



# FAISALABAD ELECTRIC SUPPLY COMPANY LIMITED

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No. 4325-26 /FESCO/ CFO/CPC

OFFICE OF THE

CHIEF FINANCIAL OFFICER

FESCO FAISALABAD

For information & n.a. please. Dated 22 / 07/ 2022

• ADG (Tariff)

Copy to:

- DG (M&E)

M/F

CC: Chairman

- M (Tariff)

✓ The Registrar, NEPRA,  
NEPRA Tower, G-5/1,  
Islamabad.

Subject: **QUARTERLY TARIFF ADJUSTMENT FOR THE 4<sup>th</sup> QUARTER OF THE FINANCIAL YEAR 2021-22**

Dear Sir,

Pursuant to para 49 of NEPRA guidelines for determination of consumer end tariff (Methodology and Process), 2015 notified vide SRO 34(1)/2015 on 16 January, 2015, please find enclosed herewith the 4<sup>th</sup> Quarter PPP adjustment (Apr, 2022 – June, 2022) amounting to **Rs. 11,624 Million** for the Financial Year 2021-22 pertaining to the following PPP components :-

- Capacity and Use of System charges per notified Transfer Price Mechanism.
- Adjustment of variable O&M charges as per actual
- Impact of T&D losses.


In the said adjustment units sold to ISP-2 industrial consumers on marginal sale rate of Rs. 12.96 kWh has been excluded from the actual units purchased.

FPA for the month of JUNE, 2022 has not been notified by Authority, thus VO&M and FPA for the said month has been taken provisionally.

We shall be thankful if the Authority allow FESCO the 4<sup>th</sup> Quarter PPP Adjustment of the Financial Year 2021-22. The adjustment is supported with all requisite data and supporting material.

In case any further clarification is required, please intimate.

DA/As above.

  
**DIRECTOR FINANCE**  
(CP&C)

Cc to:-

- 1) Chief Financial Officer, PEPCO Office # 112, First Floor Evacuee Trust Complex, Agha Khan Road, Islamabad

Lat. No. 26-9-22  
Tariff Division Record  
4360

REGISTRAR  
7341  
25-7-2022

**FAISALABAD ELECTRIC SUPPLY COMPANY LIMITED**  
**4th QUARTERLY PPP ADJUSTMENT FOR FY 2021-22**

Description		Apr-22	May-22	Jun-22	TOTAL
Units Purchased (Gross)	Actual	1,640	1,860	1,715	5,215
	T&D losses	9.34%	9.34%	9.34%	
	Units Lost	153	174	160	487
Incremental Units	Purchases	81	74	111	266
Incremental Units	Sales	73	67	101	241
Net Purchases		1,559	1,786	1,604	4,949
Gross units to be sold at allowed T&D		1,487	1,686	1,555	4,728
Fuel Cost (Rs./kWh)	Reference (Annex IV notified Tariff)	6.6087	5.9322	5.9344	
	Actual (NEPRA Monthly FCA Decision)	10.6010	13.8363	15.9163	
	FCA (NEPRA Monthly FCA Decision)	3.9923	7.9041	9.9819	
FCA still to be passed on		612	1,373	1,599	3,584
Variable O&M	Reference (Annex IV notified Tariff)	0.4447	0.4070	0.4138	
	Actual	0.3507	0.3531	0.3531	
	Amount Recovered Net Purchases	694	727	664	2,084
	Actual Invoiced cost by CPPA-G	575	657	606	1,837
Under / (Over) Recovery		(118)	(70)	(58)	(247)
Capacity	Reference (Annex IV notified Tariff)	7.3758	5.5136	5.0488	
	Actual Calculated	7.3144	7.2921	7.9331	
	Amount Recovered Net Purchases	11,502	9,848	8,096	29,446
	Actual Invoiced cost by CPPA-G	11,407	13,024	12,721	37,153
Under / (Over) Recovery		(96)	3,177	4,625	7,706
UoSC (HVDC & NTDC) & MoF	Reference (Annex IV notified Tariff)	0.4077	0.3449	0.3172	
	Actual Calculated	0.7831	0.7644	0.7771	
	Amount Recovered Net Purchases	636	616	509	1,760
	Actual Invoiced cost by CPPA-G	1,221	1,365	1,246	3,833
Under / (Over) Recovery		585	749	738	2,072
Total Under / (Over) recovered		983	5,229	6,904	13,115
Recovery of Fixed cost Incremental Units		(414)	(430)	(648)	(1,492)
NET QUARTERLY ADJUSTMENT		569	4,799	6,256	11,624

**Note:-**

- 1- Actual Variable O&M has not been bifurcated in invoice of CPPA. NEPRA notifications for monthly FPA has been referred for actual Variable O&M.
- 2- FPA for the month of Jun, 2022 has not been notified by Authority, thus VO&M and FPA for the said month has been taken provisionally



**FAISALABAD ELECTRIC SUPPLY COMPANY LIMITED**  
**ACTUAL POWER PURCHASE PRICE FOR FY 2021-22**

Month	MDI (kw)	Capacity Transfer Charges (Rs.)	Use of System Charges (Rs.)	Market Operation Fee (Rs.)	Energy Transfer Charges (Rs.)	PMLTC Transmission Service Charges (Rs.)	Total Billing (Rs.)	Units Purchased (kWh)	Avg. Rate (Rs./kWh)	GST on PPP	Service Tax (16%) on Market Operation Fee	Total Billing (Rs.)
Jul-21	3,994,311	8,402,668,702	703,637,826	5,835,688	13,570,828,411	-	22,682,970,627	1,889,674,336	12.004	2,401,911,976	933,710	25,085,816,313
Aug-21	3,858,071	9,275,038,892	679,637,787	5,636,642	14,104,330,296	-	24,064,643,617	1,995,111,493	12.062	2,817,923,570	901,863	26,883,469,050
Sep-21	3,683,396	11,622,444,664	648,867,039	5,381,442	13,466,353,534	320,065,243	26,063,111,922	1,728,967,372	15.074	2,433,361,563	861,031	28,497,334,516
Oct-21	3,709,389	14,882,099,032	653,445,966	5,419,417	15,340,037,703	384,618,941	31,265,621,059	1,421,008,008	22.002	2,708,950,937	867,107	33,975,439,103
Nov-21	3,012,458	9,259,077,461	530,674,601	4,401,201	7,322,123,796	333,657,295	17,449,934,354	998,994,607	17.467	1,326,298,829	704,192	18,776,937,375
Dec-21	3,245,154	8,114,463,172	571,666,329	4,741,170	8,926,697,848	1,043,195,969	18,660,764,488	1,009,146,517	18.492	1,594,370,574	758,587	20,255,893,649
Jan-22	2,849,594	8,562,668,604	501,984,479	4,163,257	13,142,022,605	527,822,485	22,738,661,430	978,152,055	23.247	2,255,422,061	666,121	24,994,749,612
Feb-22	2,935,812	8,802,955,732	517,172,642	4,289,221	8,326,418,313	480,597,778	18,131,433,686	933,854,652	19.416	1,591,822,386	686,275	19,723,942,347
Mar-22	3,190,428	9,889,743,657	562,025,796	5,455,632	12,150,089,546	626,977,746	23,234,292,377	1,341,485,655	17.320	2,415,695,905	872,901	25,650,861,183
Apr-22	3,833,143	11,406,702,852	675,246,471	6,554,675	17,907,266,283	539,359,487	30,535,129,768	1,640,054,945	18.618	3,078,683,811	1,048,748	33,614,862,327
May-22	3,890,784	13,024,388,571	685,400,509	6,653,241	24,223,488,378	673,272,682	38,613,203,381	1,860,093,990	20.759	4,578,894,080	1,064,519	43,193,161,980
Jun-22	3,788,986	12,721,443,553	667,467,774	6,479,166	27,901,563,856	572,222,168	41,869,176,517	1,714,976,952	24.414	5,028,424,651	1,036,667	46,898,637,835
<b>TOTAL</b>	<b>41,991,526</b>	<b>125,963,694,892</b>	<b>7,397,227,219</b>	<b>65,010,752</b>	<b>176,381,220,569</b>	<b>5,501,789,794</b>	<b>315,308,943,226</b>	<b>17,511,520,582</b>	<b>18.006</b>	<b>32,231,760,343</b>	<b>10,401,721</b>	<b>347,551,105,290</b>
Reversal of Disallowed Cost FY 2019-20& 2020-21												
Market Operation Fee FY 2020-21							9,565,295				1,530,447	
Market Operation Fee FY 2021-22 Upto February 2022							6,794,758				1,087,161	
<b>Net Power Purchase Cost (Adjusted)</b>							<b>315,325,303,279</b>	<b>17,511,520,582</b>	<b>18.007</b>	<b>32,231,760,343</b>	<b>13,019,329</b>	<b>347,570,082,951</b>

National Electric Power Regulatory Authority



NOTIFICATION

Islamabad, the June 9, 2022

S.R.O. 279 (I)/2022: - Pursuant to Section 31(7) of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 as amended through Regulation of Generation, Transmission and Distribution of Electric Power (Amendment) Act 2011, the National Electric Power Regulatory Authority makes and notifies the adjustments on account of variations in fuel charges in the approved tariff of XWDISCOs. The following is the fuel charges adjustment for the month of April 2022 in respect of Ex-WAPDA Distribution Companies (XWDISCOs):

Description	April 2022
Actual Fuel Charge Component for April 2022	Rs. 10.6010/kWh
Corresponding Reference Fuel Charge Component	Rs. 6.6087/kWh
Fuel Price Variation for the month of April 2022 - Increase	Rs. 3.9923/kWh

Note: The Authority has reviewed and approved an increase of Rs. 3.9923/kWh in the applicable tariff for Ex-WAPDA DISCOs on account of variation in the fuel charges for the month of April 2022 as per the above details.

2. The above adjustment an increase of Rs. 3.9923/kWh shall be applicable to all the consumer categories except lifeline consumers of all the XWDISCOs. The said adjustment shall be shown separately in the consumers' bills on the basis of units billed to the consumers in the month of April 2022 by the XWDISCOs. XWDISCOs shall reflect the fuel charges adjustment in respect of April 2022 in the billing month of June 2022.

3. While effecting the Fuel Adjustment Charges, the concerned XWDISCOs shall keep in view and strictly comply with the orders of the courts notwithstanding this order.

09.06.22

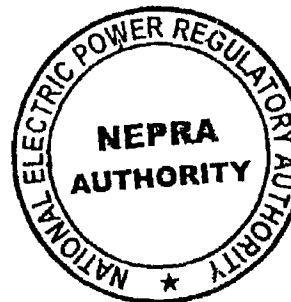
(Syed Safer Hussain)  
Registrar

**CENTRAL POWER PURCHASING AGENCY (CPPA)**  
**Energy Procurement Report (Provisional)**  
**For the Month of April 2022**

S.No.	Power Producers	Fuel	Dep. Capacity (MW)	Energy KWh	Fuel Charges Rs.	VO&M Charges Rs.	EPP Billing month (Rs.)	Prev. Adjustment in Fuel Cost (Rs.)	Prev. Adjustment in VO&M (Rs.)	Prev. Adjustment in EPP Total Rs.	Supp. Charges	Total Fuel Cost Rs.	Total VO&M Rs.	Total Energy Cost (Rs.)
29	Titicon Benlon-C	Wind	50	15,838,376	-	-	-	-	-	-	-	-	-	-
30	ZEPHYR Wind	Wind	50	16,710,083	-	-	-	-	-	-	-	-	-	-
31	Foundation Wind Energy-I (Pvt) Limited	Wind	50	11,480,880	-	-	-	-	-	-	-	-	-	-
32	Master Green Energy Limited	Wind	50	11,785,010	-	-	-	-	-	-	-	-	-	-
33	Lucky Renewables (Private) Limited	Wind	50	14,625,070	-	-	-	-	-	-	-	-	-	-
34	ACT2 DIN Wind (Pvt) Ltd.	Wind	50	17,210,150	-	-	-	-	-	-	-	-	-	-
35	Artistic Wind Power (Pvt) Ltd.	Wind	50	17,074,800	-	-	-	-	-	-	-	-	-	-
36	Indus Wind Energy Ltd.	Wind	50	19,750,740	-	-	-	-	-	-	-	-	-	-
37	Wind: Lakeside Energy	Wind	50	18,678,250	-	-	-	-	-	-	-	-	-	-
38	Wind: Liberty-1	Wind	50	18,123,860	-	-	-	-	-	-	-	-	-	-
38	DIN Energy Ltd.	Wind	50	21,933,860	-	-	-	-	-	-	-	-	-	-
40	Wind: Out Almad 2	Wind	50	21,625,580	-	-	-	-	-	-	-	-	-	-
41	Solar: Zhenfa	Solar	50	20,908,700	-	-	-	-	-	-	-	-	-	-
42	Wind: Liberty-2	Wind	100	109,770	-	-	-	-	-	-	-	-	-	-
43	Wind: NASDA	Wind	50	9,325,990	-	-	-	-	-	-	-	-	-	-
44	Wind: Metro 2	Wind	50	379,130	-	-	-	-	-	-	-	-	-	-
46	PPPs	Mixed	257	9,383,867	41,621,910	-	41,621,910	-	-	-	-	41,621,910	-	41,621,910
Sub-Total			2,843	561,469,226	41,621,910	-	41,621,910	-	-	-	-	41,621,910	-	41,621,910
(3-Total):			38,107	12,960,414,884	132,746,144,144	4,446,408,828	137,192,552,972	1,862,974,592	(42,751,217)	1,820,223,375	185,612,152	134,794,730,888	4,403,657,611	139,198,388,499
<b>Summary</b>														
1	Hydel			2,404,353,441	-	213,049,108	213,049,108	-	(4,200,378)	(4,200,378)	-	-	208,848,730	208,848,730
2	Coal			2,169,931,900	31,094,241,430	934,503,370	32,028,744,800	2,407,190,244	(4,798,011)	2,402,392,233	-	33,501,431,873	928,707,358	34,431,139,033
3	H&D			58,481,782	1,622,280,950	86,338,587	1,708,620,547	-	-	-	-	1,622,280,950	86,338,587	1,708,620,547
4	F.O.			1,584,108,956	44,093,618,172	1,528,873,203	45,622,589,375	(242,225,823)	(32,981,413)	(275,217,236)	-	43,851,390,349	1,495,981,790	45,347,372,139
5	Gas			1,276,574,844	10,707,027,395	574,208,878	11,281,236,074	8,935,204	(199,078)	8,736,126	182,612,152	10,801,574,750	574,009,601	11,475,584,351
6	RLNG			2,516,848,158	41,352,152,442	1,025,265,263	42,377,417,705	(277,155,896)	-	(277,155,896)	-	41,074,998,545	1,025,265,263	42,100,263,808
7	Nuclear			2,281,194,000	2,282,120,674	-	2,282,120,674	(49,485,354)	-	(49,485,354)	-	2,232,635,320	-	2,232,635,320
8	Import from Iran			51,953,000	816,035,296	-	816,035,296	15,726,218	-	15,726,218	-	831,761,514	-	831,761,514
9	Wind Power			464,776,888	-	-	-	-	-	-	-	-	-	-
10	Solar			87,308,460	-	-	-	-	-	-	-	-	-	-
11	Mixed			106,490,566	837,047,876	84,069,810	721,117,486	-	(564,338)	(564,338)	-	637,047,876	83,505,271	720,553,147
Totals For The month				12,960,414,884	132,746,144,144	4,446,408,828	137,192,552,972	1,862,974,592	(42,751,217)	1,820,223,375	185,612,152	134,794,730,888	4,403,657,611	139,198,388,499
Prev. Adjustments:				(22,372,270)	2,046,566,744	(42,761,217)	2,005,835,527	-	-	-	-	-	-	-
GRAND TOTALS:				12,938,042,614	134,794,730,888	4,403,657,611	139,198,388,499	-	-	-	-	-	-	-

