& n.a. pleas (Hinst) 10: CC: Chairman DG (M&E) - M (Tariff) M/F Mr. Syed Safeer Hussain, Ref No. KE/BPR/NEPRA/2022/175 April 21, 2022 Registrar, National Electric Power Regulatory Authority, NEPRA Tower, Attaturk Avenue (East), Sector G-5/1, Islamabad. Subject: Quarterly variation for the quarter January 2022 to March 2022 under Mi Tariff 2017 – 2023

Dear Sir,

This is with reference to the mechanism for monthly and quarterly variations provided in the Multi-Year Tariff Determination of K-Electric Limited (KE) dated July 5, 2018 (MYT), notified vide SRO No. 576 (I)/2019 dated May 22, 2019.

In this regard, please find attached calculation of quarterly variation for the quarter January 2022 to March 2022 along with relevant supports, for Authority's approval.

Quarter	Quarterly Variation per unit (PKR / kWh)
January to March, 2022	4.521

KE dispatches as per Economic Merit Order from its own generating units (with the available fuel resources) and import from external sources. It is also certified that the cost of fuel and power purchase claim does not include any amount of late payment surcharge / mark-up / interest. Requisite details including generation statistic sheets and invoices have already been submitted with monthly cost variations for the months of January to March 2022

Heat Rate

In the MYT, NEPRA determined provisional Heat rates for KE's generating plants and directed KE to conduct fresh Heat rate test for its plants, based on which final Heat rates will be determined by NEPRA.

In this regard, NEPRA has issued its decision on Heat rate for BQPS – II plant on January 1, 2020 and accordingly the calculations are based on Heat rates determined therein.

With respect to Heat Rate of KGTPS and KCCP, NEPRA issued its determination on September 02, 2020 and January 18, 2021 against which KE filed review motion. NEPRA issued its decision on the review motion of KGTPS on November 05, 2021 and review motion of KCCP on January 27, 2022. Accordingly, KE has included the impact of prior period in the Quarter Variation of January 2022 to March 2022.

With respect to Heat Rate of SGTPS, NEPRA issued its determination on January 18, 2021 respectively, against which KE has filed review motion. The required adjustment will be incorporated after the final heat rates are determined.

Page 1 of 2

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Moreover, Heat rate test of BQPS I Plant has been conducted and Independent Engineers' reports have been submitted to NEPRA. The working for required adjustment will be submitted to NEPRA after determination of final Heat rates of BQPS I based on the test results.

Further, KE would humbly request NEPRA for expeditious processing of quarterly tariff variations for the period January 2021 to December 2021

Sincerely,

Ayaz Jaffar Ahmed Director – Finance

Enclosed:

• Calculation sheet of quarterly variation – March 2022

Page 2 of 2

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K ELECTRIC LIMITED

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QUARTERLY ADJUSTMENT IN TARIFF DUE TO VARIATION IN FUEL AND POWEI INCLUDING 0&M AND CAPACITY CHARGES	R PURCHASE COST	Quarter ended Mar 2022	
		······	
			Mar-22
Required adjustment in Tariff			
Quarterly Revision to reset price levels	Rs/kWh		6.010
Unrecovered Cost for current quarter	Rs/kWh		0.961
Reversal of unrecovered cost of previous quarter	Rs/kWh		(2.449
Total Required adjustment in KE's Tariff	Rs/kWh	_	4.521
Total Required adjustment in KE's Tariff	Ps/kWh		452.113
Quarterly Revision to reset price levels			
Units Sent Out	GWh		1,628.845
T&D Losses allowed	GWh		15.95%
Units billed	GWh		1,369.044
Cost of Fuel - KE - Note 1	Mill Rs		16,589.725
· · · · · · · · · · · · · · · · · · ·		Dec-21 Mar-22	Variation
Weighted Average Fuel cost per unit billed	Rs/Kwh	5.755 12.118	6.362
Cost of Power Purchases		Γ	Mar-22
- Fuel Cost	Mill Rs		11,639.697
- O&M and Capacity Cost	Mill Rs		5,888.097
- Total Cost of Power Purchases	Mill Rs		17,527.793
Weighted Average Cost of Power Purchases (cost per unit billed)		Dec-21 Mar-22	
- Fuel Cost -	Rs/kWh	8.588 8.502	(0.086
- O&M Cost and capacity cost	Rs/kWh	4.567 4.301	(0.266
- Total Cost of Power Purchases	Rs/kW/h	13.155 12.803	{0.352
QUARTERLY INCREASE/DECREASE IN COST PER UNIT BILLED	D (1) (1)	_	
- Cost of Fuel - KE	Rs/kWh		6.362
- Cost of Power Purchases - Total	Rs/kW/h		(0.352
- Total Cost Variation	Rs/kWh	_	6.010

Note 1: Installment of GIDC arrears amounting to PKR 2,425 million per month is being billed by SSGC as per Supreme court order. However, NEPRA in its FCA decision for the month of June 2021 has stated "considering the fact that K-Electric has obtained stay order from the Honorable SHC in the matter, decided not to allow any amount on account of GIDC till final decision by the Honorable SHC in the matter". Accordingly, GIDC will be claimed as per the final decision of Honorable SHC in the matter.

Note 2: Please note that the latest SoT determined by NEPRA, applicable for the quarter January to March 2021, is in continuation of SoTs determined by NEPRA vide its decision dated December 31, 2019 which were based on sales mix of FY 17 to 19. However, post MYT notification on May 22, 2019 updated terms and conditions have been applied including changes in definition of lifeline consumers and conversion of eligible consumers to "A3" category along with enabling of Time of Use (ToU) metering for Residential and Commercial consumers etc. Accordingly, KE would request NEPRA to adjust the impact while issuing determination of Quarterly SoTs.

Note 3: Dec 2021 details related to Fuel Cost are in line with NEPRA's decision dated Feb 16, 2022. Further, FCA details of Jan 22 is based on NEPRA's decision dated Mar 30, 2022. Whereas FCA details for Feb and Mar 2022 is based on FCA filed with NEPRA.

K ELECTRIC LIMITED						
QUARTERLY ADJUSTMENT IN TARIFF DUE TO VARIATION IN FUEL AND POWER PUR INCLUDING 0&M AND CAPACITY CHARGES	RCHASE COST		Qua	rter ended Ma	r 2022	
ADJUSTMENT IN TARIFF DUE TO UNRECOVERED COST		Dec-21	Jan-22	Feb-22	Mar-22	QTR
		Reference				
Units Sent Out	GWh		1,093.995	1,144.222	1,628.845	
T&D Losses allowed			15.95%	15.95%	15.95%	
Units billed	GWh		919.503	961.718	1,369.044	3,250.266
a. O&M and Capacity cost of Power purchases						
O&M and Capacity cost of Power purchases	Mill Rs		5,065.526	5,531.790	5,888.097	
O&M and Capacity cost of power purchases (per unit billed)	Rs/kWh	4.567	5.509	5.752	4.301	
Increase or decrease in O&M and Capacity cost (over Reference)	Rs/kWh		0.942	1.185	(0.266)	
O&M and Capacity Cost of Power Purchases - Monthly variations Amount	Mill Rs	-	866.219	1,139.688	(364.234)	1,641.673
b. Unrecovered Cost of FCA due to non adjustment of T&D losses						
i Monthly variation in Fuel Cost (FCA) - Per unit						
Cost of Fuel - KE	Rs/kWh		0.3119	0.6501	5.3399	
Cost of Fuel - Power Purchases	Rs/kWh		2.9776	2.7940	(0.0724)	
Adjustment		-	(0.0115)	0.0077	0.0077	
Total	Rs/kWh	-	3.2780	3.4518	5.2752	
ii Monthly variation in Fuel Cost (FCA) - Amount						
Cost of Fuel - KE	Mill Rs		341.217	743.859	8,697.870	9,782.946
Cost of Fuel - Power Purchases	Mill Rs		3,257.480	3,196.956	(117.928)	6,336.507
Adjustment			(12.581)	8.811	12.542	8.772
Total	Mill Rs		3,586.116	3,949.625	8,592.484	16,128.225
iii Unrecovered Cost of FCA due to non adjustment of T&D losses						
Cost of Fuel - KE	Mill Rs		54.424	118.645	1,387.310	1,560.380
Cost of Fuel - Power Purchases	Mill Rs		519.568	509.914	(18.810)	1,010.673
Adjustment Total	Mill Rs		(2.007) 571.986	1.405 629.965	2.000 1,370.501	1.399 2,572.452
Summary of Unrecovered cost for the guarter						
a. O&M and Capacity cost of Power purchases	Mill Rs				Г	1,641.673
 b. Unrecovered Cost of FCA due to non adjustment of T&D losses 	Mill Rs					2,572.452
c. Other Adjustments						
Other adjustments	Mill Rs					714.680
Total Unrecovered cost for the quarter	Mill Rs				-	4,928.805
Estimated Units to be sold in next quarter at allowed T&D losses - Note 1 $$	GWh					5,131
Unrecovered Cost per unit for current quarter	Rs/kWh				-	0.961

