

F.No Tariff /MYT-2022-23  
Government of Pakistan  
Ministry of Energy  
Power Division  
\*\*\*\*

Islamabad, July 04, 2022

**The Registrar**

National Electric Power Regulatory Authority  
NEPRA Tower, Attaturk Avenue (East)  
Sector G-5/1  
Islamabad

NEPRA R & I Section  
Morning Shift  
Date: 05/07/22

9:36am

Subject: **FEDERAL GOVERNMENT MOTION WITH RESPECT TO RECOMMENDATION OF CONSUMER END TARIFF FOR XWDISCOs AND K-ELECTRIC, UNDER SECTION 7 AND 31 OF THE REGULATION, GENERATION, TRANSMISSION AND DISTRIBUTION OF ELECTRIC POWER ACT, 1997 (THE ACT) READ WITH RULE 17 OF THE NEPRA TARIFF (STANDARDS AND PROCEDURES) RULES, 1998 (THE RULES)**

Please refer to the subject and the Tariff Determination(s) for XWDISCOs under the Multi Year Tariff Regime (the "**Consumer End Tariff Recommendation**") dated June 02, 2022, recommended under section 7 of the Act to the Federal Government by the National Electric Power Regulatory Authority (the "**Authority**") for notification under section 31 (7) of the Act.

2. Economic Coordination Committee (**ECC**), vide its decision in Case No. ECC-106/22/2018 dated October 24, 2018, approved the Methodology for Arriving at Uniform Tariff and its Adjustment (**Annex-I**), which was, thereafter, approved and ratified by the Cabinet. Furthermore, to structure the discretion for arriving at such uniform tariff, further appropriate guidelines were also adopted (**Annex-II**), which, along with Annex I, be read as an integral part of this request.

3. In this regard, reference is made to the National Electricity Policy, 2021 (the Policy) (**Annex-III**) approved by the Council of Common Interest which provides under Clause 5.6.1 that 'financial sustainability of the sector is premised on the recovery of full cost of service, to the extent feasible, through an efficient tariff structure, which ensures sufficient liquidity in the sector' and vide Clause 5.6.4 it states that 'in due course, financial self-sustainability will eliminate the need for Government subsidies (except for any subsidies for lifeline, industry or agriculture consumers, as per prevailing Government considerations)'. It further states that in view of various parameters, including (a) the socio-economic objectives; (b) budgetary targets in field; and (c) recommendations of the Regulator with respect to consumer-end tariff for each state-owned distribution company, the Government may continue to propose uniform tariff across the consumers and regions. In pursuance thereto, the Regulator shall, in consumer interest, determine a uniform tariff (inclusive of quarterly adjustments) for all the state-owned distribution companies.

4. Section 31 (4) of the Act also provides that the Authority shall, on the basis of uniform tariff application, determine a uniform tariff for public sector licensees, engaged in supply of electric power to consumers, in the consumer's interest, on the basis of their consolidated accounts. Accordingly, the Authority has been determining the uniform tariff to be charged from the consumers, including the impact of targeted subsidy and inter disco tariff rationalization / cross subsidies, under the Act. The latest uniform tariff in field for

no!

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XWDISCOs was determined by the Authority through its determination dated February 12, 2021 (**Annex-IV**) and has been notified vide SROs 182 to 191 (I)/2021 dated February 12, 2021, as amended from time to time through SROs 1280 to 1289 (I)/2021 dated October 01, 2021, and SROs 1419 to 1428 (I)/2021 dated November 05, 2021 (**Annex-V**).

5. The Federal Government considered the schedule of tariff recommended for each XWDISCO for all categories of consumers and decided that as per the Policy as well as methodology for uniform tariff already approved and in vogue, the uniform tariff should be made applicable per the provisions of section 31 (4) of the Act. Accordingly, the uniform tariff (**Annex-VI**), being reflective of economic and social policy of the Federal Government and based on the consolidated revenue requirement approved and determined by the Authority for XWDISCOs (owned and controlled by the Federal Government), was considered and approved by the Federal Cabinet vide Case No. 176/20/2022 dated July 04, 2022 and it was decided that same be submitted to the Authority for consideration in terms of section 31 (4) of the Act along with targeted tariff differential subsidy to be incorporated therein to ensure uniform tariff for each XWDISCO for all categories of consumers.

6. The inter-distribution companies' tariff rationalization is not aimed at raising any revenues for the Federal Government, as it is within the determined revenue requirements of the XWDISCOs consolidated in the terms of section 31 (4) of the Act. The tariff rationalization enables the fulfilment of the parameters set forth in the Constitution as well as the Policy.

7. Once considered and approved, the same will lead to determination of "uniform final tariff", in terms of section 31 (7) of the Act, for Notification by the Federal Government to the extent of modification and/or supersession of existing determined uniform tariff rates for XWDISCOs (inclusive of subsidy/tariff rationalization surcharge/inter disco tariff rationalization) notified vide SROs 182 to 191 (I)/2021 dated February 12, 2021, as amended from time to time through SROs 1280 to 1289 (I)/2021 dated October 01, 2021, and SROs 1419 to 1428 (I)/2021 dated November 05, 2021.

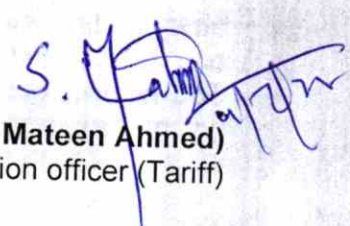
8. Similarly, in accordance with the Policy, the Federal Government may also maintain a uniform consumer-end tariff for K-Electric and state-owned distribution companies (even after privatization) through incorporation of direct / indirect subsidies. Accordingly, KE applicable uniform variable charge is also required to be modified keeping in view targeted tariff differential subsidy of KE and cross subsidies, so that it should be consistent with the proposed uniform national tariff of XWDISCOs (**Annex-VII**). The same has also been approved by the Federal Government and it was decided that the same be also submitted to the Authority for consideration in terms of the provisions of the Act.

9. In light of the above, instant Motion is being filed by the Federal Government with respect to Consumer End Tariff Recommendations of XWDISCOs under section 7 and 31 of the Act read with Rule 17 of the Rules so as to reconsider and issue:

- a. the uniform schedule of tariff of XWDISCOs, by incorporating targeted subsidy and inter distribution companies tariff rationalization pursuant to guidelines for the category of each of NEPRA determined rate (inclusive of subsidy/tariff rationalization surcharge/ inter disco tariff rationalization) notified vide SROs 182 to 191 (I)/2021 dated February 12, 2021, as amended from time to time through SROs 1280 to 1289 (I)/2021 dated October 01, 2021, and SROs 1419 to 1428 (I)/2021 dated November 05, 2021.