Energy Cost (Rs.)	134,794,730,888	4,403,657,611	139,198,388,499
Cost not chargeable to DISCOs (Rs.)	892,188,006	-	892,188,006
EPP (Chargeable) (Rs.)	133,902,542,882	4,403,657,611	138,306,200,493
Energy Sold (KWh)	12,556,366,689	12,556,366,689	12,556,366,689
Avg. Rate (Rs./KWh)	10.6641	8.3507	11.0148

Reference Rate (Rs./KWh)	8.6087
FCA Rate (Rs./KWh)	4.0554



9 Note  
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National Electric Power Regulatory Authority



NOTIFICATION

Islamabad, the July 7, 2022

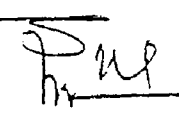
S.R.O. 1003 (I)/2022: – Pursuant to Section 31(7) of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 as amended through Regulation of Generation, Transmission and Distribution of Electric Power (Amendment) Act 2011, the National Electric Power Regulatory Authority makes and notifies the adjustments on account of variations in fuel charges in the approved tariff of XWDISCOs. The following is the fuel charges adjustment for the month of May 2022 in respect of Ex-WAPDA Distribution Companies (XWDISCOs):

Description	May 2022
Actual Fuel Charge Component for May 2022	Rs.13.8363/kWh
Corresponding Reference Fuel Charge Component	Rs.5.9322/kWh
<b>Fuel Price Variation for the month of May 2022 - Increase</b>	<b>Rs.7.9040/kWh</b>

Note: The Authority has reviewed and assessed an increase of Rs.7.9040/kWh in the applicable tariff for Ex-WAPDA DISCOs on account of variation in the fuel charges for the month of May 2022 as per the above details.

2. The above adjustment an increase of Rs.7.9040/kWh shall be applicable to all the consumer categories except lifeline consumers of all the XWDISCOs. The said adjustment shall be shown separately in the consumers' bills on the basis of units billed to the consumers in the month of May 2022 by the XWDISCOs. XWDISCOs shall reflect the fuel charges adjustment in respect of May 2022 in the billing month of July 2022.

3. While effecting the Fuel Adjustment Charges, the concerned XWDISCOs shall keep in view and strictly comply with the orders of the courts notwithstanding this order.

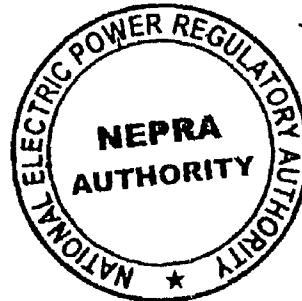
  
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( Syed Safeer Hussain )  
Registrar

**CENTRAL POWER PURCHASING AGENCY (CPPA)**  
**Energy Procurement Report (Provisional)**  
**For the Month of May 2022**

S.No.	Power Producers	Fuel	Dep. Capacity (MW)	Energy KWh	Fuel Charges Rs.	VO&M Charges Rs.	EPP Billing month (Rs.)	Prev. Adjustment in Fuel Cost (Rs.)	Prev. Adjustment in VO&M (Rs.)	Prev. Adjustment in EPP Total Rs.	Supp. Charges	Total Fuel Cost Rs.	Total VO&M Rs.	Total Energy Cost (Rs.)
28	Tricon Boston-B	Wind	50	24,118,528	-	-	-	-	-	-	-	-	-	-
29	Tricon Boston-C	Wind	50	23,733,510	-	-	-	-	-	-	-	-	-	-
30	ZEPHYR Wind	Wind	50	26,831,645	-	-	-	-	-	-	-	-	-	-
31	Foundation Wind Energy-II (Pvt.) Limited	Wind	50	20,495,460	-	-	-	-	-	-	-	-	-	-
32	Master Green Energy Limited	Wind	50	22,013,300	-	-	-	-	-	-	-	-	-	-
33	Lucky Renewables (Private) Limited	Wind	50	23,700,880	-	-	-	-	-	-	-	-	-	-
34	ACT2 DIN Wind (Pvt) Ltd.	Wind	50	25,926,220	-	-	-	-	-	-	-	-	-	-
35	Artistic Wind Power (Pvt) Ltd.	Wind	50	25,282,120	-	-	-	-	-	-	-	-	-	-
36	Indus Wind Energy Ltd.	Wind	50	26,900,760	-	-	-	-	-	-	-	-	-	-
37	Lakshika Energy Limited	Wind	50	27,068,820	-	-	-	-	-	-	-	-	-	-
38	Liberty Wind Power-I Ltd.	Wind	50	25,053,640	-	-	-	-	-	-	-	-	-	-
39	DIN Energy Ltd.	Wind	50	24,821,810	-	-	-	-	-	-	-	-	-	-
40	Gul Ahmed Electric Limited	Wind	50	27,070,930	-	-	-	-	-	-	-	-	-	-
41	Zhenita Pakistan New Energy Company Limited	Solar	50	22,282,700	-	-	-	-	-	-	-	-	-	-
42	Liberty Wind Power-II (Pvt.) Ltd.	Wind	100	19,185,790	-	-	-	-	-	-	-	-	-	-
43	NASQA Green Energy (Pvt) Limited	Wind	50	27,735,040	-	-	-	-	-	-	-	-	-	-
44	Metro Wind Power Limited	Wind	50	13,880,710	-	-	-	-	-	-	-	-	-	-
45	CPPA	Mixed	257	16,768,733	78,594,487	-	78,594,487	-	-	-	-	78,594,487	-	78,594,487
Sub-Total:			2,643	885,790,190	78,594,487	-	78,594,487	-	-	-	-	78,594,487	-	78,594,487
G-Total:			39,427	14,656,889,807	192,784,470,808	4,943,200,202	197,727,670,810	6,507,932,357	93,997,596	6,601,929,953	-	199,292,402,965	5,037,197,798	204,329,600,763
<b>Summary</b>														
1	Hydel			3,590,821,278	-	299,616,377	299,616,377	-	27,094,107	27,094,107	-	-	326,710,484	326,710,484
2	Coal			2,018,494,700	38,372,000,517	1,005,509,396	37,377,509,913	(170,855,461)	93,264,042	(77,591,419)	-	36,201,145,056	1,098,773,438	37,299,816,494
3	MSD			28,475,717	857,046,052	1,651,458	858,699,510	-	-	-	-	857,046,052	1,651,458	858,699,510
4	F.O.			1,290,328,896	43,451,968,511	1,338,613,377	44,790,581,887	71,317,454	(29,069,233)	42,249,221	-	43,523,285,968	1,309,544,143	44,832,830,109
5	Gas			1,464,589,549	14,823,018,266	692,319,094	15,515,335,360	81,683,616	(107,793)	81,575,823	-	14,904,699,882	692,211,301	15,596,911,183
6	PLNG			3,355,230,929	83,897,506,730	1,542,054,368	95,239,561,118	5,895,299,153	(8,907,476)	5,886,391,677	-	99,592,605,683	1,533,146,912	101,125,952,795
7	Nuclear			1,890,376,000	2,002,530,323	-	2,002,530,323	-	-	-	-	2,002,530,323	-	2,002,530,323
8	Import from Iran			84,824,800	1,033,640,285	-	1,033,640,285	2,030,564	-	2,030,564	-	1,035,670,829	-	1,035,670,829
9	Wind Power			779,127,007	-	-	-	-	-	-	-	-	-	-
10	Solar			89,894,450	-	-	-	-	-	-	-	-	-	-
11	Bagsman			76,269,750	468,165,477	63,436,112	531,601,589	628,457,030	11,723,980	840,180,980	-	1,096,822,506	75,180,062	1,171,762,569
Totals For The month				14,656,889,807	192,784,470,808	4,943,200,202	197,727,670,810	6,507,932,357	93,997,596	6,601,929,953	-	199,292,402,965	5,037,197,798	204,329,600,763
Prev. Adjustments :				(4,611,659)	6,507,932,357	93,997,596	6,601,929,953	-	-	-	-	78,594,487	-	78,594,487
GRAND TOTALS :				14,652,278,148	199,292,402,965	5,037,197,798	204,329,600,763	-	-	-	-	199,292,402,965	5,037,197,798	204,329,600,763

Energy Cost (Rs.)	199,292,402,965	5,037,197,798	204,329,600,763
Cost not chargeable to DISCOs (Rs.)	1,054,131,425	-	1,054,131,425
EPP (Chargeable) (Rs.)	198,238,271,540	5,037,197,798	203,275,469,338
Energy Sold (KWh)	14,264,946,029	14,264,946,029	14,264,946,029
Avg. Rate (Rs./KWh)	13.8969	0.3531	14.2500

Reference Rate (Rs./KWh)	5.9322
FCA Rate (Rs./KWh)	7.9647



## FESCO Power Purchase Price

Description	July	August	September	October	November	December	January	February	March	April	May	June	Total
Units Purchased by DISCOs (GWh)	1,755	1,760	1,697	1,176	886	854	870	792	954	1,266	1,621	1,647	15,278

Rs./kWh

Fuel Cost Component	5.2798	4.7334	5.0229	5.1733	3.7381	5.5347	6.5124	4.2516	6.2295	6.6087	5.9322	5.9344	5.4311
Variable O&M	0.3897	0.3769	0.3808	0.3520	0.2993	0.4027	0.4887	0.3462	0.3739	0.4447	0.4070	0.4138	0.3912
Capacity	4.9584	4.9329	5.1031	7.4666	10.4187	10.5484	9.2771	11.1523	9.0164	7.3758	5.5136	5.0488	6.8829
UoSC	0.3076	0.3055	0.3220	0.3944	0.4609	0.4859	0.4354	0.5104	0.4315	0.4077	0.3449	0.3172	0.3733
Total PPP in Rs./kWh	10.9356	10.3488	10.8289	13.3863	14.9169	16.9717	16.7135	16.2604	16.0514	14.8368	12.1978	11.7141	13.0786

Rs. in million

Fuel Cost Component	9,265	8,332	8,526	6,085	3,310	4,729	5,665	3,366	5,944	8,365	9,618	9,772	82,977
Variable O&M	684	663	646	414	265	344	425	274	357	563	660	681	5,977
Capacity	8,701	8,683	8,662	8,783	9,226	9,013	8,069	8,828	8,603	9,336	8,939	8,314	105,158
UoSC	540	538	547	464	408	415	379	404	412	516	559	522	5,703
Total PPP	19,190	18,215	18,381	15,747	13,209	14,502	14,538	12,872	15,315	18,779	19,777	19,290	199,815

*It is clarified that PPP is pass through for all the DISCOs and its monthly references would continue to exist irrespective of the financial year, unless the new SOT is revised and notified by the GoP*





**GUJRANWALA ELECTRIC POWER COMPANY LTD.**

PHONE: 055- 9200507  
PABX : 055-9200519-26/202  
FAX : 055-9200530

Office of the  
Chief Executive Officer (GEPCO)  
565-A Model Town,  
G.T. Road, Gujranwala.

No. 10588 /FD/GEPCO/CPC

Dated: 22-07-2022

The Registrar NEPRA,  
NEPRA Tower, Ataturk (East)  
G-5/1, Islamabad.

For information & n.a. please.  
• ADG (Tariff)  
Copy to:  
• DG (M&E)  
• M/F

CC: Chairman  
- M (Tariff)

**Subject: SUBMISSION OF POWER PURCHASE PRICE QUARTERLY  
ADJUSTMENTS APPLICATION FOR THE 4th QUARTER  
(APRIL-22 to JUNE-22) OF FY 2021-22 .....**

**RE: GUJRANWALA ELECTRIC POWER COMPANY LIMITED  
(GEPCO).**

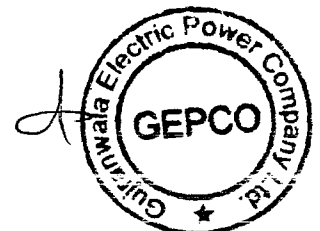
Respected Sir,

In furtherance of Federal Government notified tariff vide SRO No. 187(I)/2021 dated 12<sup>th</sup> February 2021 consequent upon the re-determination of the Authority in respect of GEPCO dated 24-12-2020, GEPCO is submitting this application for the 4th Quarter of FY 2021-22 PPP Adjustment for pertaining to:

1. The capacity and transmission charges being passed on to GEPCO per the notified Transfer Pricing Mechanism;
2. The impact of T&D losses on the component of PPP per the notified tariff;
3. Adjustment of Variable O&M as per actual being passed on to GEPCO as per the notified Transfer Pricing Mechanism.

Tariff Division Record  
By No. 4354  
Dated: 26-7-22

REGISTRAR  
7338  
25-7-2022



The instant application is being submitted after due deliberations with the Authority / CPPA-G regarding Industrial Support Package (ISP-2) Relief-1 incremental units impact. It is further submitted that FPA Rate for the Month of June-22 has been taken provisionally, and the same will be actualized once the rate is notified by the Authority.

We shall be grateful if the Authority shall give due consideration to our application to allow the PPP Adjustments for the 4th quarter of FY 2021-22 as per the notified tariff vide SRO No. 187(I)/2021 dated 12<sup>th</sup> February 2021. The application is supported with all requisite data and supporting material annexed as Annex-A.

In case of any clarification is required, please intimate.

DA/As Above

With best regard,



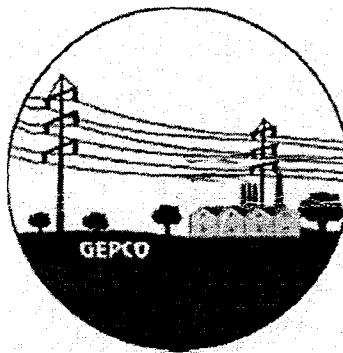
**Chief Executive Officer,  
GEPCO, Gujranwala.**



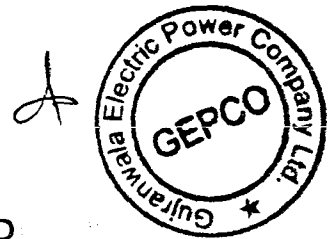
**BEFORE THE NATIONAL ELECTRIC POWER  
REGULATORY AUTHORITY (NEPRA)**

**QUARTERLY PPP ADJUSTMENT APPLICATION PERTAINING  
TO 4TH QUARTER (APRIL-22 TO JUNE-22) OF FINANCIAL YEAR  
2021-22**

**RE: GUJRANWALA ELECTRIC POWER COMPANY LIMITED**



JULY 22, 2022



**GUJRANWALA ELECTRIC POWER COMPANY LIMITED**

ADDRESS: 565- A, MODEL TOWN, G.T. ROAD GUJRANWALA.