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Note 1: To be actualized

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DESCRIPTION		Dec-21	Jan-22	Feb-22	Mar-22
		Current	Current	Current	Current
O&M COST					
a KANUPP	Mill Rs.				
b TAPAL	Mill Rs.	- 75 655	-	-	-
c GULAHMED	Mill Rs.	26.655	40.546	44.951	58.61
d CPPA-G		18.607	40.471	44.880	57.14
e ANOUD POWER	Mill Rs.	205.188	299.070	247.830	270.24
	Mill Rs.	-	-	-	-
	Mill Rs.	1.326	1.446	0.538	4.77
g FFBL	Mill Rs.	20.405	1.952	6.234	6.14
h SNPC - Note 1	Mill Rs.	55.687	45.713	43.044	62.67
i OURSUN	Mill Rs	16.862	18.954	20.640	24.17
j CPPA-G - 150 MW	Mill Rs	-	-	-	-
k Gharo Solar	Mill Rs	4.130	9.869	11.402	14.54
I LOTTE	Mill Rs	2.532	2.130	2.022	5.23
m LUCKY	Mill Rs	0.121	0.160	0.156	0.5
TOTAL	Mill Rs.	351.514	460.309	421.696	504.10
CAPACITY COST					
a KANUPP	Mill Rs.	-	_	_	_
b TAPAL	Mill Rs.	59.120	91.224	101.134	131.8
c GULAHMED	Mill Rs.	42.732	94.054	104.302	131.8
d CPPA-G	Mill Rs.	3,521.014	4,010.504	4,285.974	4,434.9
e ANOUD POWER	Mill Rs.	-	-	•	4,454.9
	Mill Rs.	-	-	-	-
		-	-	-	-
g FFBL	Mill Rs.	214.445	20.283	185.893	183.3
h SNPC - Note 1	Mill Rs.	167.084	191.239	212.966	235.7
i OURSUN	Mill Rs	112.138	133.102	144.947	169.7
j CPPA-G - 150 MW	Mill Rs	-	-	-	-
k Gharo Solar	Mill Rs	27.915	64.810	74.878	95.5
m LUCKY	Mill Rs	-	-	-	-
TOTAL	Mill Rs.	4,144.447	4,605.216	5,110.094	5,383.9
TOTAL O&M & CAPACITY COST					
a KANUPP	t∕iill Rs.	-	-	-	-
b TAPAL	Mill Rs.	85.775	131.770	146.084	190.4
c GUL AHMED	Mill Rs.	61.338	134.525	149.182	189.9
d CPPA-G	Mill Rs.	3,726.202	4,309.574	4,533.804	4,705.2
e ANOUD POWER	Mill Rs.	-	-	-	-
f INTIND (IIL)	Mill Rs.	1.326	1.446	0.538	4.7
g FFBL	Mill Rs.	234.850	22.235	192.128	189.4
h SNPC - Note 1	Mill Rs.	222.771	236.952	256.009	298.4
OURSUN	Mill Rs	129.000	152.056	165.588	193.9
j CPPA-G - 150 MW	Mill Rs	-			
k Gharo Solar	Mill Rs	32.045	74.679	86.280	110.0
LOTTE	Mill Rs	2.532	2.130	2.022	5.2
m LUCKY	Mill Rs	0.121	0.160	0.156	0.55

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Note 1: Pursuant to NEPRA's pecision of SNPC dated November CE (2020) charges for January 2022 to March 2022 include O&M and Debt Service Component at indexed rate and insurance components at reference rates and excludes ROE & ROEDC component. Any further adjustments / indexations will be claimed in future upon final determination by NEPRA.

Details of Other Adjustments for the Quarter January 2022 to March 2022

S.No	Details / Invoice	Amount in Million
1	NTDC PMLTC Charges Pre CoD - March 2021 to August 2021	46
2	NTDC 650 Revision in Market Operation Fee from July 2020 to February 2022	5
3	NTDC 150 Revision in Market Operation Fee from July 2020 to September 2021	1
4	Differential amount of Lucky due to Variable Cost Component for Dec 2021	0
5	Lotte's RLNG Adjustment for January & February 2022	5
6	KGTPS - Heat Rate Impact from July 2016 to September 2021 as per NEPRA's decision dated Nov 05, 2021	527
7	KCCP - Heat Rate Impact from July 2016 to June 2020 as per NEPRA's decision dated Jan 22, 2022	146
8	SNPC Variable O&M Adjustment from Oct 2021 to Jan 2021	(14)
		715

Categories	Jan-22	Feb-22	Mar-22
Lifeline	270,855	306,813	294,787
Agriculture	8,623,414	8,211,908	6,951,064
Residential Upto 300 Units (Lifeline included)	229,567,791	237,352,288	298,669,307

Units to be excluded from FCA based on positive / negative FCA -Jan 22 to Mar 22

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Description			Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	Jan-17	Feb-17	Mai 17	Apr-17	May-17	Jun-17
Units sent out - KGTPS														
Gas	GWh	А	47	49	46	42	23	10	18	9	11	32	40	52
LNG	GWb	8		-	-	-				-	·	·	-	
Total	GWh	С	47	49	46	42	23	10	18	9	11	32	40	52
Fuel Prices														
Gas	PKR / mmbtu	D	613	613	613	613	613	496	400	400	-jttf}	400	400	400
LNG	PKR / mmbtu	E			-	÷	•	Ē		•		-		
Heat rate - Updated	htu / kWh	F	9,047	9,048	9,047	9,053	9,075	9,070	9,087	9,093	9,092	9,076	9,066	9,052
Cost of Fuel - updated heat rate														
Gas	PKR Mn	G = (A x D x F)	262	271	254	235	127	47	67	31	-10	116	145	187
LNG	PKR Mn	$H = (B \times E \times F)$		-		-	-		-	·		-		-
Total Cost	PKR Mn	i = G + H	262	271	254	235	127	47	67	31	40	116	145	187
Heat rate - previously allowed	btu / kWh	I	8,738	8,738	8,738	8,738	8,738	8,738	8,738	8,738	8,738	8,738	8,738	8,738
Cost of Fuel - Previously allowed heat ra	ate													
Gas	PKR Mn	K = (A x D x J)	253	262	245	227	122	45	65	30	39	112	140	181
LNG	PKR Mn	L = (B x E x J)	-	-	-	-		· .	-				-	
Total Cost	PKR Mn	M = K + L	253	262	245	227	122	45	65	30	39	112	140	181
Difference in Cost of Fuel	PKR Mn	N = 1 - M	9	9	9	8	5	2	3	1	2	4	5	7