- b. modified uniform variable charge for KE, in order to maintain uniform tariff across the country keeping in view targeted tariff differential subsidy of KE and cross subsidies. The Authority is, accordingly, requested to issue revised SoT determined for the Quarter October to December 2021, or incorporate in the latest Schedule of Tariff being determined by NEPRA for the Quarter January to March 2022 with prospective application of applicable uniform rates after incorporating tariff rationalization (**Annex-VII**) to be notified in the official gazette by way of modification in SRO Nos. 1429(I)/2021, 192(I)/2021, 1037(1)/2020 and 575(1)/2019 on the same pattern of XWDISCOs.
10. That for the purposes of this motion it is requested that a hearing be provided for the purposes of providing detailed submissions including session with the technical professional team of the Authority prior to hearing. Further, additional grounds may also be presented subsequently.
11. In view of above, the Authority is also requested to condone the delay, if any, in filing this request under section 31 of the Act.

  
(Syed Mateen Ahmed)  
Section officer (Tariff)

o/c

Annex-A  
**SECRET**  
**IMMEDIATE**GOVERNMENT OF PAKISTAN  
CABINET SECRETARIAT  
(CABINET DIVISION)  
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Annex-I

Islamabad, the 25<sup>th</sup> October, 2018

No. F.1/22/2018-Com

MEMORANDUMSubject: DECISIONS OF THE MEETING OF ECONOMIC COORDINATION COMMITTEE (ECC) OF THE CABINET

In terms of rule 20(13), read with rule 23(4), of the Rules of Business 1973, a copy of the decision(s) of the Economic Coordination Committee, taken in its meeting held on 24<sup>th</sup> October, 2018 as mentioned below, are sent herewith for further action.

Secretary, Power Division

Case No. ECC-03/22/2018

2. Action to implement the aforesaid decision(s) may please be initiated immediately as required under rule 24 of the Rules of Business 1973 and a report on the status of implementation may please be furnished to the Cabinet Division by 01<sup>st</sup> November, 2018.
3. The enclosed certificate, acknowledging receipt of the decision(s), may please be returned to the Cabinet Division duly completed and signed.

*(Signature)*  
(GHULAM MUHAMMAD)  
Joint Secretary  
(Cabinet Committees)  
Ph # 9203014

Secretary, Power Division

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JS (PF)

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**SECRET**

Case No.ECC-106/22/2018  
Dated: 24<sup>th</sup> October, 2018

**TARIFF RATIONALIZATION FOR POWER SECTOR**

**DECISION**

The Economic Coordination Committee (ECC) of the Cabinet noted the presentation regarding Tariff Rationalization for Power Sector and approved as under:

- For Domestic consumers upto 300 units no tariff will be increased. Rs.1.6/unit will be increased for 301-700 units consumers and Rs 2.7/unit will be increased for above 700 units.

Description	Proposed Uniform Tariff	Increase
<b>Residential</b>		
Up to 50 Units	2.00	-
For peak load requirement less than 5 kW		
01-100 Units	5.79	-
101-200 Units	8.11	-
201-300 Units	10.20	0.00
301-700 Units	17.60	1.60
Above 700 Units	20.70	2.70
Load Exceeding 5 kW		
Time of Use (TOU) - Peak	20.70	2.70
Time of Use (TOU) - Off-Peak	14.38	1.88

- For commercial consumers upto 5 kW, no tariff will be increased.

Description	Proposed Uniform Tariff	Increase
<b>Commercial - A2</b>		
Load up to 5 kW	18.00	-
Load Exceeding 5 kW		
Regular	19.68	3.68
Time of Use (TOU) - Peak	21.60	3.60
Time of Use (TOU) - Off-Peak	15.63	3.13

- No tariff increase for general services A3 category

Description	Proposed Uniform Tariff	Increase
<b>General Services-A3</b>	17.56	-





- For bulk supply consumers, new tariff will be as under:

Description	Proposed Uniform Tariff	Increase
<b>Bulk Supply</b>		
C1(a) Supply at 400 Volts - up to 5 kW	18.68	3.68
C1(b) Supply at 400 Volts-exceeding 5 kW	18.18	3.68
Time of Use (TOU) - Peak	21.60	3.60
Time of Use (TOU) - Off-Peak	15.00	2.50
C2 Supply at 11 kV	17.98	3.68
Time of Use (TOU) - Peak	21.60	3.60
Time of Use (TOU) - Off-Peak	14.80	2.50
C3 Supply above 11 kV	17.88	3.68
Time of Use (TOU) - Peak	21.60	3.60
Time of Use (TOU) - Off-Peak	14.70	2.50

- For agricultural tube well consumers, the tariff will be charged at the rate of Rs.5.35 per unit:

Description	Proposed Uniform Tariff	Increase
<b>Agricultural</b>		
Scarp	15.68	3.68
Time of Use (TOU) - Peak	18.60	3.60
Time of Use (TOU) - Off-Peak	11.35	2.50
Agricultural Tube-wells	5.35	(6.15)
Time of Use (TOU) - Peak	5.35	(5.00)
Time of Use (TOU) - Off-Peak	5.35	(3.50)

- For other categories following rates will be applicable:

Description	Proposed Uniform Tariff	Increase
<b>Total Agricultural</b>		
Public Lighting	18.68	3.68
Resid. Colon.att. to ind	18.68	3.68
Railway Traction	18.68	3.68
Special Contracts - AJK	15.90	3.68
Time of Use (TOU) - Peak	21.60	3.60
Time of Use (TOU) - Off-Peak	14.70	2.50
Special Contracts - Rawat Lab.	18.68	3.68

- The industrial consumers will continue to be provided with Rs.3/unit as Industrial Support Package (ISP). The funding of the ISP will be met through the efficiency gains of Power sector by improvement in recovery and reduction in losses. The tariff change for the industrial consumers will remain within the revenue requirements. Average tariff increase

*[Signature]*

# SECRET

over the last notified tariff will be Rs 0.78/unit. The 5 zero rated industries will be given a rate of US cents 7.5/unit.

Description	Proposed Uniform Tariff	Increase
<b>Industrial</b>		
B1	15.28	0.78
B1 Peak	18.84	0.84
B1 Off Peak	13.28	0.78
B2	14.78	0.78
B2 - TOU (Peak)	18.78	0.78
B2 - TOU (Off-peak)	13.07	0.78
B3 - TOU (Peak)	18.78	0.78
B3 - TOU (Off-peak)	12.98	0.78
B4 - TOU (Peak)	18.78	0.78
B4 - TOU (Off-peak)	12.88	0.78

3. Power Division/ DISCOs will reduce on-going losses and improve fresh recoveries for which a target of Rs. 60 billion is set for the current financial year 2018-19. In addition recovery of past dues to the tune of Rs. 80 billion will also be ensured during CFY, to off-set the impact of Industrial Support Package.

4. The NHP payable to the provinces, built in the tariff, other than the flow of Rs.33 billion for FY 2018-19 will be paid to the Provinces by WAPDA through commercial borrowing.