PHONE #: +92-55-9200507, FAX #: +92-55-9200530

## 1. Applicant

1. Gujranwala Electric Power Company Limited (GEPCO) is an Ex-WAPDA Distribution Company (DISCO) owned by the Government of Pakistan (GOP) and incorporated as a Public Limited Company on 25<sup>th</sup> April 1998 vide company Registration No. L 09498 of 1997-98 under section 32 of the Companies Ordinance, 1984.
2. The Principal Business of GEPCO is to provide electricity to the six districts of Punjab including Gujranwala, Hafizabad, Narowal, Mandibahaudin, Sialkot and Gujrat under Distribution License No. No. 04/DL/2002 granted by NEPRA (the Distribution License).

## 2. Applicable Tariff

1. The instant Quarterly Adjustment Application for the 4th Quarter of FY 2021-22 is based on the parameters / figures given in the determination of FY 2019-20 notified vide notified vide S.R.O No 187(I)/2021 dated 12-02-2021 along with financial impact of over recovery of EPP.
2. On the analogy given above, Quarterly Adjustment Application for the 4th Quarter of FY 2021-22 is required to be decided by the Authority on account of following: -

### PPP 4th Quarterly Adjustment of FY 2021-22

(April-22 to June-22)

(Mln. Rs.)

S.No.	Description	Unit	Quarterly Adjustment
A	Capacity Charges Adjustment	Rs. Mln	6,210
	Use of System Charges(UoSC) Adjustment	Rs. Mln	1,534
	Variable Charges (VC) Adjustment	Rs. Mln	(159)
	Impact of Losses	Rs. Mln	2,673
	Over Recovery of EPP	Rs. Mln	(1,001)
	<b>Total Qtrly Adjustment</b>	<b>Rs. Mln</b>	<b>9,257</b>

## 3. Prayer/ Request

In view of the forgoing, the Authority may give due consideration to the subject application to allow the 4th Quarter Adjustment of the Financial Year 2021-22 as per the applicable notified tariff in aggregate to Rs. 9,257 Million, which may be passed on consumers during the FY 2021-22 on units to be sold.

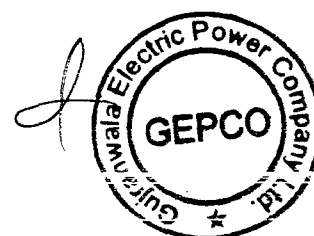
Any other appropriate relief / adjustment deemed fit by the Authority may also be allowed.

  
Chief Executive Officer,  
GEPCO, Gujranwala.



GUJRANWALA ELECTRIC POWER COMPANY LIMITED  
QUARTERLY ADJUSTMENT FOR 4TH QUARTER FY 2021-22

		Unit	Apr-22	May-22	Jun-22	TOTAL
Units Purchased	Actual	MkWh	1,148	1,332	1,311	3,791
	T&D losses	%	9.51%	9.51%	9.51%	
	Units Lost	MkWh	109	127	125	361
Incremental Units	Purchases	MkWh	48	43	87	178
Incremental Units	Sales	MkWh	44	39	79	161
Net Purchases		MkWh	1,099	1,289	1,224	3,612
Gross units to be sold at allowed T&D		MkWh	1,038	1,205	1,186	3,430
Fuel Cost	Reference (Annex IV notified Tariff)	Rs./kWh	6.6087	5.9322	5.9344	
	Actual (NEPRA Monthly FCA Decision)	Rs./kWh	10.6010	13.8363	15.8439	
	FCA (NEPRA Monthly FCA Decision)	Rs./kWh	3.9923	7.9040	9.9095	
FCA still to be passed on		Rs. In Million	435.68	1,001	1,236	2,673
Variable O&M	Reference (Annex IV notified Tariff)	Rs./kWh	0.4447	0.4070	0.4138	
	Actual	Rs./kWh	0.3507	0.3531	0.3725	
	Amount Recovered Net Purchases	Rs. In Million	489	525	507	1,520
	Actual Invoiced cost by CPPA-G	Rs. In Million	402	470	488	1,361
Under / (Over) Recovery		Rs. In Million	(86)	(54)	(18)	(159)
Capacity	Reference (Annex IV notified Tariff)	Rs./kWh	6.8453	5.6399	4.9281	
	Actual Calculated	Rs./kWh	7.2764	6.5991	7.5481	
	Amount Recovered Net Purchases	Rs. In Million	7,525	7,268	6,034	20,827
	Actual Invoiced cost by CPPA-G	Rs. In Million	8,350	8,791	9,896	27,037
Under / (Over) Recovery		Rs. In Million	825	1,523	3,863	6,210
UoS & MoF	Reference (Annex IV notified Tariff)	Rs./kWh	0.3784	0.3528	0.3096	
	Actual Calculated	Rs./kWh	0.7851	0.6832	0.7420	
	Amount Recovered Net Purchases	Rs. In Million	416	455	379	1,250
	Actual Invoiced cost by CPPA-G	Rs. In Million	901	910	973	2,784
Under / (Over) Recovery		Rs. In Million	485	455	594	1,534
Total Under / (Over) recovered		Rs. In Million	1,660	2,925	5,674	10,258
Recovery of Fixed cost Incremental Units		Rs. In Million	(247)	(251)	(503)	(1,001)
NET QUARTERLY ADJUSTMENT		Rs. In Million	1,412	2,674	5,171	9,257





# HYDERABAD ELECTRIC SUPPLY COMPANY

OFFICE OF THE CHIEF FINANCIAL OFFICER HESCO

Phone No: 022-9260235  
Fax No: 022-9260015  
email: [fdhesco@yahoo.com](mailto:fdhesco@yahoo.com)

3<sup>rd</sup> FLOOR,

WAPDA OFFICES COMPLEX

HESCO, HYDERABAD

NO: CFO/HESCO/CPC/16776

Dated 26-07-2022



The Registrar,  
National Electric Power Regulatory Authority,  
NEPRA Tower, Attaturk Avenue (East),  
Sector G-5/1,  
Islamabad.

For information & n.a, please  
• ADG (Tariff)  
Copy to:

- DG (M&E)  
- M/F

CC: Chairman  
- M (Tariff)

Subject: APPLICATION FOR QUARTERLY ADJUSTMENT FOR 4<sup>TH</sup> QUARTER OF FY 2021-22  
(Distribution License No. 05/DL/2002 dated 1<sup>st</sup> Apr. 2002)  
Case No. NEPRA/TRF-415/HESCO-2017/10298-10300

Dear Sir,

In furtherance of current notified tariff vide S.R.O No. 183(I)/2021 dated 12.02.2021, consequent upon the determination of the Authority in respect of HESCO dated December 08, 2020, HESCO is submitting this application for the 4<sup>th</sup> Quarter Adjustments for FY 2021-22 on account of variance in actual and reference cost of following Power Purchase Price components:

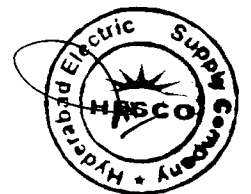
- (i) Capacity Charges;
- (ii) Use of System Charges and Market Operation Fee;
- (iii) Variable O&M;
- (iv) The impact of T&D losses on monthly FPA; and
- (v) Impact of discounted rate on Incremental Units

It is pertinent to mention that the Monthly Adjustments being notified by the Authority are also being determined on the basis of current notified tariff. Since, PPP is a pass through for all the DISCOs, it is requested that the same process of the Quarterly Adjustments for FY 2021-22 may also be adopted. This would also be in line with the applicably methodology determined by the Authority and notified by Federal Government that both Quarterly and Monthly Adjustment may timely be passed on.

Tariff Division Record

Dy No. 7457  
Dated 22-7-22


REGISTRAR  
Dy No. 7506  
22.7.2022

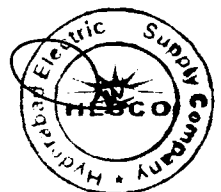


We shall be grateful if the Authority shall give due consideration to our application to allow the 4<sup>th</sup> Quarter Adjustments for the FY 2021-22 in the light of tariff determinations by the Authority in respect of HESCO dated December 08, 2020 and the same was notified vide S.R.O No. 183(I)/2021 dated 12.02.2021 respectively. The application is supported with all requisite data and supporting material.

In case any further clarification is required, please intimate.

With best regards,

  
CHIEF EXECUTIVE OFFICER  
HESCO, HYDERABAD



BEFORE THE NATIONAL ELECTRIC POWER REGULATORY AUTHORITY (NEPRA)

**HYDERABAD ELECTRIC SUPPLY COMPANY LIMITED**



APPLICATION FOR 4<sup>TH</sup> QUARTER ADJUSTMENTS PER NOTIFIED TARIFF

VIDE SRO NO. 183(I)/2021 DATED 12.02.2021

AS A CONSEQUENCE OF NEPRA DETERMINATION DATED 08.12.2020

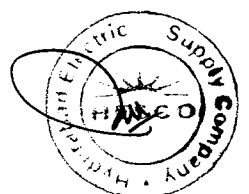
July 26, 2022

**HYDERABAD ELECTRIC SUPPLY COMPANY LIMITED**

ADDRESS : HESCO HEADQUARTERS, HUSSAINABAD, HYDERABAD

PHONE # : +92-22-9260161

FAX # : +92-22-9260361





## 1. Petitioner

---

1.1 Hyderabad Electricity Supply Company Limited (HESCO) is an ex-WAPDA Distribution Company (DISCO) owned by the Government of Pakistan (GOP) and incorporated as a Public Limited Company on 23<sup>rd</sup> April, 1998 vide company registration No. L09436 of 1997-98 under section 32 of the Companies Ordinance 1984.

1.2 Principal business of HESCO is to provide electricity to the ten districts of Sindh including Hyderabad, Matiari, Shaheed Benazirabad, Sanghar, Mirpurkhas, Tharparkar, Tando Allah Yar, T. M. Khan, Badin and Thatta under distribution license No. No. 05/DL/2002 granted by NEPRA (the Distribution License).

## 2. Applicable Tariff

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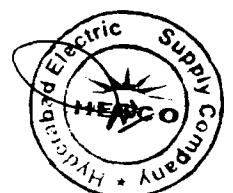
2.1 HESCO being a distribution licensee of NEPRA, had filed a Tariff Petition for the Determination of its Consumer End Tariff for FY 2018-19 & 2019-20 with bifurcation of businesses (Supply & Distribution of Power) under single year tariff regime (Case # NEPRA/TRF-483/HESCO-2019/43879 & NEPRA/TRF-508/HESCO-2019/45338 for the FY 201819) and (Case # NEPRA/TRF-509/HESCO-2019/43984 & NEPRA/TRF-510/HESCO-2019/44126 for the FY 2019-20) on 17<sup>th</sup> October 2019. A Public Hearing in the matter was held on 12.02.2020.

2.2 Thereafter, Authority determined tariff of HESCO for the FY 2018-19 & 2019-20 on December 08, 2020 and notified vide S.R.O No. 183(I)/2021 dated 12.02.2021 and still effective to recover the cost from end consumers of HESCO.

2.3 It is pertinent to point out that the above determination of the Authority specifically provides for the Quarter Adjustments to be decided by the Authority on the basis of following limited scope:

- 2.3.1 The adjustments pertaining to the capacity and transmission charges;
- 2.3.2 The impact of T&D losses on the components of PPP;
- 2.3.3 Adjustment of Variable O&M as per actuals; and

2.4 In furtherance of current notified tariff, HESCO is submitting this revised application for the 4<sup>th</sup> Quarter Adjustment for FY 2021-22 in aggregate amounting to Rs. 5,298 million, which



may be incorporated in the tariff applicable for the current financial year. This 4<sup>th</sup> Quarter adjustments of PPP for the period of FY 2021-22 (October 2021 to December 2021), being a Pass Through for HESCO, is quantified based on: (i) the capacity and transmission charges being passed on to HESCO per the notified Transfer Pricing Mechanism; (ii) the impact of T&D losses on the component of PPP per the notified tariff; (iii) Adjustment of Variable O&M as per actual being passed on to HESCO per the notified Transfer Pricing Mechanism. The requisite details along with supporting data and material is attached herewith as Annexure- A-1.

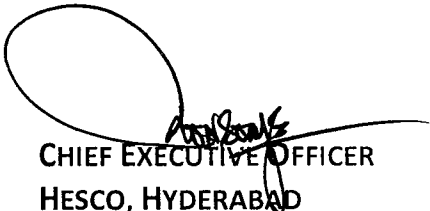
2.5 In view of the Monthly Adjustments being notified by the Authority are also being determined on the basis of current notified tariff. Since PPP is a pass through for all the DISCOs, it is requested that the same process of Quarterly Adjustments for FY 2021-22 may also be adopted. This would also be in line with the applicably methodology determined by the Authority and notified by Federal Government that both Quarterly and Monthly Adjustment may timely be passed on.

### 3. Prayer/ Request

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We shall be grateful if the Authority gives due consideration to our application and allow the 4<sup>th</sup> Quarterly Adjustments for the FY 2021-22 in the light of tariff determinations by the Authority in respect of HESCO dated December 08, 2020 and the same was notified vide S.R.O No. 183(I)/2021 dated 12.02.2021 in aggregate amounting to Rs. 5,298 million.