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Description			Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17	Jan-18	Feb-18	Mai 18	Apr-18	May-18	Jun-18
Units sent out - KGTPS														1
Gas	GWh	А	43	28	34	28	24	9	11	З	11	14	34	41
LNG	GWh	в	-	•	-	-	-	-	-	<u> </u>		···- ······	17	16
Total	GWh	С	43	28	34	28	24	9	11	E	11	17	51	57
Fuel Prices													400	400
Gas	PKR / mmbtu	D	400	400	400	400	400	400	400	400	-100	400		
LNG	PKR / mmbtu	E	-		-	-			-			1,329	1,374	1,443
Heat rate - Updated	btu / kWh	F	9,066	9,081	9,070	9,078	9,078	9,091	9,092	9,093	9,089	9,070	9,052	9,048
Cost of Fuel - updated heat rate														
Gas	PKR Mn	$G = (A \times D \times F)$	155	102	123	100	87	33	39	12	39	52	123	148
LNG	PKR Mn	$H = (B \times E \times F)$	-	-	-	-	-					29	211	211
Totał Cost	PKR Mn	I = G + H	155	102	123	100	87	33	39	12	39	81	334	359
Heat rate - previously allowed	btu / kWh	J	8,738	8,738	8,738	8,738	8,738	8,/38	8,738	8,738	8.738	8,738	8,738	8,738
Cost of Fuel - Previously allowed heat rat	te													
Gas	PKR Mn	K = (A x D x J)	149	99	119	97	84	31	38	12	.18	50	119	143
LNG	PKR Mn	$L = (B \times E \times J)$	-	-		-						28	204	204
Total Cost	PKR Mn	M = K + L	149	99	119	97	84	31	38	12	38	78	322	346
Difference in Cost of Fuel	PKR Mn	N = I ~ M	6	4	5	4	3	1	2	0	2	3	12	12

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Description			Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18	Jan-19	Feb-19	Mai 19	Apr-19	May-19	Jun-19
Units sent out - KGTPS														
Gas	GWh	۸	30	31	26	21	27	4	4	-1	11	19	ქს	39
LNG	GWh	В	14	14	12	11	14	4	10	4	<u>.</u>		15	17
Total	GWh	С	43	45	38	32	40	8	14	8	17	27	52	56
Fuel Prices														
Gas	PKR / nimbtu	D	400	400	423	629	629	629	629	629	6.29	629	629	629
LNG	PKR / mmbtu	£	1,655	1,616	1,562	1,685	1,754	1,761	1,582	1,515	1,432	1,491	1,514	1,691
Heat rate - Updated	btu / kWh	F	9,071	9,061	9,061	9,069	9,055	9,069	9,064	9,082	9,069	9,074	9,059	9,049
Cost of Fuel - updated heat rate														
Gas	PKR Mn	$G = \{A \times D \times F\}$	109	114	100	120	151	25	23	20	63	109	207	222
ING	PK8 Mn	$H = (B \times F \times F)$	204	206	167	169	222	59	137	b?	/8	109	208	253
Total Cost	PKR Mn	I = G + H	312	320	267	289	373	85	159	82	141	218	415	476
Heat rate - previously allowed	bur/kWh	ł	8,738	8,738	8,738	8,738	8,738	8,738	8,738	8,738	5,7.98	8,738	8,738	8,738
Cost of Fuel - Previously allowed heat ra	te													
Gas	PKR Mn	K = (A x D x J)	105	110	96	116	146	24	22	19	u (105	200	215
LNG	PK& Mn	L = (B × E × I)	196	199	161	163	214	57	1.32	59	75	105	200	244
Total Cost	PKR Mn	M = K + L	301	309	258	278	360	82	154	79	136	210	400	459
Difference in Cost of Fuel	PKR Mn	N ≈ I - M	. 11	11	10	11	13	3	6	3	5	8	15	16

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Description			Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19	Jan-20	Feb-20	Mai-20	Apr-20	May-20	Jun-20
Units sent out - KGTPS														
Gas	GWh	A	31	19	23	12	6	1	0	•	10	31	41	25
LNG	GWh	В	14	8	13	9	4	L	1		5	14	14	24
Total	GWh	c	45	28	36	21	9	2	1		15	45	55	49
Fuel Prices													00.4	824
Gas	PK8 / mmbtu	D	824	824	824	824	824	824	824	824	824	824	824	
LNG	PKR / mmbtu	E	1,816	1,748	1,575	1,676	1,705	1,682	1,624	1,733	1,811	1,579	1,249	1,040
Heat rate - Updated	btu / kWh	F	9,061	9,067	9,073	9,071	9,093	9,099	9,099	9 ,099	9,052	9,068	9,054	9,062
Cost of Fuel - updated heat rate									····					
Gas	PKR Mn	G=(AxDxF)	232	145	173	92	43	5	2	-	14	233	303	187
LNG	PKR Mn	$H = (B \times E \times F)$	236	133	180	130	55	16	11	<u> </u>	79		158	224
Total Cost	PKR Mn	l≈G+H	467	278	353	221	98	25	12		153	430	461	411
Heat rate - previously allowed	btu / kWh	1	8,738	8,738	8,738	8,738	8,738	8,738	8,738	8,738	8,738	8,738	8,738	8,738
Cost of Fuel - Previously allowed heat r	ate													
Gas	PKR Mn	$K = (A \times D \times J)$	223	139	167	88	41	8	2		71	225	292	181
LNG	PKR Mn	$L = (B \times E \times J)$	227	128	173	125	53	15	10		76		152	216
Total Cost	PKR Mo	M = K + L	451	268	340	213	94	24	12	-	148	415	445	397
Difference in Cost of Fuel	PKR Mn	N = I - M	17	10	13	8	4	1	0	-	5	16	16	15

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Description			Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Jan-21	Feb-21	Mai 21	Apr-21	May-21	Jun-21
Units sent out - KGTPS														_
Gas	GWh	А	24	23	20	17	13	-	-	-	10	10	10	5
LNG	GWh	в	22	13	10	28	18	2	20	26	.30	27	.29	14
Total	GWh	с	46	36	30	45	31	2	20	26	40	37	40	19
Fuel Prices														
Gas	PKR / mmbtu	D	824	824	857	857	857	857	857	857	857	857	857	857
LNG	PKR / nombtu	£	1,118	1,031	1,112	1,170	1,183	1,312	1,362	1,496	4,461	1,457	1,534	1,572
Heat rate - Updated	btu / kWh	F	9,061	9,059	9,064	9,062	9,078	9,085	9,062	9,072	9,075	9,076	9,075	9,092
Cost of Fuel - updated heat rate							- .							
Gas	PKR Mn	G = (A x D x F)	181	173	153	130	102		-	-	78	80	80	36
LNG	PKR Mn	H = (B x E x F)	225	123	101	300	196	22	243	350	392	357	407	205
Total Cost	PKR Mn	I = G + H	406	295	255	430	297	22	243	350	470	437	487	241
Heat rate - previously allowed	btu / kWh	J	8,738	8,738	8,738	8,738	8,738	8,738	8,738	8,738	8,748	8,738	8,738	8,738
Cost of Fuel - Previously allowed heat rat	e													
Gas	PKR Mn	K = (A x D x J)	175	167	148	125	98	-	~		75	77	77	34
LNG	PKR Mn	L = (B x E x J)	217	118	98	289	188	21	235	338		.343	392	197
Total Cost	PKR Mn	M = K + L	391	285	245	414	286	21	235	338	453	421	469	232
Difference in Cost of Fuel	PKR Mn	N = I - M	14	10	9	15	11	1	9	13	17	16	18	9

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Description			Jul-21	Aug-21	Sep-21	Total
Units sent out - KGTPS						
Gas	GWh	Α	6	7	6	1,263
LNG	GWh	В	16	18	22	563
Total	GWh	С	22	24	28	1,826
Fuel Prices						
Gas	PKR / mmbtu	D	857	857	857	
LNG	PKR / mmbtu	E	2,025	2,134	2,545	
Heat rate - Updated	btu/kWh	F	9,087	9,092	9,093	
Cost of Fuel - updated heat rate						
Gas	PKR Mo	G = (A x D x F)	49	53	49	6,717
LNG	PKR Mn	$H = (B \times E \times F)$	293	342	499	7,797
Total Cost	PKR Mn	l=G+H	342	395	548	14,514
Heat rate - previously allowed	btu / kWh	J	8,738	8,738	8,738	
Cost of Fuel - Previously allowed heat	rate					
Gas	PKR Mn	$K = (A \times D \times J)$	47	50	47	6,475
LNG	PKR Mo	$L = (B \times E \times J)$	282	329	480	7,512
Total Cost	PKR Mn	M = K + L	329	380	527	13,987
Difference in Cost of Fuel	PKR Mn	N = i - M	13	15	21	527