Methodology of Tariff Determination for Distribution Companies and Notification thereof by the Federal Government in terms of the Provisions of "Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997" (the "Act")

A. Pre Regulation of Generation, Transmission and Distribution of Electric Power (Amendment) Act, 2018

1. In terms of section 31 (1) of the Act (prior to amendment in the year 2018) read with National Electric Power Regulatory Authority (Tariff Standards and Procedure) Rules, 1998 (the "Tariff Rules"), National Electric Power Regulatory Authority (NEPRA), after ascertaining the prudence of costs and conducting public hearing, arrived at a determination for 'revenue requirement' of each distribution company separately under Rule 17 (3) of the Tariff Rules comprising of: (a) Power Purchase Price; (b) Impact of T&D losses; (c) Distribution Margin; and (d) Prior Year Adjustment;
2. Such determined revenue requirement is reflected in estimated sales revenue as set out in Annexure-II of the tariff determination, to be recovered from the consumer by way of the schedule of tariff annexed as Annexure-III of the determination.

a. Pre Amendment – Uniform Tariff Methodology

3. Keeping in view various parameters, including (a) the socio economic objectives; (b) the budgetary targets in field; and (c) the policy of maintaining uniform tariff rates across the consumers and regions; (d) recommendations of NEPRA with respect to consumer end tariff for each distribution company, the Federal Government used to arrive at uniform tariff to be charged from all the categories of consumers, which in essence was the lowest recommended tariff for each category of consumers out of all the ten distribution company.
4. In terms of section 31 (4) of the Act (prior to amendment in the year 2018), the recommended tariff by NEPRA was notified as Schedule-I and the rates at which a distribution company shall receive payment from its consumers was notified as Schedule-II, from time to time. The difference between the two schedules was to be paid by the Federal Government, as tariff differential subsidy.
5. Lately however, the targeted subsidy allocation in the federal budget declined. Consequently, the methodology mentioned above was revised. Since 2014-15, the process was that national average for each category was taken as the benchmark and thereafter for such distribution companies where the recommended rate for such category by NEPRA was more subsidy was specified and for such distribution companies where recommended rate was less surcharge in terms of section 31(5) of NEPRA Act was specified. This exercise was undertaken in view of the available targeted subsidy amount. The surcharge was initially referred to as Universal Obligation and lastly as Tariff Rationalization Surcharge. The same was to be collected by

XWDISCOs and deposited with CPPA-G for the purposes of settlement of the notified prudent costs of the approved generation companies and the transmission companies.

a. Other Surcharges

6. In addition: (i) Neelum Jhelum surcharge @ Rs. 0.10/unit was also charged till June 2018; and (ii) Financing Cost surcharge @ Rs. 0.43/unit is also being charged.
7. In compliance with the directions of the Honorable Superior Court, lately such imposition of surcharges was also routed through NEPRA, prior to notification of the consumer end tariff.

B. Post Regulation of Generation, Transmission and Distribution of Electric Power (Amendment) Act, 2018 (the "Amendment Act, 2018")

8. By way of the Amendment Act, 2018 two-pronged strategy was adopted. Firstly, all surcharges to date imposed were ratified and validated by the Parliament in terms of section 51 of the Act. Secondly, the authority and obligation to determine uniform tariff in the public consumer interest has now been vested in NEPRA for such distribution companies, which are owned and controlled by a common shareholder on the basis of their consolidated accounts.

The legal framework for tariff determination, notification and steps entailed are as follows:

9. In terms of the amended section 31 (1) of the Act, NEPRA has to determine the "individual" tariff of each distribution company for the provision of electric power services. The same is reproduced below for ease of reference:

*"(1) The Authority shall, in the determination, modification or revision of rates, charges and terms and conditions for the provision of electric power services, be guided by the national electricity policy, the national electricity plan and such guidelines as may be issued by the Federal Government in order to give effect to the national electricity policy and national electricity plan."*

10. Accordingly, on the basis of individual accounts of each XWDISCOs and other factors prescribed by the Act including section 31 (2) & (3) of the Act, separate revenue requirements and schedule of tariff for each XWDISCOs has been determined and recommended by NEPRA for notification in terms of section 31 (7) of the Act. The details whereof are as follows:



#.	DISCOs	Admitted Date	Hearing Date	Determination Date
1	LESCO	15 Mar 2018 (PPP Adjustment)	31-07-18	31-Aug-18
		28 July 2018 (PYA, DM Adjustment)		
2	IESCO	15-Mar-18	15-08-18	31-Aug-18
3	FESCO	1 Mar 2018 (PPP Adjustment))	15-08-18	31-Aug-18
		18 Aug 2018 (PPP, PYA, DM Adjustments		
4	GEPCO	28-Mar-18	12-04-18	20-Jul-18
5	HESCO	22-Nov-17	4-01-18	6-Jul-18
6	QESCO	16-May-17	20-06-17	6-Jul-18
7	PESCO	13-Feb-18	12-04-18	12-Jul-18
8	MEPCO	12-Oct-17	28-11-17	6-Jul-18
9	TESCO	10-May-18	11-07-18	31-Aug-18
10	SEPCO	7-Feb-18	20-03-18	3-Jul-18

Additionally, the quarterly adjustments for 2017-18 of GEPCO, HESCO, QESCO, PESCO, MEPCO, TESCO and SEPCO have also been recommended by NEPRA date September 10, 2018, by superseding schedule of tariff earlier determined, for notification in term of section 31(7) of Act.

11. It is thus evident from the above that the process for some of the distribution companies including hearing of the tariff determinations was completed prior to Amendment Act, 2018. Whereas, for others the same was undertaken post the Amendment Act, 2018. However, tariff determination and recommendations based on individual accounts of each distribution company owned and controlled by the Federal Government by NEPRA is post the Amendment Act, 2018. In essence the determined prudent revenue requirement is to the tune of Rs. 1,611 billion, i.e., a sum of Rs. 396 billion over and above the uniform notified tariff in field at present.
12. Presently the consolidated prudent revenue requirement of Rs. 1,611 billion recommended by NEPRA is to be recovered by way of differential tariff for each category of consumer for each XWDISCO. As an illustration the differential rate in each consumer category for residential and industrial consumer for one XWDISCO in each Province is as follows:

Particular	Punjab	Sindh	Baluchistan	KPK
	GEPCO	SEPCO	QESCO	PESCO
<b>Residential</b>	<b>Rs / kWh</b>			
Up to 50 Units	4.00	4.00	4.00	4.00
For peak load requirement less than 5 kW				
01-100 Units	9.52	17.41	12.13	18.04
101-200 Units	11.49	18.65	14.64	21.38
201-300 Units	12.75	21.35	15.49	21.69
301-700 Units	15.73	23.20	16.49	23.04
Above 700 Units*	16.39	25.59	18.54	24.11
Load Exceeding 5 kW				
Time of Use - Peak	16.28	25.59	18.54	24.04
Time of Use - Off-Peak	9.78	19.64	12.16	18.49
<b>Industrial</b>	<b>Rs / kWh</b>			
B3 - TOU (Peak)	16.28	25.60	18.54	24.04
B3 - TOU (Off-peak)	9.48	19.34	11.84	18.19
B4 - TOU (Peak)	16.28	25.59	18.53	24.04
B4 - TOU (Off-peak)	9.38	19.24	11.73	18.09