With best regards,

  
CHIEF EXECUTIVE OFFICER  
HESCO, HYDERABAD



**HYDERABAD ELECTRIC SUPPLY COMPANY LIMITED**  
**4TH QUARTERLY ADJUSTMENT FOR THE PERIOD (APRIL - JUNE) FY 2021-22**

Description		Apr-22	May-22	Jun-22	TOTAL
Units Purchased (Gross)	Actual	551	618	567	1,736
	T&D losses	19.47%	19.47%	19.47%	
	Units Lost	107	120	110	338
Incremental Units	Purchases	15	15	18	48
Incremental Units	Sales	12	12	15	39
Net Purchases		536	603	548	1,688
Gross units to be sold at allowed T&D		444	498	456	1,398
Fuel Cost (Rs./kWh)	Reference (Annex IV notified Tariff)	6.6087	5.9322	5.9344	
	Actual (NEPRA Monthly FCA Decision)	10.6010	13.8363	15.8439	
	FCA (NEPRA Monthly FCA Decision)	3.9923	7.9041	9.9095	
FCA still to be passed on		428	951	1,093	2,473
Variable O&M	Reference (Annex IV notified Tariff)	0.4447	0.4070	0.4138	
	Actual	0.3507	0.3531	0.3725	
	Amount Recovered Net Purchases	238	246	227	711
	Actual Invoiced cost by CPPA-G	193	218	211	623
Under / (Over) Recovery		(45)	(27)	(16)	(88)
Capacity	Reference (Annex IV notified Tariff)	8.3127	6.6406	7.2163	
	Actual Calculated	8.5801	8.9752	9.8296	
	Amount Recovered Net Purchases	4,454	4,006	3,958	12,418
	Actual Invoiced cost by CPPA-G	4,597	5,414	5,391	15,403
Under / (Over) Recovery		143	1,408	1,433	2,985
UoSC (HVDC & NTDC) & MoF	Reference (Annex IV notified Tariff)	0.4595	0.4154	0.4533	
	Actual Calculated	0.5281	0.4963	0.5445	
	Amount Recovered Net Purchases	246	251	249	745
	Actual Invoiced cost by CPPA-G	283	299	299	881
Under / (Over) Recovery		37	49	50	136
Total Under / (Over) recovered		563	2,381	2,561	5,505
Recovery of Fixed cost Incremental Units		(58.79)	(66)	(82)	(206)
NET QUARTERLY ADJUSTMENT		505	2,315	2,479	5,298

Note:- FPA Notification for the month of June-22 is in pending. Incorporated figure is provisional as per data of CPPA as provided to NEPRA on behalf of DISCOs for the month of June-22.





# ISLAMABAD ELECTRIC SUPPLY COMPANY LIMITED

Tele: Pabx: 051-9252937-39 Ext: 376  
Direct 051-9253284  
Fax 051-9253286

Office of the  
Finance Director  
IESCO Head Office,  
Street 40, G-7/4 Islamabad

No 20826-27/IESCO/FDI/CPC

Dated 01-08-2022

The Registrar, NEPRA  
National Electric Power Regulatory Authority (NEPRA)  
NEPRA Tower, Attaturk Avenue (East)  
G-5/1 Islamabad

For information & n.a. please.

• ADG (Tariff)

Copy to:

• DG (M&E)

• M/F

CC: Chairman  
- M (Tariff)

## REQUEST FOR 4<sup>th</sup> QUARTER ADJUSTMENT FOR FINANCIAL YEAR 2021-22 UNDER MULTI YEAR TARIFF REGIME

Dear Sir,

With reference to the GoP notification of tariff vide SRO 185(I)/2021 dated 12-02-2021, quarterly adjustment for the period Jan-22 to Mar-22 (4<sup>th</sup> Quarter 2021-22) is being submitted. As per Multi Year Tariff regime, IESCO requires recovery of its cost of service at the current market prices to maintain its financial viability.

The following adjustments are submitted: -

Details FY 2021-22 (Apr-22 to Jun-22)	Rs. In Million	
Less Recovery of PPP	8,729	Abstract (Annexure-A)
<b>Total recoverable adjustment for 4<sup>th</sup> Quarter</b>	<b>8,729</b>	<b>Detail (Annexure B)</b>

Note:- Figures of June-2022 are provisional and taken as per CPPA Energy data submit in NEPRA.

We shall be thankful if the Authority shall allow the Adjustments for the Financial Year 2021-22 (4<sup>th</sup> Quarter). In case any further clarification/information is required, please intimate.

DA/As above

Regards

  
DEPUTY GENERAL MANAGER FINANCE/FD  
IESCO ISLAMABAD

Copy to :-

1. Director General (Finance) PPMC Islamabad for information please.

Tariff Division Record  
Dy No. 4537  
Dated 01-08-22

7723  
2.8.2022

## IESCO

**Impact Quarterly Adjustment for FY 2021-22  
(4th Quarter)**

Particulars	Rs. In Million
	4th Qtr
<b>1-Capacity Charges</b>	
Reference as per XWDISCOs notified tariff	19,302
Actual as per CPPA-G Invoice	25,008
<b>Less / (Excess)</b>	<b>5,706</b>
<b>2-Use of System Charges</b>	
Reference as per XWDISCOs notified tariff	1,162
Actual as per CPPA-G Invoice	2,539
<b>Less / (Excess)</b>	<b>1,377</b>
<b>3-Variable O&amp;M Component of Energy Price</b>	
Reference as per XWDISCOs notified tariff	1,540
Actual as per CPPA-G Invoice	1,343
<b>Less / (Excess)</b>	<b>(198)</b>
<b>4-Impact of T&amp;D Losses on Monthly FPA</b>	<b>2,269</b>
<b>Over Recovery of EPP/Incremental Units</b>	<b>(425)</b>
<b>Quarterly Adjustment Recoverable / (Excess)</b>	<b>8,729</b>

**Note:-** Variable O&M ,Fuel Cost & FCA for June-2022 are Provisional

## Annexure-B

IESCO		Apr-22	May-22	Jun-22	TOTAL
Units Purchased (Gross)	Actual	1,110	1,309	1,318	3,737
	T&D losses	8.15%	8.15%	8.15%	
	Units Lost	90	107	107	305
Incremental Units	Purchases	29	12	34	74
Incremental Units	Sales	27	11	31	68
Net Purchases		1,081	1,297	1,285	3,663
Gross units to be sold at allowed T&D		1,020	1,203	1,211	3,433
Fuel Cost (Rs./kWh)	Reference (Annex IV notified Tariff)	6.6087	5.9322	5.9344	
	Actual (NEPRA Monthly FCA Decision)	10.6010	13.8363	15.8439	
	FCA (NEPRA Monthly FCA Decision)	3.9923	7.9041	9.9095	
FCA still to be passed on		361	843	1,065	2,269
Variable O&M	Reference (Annex IV notified Tariff)	0.4447	0.4070	0.4138	
	Actual	0.3507	0.3531	0.3725	
	Amount Recovered Net Purchases	481	528	532	1,540
	Actual Invoiced cost by CPPA-G	389	462	491	1,343
Under / (Over) Recovery		(91)	(66)	(41)	(198)
Capacity	Reference (Annex IV notified Tariff)	6.0051	5.0399	4.8824	
	Actual Calculated	6.2892	6.7502	7.3582	
	Amount Recovered Net Purchases	6,492	6,538	6,272	19,302
	Actual Invoiced cost by CPPA-G	6,799	8,757	9,452	25,008
Under / (Over) Recovery		307	2,219	3,180	5,706
UoSC (HVDC & NTDC) & MoF	Reference (Annex IV notified Tariff)	0.3319	0.3153	0.3067	
	Actual Calculated	0.6570	0.7009	0.7157	
	Amount Recovered Net Purchases	359	409	394	1,162
	Actual Invoiced cost by CPPA-G	710	909	919	2,539
Under / (Over) Recovery		351	500	525	1,377
Total Under / (Over) recovered		928	3,497	4,730	9,155
Recovery of Fixed cost Incremental Units		(153)	(72)	(200)	(425)
NET QUARTERLY ADJUSTMENT		775	3,425	4,530	8,729



**LAHORE ELECTRIC SUPPLY COMPANY LIMITED**  
**CHIEF FINANCIAL OFFICER DIRECTORATE**  
**LESCO HEAD OFFICE 22-A QUEENS ROAD LAHORE**  
Phone # 99204816 Fax # 99204817  
E-MAIL : [cfo@lesco.gov.pk](mailto:cfo@lesco.gov.pk)

No. 836-37/CFO/LESCO/CPC.

Dated: Aug 04, 2022

Additional Director,  
Registrar Office.  
NEPRA Tower, Attaturk Avenue (East)  
G-5/1, Islamabad.

For information & n.a. please.

- ADG (Tariff)
- Copy to:
- DG (M&E)
- M/F

CC: Chairman  
- M (Tariff)

Subject: **INFORMATION REGARDING QUARTERLY ADJUSTMENTS IN THE APPROVED TARIFF ON ACCOUNT OF CAPACITY AND TRANSMISSION CHARGES, IMPACT OF TRANSMISSION DISTRIBUTION LOSSES, VARIABLE OPERATION AND MAINTENANCE FOR 4<sup>TH</sup> QUARTER OF FY 2021-22.**

With reference to your office Letter No. NEPRA/ADG(Tariff)/TRF-100/XWDISCOs/14549-58 dated 28-07-2022 wherein direction has been given to file 4<sup>th</sup> quarterly adjustment claim regarding subject title. In this regard it is apprised that LESCO has already submitted its 4<sup>th</sup> quarter adjustment claim in respect of power purchase price for FY 2021-22 vide letter No.827/CFO/LESCO/Tariff dated 22-07-2022.

It is requested before Authority to determine the 4<sup>th</sup> quarterly adjustment at earliest copy of already submitted claim is attached for consideration please.

**Chief Financial Officer,  
LESCO**

CC: S.O. to CEO LESCO.

Tariff Division Record

Dy No. 4641

Dated 10-8-22

2858  
05/8/22



**LAHORE ELECTRIC SUPPLY COMPANY LIMITED**  
OFFICE OF THE CHIEF EXECUTIVE OFFICER  
LESCO Head Office 22A Queens Road Lahore  
Phone # 99204801 Fax # 99204803  
E-MAIL : [ceo@lesco.gov.pk](mailto:ceo@lesco.gov.pk)

No. 827 /CFO /LESCO/ Tariff

22/Jul / 2022

The Registrar NEPRA,  
NEPRA Tower, Ataturk (East)  
G-5/1, Islamabad.

Subject: **APPLICATION FOR ADJUSTMENT OF 4<sup>th</sup> QUARTER FOR FY 2021-22  
IN RESPECT OF PPP.**

In furtherance of consumer end tariff notified vide S.R.O No.186 (I)/2021 dated 12-02-2021, and determination and notification of Industrial Support Package for Additional Consumption and Abolishment of Time of Use Tariff scheme for Industrial Consumers of XWDISCOs vide NO. NEPRA/R/ADG(Tariff)/TRF-100/XWDISCOs/43673-43675 dated December 01, 2020 the LESCO's adjustment of 4<sup>th</sup> Quarter of FY 2021-22 (Apr-2022 to Jun-2022) is amounting to Rs. 17,816 million is calculated as tabulated below.

ADJUSTMENT COMPONENT		Amount in Rs. Million.
(i)	The adjustments against Capacity and Transmission charges.	12,448
(ii)	The adjustments against Use of System Charges.(inclusive MoF)	3,217
(iii)	Impact of T&D losses on monthly FPA.	5,708
(iv)	Adjustment of Variable O&M as per actual.	(280)
(V)	Excess FCC recovery from industrial consumers on incremental units sold	(3,277)
Total		<u>17,816</u>

It is requested before Authority to kindly determine LESCO's 4<sup>th</sup> Quarterly Adjustments (Annex-A) on the basis of actual data/ information available with NEPRA.

**CHIEF EXECUTIVE OFFICER  
LESCO.**



Quarterly Adjustment Claim in respect of PPP  
4th Qtr FY 2021-22

LESCO		Unit	Apr-22	May-22	Jun-22	TOTAL
Units Purchased (Gross)	Actual	GWh	2,618	2,949	2,937	8,504
	T&D losses	%	9.08%	9.08%	9.08%	
	Units Lost	GWh	238	268	267	772
Incremental Units	Purchases	GWh	198	149	235	583
Incremental Units	Sales	GWh	180	136	214	530
Net Purchases		GWh	2,420	2,800	2,701	7,921
Gross units to be sold at allowed T&D		GWh	2,380	2,682	2,670	7,732
Fuel Cost (Rs./kWh)	Reference (Annex IV notified Tariff)	Rs./kWh	6.6087	5.9322	5.9344	
	Actual (NEPRA Monthly FCA Decision)	Rs./kWh	10.6010	13.8363	15.8439	
	FCA (NEPRA Monthly FCA Decision)	Rs./kWh	3.9923	7.9041	9.9095	
FCA still to be passed on		Rs. Mln	949	2,117	2,643	5,708
Variable O&M	Reference (Annex IV notified Tariff)	Rs./kWh	0.4447	0.4070	0.4138	
	Actual	Rs./kWh	0.3507	0.3531	0.3725	
	Amount Recovered Net Purchases	Rs. Mln	1,076	1,140	1,118	3,334
	Actual Invoiced cost by CPPA-G	Rs. Mln	918	1,041	1,094	3,054
Under / (Over) Recovery		Rs. Mln	(158)	(98)	(24)	(280)
Capacity	Reference (Annex IV notified Tariff)	Rs./kWh	7.0333	5.4396	5.0537	
	Actual Calculated	Rs./kWh	7.0873	7.3476	7.6359	
	Amount Recovered Net Purchases	Rs. Mln	17,020	15,230	13,652	45,903
	Actual Invoiced cost by CPPA-G	Rs. Mln	17,151	20,572	20,628	58,351
Under / (Over) Recovery		Rs. Mln	131	5,342	6,976	12,448
UoSC (HVDC & NTDC) & MoF	Reference (Annex IV notified Tariff)	Rs./kWh	0.3888	0.3403	0.3175	
	Actual Calculated	Rs./kWh	0.7504	0.7696	0.7393	
	Amount Recovered Net Purchases	Rs. Mln	941	953	858	2,751
	Actual Invoiced cost by CPPA-G	Rs. Mln	1,816	2,155	1,997	5,968
Under / (Over) Recovery		Rs. Mln	875	1,202	1,139	3,217
Total Under / (Over) recovered		Rs. Mln	1,797	8,563	10,734	21,093
Recovery of Fixed cost Incremental Units		Rs. Mln	(1,026)	(874)	(1,377)	(3,277)
NET QUARTERLY ADJUSTMENT		Rs. Mln	771	7,688	9,357	17,816

Note: FCA for the month of June -2022 is yet to be notified by NEPRA . However CPPAG submitted data has been taken on provisional basis (subject to change on actual notification basis )



# MULTAN ELECTRIC POWER COMPANY LIMITED

Ph: # 061-9220095

PBX-061-9210380-84/2058, 2093

Fax: 061-9220116

No.FDM/BS/Qtr. Adj. / 51251-255

OFFICE OF THE  
FINANCE DIRECTOR

For information & n.a. please.

- ADG (Tariff)
- Copy to:
- DG (M&E)
- MF

CC: Chairman  
td (Tariff)

28 JUL 2022

**The Registrar,**

National Electric Power Regulatory Authority,  
NEPRA Tower, Ataturk Avenue,  
Sector G- 5/1, Islamabad.

Subject: - **REQUEST FOR 4<sup>th</sup> QUARTERLY ADJUSTMENT OF POWER PURCHASE PRICE (FY 2021-22) IN RESPECT OF MEPCO FOR THE PERIOD APR-JUN 2022 (LICENSE # 06/DL/2002)**

Ref: - MEPCO's Tariff Determination for FY 2018-19 & 2019-20 notified vide SRO No.188 (I)/ 2021 dated 12-02-2021

Pursuant to Para 48(7) & 49 (1) of NEPRA Guidelines for Determination of Consumer End Tariff (Methodology and Process), 2015 (The Methodology) notified vide SRO# 34(1)/2015 dated 16/01/2015, MEPCO hereby submits its quarterly Adjustment claim of Rs. 19,534 (M) including impact of incremental units sold during the Quarter, due to infield Industrial Support Package (ISP) on account of Power Purchase Price as per calculations on NEPRA prescribed format (Annex- A).