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Description			Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	Jan-17	Feb-17	Mar-17	Арі 17	May 17	Jun-17
Units sent out - KCCP														
Gas	GWh	А	135	111	111	125	54	47	67	16	/	108	142	123
LNG	GWb	в	-		-			-						
Total	GWh	С	135	111	111	125	54	47	67	16	· · · · · · · · · · · · · · · · · · ·	1086	142	123
Fuel Prices														
Gas	PKR / nunbtu	D	613	613	613	613	613	496	400	400	400	(tit)	વેઇસ	400
LNG	PKR / mmbtu	E				-	-	-		-	-			•
Heat rate - Updated	btu / kWh	f	8,299	8,299	8,299	8,299	8,299	8,299	8,299	8,299	8,299	8,799	8,299	8,299
Cost of Fuel - updated heat rate														
Gas	PKR Mn	G = (A x D x F)	688	564	564	634	27-1	194	222	53	22	359	473	409
LNG	PKR Mn	$\mathbb{H}=\{\mathbb{B}\times\mathbb{E}\times\mathbb{F}\}$	-	-	-	-	-			•			-	
Total Cost	PKR Ma	i = G + H	688	564	564	634	274	194	222	53	22	359	473	409
Heat rate - proviously allowed	btu / kWb	٢	8,250	8,250	8,250	8,250	8,250	8,250	8,250	в, 250	8,250	8,250	8,250	8,250
Cost of Fuel - Previously allowed he	eat rate													
Gas	PKR Mn	K – (A x D x I)	684	561	561	630	272	193	221	53		357	470	407
LNG	PKR Mn	$\mathbf{L} = (\mathbf{B} \times \mathbf{E} \times \mathbf{J})$		-		-	-	-						-
Total Cost	PKR Mn	M = K + L	684	561	561	630	272	193	221	53	22	351	470	407
Difference in Cost of Fuel	PKR Mn	N = I · M	4	3	3	4	2	1	1	0	Û	2	3	2

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Description			Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17	Jan-18	Feb-18	Mar-18	Apr 18	May-18	Jun-18
Units sent out - KCCP														
Gas	GWh	A	112	95	98	106	42	37	12	10	18	47	98	99
LNG	GWh	в	-	-	-			-	-	-			49	40
Total	GWh	С	112	95	98	106	42	37	72	10	18	54	148	139
Fuel Prices														
Gas	PKR / mmbtu	D	400	400	400	400	400	400	400	400	400	400	400	400
LNG	PKR / mmblu	E	-	-	-	-	-	÷		-		L 329	1,374	1,443
Heat rate - Updated	btu / kWh	F	8,299	8,299	8,299	8,299	8,299	8,299	8,299	8,299	8,299	8,599	8,299	8,299
Cost of Fuel - updated heat rate			_											
Gas	PKR Mo	$G = (A \times D \times F)$	371	317	325	351	141	121	240	34	79	150	326	330
LNG	РКК Ма	H = (B x E x F)	-		-	-	-	-	-	-	· .		562	480
Total Cost	PKR Mn	I = G + H	371	317	325	351	141	121	240	34	59	231	888	810
Heat rate - previously allowed	btu / kWh	L	8,250	8,250	8,250	8,250	8,250	8,250	8,250	8,250	8,250	8,250	8,250	8,250
Cost of Fuel - Previously allowed he	eat rate													
Gas	PKR Mn	$K = (A \times D \times I)$	369	315	323	349	140	121	239	34	59	155	325	328
LNG	PKR Mn	$L = {B \times E \times J}$	-	-	-	-	-			-	-	31 	558	477
Total Cost	PKR Mn	M = K + L	369	315	323	349	140	121	239	34	59	236	883	805
Difference in Cost of Fuel	PKR Mn	N = I - M	2	2	2	2	1	1	1	0	0	1	5	5

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Description			Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18	Jan-19	Feb-19	Mar-19	Api 19	May-19	Jun-19
Units sent out - KCCP														
Gas	GWh	А	101	90	81	64	62	14	29		34		100	90
LNG	GWh	В	46	41	37	35	33	12	50	10	20	41	42	38
Total	GWh	c	146	130	118	99	95	26	78	17	54	136	142	128
Fuel Prices														
Gas	PKR / mmbtu	D	400	400	423	629	629	629	629	629	629	629	629	629
LNG	PKR / mmbtu	£	1,655	1,616	1,562	1,685	1,754	1,761	1,582	1,515	1,432	1,491	1,514	1,691
Heat rate - Updated	btu / kWh	F	8,299	8,299	8,299	8,299	8,299	8,299	8,299	8,299	8,299	8.799	8,759	8,368
Cost of Fuel - updated heat rate									_					
Gas	PKR Mn	G (A x D x F)	334	297	284	.335	324	73	149	.18	178	-196	524	473
LNG	PKR Mn	H = (B x E x F)	626	544	477	492	478	176	654	122	241	504	526	538
Total Cost	PKR Mn	l = G + H	961	842	761	827	801	249	804	159	418	1,000	1,050	1,011
Heat rate previously allowed	btu / kWh	J	8,250	8,250	8,250	8,250	8,250	8,250	8,250	8,250	8,250	8,250	8.250	8,377
Cost of Fuel - Previously allowed h	eat rate													
Gas	PKR Mo	$K = (A \times D \times I)$	332	295	283	333	322	72	148	37	177	493	521	473
LNG	PKR Mo	L = (B x E x J)	623	541	475	490	475	175	650	121	239	503	523	539
Total Cost	PKR Mn	M = K + L	955	837	757	822	797	247	799	158	416	194	1,043	1,012
Difference in Cost of Fuel	PKR Mn	N = I - M	6	5	4	5	5	1	5	1	2	6	6	(1)

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Description			Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19	Jan-20	Feb-20	Mar-20	Apr 20	Мау 20	Jun-20	Total
Units sent out - KCCP															
Gas	GWh	A	96	87	/3	65	50	19		3	54	80	94	6/	3,336
LNG	GWh	8	45	43	40	43	33	19		3	33	54,	32	64	889
Total	GWh	C	140	130	112	108	82	38	-	6	87	116	126	131	4,225
Fuel Prices															
Gas	PKR/ mmbtu	D	824	824	824	824	824	824	824	824	824	824	824	824	
LNG	PKR / mmbtu	Е	1,816	1,748	1,575	1,676	1,705	1,682	1,624	1,733	1,841	1,579	1,249	1,040	
Heat rate - Updated	btu / kWh	F	8,421	8,421	8,421	8,421	8,421	8,421	8,421	8,421	8,421	8,421	8,421	8,421	
Cost of Fuel - updated heat rate															
Gas	PK8 Mn	G = (A x D x F)	664	606	504	454	344	135		21	378	558	651	464	15,510
LNG	PKR Mn	$H = (B \times E \times F)$	685	633	528	601	469	264		39	501	472	3.38	563	11,594
Total Cost	PKR Mn	I = G + H	1,349	1,238	1,032	1,054	814	399	•	61	879	1,030	988	1,027	27,104
Heat rate - previously allowed	btu / kWh	J.	8,377	8,377	8,377	8,377	8,377	8,377	8,377	8,377	8,377	8,377	8,377	8,377	
Cost of Fuel - Previously allowed he	at rate														
Gas	PKR Mo	K = (A x D x I)	660	602	501	452	342	134	-	21	376	555	647	461	15,426
LNG	PKR Mo	L ≔ (B x E x J)	682	629	525	597	467	263	-	39	499	470	336	560	11,533
Totał Cost	PKR Mn	M = K + Ł	1,342	1,232	1,026	1,049	809	397	•	60	874	1,024	983	1,021	26,959
Difference in Cost of Fuel	PKR Mn	N = I - M	7	7	5	6	4	2	-	0	5	S	5	5	146