13. It is pointed out that at present the schedule of tariff based on tariff rationalization (subsidy/surcharge) applies the same rate for each category of consumer while maintaining national average at Rs. 12.92/- per unit, inclusive of subsidy of Rs. 1.19/- per unit. Whereas in order to recover the additional determined revenue requirement of Rs. 396 billion only, the national average is to be maintained at Rs. 15.53/- per unit.
14. It is also pointed out that the National Power Policy, 2013 (the "Power Policy") developed by the Federal Government and approved by CCI is in vogue. One of the essential components of the Power Policy is to safeguard the low-end consumers from any price escalation and tariff rationalization/uniformity with an aim to minimize/eliminate subsidy within industrial, commercial and bulk consumers.
15. Similarly, in pursuance of the Power Policy, the National Power Tariff and Subsidy Policy Guidelines, 2014 (the "Tariff and Subsidy Policy") is also in vogue. The Tariff and Subsidy Policy aim to strike a balance between the interest of consumers and the interest of providers of capital. The main objective of the Tariff and Subsidy Policy is: (a) in the context of tariff policy to ensure: (i) financial viability of the sector entities while protecting interests of the consumers; and (ii) predictability in regulatory actions; and (b) in the context of national subsidy policy: (i) subsidy policy for low income residential customers; (ii) subsidy not to exceed amount funded by the federal budget; and (iii) tariff adjustment mechanism. The Tariff and Subsidy Policy also



maintains the commitment of the Federal Government for now to continue a uniform national tariff.

16. Furthermore, period of one year for alignment of rules and regulations with the amended provisions of the Act, prescribed under section 50, is in the field. Additionally, section 31 (4) of the Act, provides that after determination of tariff for each individual distribution company, NEPRA has to determine a "uniform tariff for distribution licensees", wholly owned or controlled by a common shareholder, on the basis of their consolidated accounts. The same has been apparently done to take into account, inter alia, the socio economic objectives as well as the policy of maintaining uniform tariff rates across the consumers and regions. The same is reproduced below for ease of reference:

*"(4) Subject to sub-sections (2) and (3), the Authority shall, in the public consumer interest, determine a uniform tariff for distribution licensees wholly owned and controlled by a common shareholder, on the basis of their consolidated accounts."*

17. In view of above it is evident that NEPRA has already determined revenue requirements of each XWDISCO based on individual accounts of each XWDISCO, which determinations led to recommendations for differential schedule of tariff. However, the process enshrined in section 31(4) of the Act so as to provide for uniform tariff is yet to be adopted. In view of the period of one year prescribed in Section 50 of the Act, the public consumer interest reflected in the National Power Policy and the Tariff and Subsidy Policy it is proposed that the revenue requirements of each XWDISCO determined by NEPRA on the basis of individual account of each XWDISCO be consolidated so that the consolidated revenue requirement be reflective of consolidated accounts. Thereafter, the consolidated revenue requirement be utilized for the purposes of arriving at uniform tariff cross each category of consumer of XWDISCO (i.e. national average), subject to its adjustment on account of targeted subsidy. For achieving and implementing the above purpose, amendment of the Tariff Rules is also being proposed so as to provide the mechanism/procedure/standard for the purposes of determination of uniform tariff.

18. In view of the economic and social policy objectives mentioned above as well as the proposed methodology for uniform tariff being within the consolidated revenue requirements, reflective of principles of prudence, and full cost of service subject to targeted subsidy, set forth in the Act, is proposed. Accordingly, the uniform tariff based on the consolidated revenue requirement approved and determined by NEPRA for XWDISCOs while taking into account targeted subsidy, of Rs. 107 billion is proposed. Once the same is considered by NEPRA, uniform tariff in terms of section 31 (4) of the Act for XWDISCOs wholly owned and controlled by the Federal Government is to be recommended by NEPRA for notification under section 31 (7) of the Act.

9. Notification of NEPRA's "final tariff" is to be made by the Federal Government in the official gazette within fifteen days of intimation in terms of section 31 (7) of the Act. The same is reproduced below for ease of reference:

*"(7) Notification of the Authority's approved tariff, rates, charges and other terms and conditions for the supply of electric power services by generation, transmission and distribution companies shall be made by the Federal Government in the official Gazette, within fifteen days of intimation of the final tariff by the Authority:-*

*Provided that the Authority may, on a monthly basis and not later than a period of seven days, make adjustments in the approved tariff on account of any variations in the fuel charges and policy guidelines as the Federal Government may issue and notify the tariff so adjusted in the official Gazette."*

20. It is further proposed that for such category of customer of each XWDISCO where the recommended rate of NEPRA in terms of section 31(1) of the Act is more than uniform tariff determined under section 31(4) of the Act such XWDISCO shall be entitled to claim the differential as subsidy, which shall be released subject to adjustment on account of inter disco tariff rationalization. Similarly, for such category of customer of each XWDISCO where recommended rate in terms of section 31(1) of the Act is less than uniform tariff under section 31(4) of the Act, such DISCO shall be obligated to deposited such additional charge as inter disco tariff rationalization adjustment directly with CPPA-G for the purposes of adjustment of liabilities of approved and notified generation and transmission costs.
21. As stated above, for the purposes of bringing the Tariff Rules in conformity with the amended provisions of the Act, with respect to the uniform tariff determination of the consumer category, appropriate amendments are required to be made in the Tariff Rules in exercise of the powers conferred by Section 46 read with Section 50 (2) of the Act. Separate summary for that has been circulated for comments.



### Methodology of Tariff Determination for XWDISCOs and Notification thereof by the Federal Government in terms of the Provisions of “Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997” (the “Act”)

1. Economic Co-Ordination Committee (ECC) vide its decision in Case No. ECC-106/22/2018 dated October 24, 2018, which was, thereafter, approved and ratified by the Cabinet, approved the Methodology for Arriving at Uniform Tariff and its Adjustment. The same was communicated to National Electric Power Regulatory Authority (NEPRA) by the Federal Government vide letter No. MoWP tariff/2017-18 dated November 09, 2018, for determination and recommendation of uniform tariff for XWDISCOs in light thereof. Accordingly, NEPRA, through its determination dated December 19, 2018 (the “**Determination**”), considered and approved the uniform tariff to be charged from the consumers including the impact of targeted subsidy and inter disco tariff rationalization in terms of section 31 (4) of the Act. The Determination was duly notified by the Federal Government vide SRO Nos. [1] to [10] of 2019 dated January 2019.
2. National Power Policy, 2013 (the “**Power Policy**”) developed by the Federal Government and approved by Council of Common Interest is in vogue. One of the essential components of the Power Policy is to safeguard the low-end consumers from any price escalation and tariff rationalization/uniformity with an aim to minimize/eliminate subsidy within industrial, commercial and bulk consumers. The guidelines proposed by NEPRA in the Determination are also reflective of the same and also reflected herein.
3. Similarly, in pursuance of the Power Policy, the National Power Tariff and Subsidy Policy Guidelines, 2014 (the “**Tariff and Subsidy Policy**”) is also in vogue. The Tariff and Subsidy Policy aim to strike a balance between the interest of consumers and the interest of providers of capital. The main objective of the Tariff and Subsidy Policy is: (a) in the context of tariff policy to ensure: (i) financial viability of the sector entities while protecting interests of the consumers; and (ii) predictability in regulatory actions; and (b) in the context of national subsidy policy: (i) subsidy policy for low income residential customers; (ii) subsidy not to exceed amount funded by the federal budget; and (iii) tariff adjustment mechanism. The Tariff and Subsidy Policy also maintains the commitment of the Federal Government for now to continue a uniform national tariff.
4. The tariff determinations of NEPRA under section 31 (1) of the Act are recommending the prudent revenue requirement of Rs. 1681 Billion to be recovered by way of differential tariff for each category of consumer for each XWDISCO, attached herewith as **Annex – I**. As an illustration the differential rate in each consumer category for residential and industrial consumer for one XWDISCO in each Province is as follows:

## Annex-II

Description	Punjab	Sindh	Baluchistan	KPK
	GEPCO	SEPCO	QESCO	PESCO
<b>Residential</b>	<b>Rs./ kWh</b>			
Up to 50 Units	4.00	4.00	4.00	4.00
For peak load requirement less than 5 kW				
01-100 Units	12.72	17.28	20.69	13.88
101-200 Units	14.65	20.31	23.14	17.06
201-300 Units	15.90	23.00	23.59	17.57
301-700Units	18.85	24.61	24.46	18.81
Above 700 Units	19.46	26.99	27.70	20.58
For peak load requirement exceeding 5 kW)				
Time of Use (TOU) – Peak	19.39	27.00	27.91	19.84
Time of Use (TOU) - Off-Peak	12.90	21.05	21.51	12.41
<b>Industrial</b>	<b>Rs./ kWh</b>			
B3 - TOU (Peak)	18.99	26.84	22.34	19.27
B3 - TOU (Off-peak)	12.19	18.59	15.64	13.86
B4 - TOU (Peak)	18.99	26.84	22.34	19.71
B4 - TOU (Off-peak)	12.09	20.49	15.54	14.23

5. Keeping in view the social and economic policy objectives of the Federal Government, in line with the provision of section 31 (2) of the Act as well as the Power Policy approved by CCI, the proposed Uniform Tariff proposes uniform rate in each consumer category for residential and industrial consumer for XWDISCOs in each Province. Thereby maintaining level playing field and also protecting citizens of each Province, equally and in the same manner.
6. It is further pointed out that the proposed SOT based on differential tariff leads to recovery of consolidated revenue requirements of all XWDISCOs at a national average of Rs. 16.69/- per unit. Keeping in view the socioeconomic objectives as well as budgeted/targeted subsidy inclusive of inter disco tariff rationalization, it is proposed that the consolidated revenue requirements be recovered by maintaining national average at Rs. 14.88/- per unit and subsidy of Rs. 1.81/- per unit as reflected in **Annex - II**.
7. In line with the Power Policy, the Tariff and Subsidy Policy as well as section 31 (4) of the Act, the proposed Uniform Tariff incorporates targeted subsidies as well as inter disco



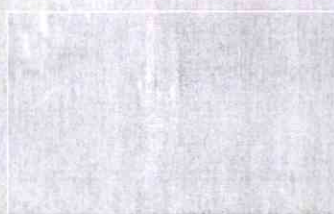
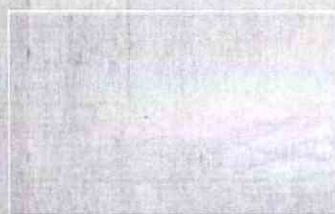
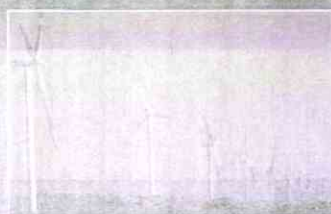
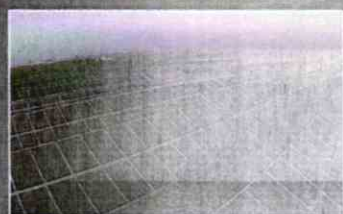
tariff rationalization within the uniform tariff, which would lead to protection of the target low-end consumer category from any price escalation.

8. Accordingly, from the above factors and workings, the public consumer interest being fulfilled through the proposed Uniform Tariff is evident, while remaining within the scope of section 31 (2) and (3) of the Act, as is required to be depicted in terms of section 31 (4) of the Act, with respect to XWDISCOs owned and controlled by the Federal Government.
9. The proposed Uniform Tariff is based on the consolidated revenue requirement of XWDISCOs in respect of which the Uniform Tariff is being sought, determined by NEPRA in respective tariff determinations for such XWDISCOs; the same is based on actual and projected statements of expenses, receipts and income for such distribution licensees as examined by NEPRA and depicts a consolidated picture of such accounts. The same is attached herewith as **Annex – III**.
10. In view of the economic and social policy objectives mentioned above as well as the methodology for uniform tariff being within the consolidated revenue requirements, reflective of principles of prudence, and full cost of service subject to targeted subsidy, set forth in the Act, is proposed. Accordingly, the uniform tariff based on the consolidated revenue requirement approved and determined by NEPRA for XWDISCOs while taking into account targeted subsidy is proposed. Once the same is considered by NEPRA, uniform tariff in terms of section 31 (4) of the Act for XWDISCOs wholly owned and controlled by the Federal Government is to be recommended by NEPRA for notification under section 31 (7) of the Act.
11. It is further proposed that for such category of customer of each XWDICO where the recommended rate of NEPRA in terms of section 31(1) of the Act is more than uniform tariff determined under section 31(4) of the Act such XWDISCO shall be entitled to claim the differential as subsidy, which shall be released subject to adjustment on account of inter disco tariff rationalization. Similarly, for such category of customer of each XWDISCO where recommended rate in terms of section 31(1) of the Act is less than uniform tariff under section 31(4) of the Act, such DISCO shall be obligated to deposit such additional charge as inter disco tariff rationalization adjustment directly with CPPA-G for the purposes of adjustment of liabilities of approved and notified generation and transmission costs.