It is apprised that FCA for the month of June 2022 has not been received yet, therefore, the calculation is based on FCA rate requested by CPPA-G for 06/2022. The Authority is requested to allow the Quarterly adjustment as per determined FCA rate for 06/2022.

**PRAY**

MEPCO requests the Authority to kindly allow the Quarterly Adjustment of Rs.19,534 Million for 4<sup>th</sup> quarter of FY 2021-22 against PPP including impact of incremental units sold due to infield Industrial Support Package (ISP) enabling MEPCO to run its affairs smoothly.

**Encl./ As above**

**Mian Ansar Mehmood**  
Finance Director

C.C. to: -

1. The Joint Secretary (PF), Ministry of Energy, Power Division, Islamabad.
2. The Chief Executive Officer, MEPCO Ltd. Multan.
3. The Chief Executive Officer (CPPA-G), Shaheen Plaza, Plot No.73-West, Fazal-e-Haq Road, Blue Area, Islamabad.
4. The Chief Financial Officer, (PPMC), Room No. 112, 1<sup>st</sup> Floor, Evacuee Trust Complex, Agha Khan Road, Islamabad.

Tariff Division Record  
By No. 5448  
Date 28.7.22

REGISTRAR  
By No. 7304  
Date 27.7.2022

## Annex-A

**MULTAN ELECTRIC POWER COMPANY LTD.****Power Purchase Cost Periodic Adjustment****4th Quarter FY 2021-22 (April-June 2022)**

Rs. In Million

MEPCO	Apr-22	May-22	Jun-22	TOTAL
Units Pu Actual	2,194	2,599	2,097	6,890
T&D losses	14.90%	14.90%	14.90%	
Units Lost	327	387	312	1,027
Incremental Purchases	64	48	52	165
Incremental Sales	55	41	45	140
Net Purchases	2,130	2,551	2,044	6,725
Gross units to be sold at allowed T&D	1,867	2,212	1,784	5,864
Fuel Cos Reference (Annex IV notified Tariff)	6.6087	5.9322	5.9344	
Actual (NEPRA Monthly FCA Decision)	10.6010	13.8363	15.8439	
FCA (NEPRA Monthly FCA Decision)	3.9923	7.9041	9.9095	
FCA still to be passed on	1,305	3,061	3,096	7,462
Variable Reference (Annex IV notified Tariff)	0.4447	0.4070	0.4138	
Actual	0.3507	0.3531	0.3725	
Amount Recovered Net Purchases	947	1,038	846	2,831
Actual Invoiced cost by CPPA-G	770	918	781	2,468
Under / (Over) Recovery	(178)	(121)	(65)	(363)
Capacity Reference (Annex IV notified Tariff)	7.1633	5.1059	5.0549	
Actual Calculated	6.9000	7.0344	8.0161	
Amount Recovered Net Purchases	15,257	13,027	10,333	38,617
Actual Invoiced cost by CPPA-G	14,697	17,947	16,386	49,030
Under / (Over) Recovery	(561)	4,920	6,053	10,413
UoSC (H) Reference (Annex IV notified Tariff)	0.3960	0.3194	0.3175	
Actual Calculated	0.7641	0.7353	0.7935	
Amount Recovered Net Purchases	843	815	649	2,307
Actual Invoiced cost by CPPA-G	1,627	1,876	1,622	5,126
Under / (Over) Recovery	784	1,061	973	2,818
Total Under / (Over) recovered	1,351	8,922	10,057	20,330
Recovery of Fixed cost Incremental Units	(285)	(245)	(267)	(796)
NET QUARTERLY ADJUSTMENT	1,066	8,678	9,790	19,534



**PESHAWAR ELECTRIC SUPPLY COMPANY LIMITED**

Tel: 9212025

Fax: 9211987

OFFICE OF THE  
CHIEF EXECUTIVE OFFICER  
PESCO, PESHAWAR

No: 8276/FD/PESCO/CP&C

Dated: /07/2022

The Registrar,  
National Electric Power Regulatory Authority,  
NEPRA Tower, Attaturk Avenue, Sector G-5/1,  
ISLAMABAD.

For information & n.a. please  
• ADG (Tariff)  
Copy to: CC: Chairman  
DG (M&E) - M (Tariff)  
• M/F

Subject: **APPLICATION FOR 4<sup>TH</sup> QUARTER ADJUSTMENT FOR FY 2021-22**  
**(Distribution License No 07/DL/2002 dated 30<sup>th</sup> April, 2002)**

Dear Sir,

In furtherance of current notified tariff vide SRO No. 190(I)/2021 dated 12-02-2021 and Support Package as notified vide SRO No.1292(I)/2020 dated 03-12-2020, consequent upon the determination of the Authority in respect of PESCO dated 11-12-2020, 14-12-2020 and its determination dated 01-12-2020 for Support Package for Additional Consumption and Abolishment of Time of Use Tariff Scheme for Industrial Consumers, respectively, along with determination on account of 1<sup>st</sup>, 2<sup>nd</sup>, 3<sup>rd</sup> & 4<sup>th</sup> Quarterly Periodic Adjustments for FY 2020-21 determined by NEPRA on 06-05-2021, 30-07-2021, 30-12-2021, notified vide SRO No. 1278(I)/2021, SRO No. 1067(I)/2021 & SRO No. 117(I)/2022 dated 30-09-2021, 25-08-2021 & 20-01-2022 respectively and determination on account of 1<sup>st</sup> & 2<sup>nd</sup> Quarterly Periodic Adjustments for FY 2021-22 determined by NEPRA on 09-05-2022 & 16-06-2022, notified vide SRO No. 728(I)/2022 & SRO No. 993(I)/2022 dated 31-05-2022 & 07-07-2022 respectively.

Moreover, PESCO has submitted 3rd Quarterly Adjustments for FY 2021-22 vide letter No. 8128/FD/PESCO/CP&C dated 25-04-2022, hearing of the same was held on 15-06-2022 with NEPRA, wherein, the issue of adjustment on account of incremental units under Winter Incentive Package for the period of November 2021 to February 2022 was discussed. The calculations were then revised on the basis of incremental consumption as pointed out by the Authority for the 3rd Quarter along with the arrears for the months of November 2021 & December 2021 and PESCO filed a Revised 3rd Quarterly Adjustments for FY 2021-22 vide letter No. 8227/FD/PESCO/CP&C dated 27-06-2022, decision of the same is still awaited.

Cariff Division Record  
By No. 4409  
Dated 27-7-22

REGISTRAR  
7481  
26-7-2022

PESCO is submitting this application for the 4<sup>th</sup> Quarterly Adjustment for FY 2021-22, based on provisional FCA for the month of June, 2022 as claimed by CPPA-G in its petition and the decision of same is awaited from Authority, pertaining to:

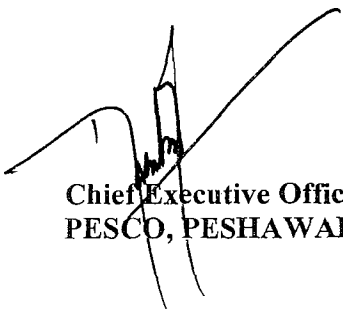
- (i) the capacity and transmission charges being passed on to PESCO per the notified Transfer Pricing Mechanism;
- (ii) the impact of T&D losses on the component of PPP per the notified tariff;
- (iii) Adjustment of Variable O&M as per actual being passed on to PESCO per the notified Transfer Pricing Mechanism; and

It is pertinent to mention here that the Monthly Adjustments being notified by the Authority are also being determined on the basis of current notified tariff. Since PPP is a pass through for all the DISCOs, it is requested that per the same process the 4<sup>th</sup> Quarter Adjustment for FY 2021-22 may also be adopted. This would also be in line with the applicable methodology determined by the Authority and notified by Federal Government that both Quarterly and Monthly Adjustment may timely be passed on.

We shall be grateful if the Authority shall give due consideration to our application to allow the 4<sup>th</sup> Quarter Adjustment for FY 2021-22 per the current notified tariff vide SRO No. 190(I)/2021 dated 12-02-2021, consequent upon the determination of the Authority in respect of PESCO dated 11-12-2020 and 14-12-2020 respectively. The application is supported with all requisite data and supporting material.

In case any further clarification is required, please intimate.

With best regards,



**Chief Executive Officer**  
**PESCO, PESHAWAR**

**BEFORE THE NATIONAL ELECTRIC POWER REGULATORY AUTHORITY,  
ISLAMABAD**

**APPLICATION FOR 4<sup>TH</sup> QUARTER ADJUSTMENTS PER NOTIFIED TARIFF VIDE  
SRO NO. 190(I)/2021 DATED 12-02-2021 AS A CONSEQUENCE OF NEPRA  
DETERMINATION DATED 11-12-2020 & 14-12-2020.**

**THE PESHAWAR ELECTRIC SUPPLY COMPANY LTD. (PESCO)  
WAPDA HOUSE, SHAMI ROAD, PESHAWAR THROUGH ITS  
CHIEF EXECUTIVE OFFICER, MIAN TAHIR MOEEN.**

## **1. Petitioner**

---

1.1 Peshawar Electricity Supply Company Limited (PESCO) is an Ex-WAPDA Distribution Company (DISCO) owned by the Government of Pakistan (GOP) and incorporated as a Public Limited Company on 25<sup>th</sup> April 1998 vide company registration No. L09497 of 1997-98 under section 32 of the Companies Ordinance 1984.

1.2 Principal business of PESCO is to provide electricity in Khyber Pakhtunkhwa jurisdiction of PESCO under License No.07/DL/2002 dated 30-04-2002 granted by NEPRA (the Distribution License).

## **2. Applicable Tariff**

---

2.1 PESCO being a distribution licensee of NEPRA, had filed a Tariff Petition for the Determination of its Consumer End Tariff for FY 2018-19 and FY 2019-20 on 25-10-2019 as per revised NEPRA Act for the Determination of Distribution (Non-sale element) Tariff and Supply of electricity (Consumer End Tariff) and NEPRA issued determination on 11-12-2020 and 14-12-2020 respectively and notified by GoP dated 12-02-2021. Currently, PESCO is charging Consumer End Tariff of FY 2018-19 & FY 2019-20 (Case # NEPRA/TRF-511/PESCO-2019) as determined on 11-12-2020 & 14-12-2020. After conclusion of the proceedings, Determination for FY 2018-19 & FY 2019-20 was given by the Authority and PESCO filed a review motion on the Tariff Determined by Nepra on 24-12-2020, hearing of the same was held on 02<sup>nd</sup> February, 2021 and determination upon the subject was given by the Authority on 19-04-2021.

2.2 In view of above, the applicable tariff and the monthly adjustments being notified by the Authority are based on the determination in respect of PESCO for the FY 2018-19 & FY 2019-20 and the said Tariff Determinations of PESCO (including PPP adjustment for FY 2019-20) was notified vide SRO No. 190 (I)/2021 dated 12-02-2021 effective to recover the cost from consumers of PESCO. Similarly, the monthly adjustments being notified by the Authority are based thereon.



2.3 It is pertinent to point out that the above determination of the Authority notified vide SRO No. 190 (I)/2021 dated 12-02-2021 specifically provides for the Quarterly Adjustments to be decided by the Authority on the basis of following scope:

- 2.3.1 the adjustments pertaining to the capacity and transmission charges;
- 2.3.3 the impact of T&D losses on the components of PPP;
- 2.3.3 adjustment of Variable O&M as per actuals; and

2.4 In furtherance of current notified tariff vide SRO No. 190 (I)/2021 dated 12-02-2021, and SRO No.1292(I)/2020 dated 03-12-2020 for incremental consumption, consequent upon the determination of the Authority in respect of PESCO dated 11-12-2020, 14-12-2020 and 01-12-2020 respectively PESCO dated 11-12-2020, 14-12-2020 and 01-12-2020 respectively, along with determination on account of 1st, 2nd, 3rd & 4th Quarterly Periodic Adjustments for FY 2020-21 determined by NEPRA on 06-05-2021, 30-07-2021, 30-12-2021, notified vide SRO No. 1278(I)/2021, SRO No. 1067(I)/2021 & SRO No. 117(I)/2022 dated 30-09-2021, 25-08-2021 & 20-01-2022 respectively and determination on account of 1<sup>st</sup> & 2<sup>nd</sup> Quarterly Periodic Adjustments for FY 2021-22 determined by NEPRA on 09-05-2022 & 16-06-2022, notified vide SRO No. 728(I)/2022 & SRO No. 993(I)/2022 dated 31-05-2022 & 07-07-2022 respectively. PESCO is submitting this application for 4<sup>th</sup> Quarter Adjustments for the FY 2021-22 in aggregate amounting to Rs. 12,274 Million, which may be passed on by way of Rs. 1.05 per unit (for the next 12 months). This quarterly adjustment of PPP for the 4<sup>th</sup> quarter of FY 2021-22 (Apr-Jun), being a pass through for PESCO, is quantified based on (i) the capacity and transmission charges being passed on to PESCO per the notified Transfer Pricing Mechanism; (ii) the impact of T&D losses on the component of PPP per the notified tariff; and (iii) adjustment of Variable O&M as per actual being passed on to PESCO per the notified Transfer Pricing Mechanism. The requisite details along with supporting data and material is attached herewith as **Annexure – A**.

2.5 In view of the Monthly Adjustments being notified by the Authority are also being determined on the basis of current notified tariff and since PPP is a pass through for all the DISCOs, it is requested that per the same process, the 4<sup>th</sup> Quarter Adjustments for FY 2021-22 may also be adopted. This would also be in line with the applicable





methodology determined by the Authority and notified by Federal Government that both Quarterly and Monthly Adjustments may timely be passed on.

### **3. Prayer/ Request**

---

We shall be grateful if the Authority shall give due consideration to our application to allow the 4<sup>th</sup> Quarter Adjustment for the FY 2021-22 per the current notified tariff vide SRO No. No. 190(I)/2021 dated 12-02-2021, SRO No.1292(I)/2020 dated 03-12-2020 and SRO No. 1418(I)/2021 dated 05-11-2021, consequent upon the determination of the Authority in respect of PESCO dated 11-12-2020, 14-12-2020, 01-12-2020 & 03-11-2021 respectively, along with determination on account of periodic adjustments for 1st & 2<sup>nd</sup> Quarterly Adjustments determined by NEPRA on 09-05-2022 & 16-06-2022, notified vide SRO No. 728(1)/2022 & SRO No. 993(I)/2022 dated 31-05-2022 & 07-07-2022 respectively, in aggregate amounting to Rs. 12,274 Million, which may be passed on by way of Rs. 1.05 per unit (for the next 12 months).

Any other appropriate order deems fit by this honorable Authority may also be passed.