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ncoming Bill Stic		(r Ormeny r.a					
/endor Code	100403	Vendor Nam	ne: M/s. TAPAL E	NERGY			Kližkližd
Vendor Bill Deta	ils	Canacity	Payment for Janu	arv-2022	2		Initiated by
nvoice Date	1-Feb-22	Invoice No.	CC-01/22/KE	Amount	E	91(223,86	5-4-
Bill Receiving Date	1-Feb-22	P. O. No.	99-3812	G.R. No.			
							Signature / Name / Date
Bill Verification Detail	ls		· · · · · · · · · · · · · · · · · · ·				······································
GL Account	<u></u>	Tax Code	Order No.	1 4	(In Full Rupee	} .	
EAB005	220040000			<u>}</u> ;	91,223,865	Capacity p	ayment
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			Gross Amount	1985-74	91,223,865	 	<u></u>
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Parking Date	06 5-5 00		Deduction				
Payment Due Date	26-Feb-22	{	Deduction		, 가지, 요구한 4.17 - 전: 11월 28일 - 14일		
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TAPAL ENERGY (PRIVATE) LIMITED

Corporate Office: F-25 • Block 5 • Rojhan Street Kehkashan • Clifton • Karachi - 75600 • Pakistan Tel : +92-21-35876994 - 7 Fax : +92-21-35876991 & 35876993 Email : teleoff Ctenclenery com pk

Email : telcoff@tapalenergy.com.pk

K-Electric Limited
K-Electric House, 2 nd Floor,
39-B, Sunset Boulevard,
Defence Phase II
Karachi, Pakistan.

ORIGINAL	SEEN
BMC-AP	
DP #	*.
K-ELECTRIC	

Invoice for Capacity Charge for the period from January 01, 2022 to January 31, 2022 Invoice No. CC-01/22/KE

Invoice Date: February 01, 2022

Capacity Charge due for the Period from January 01, 2022 to January 31, 2022

(1) Fixed O&M (Local)		Rs./kWh	0.7132
(2) Cost of Working Capital	•	Rs./kWh	0.3665
(3) Insurance		Rs./kWh	0.1687
(4) Return on Equity		Rs./kWh	0.5830
(5) Total Capacity Charge	·	Rs./kWh	1.8314
(6) Total Net Electrical Output Delivered (kWh)			49,811,000
(7) Total Capacity Charge (5 x 6)	: x	. Rs	91,223,865

Amount in words : Rupees Ninety One Million Two Hundred and Twnety Three Thousand Eight Hundred and Sixty Five Only.

Payment of this amount is due on February 26, 2022 and is payable in our following bank account:

Askari Bank Limited 3rd Floor, Plot No. BC-1, KDA Scheme-5, Block - 9, Clifton, Karachi Account No. 0151650508691 IBAN: PK08 ASCM 0000 1516 5050 8691

Note :We are Exempt from deduction of tax as per clause 132 of the second schedule of the Income Tax Ordinance 2001.

For Tapal Energy (Pvt.) Limited

Mustafa Lakdawala Chief Financial Officer

coming Bill Sti		(Formeny Ka	rachi Electric Supply Col		<u>1</u>	<u>v</u>	
ndor Code	100403	Vendor Nam	e: M/s. TAPAL E	NERGY LIMI	TED		Initiated by
ndor Bill Deta	ails	Capacity	Payment for Febru	iary-2022			144
oice Date	1-Mar-22	Invoice No.	CC-02/22/KE	Amount	10	1,133,571	/ [- l x]
Receiving Date	1-Mar-22	P. O. No.	99,39,08	G.R. No	<u> </u>	· · ·	Signature / Name / Date
l Verification Deta	ils		· · · · · · · · · · · · · · · · · · ·	····			
GL Account	cc	Tax Code	Order No.	Amount (In Fi		:) Remarks	
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				101	133,571		
			Gross Amount				
arking No.		Less	Insurance Comp. Adjsd				
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Payment Due Date	26-Mar-2	21	Deduction Adjusted insurance				
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			Net Amount	(101,	133,571		
			I.Tax			<u> </u>	
Accou	ints Payable		Amount Payable				
Rupees:-							
Document Forwar	ded to:						
Business Area / De		Addresse	e Name & Location:				Forwarded Date:
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	TAPAL EN	ERGY (PRIVA	TE) LIMITED
	Kehkashan • Cliffice:	F-25 • Block 5 • Rojl on • Karachi - 75600	nan Street
TADAL	Tel : +92-21-3	35876994 - 7	
TAPAL ENERGY	Fax : +92-21-3	5876991 & 3587699)3
	Email: telcom@ta	apalenergy.com.pk	
· · · · · · · · · · · · · · · · · · ·			
	RIGINAL SEEN		
R-Electric House, 2 rd Floor,			
39-B, Sunset Boulevard, Defence Phase II			
Karachi, Pakistan.	مى بەرمەن بىيەرەتلەر بەر بەلەر بەر بەلەر بەر بەر بەر بەر بەر بەر بەر بەر بەر ب		
Invoice for Capacity Charge for the period from	<u>1 February 01, 202</u>	2 to February 28,	2022
invoice No. CC-02/22/KE			
rvoice Date: March 01, 2022	دىنى رويى ، برىسى ، رېسى بې سارى «قاتون » يې دىنى د		
apacity Charge due for the Period from February	01, 2022 to Februar	ry 28, 2022	
(1) Fixed O&M (Local)	·	Rs./kWh	0.7132
(2) Cost of Working Capital		Rs./kWh	0.3665
(3) Insurance		Rs./kWh	0.1687
(4) Return on Equity		Rs./kWh	0.5830
(5) Total Capacity Charge		Rs./kWh	1,8314
			, • . · ·
			55,222,000
 (6) Total Net Electrical Output Delivered (kWh) (7) Total Capacity Charge (5 x 6) 		Rs.	<u>55,222,000</u> <u>101,133,571</u>
(7) Total Capacity Charge (5 x 6)	ne Million One Hi		101,133,571
			101,133,571
 (7) Total Capacity Charge (5 x 6) Amount in words : Rupees One Hundred and O Five Hundred and Seventy O 	ne Only.	indred and Thirty	<u>101,133,571</u> Three Thousand
 (7) Total Capacity Charge (5 x 6) Amount in words : Rupees One Hundred and O Five Hundred and Seventy O Payment of this amount is due on March 26, 2022 a 	ne Only.	indred and Thirty	<u>101,133,571</u> Three Thousand
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 (7) Total Capacity Charge (5 x 6) Amount in words : Rupees One Hundred and O Five Hundred and Seventy O Payment of this amount is due on March 26, 2022 a Askari Bank Limited 3rd Floor, Plot No. BC-1, KDA Scheme-5, Block - 9, Clifton, Karachi Account No. 0151650508691 IBAN: PK08 ASCM 0000 1516 505 	ne Only. Ind is payable in our f 50 8691	andred and Thirty	<u>101,133,571</u> Three Thousand
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 (7) Total Capacity Charge (5 x 6) Amount in words : Rupees One Hundred and O Five Hundred and Seventy O Payment of this amount is due on March 26, 2022 a Askari Bank Limited 3rd Floor, Plot No. BC-1, KDA Scheme-5, Block - 9, Clifton, Karachi Account No. 0151650508691 IBAN: PK08 ASCM 0000 1516 505 Note :We are Exempt from deduction of tax as per clause Income Tax Ordinance 2001. For Tapal Energy (Pvt.) Limited 	ne Only. Ind is payable in our f 50 8691	andred and Thirty	<u>101,133,571</u> Three Thousand

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Registered Office : 155-A • Street No. 37 • Sector F-10-1 • Islamabad • Pakistan • Tel : +92-51-2321191 • Fax : +92-51-2321193 Plant : Deh-Gondpess • Tapo Gabepat • Hub River Road • Taluka & District Karachi (West) • Karachi • Pakistan Tel : +92-21-35205393 • Fax : +92-21-35205393 • Main Off Fax Extn : 301 Control Room Fax Extn : 302