Government of Pakistan

# National Electricity Policy 2021





## 5.6. COST OF SERVICE, TARIFF AND SUBSIDIES

- 5.6.1. Financial sustainability of the sector is premised on the recovery of full cost of service, to the extent feasible, through an efficient tariff structure, which ensures sufficient liquidity in the sector.
- 5.6.2. The Regulator shall align adjustments in generation-end tariff with the consumer-end tariff, which shall be submitted by the licensees and determined by the Regulator in a timely manner, in respect of both quarterly and monthly adjustments.
- 5.6.3. In view of various parameters, including (a) the socio-economic objectives; (b) budgetary targets in field; and (c) recommendations of the Regulator with respect to consumer-end tariff for each state-owned distribution company, the Government may continue to propose uniform tariff across the consumers and regions. In pursuance thereto, the Regulator shall, in public consumer interest, determine a uniform tariff (inclusive of quarterly adjustments) for all the state-owned distribution companies. Additionally, Government may maintain a uniform consumer-end tariff for K-Electric and state-owned distribution companies (even after privatization) through incorporation of direct / indirect subsidies.
- 5.6.4. In due course, financial self-sustainability will eliminate the need for Government subsidies (except for any subsidies for lifeline, industry or agriculture consumers, as per prevailing Government considerations). The subsidies that are to be provided by the Government shall be released in a timely manner to contribute to the financial sustainability of the power sector.
- 5.6.5. The Regulator, in order to ensure liquidity of the power sector, provide a level playing field for the development of wholesale market and to facilitate prudent projects of the Government, may impose additional charge(s) which shall be deemed to be costs incurred by the distribution companies / electric power supplier(s). Such additional charge may take into account the sustainability, socio-economic objectives and commercial viability of the sector, affordability for the consumers and the policy of uniform tariff. Similarly, the Government may also incorporate, in the consumer-end tariff, any surcharge imposed by it, which shall also be deemed to be cost incurred by the distribution companies / electric power supplier(s) and shall be collected by them in discharge of their public service obligations.
- 5.6.6. Distributed generation is a growing and recognized phenomenon in electricity markets worldwide. The Regulator will devise facilitative guidelines for registration of distributed generation (i.e., consumers connected to the grid) with distribution companies. Such registration process shall enable incorporation of distributed generation in integrated planning and demand projections by the concerned entities. Further, the Regulator shall devise roadmap for the progressive elimination of licensing requirements for distributed generation.
- 5.6.7. The Regulator will provide for recovery of costs arising on account of distributed generation and open access in the consumer-end tariff, as decided by the Government. Further, the Government may announce, from time to time, various concessional packages to incentivize additional consumption to minimize such costs.



Registrar

# National Electric Power Regulatory Authority

## Islamic Republic of Pakistan

NEPRA Tower, Attaturk Avenue (East), G-5/1, Islamabad  
 Ph: +92-51-9205500, Fax: +92-51-2600026  
 Web: www.nepa.org.pk, E-mail: registrar@nepa.org.pk

No. NEPRA/R/ADG(Tariff)/TRF-100/XWDISCOs/7695-7697

February 12, 2021

**Subject: Decision of the Authority in the matter of Motion filed by the Federal Government under Section 7, 31(4) and 31(7) of the NEPRA Act 1997 read with Rule 17 of the NEPRA (Tariff Standards and Procedure) Rules, 1998 with respect to Recommendation of the Consumer-end Tariff for XWDISCOs**

Dear Sir,

Please find enclosed herewith subject Decision of the Authority including Annexures-A, B, C along with Annex-II, III & IV of each XWDISCO (53 pages).

2. The Decision including Annexures-A, B, C along with Annex-II, III & IV of each XWDISCO is being intimated to the Federal Government for the purpose of notification in the official gazette pursuant to Section 31(7) of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997.

Enclosure: As above

  
 12 02 21  
 ( Syed Safeer Hussain )

Secretary  
 Ministry of Energy (Power Division)  
 'A' Block, Pak Secretariat  
 Islamabad

CC:

1. Secretary, Cabinet Division, Cabinet Secretariat, Islamabad.
2. Secretary, Ministry of Finance, 'Q' Block, Pak Secretariat, Islamabad.



Government of Pakistan  
Ministry of Energy  
\*\*\*\*\*

Islamabad, the 5<sup>th</sup> November, 2021

NOTIFICATION

S.R.O. 1419(I)/2021. - In pursuance of section 31 of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 (XL of 1997), the Federal Government is pleased to direct that the following amendments shall be made in its notification No. 1280(I)/2021 dated October 01, 2021, with immediate effect:

2. In the aforesaid notification, Schedule-I and Schedule-II&IIA shall respectively be substituted with the Schedule of Electricity Tariffs at S-I&IA and National Average Uniform Tariffs at S-II&IIA, hereunder, per the determination of National Electric Power Regulatory Authority, as intimated vide letter dated November 05, 2021.
3. Subject to the amendments made through this notification, all other provisions, terms and conditions contained in notification No. 185(I)/2021 dated February 12, 2021 as amended by notification No. 1280(I)/2021 dated October 01, 2021 will continue to remain in full force and effect.

*S. M. Khan*  
Saeed Majeed Ahmed Bukhari  
Section Officer (Tariffs)