With best regards,



**Chief Executive Officer  
PESCO, PESHAWAR**

**PESHAWAR ELECTRIC SUPPLY COMPANY**  
**4TH QUARTER ADJUSTMENT FOR FY 2021-22**

Rs. In Million

Description	4th Qtr
Impact of T&D Losses	6,895
Impact of VO&M	(193)
Impact of CPP	4,727
Impact of UoSC	1,576
Impact of Incremental Units	(731)
<b>Required Adjustment for the Quarter</b>	<b>12,274</b>



**PESHAWAR ELECTRIC SUPPLY COMPANY**  
**4th QUARTER ADJUSTMENT FOR FY 2021-22**

Rs. In Million

Power Purchase (FY 2021-22)		4th Quarter			Total
		Apr-22	May-22	Jun-22	
Demand & Energy					
Units Received	[MkWh]	1,357	1,518	1,505	4,379
MDI	[MW]	2,967	3,084	3,213	3,088
Energy Purchase Price	[Rs/ kWh]	11.97	14.20	17.54	14.66
Capacity Purchase Price	[Rs/ kW/ M]	2,525	2,784	2,781	2,697
Transmission Charge	[Rs/ kW/ M]	176	176	176	176
Power Purchase Cost					
Energy Charge	[Mln Rs]	16,241	21,552	26,403	64,196
Capacity Charge	[Mln Rs]	7,493	8,586	8,933	25,012
Transmission Charge	[Mln Rs]	523	543	566	1,632
Market Operator Fee (MoF)	[Mln Rs]	5	5	5	16
Adjustment ** UoSC	[Mln Rs]	-	-	-	-
Total Operating Cost	[Mln Rs]	24,262	30,686	35,908	90,856



## Quarterly Adjustments - 4th Qrt

### EPP Adjustment

4th Qtr

#### EPP - 1st month of the Qrt

Reference -	6.6087
Actual	11.9719
Variable O&M & Wind & Solar Adjustment	1.1694
Net EPP	10.8025
Disallowed & Deffered Cost	0.2015
<b>Fuel Price Adjustment Allowed</b>	<b>3.9923</b>

#### EPP - 2nd month of the Qrt

Reference -	5.9322
Actual	14.2005
Variable O&M & Wind & Solar Adjustment	1.5309
Net EPP	12.6696
Disallowed & Deffered Cost	(1.1666)
<b>Fuel Price Adjustment Allowed</b>	<b>7.9040</b>

#### EPP - 3rd month of the Qrt

Reference -	5.9344
Actual	17.5439
Variable O&M & Wind & Solar Adjustment	1.6470
Net EPP	15.8969
Disallowed & Deffered Cost	0.0530
<b>Fuel Price Adjustment Allowed</b>	<b>9.9095</b>



Peshawar Electric Supply Company (PESCO)		Apr-22	May-22	Jun-22	TOTAL
--	--	--------	--------	--------	-------

Units Purchased (Gross)	Actual	1,357	1,518	1,505	4,379
	T&D losses	21.33%	21.33%	21.33%	
	Units Lost	289	324	321	934

Incremental Units	Purchases	85	54	46	185
Incremental Units	Sales	67	43	36	146
Net Purchases		1,272	1,463	1,459	4,194

Gross units to be sold at allowed T&D	1,067	1,194	1,184	3,445
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Fuel Cost (Rs./kWh)	Reference (Annex IV notified Tariff)	6.6087	5.9322	5.9344	
	Actual (NEPRA Monthly FCA Decision)	10.6010	13.8363	15.8349	
	FCA (NEPRA Monthly FCA Decision)	3.9923	7.9040	9.9095	
FCA still to be passed on		1,155	2,559	3,181	6,895

Variable O&M	Reference (Annex IV notified Tariff)	0.4447	0.4070	0.4138	
	Actual	0.3507	0.3531	0.3725	
	Amount Recovered Net Purchases	565	596	604	1,765
	Actual Invoiced cost by CPPA-G	476	536	561	1,572
Under / (Over) Recovery		(90)	(60)	(43)	(193)

Capacity	Reference (Annex IV notified Tariff)	6.9661	5.5125	5.6037	
	Actual Calculated	6.3423	6.8350	7.2104	
	Amount Recovered Net Purchases	8,858	8,067	8,177	25,102
	Actual Invoiced cost by CPPA-G	8,604	10,373	10,852	29,829
Under / (Over) Recovery		(254)	2,306	2,675	4,727

Including Wind & Solar

UoSC (HVDC & NTDC) & MoF	Reference (Annex IV notified Tariff)	0.3851	0.3449	0.3520	
	Actual Calculated	0.6969	0.7130	0.7021	
	Amount Recovered Net Purchases	490	505	514	1,508
	Actual Invoiced cost by CPPA-G	945	1,082	1,057	3,084
Under / (Over) Recovery		456	577	543	1,576

Total Under / (Over) recovered	1,267	5,382	6,356	13,005
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Recovery of Fixed cost Incremental Units	(305)	(231)	(195)	(731)
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NET QUARTERLY ADJUSTMENT	962	5,151	6,160	12,274
--------------------------	-----	-------	-------	--------



## **PESHAWAR ELECTRIC SUPPLY COMPANY**

Phone No. 091-9210226  
Fax No. 091-9223136  
Email: sec.pesco@gmail.com

Office of the  
Company Secretary PESCO  
Room No.158 Wapda House,  
Shami Road, Peshawar

No. 156 / Co:Sec

Dated 28 /01/2022

### **BOARD RESOLUTION**

Board of Directors PESCO through circulation Resolved to authorize Chief Executive Officer and the Officers of PESCO to File Multi Year Tariff Petition, Review Motion (if required) and subsequent adjustments/ details etc with NEPRA (Separately for two licensed activities i.e. Distribution Business and Supply Business) for the period from FY 2020-21 to FY 2024-25.

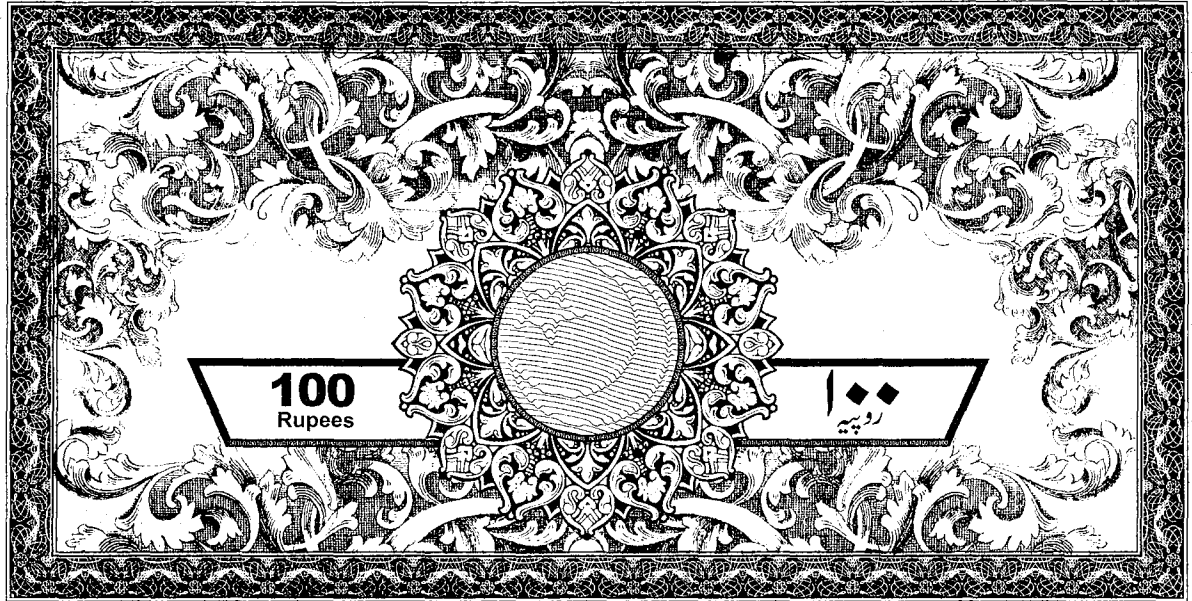
He along with other officers of the company are hereby authorized to sign individually or jointly the necessary documents, appear before the Authority when needed and do all acts necessary for completion and processing of application.

Certified True Copy

COMPANY SECRETARY

PESCO

Dated 28-01-2022



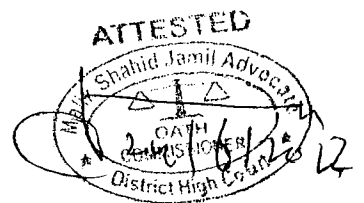
### AFFIDAVIT

I Mian Tahir Moeen S/O Mian Moeen Ullah, Chief Executive Officer, Peshawar Electric Supply Company Limited (Distribution License No. 07/DL/2002) Holding CNIC No. 17201-7397595-5 being duly authorized representative/Attorney of Peshawar Electric Supply Company Limited, hereby solemnly affirm and declare that the contents of this 4<sup>th</sup> Quarter Adjustment Petition for FY 2021-22 including all supporting documents are true and correct to the best of my knowledge and belief and that nothing has been concealed.

Deponent

  
(Mian Tahir Moeen)  
Chief Executive Officer  
PESCO

Dated: 25/07/2022



بجای اطلاع، 24/01/2022

$$2+2=4$$

20 JUN 2022

ASIF KHAN Stamp Vendor  
Date: 26/03/2017  
L.No: 610/2017 Peshawar  
Mob: 031-9955269





# QUETTA ELECTRIC SUPPLY COMPANY LIMITED

Phone # 081 – 9202211  
Fax # 081 – 9201335

Office of the Chief Executive Officer  
QESCO Zarghoon Road, Quetta.

No. 147 /CEO/ FD / QESCO / CPC

Dated: 22-07-2022

The Registrar,  
National Electric Power Regulatory Authority,  
NEPRA Tower, Attaturk Avenue, Sector G-5/1,  
Islamabad.

For information & n.a. please:

• ADG (Tariff)

Copy to:

• G.M.E.

CC: Chairman

• AD (Tariff)

Subject: APPLICATION FOR 4<sup>th</sup> QUARTERLY ADJUSTMENT FOR FY 2021 - 22  
(DISTRIBUTION LICENSE NO. 08/DL/2001 DATED 30<sup>TH</sup> APRIL 2002)

Dear Sir,

In furtherance of current notified tariff vide S.R.O No. 182(I)/2021 dated 12-02-2021, QESCO is submitting this application for the 4<sup>th</sup> Quarterly Adjustments for FY 2021 – 22 pertaining to:

- the capacity and transmission charges being passed on to QESCO per the notified Transfer Pricing Mechanism;
- the adjustment of Use of System Charges;
- Adjustment of Variable O&M as per actual being passed on to QESCO per the notified Transfer Pricing Mechanism; and
- Impact of Extra or lesser purchase of units.
- Adjustment of over recovery of EPP

It is pertinent to mention here that the Monthly Adjustments being notified by the Authority are also being determined on the basis of current notified tariff. Since PPP is a pass through for all the DISCOs, it is requested that the same process for the 4<sup>th</sup> Quarterly Adjustments for FY 2021 – 22 may please also be adopted as the same would also be in line with the applicably methodology determined by the Authority and notified by Federal Government emphasizing that both Quarterly and Monthly Adjustment should timely be passed on.

QESCO shall be grateful if the Authority give due consideration to our application to allow the 4<sup>th</sup> Quarterly Adjustments for the FY 2021 – 22 as per the current notified tariff vide S.R.O No. 182(I)/2021 dated 12-02-2021. The application is supported with all the requisite data and supporting material. In case any further clarification is required the same may please be intimated.

Tariff Division Record

By No. 4353  
dated 26-7-22

Abdul Karim Jamali  
Chief Executive Officer

QUETTA ELECTRIC SUPPLY COMPANY LIMITED



APPLICATION FOR 4<sup>TH</sup> QUARTERLY ADJUSTMENTS FOR NOTIFIED  
TARIFF VIDESRO NO. 182(I) / 2021 DATED 12<sup>TH</sup> FEBRUARY 2021

QUETTA ELECTRIC SUPPLY COMPANY LIMITED

ADDRESS : QESCO HEADQUARTERS, ZARGHOON ROAD, QUETTA

PHONE # : 92-81-9202211

FAX # : 92-81-9201335

## **1. Petitioner**

---

- 1.1 Quetta Electricity Supply Company Limited (QESCO) is an ex-WAPDA Distribution Company (DISCO) owned by the Government of Pakistan (GOP) and incorporated as a Public Limited Company on 13<sup>th</sup> May, 1998 vide company registration No. L-09520 of 1997-98 under section 32 of the Companies Ordinance 1984.
- 1.2 Principal business of QESCO is to provide electricity to the province of Balochistan except District Lasbela under distribution license No. 08/DL/2001 granted by NEPRA (the Distribution License).

## **2. Applicable Tariff**

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- 2.1 QESCO being a distribution licensee of NEPRA had filed a Tariff Petition for the Determination of its Consumer End Tariff for FY 2017-18 (Case # 4997 / CEO / FD / QESCO dated 16.03.2017). After conclusion of the proceedings, Determination upon the subject was given by the Authority vide NEPRA's letter No. NEPRA/TRF-386/QESCO-2017/10292-10294 dated 6<sup>th</sup> July, 2018.
- 2.2 Tariff notified vide SRO No. 182(I)/2021 dated 12-02-2021 specifically provides for the Quarterly Adjustments on the basis of following limited scope:
- 2.3.1 the adjustments pertaining to the capacity and transmission charges;
  - 2.3.2 the adjustment pertaining to the Use of System Charges;
  - 2.3.3 Adjustment of Variable O&M as per actual; and
  - 2.3.4 Impact of Extra or lesser purchase of units.
- 2.4 In furtherance of current notified tariff vide SRO No. 182(I)/2021 dated 12-02-2021, QESCO is submitting this application for the 4<sup>th</sup> Quarterly Adjustments for FY 2021 - 22 in aggregate amounting to Rs. 3,163 Million. These quarterly adjustments of PPP for the 4<sup>th</sup> quarter of FY 2021 - 22 being a Pass Through for QESCO, is quantified based on: (i) the capacity and transmission charges being passed on to QESCO per the notified Transfer Pricing Mechanism; (ii) the adjustment of Use of System Charges; (iii) Adjustment of Variable O&M as per actual being passed on to QESCO per the notified Transfer Pricing Mechanism; and (iv) Impact of extra or lesser purchase of units.

2.5<sup>th</sup> in view of the Monthly Adjustments being notified by the Authority are also being determined on the basis of current notified tariff. Since PPP is a pass through for all the DISCOs, it is requested that the same process the 4<sup>th</sup> Quarterly Adjustments for FY 2021 – 22 may also be adopted. This would also be in line with the applicable methodology determined by the Authority and notified by Federal Government that both Quarterly and Monthly Adjustment may timely be passed on.


### 3. Prayer/ Request

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We shall be grateful if the Authority shall give due consideration to our application to allow the 4<sup>th</sup> Quarterly Adjustments for the FY 2021 – 22 for the current notified tariff vide 182(I)/2021 dated 12-02-2021 in aggregate amounting to Rs. ~~5,153~~ 5,163 Million.