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		K - Electric Limited (Formerly Karachi Electric Supply Company Limited)
	and the second sec	(Formerly Karachi Electric Supply Company Limited)
ncoming	Bill Sticker	

Incoming	Bill Sticker

Vendor Code	100403	Vendor Nam	e: M/s. TAPAL	ENERGY LII	MITED	Initiated by
Vendor Bill Deta	nils	Capacity	Payment for Man	ch-2022		Initiated by
Invoice Date	1-Apr-22	Invoice No.	CC-03/22/KE	Amount	116,826,294	CHARMINA SPILE
Bill Receiving Date	1-Apr-22	P. O. No.	99-3991	G.R. No.		ASIR ManDers
						Signature (Marter/Date

GL Account	cc	Tax Code	Order No.	Amount (In Full Rupee.	s) Remarks
EAB005	220040000			/ 131,866,294	Capacity payment
					Capaily Payers Mar'22
			Gross Amount	∠ 131,866,294	
Parking No.		Less :	Insurance Comp. Adjsd		
Parking Date			Deduction		
Payment Due Date	26-Apr-22		WPPF Deduction	(10,743,000)	NEPRA disalloawed WPPF & WWF
Checked & P	osted by		WWF Deduction	(4,297,000)	in quaretly decision dt. 30-03-2022.
			LD Charges	-	1
			Net Amount	116,826,294	
			I Tex	6	
Account	s Payable		Amount Payable		

Rupees:-

Document Forwarded to:							
Business Area / Department:	Addressee Name & Location	Forwarded Date:					

Verified By		FM	MOHANNAR FAIZAN PASHA Head of Business Finance Tusinisis Escinisi Deriopent K-ELECTRIC LIMITED
Signature / Name / Dale	Authorized Signatures *	Functional Approval	FBA / COO *

Payment Doc No	Date	Eart	Cheque Vo	Cheque Date	Amount (In Full Rupee:
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* as per signature mandate

V.



TAPAL ENERGY (PRIVATE) LIMITED

Corporate Office: F-25 • Block 5 • Rojhan Street Kehkashan • Clifton • Karachi - 75600 • Pakistan Tel : +92-21-35876994 - 7 Fax : +92-21-35876991 & 35876993 Email : telcoff@tapalenergy.com.pk

K-Electric Limited K-Electric House, 2nd Floor, 39-B, Sunset Boulevard, Defence Phase II Karachi, Pakistan.

Invoice for Capacity Charge for the period from March 01, 2022 to March 31, 2022

Invoice No. CC-03/22/KE Invoice Date: April 01, 2022

Capacity Charge due for the Period from March 01, 2022 to March 31, 2022

(1) Fixed O&M (Local)	Rs./kWh	0.7132
(2) Cost of Working Capital	Rs./kWh	0.3665
(3) Insurance	Rs./kWh	0.1687
(4) Return on Equity	Rs./kWh	0.5830
(5) Total Capacity Charge	Rs./kWh	1.8314
(6) Total Net Electrical Output Delivered (kWh)		72,003,000
(7) Total Capacity Charge (5 x 6)	Rs.	131,866,294

Amount in words : Rupees One Hundred and Thirty One Million Eight Hundred and Sixty Six Thousand Two Hundred and Ninety Four Only.

Payment of this amount is due on April 26, 2022 and is payable in our following bank account:

Askari Bank Limited 3rd Floor, Plot No. BC-1, KDA Scheme-5, Block - 9, Clifton, Karachi Account No. 0151650508691 IBAN: PK08 ASCM 0000 1516 5050 8691

Note :We are Exempt from deduction of tax as per clause 132 of the second schedule of the Income Tax Ordinance 2001.

For Tapal Energy (Pvt.) Limited

Mustala Lalqiawala Chief Financial Officer

Incoming Bill Stic	ker 350000		rachi Electric Supply Co ne: M/s. GUL AHI	MED ENERGY LIN	NFED Electric	
Vendor Bill Detai	is.		Payment for Januar			Initiated by
Invoice Date	1-Feb-22	Invoice No.	CPP-0035/2022		94,054,027	1/2/2
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Gul Ahmed Energy Limited

Mr. Aamir Rizwan Qureshi Head of Fuel & IPP Management K-Electric Limited KE House, 2nd Floor 39-B, Sunset Boulevard, Phase – II, DHA Karachi, Pakistan				ORIGIN BMC-AP DP K-ELECT		-
INVOICE FOR THE MONTH OF	January-2022					
Invoice No.: GAEL/	CPP-0035/2022	/K-ELECTRIC				
Invoice Date: February 1, 202	22					
Capacity Purchase Price due for	the month of	January-2022				
(A) Fixed O&M (loc	al)			Rs,	0.6209	
(B) Cost of Workin	g Capital			Rs.	0,4094	
(C) insurance				Rs.	0,1819	
(D) Return on Equi	ty			Rs.	0.8039	-
(E) Total Capacity	Purchase Price (Rs /k	wh)		Rs.	2.0161	
(F) Net Electrical C	output Delivered			kWh	46,652,000	
(G) Total Capacity	Purchase Price Paym	ent		Total Rupees	94,054,027	:
Initial Meter	Reading as of		01~Jan-2022	(at 0000 hrs.)	576,859,000	kWh
Final Meter	Reading as of		31-Jan-2022	(at 2400 hrs.)	623,511,000	k₩ħ
Net Electrical C	Dutput Delivered				46,652,000	k₩h

(Rupees Ninety-Four Million Fifty-Four Thousand Twenty-Seven Only).

Payment of this amount becomes due on

February 26, 2022 and payment directly made to HBL following account:

Account Name Account No. IBAN No. Bank Name Branch & Address GUL AHMED ENERGY LIMITED 07667900791203 PK69 HAES 0007667900791203 Habib Bank Limited HBL Plaza Branch, 1.1, Chundrigar Road, Karachi - 74200

Note : We are Exempt from deduction of tax as per clause 132 of the Second Schedule of the Income Tax Ordinance 2001.

For Gul Ahp gy Limited, Chief Executive Officer

mun cial Officer

7th Floor. Al-Tijarah Centre, 32-1-A, Block-6, P.E.C.H.S., Main Sharae Faisal, Karachi-75400, Pakistan. Phone: +92-21-34540270-3, Fax: +92-21-34540274, E-mail: info@gaenergy.com

ncoming Bill Sti	icker		arachi Electric Supply Co	4	······································		//
(endor Code	350000	Vendor Nan	ne: M/s. GUL AH	MED ENERGY	LIMITED		/
/endor Bill Det	ails	Capacity F	Payment for Februa	ry-2022			Initiated by
nvoice Date	1-Mar-22	Invoice No.	CPP-0036/2021	Amount	104,30	1,746	// 1 31
Bill Receiving Date	1-Mar-22	P. O. No.	99-3967	G.R. No.	<u> </u>		$\frac{1}{1}$
						Si	pnature / Name / Date
Bill Verification Deta	ils						
GL Account	20	Tax Code	Order No.	Amount (In Ful	l Rupees)	R	emarks
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			Gross Amount	(104,30	1,746		
Parking No.		Less:	Down Payment				
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Payment Due Date	26-Mar-22	1	Witheld 10% P. Bond				
Checked & P	Posted by		Deduction			· · · · · · · · · · · · · · · · · · ·	
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Mr. Aamir Rizwan Quri Head of Fuel & IPP Ma K-Electric Limited KE House, 2nd Floor 39-B, Sunset Boulevar	nagement				
Phase – II, DHA Karachi, Pakistan	υ,				
INVOICE FOR THE MO	NTH OF February-2022				
Invoice No.: GAELJ	CPP-0036/202	2 /K-ELECTRIC			
Invoice Date: Ma	arch 1, 2022				
Capacity Purchase Print	ce due for the month of	February-2022			
(A) Fix	ked O&M (local)			Rs.	0.6209
	st of Working Capital			Rs.	0.4094
(C) Ins	surance			Rs.	0.1819
(D) Re	tum on Equity			Rs	0.8039
(E) To	tal Capacity Purchase Price (F	ls /kwh)		. Rs.	2.0161
(F) Ne	t Electrical Output Delivered			kWh	51,735,000
(G) To	tal Capacity Purchase Price Pa	syment		Total Rupees	104,301,746
Ini	itial Meter Reading as o	1	01-Feb-2022	(at 0000 hrs.)	623,511,000 kWh
Fit	nal Meter Reading as of	r	28-Feb-2022	(at 2400 hrs.)	675,246,000 kWh
Ne	t Electrical Output Delivered				51,735,000 kWh
(Rupees One Hundred	Four Million Three Hundred O	ne Thousand Seven Hun	dred Forty-Six Only).		
Payment of this amo	unt becomes due on	March 26, 2022	and payment direct	y made to HBL follow	ing account:
Account Name Account No. IBAN No. Bank Name Branch & Address	078679007912 PK85 HABB 0 Habib Bank Li HBL Plaza Bri	007867900791203 imited			
Note : We are Exemp	t from deduction of tax as per		d Schedule of the Income	Tax Ordinance 2001.	
For Gul Ahmed Energy	y Limited				
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H	M -				ulution