		Rs. /kWh		Rs. /kWhs Variable Rates Only													
		Fixed Charges		NEPRA Determined Tariff										Proposed			
Description		NEPRA determined	Uniform Applicable	PESCO	HESCO	GEPCO	QESCO	MEPCO	FESCO	LESCO	IESCO	SEPCO	TESCO	National Avg.	Uniform Applicable w.e.f		
															Jul-22	Aug-Sep 22	Oct-22 Onward
Residential																	
For peak load requirement less than 5 kW																	
Protected	Up to 50 Units - Life Line	-	-	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	3.95	3.95	3.95
	51-100 units - Life Line	-	-	17.76	23.03	14.68	20.86	18.59	15.37	13.75	14.25	21.32	18.14	16.61	7.74	7.74	7.74
	01-100 Units	-	-	20.76	26.02	17.68	20.86	18.59	18.36	16.76	17.27	24.35	21.14	18.83	7.74	7.74	7.74
	101-200 Units	-	-	22.77	28.03	19.68	22.86	20.59	20.35	18.76	19.27	26.35	23.14	21.03	10.06	10.06	10.06
Un-Protected	01-100 Units	-	-	23.37	28.65	20.30	20.86	18.56	20.99	19.40	19.89	26.97	23.76	22.50	13.48	13.48	13.48
	101-200 Units	-	-	26.56	31.84	23.49	22.86	20.57	24.18	22.59	23.08	30.16	26.96	24.82	14.43	18.58	18.95
	201-300 Units	-	-	27.07	32.35	24.00	27.18	24.89	24.69	23.10	23.59	30.67	27.51	25.33	17.04	21.47	22.14
	301-400 Units	-	-	28.31	33.59	25.24	28.42	26.13	25.93	24.34	24.82	31.92	28.75	26.34	20.28	24.63	25.53
	401-500 Units	-	-	28.75	34.03	25.68	28.42	26.13	26.37	24.78	25.26	32.37	29.19	26.84	21.74	26.09	27.74
	501-600 Units	-	-	29.75	35.03	26.68	28.42	26.13	27.37	25.78	26.26	33.37	30.19	27.81	22.66	27.01	29.16
	601-700Units	-	-	30.75	36.03	27.68	28.42	26.13	28.37	26.78	27.26	34.37	31.19	28.98	23.30	27.65	30.30
	Above 700 Units	-	-	31.75	37.03	28.68	31.86	29.57	29.37	27.78	28.26	35.37	32.20	30.35	27.72	31.12	35.22
For peak load requirement exceeding 5 kW																	
Time of Use (TOU) - Peak		-	-	30.75	36.03	27.68	30.86	28.57	28.37	26.78	27.26	34.37	31.19	27.71	28.78	33.23	34.39
Time of Use (TOU) - Off-Peak		-	-	23.37	28.65	20.30	23.48	21.19	20.99	19.40	19.88	26.99	23.81	20.34	22.46	26.91	28.07
Temporary Supply		-	-	31.75	37.03	28.68	31.86	29.57	29.37	27.78	28.26	35.37	32.19	28.66	28.92	33.37	34.53
Total Residential																	
Commercial - A2																	
For peak load requirement less than 5 kW		-	-	27.73	33.01	24.66	27.84	25.55	25.36	23.77	24.24	31.35	28.17	25.76	24.84	29.34	30.25
For peak load requirement exceeding 5 kW																	
Regular		500	500	25.77	31.05	22.70	25.88	23.57	23.37	21.78	22.26	29.39	26.21	24.59	26.52	31.02	31.93
Time of Use (TOU) - Peak		-	-	30.78	36.06	27.71	30.89	28.57	28.37	26.78	27.26	34.40	31.22	28.70	28.44	32.94	33.85
Time of Use (TOU) - Off-Peak		500	500	24.65	29.93	21.58	24.76	22.47	22.27	20.68	21.16	28.27	25.09	22.63	22.47	26.97	27.88
Temporary Supply		-	-	27.75	33.03	24.68	27.86	25.55	25.35	23.76	24.24	31.37	28.19	24.55	25.23	29.73	30.64
Electric Vehicle Charging Station (EVCS)		-	-	24.54	26.16	25.02	25.00	24.98	25.68	25.22	25.66	25.00	25.00	25.25	26.52	31.02	31.93
Total Commercial																	
General Services-A3																	
		-	-	27.79	33.06	24.78	27.90	25.63	25.39	23.85	24.27	31.41	28.28	26.37	24.40	28.90	29.81
Industrial																	
B1		-	-	26.78	31.96	23.74	26.39	24.55	24.48	22.87	23.33	30.07	27.29	24.50	22.12	25.92	26.83
B1 Peak		-	-	30.67	35.85	27.63	30.28	28.44	28.37	26.76	27.22	33.96	31.18	28.28	25.68	29.48	30.39
B1 Off Peak		-	-	24.57	29.75	21.53	24.18	22.34	22.27	20.66	21.12	27.86	25.08	22.18	20.12	23.92	24.83
B2		500	500	26.67	31.85	23.63	26.28	24.44	24.37	22.76	23.22	29.96	27.18	24.73	21.62	25.42	26.33
B2 - TOU (Peak)		-	-	30.67	35.85	27.63	30.28	28.44	28.37	26.76	27.22	33.96	31.18	28.56	25.62	29.42	30.33
B2 - TOU (Off-peak)		500	500	24.07	29.25	21.03	23.66	21.84	21.77	20.16	20.62	27.36	24.58	21.88	19.91	23.71	24.62
B3 - TOU (Peak)		-	-	30.67	35.85	27.63	30.28	28.44	28.37	26.76	27.22	33.96	31.18	28.13	25.62	29.42	30.33
B3 - TOU (Off-peak)		460	460	25.47	30.65	22.43	25.08	23.24	23.17	21.56	22.02	28.76	25.98	23.01	19.82	23.62	24.53
B4 - TOU (Peak)		-	-	30.67	35.85	27.63	30.28	28.44	28.37	26.76	27.22	33.96	31.18	28.63	25.62	29.42	30.33
B4 - TOU (Off-peak)		440	440	25.27	30.45	22.23	24.88	23.04	22.97	21.36	21.82	28.56	25.78	23.16	19.72	23.52	24.43
Temporary Supply		-	-	29.67	34.85	26.63	29.28	27.44	27.37	25.76	26.22	32.96	30.18	27.37	23.20	27.00	27.91
Total Industrial																	
Single Point Supply																	
C1(a) Supply at 400 Volts-less than 5 kW		-	-	27.36	32.64	24.29	27.47	25.18	24.98	23.39	23.87	30.98	27.80	30.26	25.52	30.02	30.93
C1(b) Supply at 400 Volts-exceeding 5 kW		500	500	27.16	32.44	24.09	27.27	24.98	24.78	23.19	23.67	30.78	27.60	28.97	25.02	29.52	30.43
Time of Use (TOU) - Peak		-	-	30.75	36.03	27.68	30.86	28.57	28.37	26.78	27.26	34.37	31.19	30.35	28.44	32.94	33.85
Time of Use (TOU) - Off-Peak		500	500	24.15	29.43	21.08	24.26	21.97	21.77	20.18	20.66	27.77	24.59	23.83	21.84	26.34	27.25
C2 Supply at 11 kV		460	460	27.06	32.34	23.99	27.17	24.88	24.68	23.09	23.57	30.68	27.50	25.81	24.82	29.32	30.23
Time of Use (TOU) - Peak		-	-	30.75	36.03	27.68	30.86	28.57	28.37	26.78	27.26	34.37	31.19	28.68	28.44	32.94	33.85
Time of Use (TOU) - Off-Peak		460	460	25.55	30.83	22.48	25.70	23.37	23.17	21.58	22.06	29.17	25.99	23.55	21.64	26.14	27.05
C3 Supply above 11 kV		440	440	26.95	32.23	23.88	27.06	24.77	24.57	22.98	23.46	30.57	27.39	24.45	24.72	29.22	30.13
Time of Use (TOU) - Peak		-	-	30.75	34.89	27.68	30.86	28.57	28.37	26.78	27.26	34.37	31.19	27.55	28.44	32.94	33.85
Time of Use (TOU) - Off-Peak		440	440	25.35	29.49	22.28	25.46	23.17	22.97	21.38	21.86	28.97	25.79	22.17	21.54	26.04	26.95
Total Single Point Supply																	
Agricultural Tube-wells - Tariff D																	
Scarp		-	-	27.36	32.64	24.29	27.46	25.18	24.98	23.39	23.87	30.98	27.80	28.05	22.52	26.02	26.93
Time of Use (TOU) - Peak		-	-	30.75	36.03	27.68	30.86	28.57	28.37	26.78	27.26	34.37	31.19	33.06	25.44	28.94	29.85
Time of Use (TOU) - Off-Peak		200	200	24.15	29.43	21.08	24.26	21.97	21.77	20.18	20.66	27.77	24.59	24.88	18.19	21.69	22.60
Agricutlural Tube-wells		200	200	27.36	32.64	24.29	27.45	25.18	24.98	23.39	23.87	30.96	27.80	27.33	12.19	15.69	16.60
Time of Use (TOU) - Peak		-	-	30.75	36.03	27.68	30.84	28.57	28.37	26.78	27.26	34.37	31.19	28.52	12.19	15.69	16.60
Time of Use (TOU) - Off-Peak		200	200	24.15	29.43	21.08	24.24	21.97	21.77	20.18	20.66	27.77	24.59	21.83	12.19	15.69	16.60
Total Agricultural																	
Public Lighting - Tariff G		-	-	31.05	36.43	27.98	31.16	28.67	28.65	27.11	27.56	34.67	31.49	28.58	25.52	29.02	29.93
Residential Colonies		-	-	31.35	36.83	28.28	31.46	29.17	28.95	27.40	27.86	34.97	31.79	29.67	25.52	29.02	29.93
Railway Traction		-	-	-	-	-	-	29.17	-	27.42	-	-	-	28.97	25.52	29.02	29.93
Tariff K - A/JK		440	440	27.36	-	24.29	-	-	-	-	23.87	-	-	23.87	22.74	26.24	27.15
Time of Use (TOU) - Peak		-	-	30.75	-	27.68	-	-	-	-	27.26	-	-	28.15	28.44	31.94	32.85
Time of Use (TOU) - Off-Peak		440	440	24.15	-	21.08	-	-	-	-	20.66	-	-	21.52	21.54	25.04	25.95
Tariff K -Rawat Lab		-	-	-	-	-	-	-	-	-	27.86	-	-	27.86	25.52	29.02	29.93
Avg. Sale Rate (Rs. /kWh)				26.60	31.32	23.62	27.66	24.12	24.24	23.14	23.40	29.01	28.01	24.82	18.98	22.48	23.39
Variable				25.99	30.77	23.02	27.05	23.49	23.53	22.29	22.65	28.49	27.91	24.14	18.31	21.80	22.71
Fixed				0.61	0.54	0.60	0.61	0.62	0.71	0.85	0.75	0.52	0.10	0.67	0.67	0.67	0.67
Revenue Requirement (Bln. Rs.)																	
Variable				343	149	268	163	451	365	554	266	108	60	2,728			2,508
Fixed				8	3	7	4	12	11	21	9	2	0	76			76
Avg.				351	152	275	167	463	376	575	275	110	60	2,805			2,584
Total Subsidy Requirement (Bln Rs.)																	
220																	