Any other appropriate order deems fit by the honorable Authority may also be passed.

With best regards,

  
**Abdul Karim Jamali**  
**Chief Executive Officer**

QUETTA ELECTRIC SUPPLY COMPANY		Apr-22	May-22	Jun-22	TOTAL
Units Purchased (Gross)	Actual	589,989,262	626,751,213	586,443,356	1,803,183,831
	T&D losses	17.15%	17.15%	17.15%	
	Units Lost	101,183,158	107,487,833	100,575,036	309,246,027
Incremental Units	Purchases	5,220,571	4,039,861	3,883,403	13,143,835
Incremental Units	Sales	4,325,243	3,347,025	3,217,399	10,889,667
Net Purchases		584,768,691	622,711,352	582,559,953	1,790,039,996
Gross units to be sold at allowed T&D		488,806,104	519,263,380	485,868,320	1,493,937,804
Fuel Cost (Rs./kWh)	Reference (Annex IV notified Tariff)	6.6087	5.9322	5.9344	
	Actual (NEPRA Monthly FCA Decision)	3.9923	7.9040	9.9095	
	FCA (NEPRA Monthly FCA Decision)	3.9923	7.9040	9.9095	
FCA still to be passed on		403,953,523.41	849,583,832	996,648,315	2,250,185,670
Variable O&M	Reference (Annex IV notified Tariff)	0.4447	0.4070	0.4138	
	Actual	0.3507	0.3531	0.3725	
	Amount Recovered Net Purchases	260,046,637	253,443,520	241,063,309	754,553,466
	Actual Invoiced cost by CPPA-G	206,909,234	221,305,853	218,450,150	646,665,238
Under / (Over) Recovery		(53,137,403)	(32,137,667)	(22,613,159)	(107,888,228)
Capacity	Reference (Annex IV notified Tariff)	7.8931	6.0615	5.7160	
	Actual Calculated	6.2659	6.7230	7.5531	
	Amount Recovered Net Purchases	4,615,615,307	3,774,556,056	3,329,933,683	11,720,105,045
	Actual Invoiced cost by CPPA-G	3,664,113,448	4,186,519,356	4,400,107,784	12,250,740,588
Under / (Over) Recovery		(951,501,859)	411,963,300	1,070,174,101	530,635,543
UoSC (HVDC & NTDC) & MoF	Reference (Annex IV notified Tariff)	0.4363	0.3792	0.3591	
	Actual Calculated	0.6565	0.6979	0.7416	
	Amount Recovered Net Purchases	255,136,550	236,135,120	209,177,684	700,449,354
	Actual Invoiced cost by CPPA-G	383,873,915	434,584,264	432,041,749	1,250,499,928
Under / (Over) Recovery		128,737,365	198,449,144	222,864,065	550,050,574
Total Under / (Over) recovered		(471,948,373)	1,427,858,609	2,267,073,323	3,222,983,559
Recovery of Fixed cost Incremental Units		(21,553,962)	(19,412,179)	(18,651,827)	(59,617,969)
NET QUARTERLY ADJUSTMENT		(493,502,335)	1,408,446,430	2,248,421,496	3,163,365,590



For information & n.a. please.  
• ADG (Tariff)  
Copy to:  
• DG (M&E)  
• MF  
CC: Chairman  
• M (Tariff)

**SUKKUR ELECTRIC POWER COMPANY LIMITED**  
**OFFICE OF THE FINANCE DIRECTORATE SUKKUR**

Phone: 071-9310970

Fax: 071-9310980

PBX: 071-9310982

No: FD/SEPCO/Budget/CP&C/10328.29

MINARA ROAD

LOCAL BOARD AREA, SUKKUR

E-Mail: fdsepc@yahoo.com

Dated: 22/07/2022

The Registrar,  
National Electric Power Regulatory Authority,  
NEPRA Tower, Atta Turk Avenue,  
Sector G-5/1  
Islamabad.

Subject: **4TH QUARTER ADJUSTMENT OF TARIFF OF SEPCO FOR THE FY 2021-22 (APRIL-22 TO JUNE-22 SEPCO (LIECENSE # 21/DL/2011)).**

Ref nce i) Tariff Determination for FY 2018-19 & FY 2019-20 by Authority vide you No. NEPRA/RIADG(Trf)-495/SEPCO-2019/46475-46477 dated 24-12-2020 & No. NEPRA/ADG/TRF-435/SEPCO-2019/47585-87 dated 30-12-2020.  
ii) Tariff Notification by Government of Pakistan Ministry of Energy (Power Division) vide SRO 189(I)/2021 dated 12-02-2021.

Kindly, It is submitted that pursuant to Authority's guidelines for Determination of Consumers - end Tariff (Methodology and Process-2015) and Determination FY 2018-19 & F.Y 2019-20, subsequently Notification by Ministry of Energy (Power Division) GoP vide S.R.O No. 189(I)/2021 dated 12-02-2021, SEPCO is hereby submitting quarterly Adjustment for the 4<sup>TH</sup> quarter (April-22 to June-22) of FY 2021-22 on account of the following: -

- Capacity Charges
- Use of System Charges
- Variable O&M of Energy
- Impact of T&D Losses on Monthly FPA
- Impact of discounted rate on Incremental Units.

The detail calculation of above is attached as per Annex-A, for your perusal & further necessary action please.

D.A/as above.

FINANCE DIRECTOR  
SEPCO Sukkur

**Copy To information: -**

- Chief Executive Officer, CPPA (G), Shaheen Plaza, Plot No.73-West, Fazal-e-Haq Road, Blue Area, Islamabad
- Chief Financial Officer(PPMC),Evacue Trust Building, First Floor, Islamabad.
- Section Office Tariff, Ministry of Energy (Power Division, Government of Pakistan, Block-A, Pak- Secretariat, Islamabad.

Tariff Division Record

By No. 4352

Dated 26-7-22

REGISTRAR  
73/6  
25-7-2022

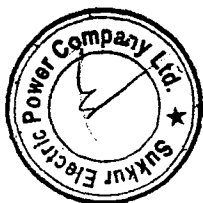
## Sukkur Electric Power Company

4th Quarterly Adjustment FY 2021-22( Apr-22 to Jun-22)

Rs. in M

DISCO		Apr-22	May-22	Jun-22	TOTAL
Units Purchased (Gross)	Actual	415	527	483	1,426
	T&D losses	18.11%	18.11%	18.11%	
	Units Lost	75	95	88	258
Incremental Units	Purchases	10	10	10	29
Incremental Units	Sales	8	8	8	24
Net Purchases		405	518	474	1,397
Gross units to be sold at allowed T&D		340	432	396	1,168
Fuel Cost (Rs./kWh)	Reference (Annex IV notified Tariff)	6.6087	5.9322	5.9344	
	Actual (NEPRA Monthly FCA Decision)	10.6010	13.8363	15.8439	
	FCA (NEPRA Monthly FCA Decision)	3.9923	7.9040	9.9099	
FCA still to be passed on		300	755	867	1,922
Variable O&M	Reference (Annex IV notified Tariff)	0.4447	0.4070	0.4138	
	Actual	0.3507	0.3531	0.3725	
	Amount Recovered Net Purchases	180	211	196	587
	Actual Invoiced cost by CPPA-G	146	186	180	512
Under / (Over) Recovery		(35)	(25)	(16)	(75)
Capacity	Reference (Annex IV notified Tariff)	8.9882	6.3932	6.0246	
	Actual Calculated	8.9976	7.0833	7.1710	
	Amount Recovered Net Purchases	3,643	3,310	2,853	9,806
	Actual Invoiced cost by CPPA-G	3,647	3,667	3,396	10,710
Under / (Over) Recovery		4	357	543	904
UoS (HVDC & NTDC) & MoF	Reference (Annex IV notified Tariff)	0.4968	0.4000	0.3785	
	Actual Calculated	0.9937	0.7379	0.3722	
	Amount Recovered Net Purchases	201	207	179	588
	Actual Invoiced cost by CPPA-G	403	382	176	961
Under / (Over) Recovery		201	175	(3)	373
Total Under / (Over) recovered		471	1,262	1,392	3,125
Recovery of Fixed cost Incremental Units		(40)	(45)	(45)	(130)
NET QUARTERLY ADJUSTMENT		431	1,218	1,346	2,995

\* Note: FCA for June 2022 still not notified by the Authority that may be worked out as per actual figures



TRIBAL AREAS ELECTRICITY SUPPLY COMPANY PESHAWAR

Tel# 091-9212006

Tel# 091-9212843

Tax# 091-9212950

Email:-

amin95984@yahoo.com



Office of the  
Chief Executive Office  
TESCO H/Q Shami Road  
Peshawar

No. 598-603 /TESCO/

Dated 22 / 7 /2022

The Registrar,  
National Electric power Regulatory Authority,  
NEPRA Tower, Ataturk Avenue,  
Sector G-5/1, Islamabad.

Subject:- Request for 4<sup>th</sup> Quarterly adjustment of Power purchase price (FY 2021-22) in respect of TESCO for the period APR-Jun 2022 (License # 22/DL/2013)

Pursuant to Para 48(7) & 49(1) of NEPRA Guidelines for Determination of consumer end Tariff (Methodology and process), 2015 (The Methodology) notified vide SRO No 34(1)/2015 dated 16/01/2015, TESCO hereby submits its quarterly adjustment claim of Rs 3708 million including impact of incremental units sold during the quarter, due to infield Industrial Support Package (ISP) on account of Power Purchase price as per calculations on NEPRA prescribed format (Annex-A).

It is apprised that FCA for the month of June 2022 has not been received yet, therefore, the calculation is based on FCA rate requested by CPPA-G for 06/2022. The Authority is requested to allow the Quarterly adjustment as per determined FCA rate for 06/2022.

Pray

TESCO request the authority to kindly allow the quarterly adjustment of Rs. 3708 million for 4<sup>th</sup> quarter of FY 2021-22 against PPP including impact of incremental units sold due to infield Industrial Support Package (ISP) enabling TESCO to run its affairs smoothly.

%

Finance Director  
TESCO H/Q Peshawar

C.C to:-

1. The Joint Secretary (PF), Ministry of Energy, Power Division,  
Islamabad.



TESCO		Apr-22	May-22	Jun-22	TOTAL
Units Purchased (Gross)	Actual	188	167	189	544
	T&D losses	11.96%	11.96%	11.96%	
	Units Lost	22	20	23	65
Incremental Units	Purchases	8	5	12	25
Incremental Units	Sales	7	4	10	22
Net Purchases		180	162	177	519
Gross units to be sold at allowed T&D		166	147	166	479
Fuel Cost (Rs./kWh)	Reference (Annex IV notified Tariff)	6.6087	5.9322	5.9344	
	Actual (NEPRA Monthly FCA Decision)	10.6010	13.8363	8.6315	
	FCA (NEPRA Monthly FCA Decision)	3.9923	7.9040	3.0968	
FCA still to be passed on		90	158	70	318
Variable O&M	Reference (Annex IV notified Tariff)	0.4447	0.4070	0.4138	
	Actual	0.3500	0.3500	0.3700	
	Amount Recovered Net Purchases	80	66	73	219
	Actual Invoiced cost by CPPA-G	66	58	70	194
Under / (Over) Recovery		(14)	(8)	(3)	(25)
Capacity	Reference (Annex IV notified Tariff)	5.1843	3.4084	4.0778	
	Actual Calculated	9.0981	10.6133	10.6206	
	Amount Recovered Net Purchases	932	553	723	2,208
	Actual Invoiced cost by CPPA-G	1,635	1,723	1,884	5,242
Under / (Over) Recovery		703	1,170	1,161	3,034
UoSC (HVDC & NTDC) & MoF	Reference (Annex IV notified Tariff)	0.2866	0.2132	0.2562	
	Actual Calculated	1.1407	1.3305	1.2458	
	Amount Recovered Net Purchases	52	35	45	132
	Actual Invoiced cost by CPPA-G	205	216	221	642
Under / (Over) Recovery		153	181	176	510
Total Under / (Over) recovered		932	1,501	1,403	3,836
Recovery of Fixed cost Incremental Units		(40)	(26)	(64)	(129)
NET QUARTERLY ADJUSTMENT		893	1,476	1,339	3,708

2



**Central Power Purchasing Agency Guarantee Limited**  
A Company of Government of Pakistan



No. CPPA-G/2022/CFO/13363-64

Dated: August 03<sup>rd</sup>, 2022

Registrar NEPA,  
NEPA Tower Ataturk (East)  
G 5/1, Islamabad.

For information & n.a, please.  
• ADG (Tariff)  
Copy to:  
- DG (M&E)  
- M/F

CC: Chairman  
- M (Tariff)  
- m (M&E/CA)

**SUBJECT: DISCOs SETTLEMENT INFORMATION FOR 4<sup>th</sup> QUARTER (APRIL-2022 TO JUNE-2022) OF THE FINANCIAL YEAR 2021-22.**

Please find enclosed the captioned information based on the actual amount billed to DISCOs during the said period. The component of fixed O&M of wind and solar power plants has been annexed separately with the information for inclusion in the relevant tariff component of respective DISCOs during their tariff adjustments.

It is submitted that the legal charges included in the Capacity Transfer Charges of DISCOs for the below mentioned period have been disallowed by the Authority.

Period	Disallowed Amount (in million)	Status
FY 2019-20 2 <sup>nd</sup> Quarter to FY 2020-21 4 <sup>th</sup> Quarter	455.11	Disallowed
FY 2021-22 1 <sup>st</sup> Quarter	52.32	Disallowed
FY 2021-22 (2 <sup>nd</sup> Quarter)	5.56	Disallowed
FY 2021-22 (3 <sup>rd</sup> Quarter)	33.10	Disallowed
<b>Total</b>	<b>546.09</b>	<b>Disallowed</b>

Since CPPA-G is engaged in the local and international legal proceedings in its capacity as agent of DISCOs, the litigation charges incurred by CPPA-G on behalf of DISCOs are passed on to DISCOs in accordance with the Article III of the Power Procurement Agency Agreement (PPAA) between CPPA-G and DISCOs dated June 03, 2015.

It is therefore requested that the above cost of legal charges may please be allowed.

Chief Financial Officer  
CPPA-G Islamabad

CC for information:

- ✓ Chief Executive Officer, CPPA-G.
- ✓ Master File

Tariff Division Record

Dy No. 4631

Dated 10-8-22



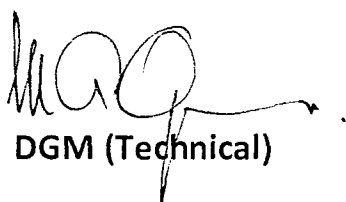
## **CERTIFICATE**

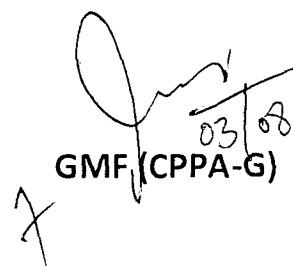
### **FOR QUARTERLY ADJUSTMENTS IN THE CONSUMER-END TARIFF**

#### **REGARDING 2002 POWER POLICY FOR THE 4<sup>th</sup> QUARTER (2021-22)**

This is to certify that: -

- 1) Invoices of all Capacity Purchases have been processed in accordance with the rates, terms & conditions as determined by NEPRA. Payments related to periodical adjustments are also made as per decision of NEPRA.
- 2) The above statement is true, based on facts and from verifiable documentary evidence. In case of any deviation / variation observed if not rectified at later stage, CPPA-G will be responsible for the consequences arising out of any misstatement under NEPRA Act and its Rules & Regulations.