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7th Floor, Al-Tijarah Centre, 32-1-A, Block-6, P.E.C.H.S., Main Sharae Faisal, Karachi-75400, Pakistan. Phone: +92-21-34540270-3, Fax: +92-21-34540274, E-mail: info@gaenergy.com

Vendor Bill Details Capacity Payment for March-2022 Invoice Date 1-Apr-22 Invoice No. CPP-0037/2021 Amount 108,364,963	Vendor Code	350000	Vendor Nar	ne: M/s. GUL AH		ERGY LIMI	TED	/
Incide Date 1-Apr-22 Incide No. CPP-0037/2021 Amount (108,364,963 Bill Receiving Date 1-Apr-22 e 0 No. 997-35776 G.R. No. Someon Asset Bill Verification Details GL Account CC Tax Code Order No. Amount (in Full Rupees) Remarks EAB002 220040000 - 1 132,794,963 Copocity payment. CAp Curl Payment CAP - 20040000 - 1 132,794,963 Copocity payment. Cap Curl Payment 1 132,794,963 Copocity payment. Cap Curl Payment 1 132,794,963 - Copocity payment. Parking No. Less: Coone Rayment 0	Vendor Bill Det	ails	Capacity I	Payment for March-	2022			Initiated by
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Service Name / Date Authorized Signatures Functional Approval FBA / COO * Payment Particulars Payment Dop No Date Bani Cheque No Cheque Date Amount (In Full Ru	UNAD IOB	AL VOKA Manager	Se Pure	Section 3	X X Z	Kee		
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Payment Dop No Date Bank Cheque No Cheque Date Amount (In Full Ru	Seventier No	me / Date	*	Authorized Signatu	res *	Functional.	Approval.	FBA / COO *
Payment Dop No Date Bank Cheque No Cheque Date Amount (in Full Ru							<u> </u>	
Image: Second	Payment Particul	ars						
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* as per signature mandate								
* as per signature mandate	<u> </u>		<u> </u>		<u></u>	<u> </u>		
es per signature mandate			+		<u></u>	<u> </u>		
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Gul Ahmed Energy Limited

Mr. Aamir Rizwan Qureshi Head of Fuel & IPP Management K-Electric Limited KE House, 2nd Floor 39-B, Sunset Boulevard, Phase – II, DHA Karachi, Pekistan

INVOICE FOR THE MONTH OF	March-2022	
Invoice No.: GAEL/	CPP-0037/2022	/K-ELECTRIC
Invoice Date: April 1, 2022		

Capacity Purchase Price due for the month of March-2022

(A) Fixed O&M (local)	Rs.	0.6209
(B) Cost of Working Capital	Rs.	0.4094
(C) Insurance	Rs.	0.1819
(D) Return on Equity	Rs.	0.8039
(E) Total Capacity Purchase Price (Rs /kwh)	Rs.	2.0161
(F) Net Electrical Output Delivered	kWh	65,868,000
(G) Total Capacity Purchase Price Payment	Total Rupees	132,794,953
Initial Meter Reading as of 01-Ma:	r-2022 (at 0000 hrs.)	675,246,000 kWh
Final Meter Reading as of 31-Ma	r-2022 (at 2400 hrs.)	741,114,000 kWh
Net Electrical Output Dellivered		65,868,000 kWh

(Rupees One Hundred Thirty-Two Million Seven Hundred Ninety-Four Thousand Nine Hundred Sixty-Three Only).

Payment of this amount becomes due on

April 26, 2022 and p

and payment directly made to HBL following account:

Account Name Account No. IBAN No. Bank Name Branch & Address GUL AHMED ENERGY LIMITED 07867900791203 PK89 HAEB 0007867900791203 Habib Bank Limited HBL Pitzz Branch, Ll. Chundrigar Road, Karachi - 74200

Note : We are Exempt from deduction of tax as per clause 132 of the Second Schedule of the income Tax Ordinance 2001.

For Gul Ahmed Energy Limited

Chief Executive Officer

Chief Financial Officer

			ectric Limite		Date: 1 2	(3i/ic	
Incoming Bill Sti	cker					BMC K-Ele	
Vendor Code	153150	Vendor Nar	ne: FFBL POWER	COMPANY L	IMITED		
Vendor Bill Deta	ils	Capacity	Payment for Janua	iry-2022	/	,	Initiated by
Invoice Date	31-Jan-22	Invoice No.	954000294	Amount	1/2	0,282,919	Azi
Bill Receiving Date	1-Feb-22	P. O. No.	99-3800	G.R. No.			Signature / Name Losig
							POWER CONTRACTOR
Bill Verification Detai	1	T 0 da		America F			~
GL Account	000040000	Tax Code	Order No.	Amount' (In Fu	32,919) Remarks	\mathcal{O}
EAB017	220040000		GST@17%	20,20	-	Caper	r_{1}^{\prime} 22.
						∇	· 20.
						900	
	4						
			Gross Amount	20,20	82,919		
Parking No.	_ <u></u>	Less :	Down Payment				
Parking Date	and the second second		Other Adjustment				
Payment Due Date	3-Mar-22		Dispute				
Checked & Po	sted by		Less:50% advance paid				
			LD Charges	ļ/		.	
	:		Net Amount	20,2	82,919		
			I.Tax				
Accounts	Payable		Amount Payable			•	
Rupees:-					<u>.</u>		······································
Document Forwarded	 l to:						
Business Area / Depar		Addressee I	vame & Location:				Forwarded Date:
			~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~			<u> </u>	
Verified	. 10 ^{RA} .	A LAN	Approved By		AHAD MAA AHAD MAA M BF Business F Transmiss F Transmiss F Transmiss	AHAR CHEADER ON & EE LURITEES	NUMAIN HAD FAITAN DASHA NUMAIN HAD FAITAN DASHA Head of Besting Direction Dates Head of Besting Direction Dates Head Science UMITTED HEAD / COO -
Signature / Nan	ne / Date		Authorized Signature		nctional A;	oproval	FEA/COO ·

* as per signature mandate

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COMMERCIAL INVOICE CAPACITY PURCHASE PRICE (CPP)

K-Electric Limited 2nd Floor, BOC Bidg, KE House 39-B, Sunset Boulevard DIIA II, Karachi NTN: 1543137-1 STRN: 12-00-2716-007-28

Invoice No: 954000294 Invoice Date: January 31, 2022 NTN: 4302481-5 STRN: 2300430248116

# Subject: Canacity Payment Invoice (CPP)- Invoice for the month of January 2022

# TOTAL CAPACITY PAYMENT FOR THE MONTH OF JANUARY 2022

Capacity Payme	$mt_{NEOh} = Capacity Price_k \times AvailCap_{NEOh}$
Capacity Pri	ce _h
AvailCap _{NEE}	76
Capacity Payme	nt _{NEOb}
Less: 50% adva	nce already billed as an advance Dated January 01, 2022

Rs/kWħ	6.3010	
kWh	3,219,000	
Rupees	20,282,919	
Rupces	<u> </u>	/
Rupees	20,282,919	<

# Payment Terms:

(1) The Payment of this amount is to be made in full on or before thirtieth (30th) Day following the receipt of this invoice.