## Tariff Rationalization - K-Electric

Description	NEPRA Determined (Oct - Dec 21) Rs/kWh	Fixed Charges (Rs/kW/M)	Proposed Applicable Uniform Tariff (Rs./kWh)		
			Jul-22	Aug-Sep 22	Oct-22 Onward
<b>A-1 General Supply Tariff - Residential</b>					
Upto 50 Units (Lifeline)	4.00	-	3.95	3.95	3.95
50-100 Units (Lifeline)	23.41	-	7.74	7.74	7.74
1-100 units (Protected)	23.41	-	7.67	7.67	7.74
101-200 units (Protected)	25.00	-	9.99	9.99	10.06
1-100 units	23.41	-	13.41	13.41	13.48
101-200 units	25.00	-	14.36	18.51	18.95
201-300 units	26.21	-	16.97	21.40	22.14
301-400 units	27.26	-	21.93	26.28	25.53
401-500 units	27.26	-	23.39	27.74	27.74
501-600 units	27.26	-	24.31	28.66	29.16
601-700 units	27.26	-	24.95	29.30	30.30
Above 700 units	29.61	-	29.37	32.77	35.22
<b>Time of Use</b>					
Peak	30.82	-	30.43	34.88	34.39
Off-Peak	26.64	-	24.11	28.56	28.07
E-1 (i) Temporary Residential	28.31	-	31.82	36.27	34.53
<b>A-2 General Supply Tariff - Commercial</b>					
For sanctioned load less than 5kW	27.57	-	25.97	30.47	30.25
For sanctioned load 5kW & Above	26.80	500	29.42	33.92	31.93
Peak	30.81	-	31.34	35.84	33.85
Off-Peak	26.58	500	25.37	29.87	27.88
E-1 (ii) Temporary Commercial	28.91	-	28.13	32.63	30.64
Electric Vehicle Charging Station (EVCS)		-	29.42	33.92	31.93
<b>A3 General Services</b>	27.76	-	27.30	31.80	29.81
<b>B - Industrial Supply Tariff<sup>1</sup></b>					
B-1 less than 5kW / 25 kW (at 400/230 volts) - Note	27.81	-	25.02	28.82	26.83
Peak	30.81	-	28.58	32.38	30.39
Off-Peak	26.81	-	23.02	26.82	24.83
B-2 5-500 kW / 25-500 kW (at 400 volts) - Note	26.96	500	24.52	28.32	26.33
Peak	30.81	-	28.52	32.32	30.33
Off-Peak	26.31	500	22.81	26.61	24.62
B-3 for all loads upto 500kW (at 11, 33kV)	26.81	460	25.24	29.04	27.05
Peak	30.81	-	28.52	32.32	30.33
Off-Peak	25.81	460	22.72	26.52	24.53
B-4 for all loads (at 66kV, 132kV and above)	26.31	440	24.74	28.54	26.55
Peak	30.81	-	28.52	32.32	30.33
Off-Peak	25.56	440	22.62	26.42	24.43
B-5 for all loads (at 220kV & above)					
Peak	30.81	-	28.52	32.32	30.33
Off-Peak	24.81	420	21.74	25.54	23.55
E-2 (i) Temporary Industrial	29.36	-	26.10	29.90	27.91
<b>C - Bulk Supply Tariff</b>					
C-1 For supply at 400/230 Volts					
a) Sanctioned load less than 5kW	27.81	-	28.42	32.92	30.93
b) Sanctioned load 5kW and upto 500kW	26.81	500	27.92	32.42	30.43
Peak	30.81	-	31.34	35.84	33.85
Off-Peak	26.31	500	24.74	29.24	27.25
C-2 For supply at 11,33kV upto and including 5000kW	26.81	460	27.72	32.22	30.23
Peak	30.81	-	31.34	35.84	33.85
Off-Peak	25.81	460	24.54	29.04	27.05
C-3 For supply at 132 kV and above upto and including 5000kW	26.31	440	27.62	32.12	30.13
Peak	30.81	-	31.34	35.84	33.85
Off-Peak	25.56	440	24.44	28.94	26.95
E-2 (ii) Temporary Bulk Supply					
(a) at 400Volts	29.31	-	31.08	35.58	33.59
(b) at 11kV	29.29	-	31.08	35.58	33.59

Description	NEPRA Determined (Oct - Dec 21) Rs/kWh	Fixed Charges (Rs/kW/M)	Proposed Applicable Uniform Tariff (Rs./kWh)		
<b>D - Agriculture Tariff<sup>2</sup></b>					
D-1 For all loads	25.53	200	14.78	18.28	16.60
D-2 For all loads - Time of Use					
Peak	30.81	-	14.78	18.28	16.60
Off-Peak	25.11	200	14.78	18.28	16.60
<b>sub-total</b>					
<b>G- Public Lighting</b>					
Street Lighting	28.21	-	28.42	31.92	29.93
<b>H - Residential Colonies attached to Industrial Premises</b>	28.31	-	28.42	31.92	29.93

**Subsidy (Bln Rs.)                      14**

**Note:** NEPRA determined rates for residential non-protected non-ToU consumers are inclusive of one previous slab benefit whereas proposed applicable uniform tariff is without one slab benefit for residential non-protected non-ToU category.