  
DGM (Technical)

  
GMF (CPPA-G)  
03/08

**Statement of DISCOs' Transfer Charges**  
For the 4th Qtr ending Jun 30th, 2022

Name of DISCO	Month	Apr-22	May-22	Jun-22	Total
FESCO	Energy Units (kWh)	1,640,054,945	1,860,093,990	1,714,976,952	5,215,125,887
	MDI (kW)	3,833,143	3,890,784	3,788,986	11,512,913
	Transmission charges	1,214,605,957	1,358,673,192	1,239,689,942	3,812,969,091
	Capacity Transfer Charges	9,679,354,973	10,833,588,180	10,535,621,982	31,048,565,136
	Energy Transfer Charges	19,634,614,162	26,414,288,769	30,087,385,427	76,136,288,359
	Market Operations Fee	6,554,675	6,653,241	6,479,166	19,687,081
	General Sales Tax	3,079,732,559	4,579,958,599	5,029,461,318	12,689,152,475
	<b>Total amount payable</b>	<b>33,614,862,326</b>	<b>43,193,161,980</b>	<b>46,898,637,835</b>	<b>123,706,662,142</b>
GEPCO	Energy Units (kWh)	1,147,530,015	1,332,125,581	1,311,100,459	3,790,756,055
	MDI (kW)	2,828,020	2,593,677	2,958,085	8,379,782
	Transmission charges	896,113,174	905,719,620	967,833,669	2,769,666,463
	Capacity Transfer Charges	7,141,244,001	7,221,893,708	8,225,225,786	22,588,363,495
	Energy Transfer Charges	13,738,142,831	18,916,866,547	23,001,816,320	55,656,825,698
	Market Operations Fee	4,835,914	4,435,188	5,058,325	14,329,427
	General Sales Tax	2,154,897,966	3,279,932,061	3,845,041,676	9,279,871,704
	<b>Total amount payable</b>	<b>23,935,233,886</b>	<b>30,328,847,125</b>	<b>36,044,975,777</b>	<b>90,309,056,787</b>
HESCO	Energy Units (kWh)	551,163,666	617,839,234	566,673,923	1,735,676,823
	MDI (kW)	1,590,701	1,683,163	1,679,115	4,952,979
	Transmission charges	504,044,569	587,765,459	549,377,057	1,641,187,085
	Capacity Transfer Charges	4,016,797,609	4,686,637,650	4,668,932,771	13,372,368,030
	Energy Transfer Charges	6,598,489,859	8,773,634,036	9,941,671,060	25,313,794,954
	Market Operations Fee	2,720,099	2,878,209	2,871,287	8,469,594
	General Sales Tax	1,035,070,464	1,521,362,374	1,661,984,431	4,218,417,270
	<b>Total amount payable</b>	<b>12,157,122,599</b>	<b>15,572,277,728</b>	<b>16,824,836,606</b>	<b>44,554,236,933</b>
SEPCO	Energy Units (kWh)	415,218,976	527,323,926	483,354,237	1,425,897,139
	MDI (kW)	1,270,963	1,093,958	999,927	3,364,848
	Transmission charges	402,729,361	382,013,344	327,158,624	1,111,901,329
	Capacity Transfer Charges	3,209,403,363	3,046,041,738	2,780,388,442	9,035,833,543
	Energy Transfer Charges	4,970,970,278	7,488,270,233	8,479,918,759	20,939,159,271
	Market Operations Fee	2,173,347	1,870,668	1,709,875	5,753,890
	General Sales Tax	779,789,877	1,298,384,466	1,417,499,834	3,495,674,177
	<b>Total amount payable</b>	<b>9,365,066,227</b>	<b>12,216,580,450</b>	<b>13,006,675,533</b>	<b>34,588,322,210</b>
IESCO	Energy Units (kWh)	1,109,999,258	1,309,304,827	1,318,072,506	3,737,376,591
	MDI (kW)	2,229,579	2,591,033	2,795,151	7,615,763
	Transmission charges	706,485,497	904,796,328	914,524,514	2,525,806,339
	Capacity Transfer Charges	5,630,076,045	7,214,531,694	7,772,172,903	20,616,780,643
	Energy Transfer Charges	13,288,827,437	18,592,800,135	23,124,133,221	55,005,760,792
	Market Operations Fee	3,812,580	4,430,666	4,779,708	13,022,955
	General Sales Tax	2,084,282,121	3,223,754,706	3,865,439,595	9,173,476,422
	<b>Total amount payable</b>	<b>21,713,483,680</b>	<b>29,940,313,529</b>	<b>35,681,049,942</b>	<b>87,334,847,151</b>
LESCO	Energy Units (kWh)	2,618,228,303	2,949,321,905	2,936,854,659	8,504,404,867
	MDI (kW)	5,699,824	6,140,855	6,072,356	17,913,035
	Transmission charges	1,806,100,160	2,144,404,588	1,986,768,665	5,937,273,414
	Capacity Transfer Charges	14,393,050,241	17,098,737,464	16,884,741,025	48,376,528,731
	Energy Transfer Charges	31,345,231,863	41,881,883,868	51,523,886,642	124,751,002,373
	Market Operations Fee	9,746,699	10,500,862	10,383,729	30,631,290
	General Sales Tax	4,916,454,009	7,261,868,431	8,612,711,444	20,791,033,884
	<b>Total amount payable</b>	<b>52,470,582,972</b>	<b>68,397,395,213</b>	<b>79,018,491,506</b>	<b>199,886,469,691</b>
MEPCO	Energy Units (kWh)	2,194,332,374	2,599,399,561	2,096,554,351	6,890,286,286
	MDI (kW)	5,108,590	5,346,150	4,932,084	15,386,824
	Transmission charges	1,618,756,161	1,866,891,270	1,613,691,612	5,099,339,044
	Capacity Transfer Charges	12,900,081,219	14,885,942,640	13,714,110,479	41,500,134,339
	Energy Transfer Charges	26,270,381,757	36,912,807,095	36,781,741,442	99,964,930,294
	Market Operations Fee	8,735,689	9,141,917	8,433,864	26,311,469
	General Sales Tax	4,120,561,873	6,400,265,846	6,148,583,974	16,669,411,693
	<b>Total amount payable</b>	<b>44,918,516,699</b>	<b>60,075,048,767</b>	<b>58,266,561,371</b>	<b>163,260,126,838</b>
PESCO	Energy Units (kWh)	1,356,561,777	1,517,679,712	1,504,984,322	4,379,225,811
	MDI (kW)	2,967,370	3,083,532	3,212,764	9,263,666
	Transmission charges	940,268,933	1,076,778,424	1,051,160,183	3,068,207,540
	Capacity Transfer Charges	7,493,127,068	8,585,857,202	8,933,384,030	25,012,368,300
	Energy Transfer Charges	16,240,655,327	21,551,830,385	26,403,295,569	64,195,781,281
	Market Operations Fee	5,074,203	5,272,840	5,493,826	15,840,869
	General Sales Tax	2,547,327,033	3,736,834,784	4,413,591,530	10,697,753,347
	<b>Total amount payable</b>	<b>27,226,452,563</b>	<b>34,956,573,635</b>	<b>40,806,925,139</b>	<b>102,989,951,337</b>

Name of DISCO	Month	Apr-22	May-22	Jun-22	Total
TESCO	Energy Units (kWh)	187,620,113	166,953,080	189,316,592	543,889,785
	MDI (kW)	647,551	618,987	677,812	1,944,350
	Transmission charges	205,189,137	216,152,077	221,768,230	643,109,444
	Capacity Transfer Charges	1,635,179,275	1,723,521,595	1,884,718,235	5,243,419,106
	Energy Transfer Charges	2,246,173,849	2,370,819,372	3,321,351,500	7,938,344,721
	Market Operations Fee	1,107,312	1,058,468	1,159,059	3,324,839
	General Sales Tax	352,374,519	411,148,840	555,274,086	1,318,797,445
	<b>Total amount payable</b>	<b>4,440,024,092</b>	<b>4,722,700,352</b>	<b>5,984,271,109</b>	<b>15,146,995,554</b>
QESCO	Energy Units (kWh)	589,989,262	626,751,213	586,443,356	1,803,183,831
	MDI (kW)	1,204,955	1,238,439	1,313,626	3,757,020
	Transmission charges	381,813,442	432,466,533	429,795,449	1,244,075,424
	Capacity Transfer Charges	3,042,721,644	3,448,337,947	3,652,657,192	10,143,716,783
	Energy Transfer Charges	7,063,306,967	8,900,188,709	10,288,504,031	26,251,999,706
	Market Operations Fee	2,060,473	2,117,731	2,246,300	6,424,504
	General Sales Tax	1,107,847,686	1,543,178,841	1,719,849,705	4,370,876,232
	<b>Total amount payable</b>	<b>11,597,750,212</b>	<b>14,326,289,761</b>	<b>16,093,052,677</b>	<b>42,017,092,650</b>
Total of DISCOs excluding K-Electric	Energy Units (kWh)	11,810,698,689	13,506,793,029	12,708,331,357	38,025,823,075
	MDI (kW)	27,380,696	28,280,578	28,429,906	84,091,180
	Transmission charges	8,676,106,392	9,875,660,837	9,301,767,945	27,853,535,174
	Capacity Transfer Charges	69,141,035,438	78,745,089,821	79,051,952,847	226,938,078,106
	Energy Transfer Charges	141,396,794,329	191,803,389,148	222,953,703,971	556,153,887,448
	Market Operations Fee	46,820,990	48,359,788	48,615,139	143,795,918
	General Sales Tax	22,178,338,108	33,256,688,947	37,269,437,593	92,704,464,648
	<b>Total amount payable</b>	<b>241,439,095,257</b>	<b>313,729,188,541</b>	<b>348,625,477,496</b>	<b>903,793,761,293</b>
K-Electric (650 MW)	Energy Units (kWh)	745,668,000	758,153,000	762,717,000	2,266,538,000
	MDI (kW)	1,270,000	1,262,000	1,346,000	3,878,000
	Transmission charges	402,424,216	440,694,104	440,387,656	1,283,505,975
	Capacity Transfer Charges	3,206,971,620	3,513,941,736	3,742,676,059	10,463,589,415
	Energy Transfer Charges	8,927,081,082	10,766,161,485	13,381,031,345	33,074,273,912
	Market Operations Fee	2,171,700	2,158,020	2,301,660	6,631,380
	General Sales Tax	1,400,103,015	1,866,650,051	2,236,704,422	5,503,457,488
	<b>Total amount payable</b>	<b>13,938,751,633</b>	<b>16,589,605,396</b>	<b>19,803,101,141</b>	<b>50,331,458,170</b>
Total of DISCOS including K-Electric	Energy Units (kWh)	12,556,366,689	14,264,946,029	13,471,048,357	40,292,361,075
	MDI (kW)	28,650,696	29,542,578	29,775,906	87,969,180
	Transmission charges	9,078,530,607	10,316,354,940	9,742,155,601	29,137,041,149
	Capacity Transfer Charges	72,348,007,058	82,259,031,557	82,794,628,905	237,401,667,520
	Energy Transfer Charges	150,323,875,411	202,569,550,633	236,334,735,316	589,228,161,360
	Market Operations Fee	48,992,690	50,517,808	50,916,799	150,427,298
	General Sales Tax	23,578,441,123	35,123,338,998	39,506,142,015	98,207,922,136
	<b>Total amount payable</b>	<b>255,377,846,890</b>	<b>330,318,793,937</b>	<b>368,428,578,637</b>	<b>954,125,219,463</b>

DISCO wise allocation of Wind & Solar component of EPP

For the FY 2021-22

DISCO Name	Apr-22	May-22	Jun-22	Total
FESCO	1,342,688,077	2,190,800,391	2,185,821,571	5,719,310,039
GEPCO	939,465,397	1,568,964,396	1,671,061,329	4,179,491,122
HESCO	451,229,323	727,684,968	722,253,487	1,901,167,778
SEPCO	339,933,470	621,076,929	616,058,494	1,577,068,893
IESCO	908,739,536	1,542,086,337	1,679,947,542	4,130,773,415
LESCO	2,143,503,751	3,473,682,308	3,743,164,161	9,360,350,220
MEPCO	1,796,466,591	3,061,547,216	2,672,160,532	7,530,174,339
PESCO	1,110,596,526	1,787,508,225	1,918,175,746	4,816,280,497
TESCO	153,601,737	196,635,694	241,293,208	591,530,639
QESCO	483,015,249	738,181,409	747,450,592	1,968,647,250
Sub-Total (DISCOs)	9,669,239,657	15,908,167,873	16,197,386,662	41,774,794,192
K Electric (650 MW)	610,467,068	892,945,140	972,119,928	2,475,532,136
Sub-Total (K-Electric)	610,467,068	892,945,140	972,119,928	2,475,532,136
Total (DISCOs+K-Electric)	10,279,706,725	16,801,113,013	17,169,506,590	44,250,326,328

DISCO wise allocation of Wind & Solar component of EPP  
For the FY 2021-22

DISCO Name	Apr-22	May-22	Jun-22	Total
FESCO	1,342,688,077	2,190,800,391	2,185,821,571	5,719,310,039
GEPCO	939,465,397	1,568,964,396	1,671,061,329	4,179,491,122
HESCO	451,229,323	727,684,968	722,253,487	1,901,167,778
SEPCO	339,933,470	621,076,929	616,058,494	1,577,068,893
IESCO	908,739,536	1,542,086,337	1,679,947,542	4,130,773,415
LESCO	2,143,503,751	3,473,682,308	3,743,164,161	9,360,350,220
MEPCO	1,796,466,591	3,061,547,216	2,672,160,532	7,530,174,339
PESCO	1,110,596,526	1,787,508,225	1,918,175,746	4,816,280,497
TESCO	153,601,737	196,635,694	241,293,208	591,530,639
QESCO	483,015,249	738,181,409	747,450,592	1,968,647,250
Sub-Total (DISCOs)	9,669,239,657	15,908,167,873	16,197,386,662	41,774,794,192
K Electric (650 MW)	610,467,068	892,945,140	972,119,928	2,475,532,136
Sub-Total (K-Electric)	610,467,068	892,945,140	972,119,928	2,475,532,136
Total (DISCOs+K-Electric)	10,279,706,725	16,801,113,013	17,169,506,590	44,250,326,328