- (2) Payment can be made through Banker's Cheque / Bank Draft or online transfer: Title of Account: Revenue Account - FFBL Power Company Limited Account Number: 3310259314
  - Account Number: 5510259514
  - IBAN No: PK31NBPA2123003310259314 Bank Name: National Bank of Pakistan
  - Bank Address: 85West, Rizwan Center, Blue Area Islamabad.

# Attachments

Calculation of adjustment of Capacity Cost Components of the Capacity Purchase Price enclosed as Annexure H. Billing data for capacity payment for the month of January 2022 - enclosed as Annexure B. Notification in Official Gazette of Pakistan - Part II - enclosed as Annexure E. Quarterly Indexation Adjustment by National Electric Power Regulatory Authority - enclosed as Annexure F.

## Note

This invoice has been issued under NEPRA letter No. NEPRA/PAR-146/KE(FPCL)-2015/8074 dated May 26, 2017 which is subject to adjustment in accordance with the approval of PPA and Tariff by NEPRA.

Tariff for Fixed O&M Local is on provisional basis, as the PAK CPI for June 20 (old base) 2007-08 is used for indexation purposes. The Authority vide its decision dated March 10, 2021 replaced CPI Base Year 2007- 08 with N-CPI Base Year 2015-16. The decision shall be implemented upon Notification in the Official Gazette and subsequent to that Authority will notify their decision in the matter of Quarterly Indexation/Adjustment of Tariff for the Quarter Jan-Mar 2022.

For and on behalf of FFBL Power Company Limited

ignatory ors and omissions accepted





FFBL Tower, C1/C2, Sector B, Jinnah Boulevard, DHA Phase II, Islamabad, Pakistan Tel: +92 51 876 3325 Fax: +92 51 876 3305, www.fpcl.com

Incoming Bill Stic		<b>K - Ele</b> (Formerly Ka	ectric Limite arachi Electric Supply Cor	s b		K-Elei			
Vendor Code	153150	Vendor Nan	ne: FFBL POWER	COMPANY LIMI					
Vendor Bill Deta	ils	Capacity	Payment February	-2022			Iniliated by		
	28-Feb-22		954000300	Amount	75.8	02,416			
Invoice Date Bill Receiving Date		P. O. No.	99-3820	G.R. No.		<u>, , , , , , , , , , , , , , , , , , , </u>	X		
Bin receiving Date	1 / Mai 22						Signature / Name / Date		
Bill Verification Detail	s		·····	1					
GL Account	C	Tax Code	Order No.	Amount (In Full R	<u> </u>	Remarks			
EAB017	220040000			215,481,			t already made as an		
	<u>}</u>						February-2022. ed for revised tariff COD		
	<u> </u>				adju	Istment	}		
	<u> </u> =				- c	abor.	ty Selthenell b'20		
			} 						
			l			Fe	620		
		}	Gross Amount	< 215,481,	598				
Parking No.		Less :	Dispute	]					
Parking Date			Other Dispute	(29,588,	110)	spil	.0629-16842		
Payment Due Date	31-Mar-22		Dispute						
Checked & Po	sted by		Less:50% advance paid	( (110,091,	072) A	duare	Prid		
			LD Charges						
			Net Amount	, 75,802,	416				
			I.Tex						
Accounts	Payable		Amount Payable						
Rupees:-									
Document Forwarded	to:		<u></u> .	· · · · · · · · · · · · · · · · · · ·					
Business Area / Depart		Addressee I	Name & Location:				Forwarded Date:		
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Signature / Nami	5/2316 		Authorized' Signatures	1   Functio	nai Approv	rel	PEX7000 ·		
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Payment Particular	1 <del></del>	<u> </u>							
Payment Doc. No	Date	Beni	kCheout	e NoChe	que Date	Am	oount (in Full Rupees)		
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# COMMERCIAL INVOICE CAPACITY PURCHASE PRICE (CPP)

K-Electric Limited Invoice No: 954000300 2nd Floor, BOC Bldg, KE House Invoice Date: February 28, 2022 39-B, Sunset Boulevard NTN: 4302481-5 DHA II, Karachi STRN: 2300430248116 NTN: 1543137-1 STRN: 12-00-2716-007-28

#### Subject: Capacity Payment Invoice (CPP)- Invoice for the month of February 2022

# TOTAL CAPACITY PAYMENT FOR THE MONTH OF FEBRUARY 2022

Capacity Payment _{NEOh} = Capacity Price _k X AvaiCap _{NEOh}		
Capacity Price _k	Rs/kWh	6.3010
AvailCap _{NEOh}	kWh	34,198,000
Capacity Payment _{NEO4}	Rupees	215,481,598
Less: 50% advance already billed as an advance Dated February 01, 2021	Rupees	(110,091,072)
	Rupees	105,390,526

# Payment Terms:

- (1) The Payment of this amount is to be made in full on or before thirtieth (30th) Day following the receipt of this invoice.
- Payment can be made through Banker's Cheque / Bank Draft or online transfer: (2)Title of Account: Revenue Account - FFBL Power Company Limited Account Number: 3310259314 IBAN No: PK31NBPA2123003310259314
  - Bank Name: National Bank of Pakistan Bank Address: 85West, Rizwan Center, Blue Area Islamabad.

### Attachments

Calculation of adjustment of Capacity Cost Components of the Capacity Purchase Price enclosed as Annexure H. Billing data for capacity payment for the month of February 2022 - enclosed as Annexure B. Notification in Official Gazette of Pakistan - Part II - enclosed as Annexure E Quarterly Indexation Adjustment by National Electric Power Regulatory Authority - enclosed as Annexure F

# Note

This invoice has been issued under NEPRA letter No. NEPRA/PAR-146/KE(FPCL)-2015/8074 dated May 26, 2017 which is subject to adjustment in accordance with the approval of PPA and Tariff by NEPRA.

Tariff for Fixed O&M Local is on provisional basis, as the PAK CPI for June 20 (old base) 2007-08 is used for indexation purposes. The Authority vide its decision dated March 10, 2021 replaced CPI Base Year 2007- 08 with N-CPI Base Year 2015-16. The decision shall be implemented upon Notification in the Official Gazette and subsequent to that Authority will notify their decision in the matter of Quarterly Indexation/Adjustment of Tariff for the Quarter Jan-Mar 2022.

For and on behalf of FFBL Power Company Limited



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incoming Bill Sti	cker	(Formerly Ka	arachi Electric Supply Cor	npany Linited)			
Vendor Code	153150	Vendor Nan	ne: FFBL POWER	COMPANY LI	MITED		
Vendor Bill Deta	ails	Capacity	Payment for March	-2022			Initialed by
Invoice Date	31-Mar-22	Invoice No.	954000306	Amount	6	61,424,939	1/1/22
Bill Receiving Date	1-Apr-22	P.O.No.	19-3904	G.R. No.			C 11/01 1 44
			<u> </u>			<u> </u>	Signature / Name, Option
Bill Verification Deta	ils						Do do fr
GL Account	СС	Tax Code	Order No.	Amount (in Ful	ll Rupees	s) Remarks	
EAB017	220040000			183,82	2,448	50% paymeņ	t already made as an
		[	GST @ 17%		-	advance.	N- 0 440 5
		[				Cape	city South
						N.	ilts Sattlet
		<u> </u>					
		<u> </u>	Gross Amount	183,82	2,448		
Parking No		Less :	Down Payment				
Parking Date		]	Other Adjustment				<u> </u>
Payment Due Date	1-May-22		Dispute	(51	10,965)		10-29-
Checked & Pe	osted by		Less:50% advance paid	(121,88	36,544)	Advan	Prid
			LD Charges				
			Net Amount	<u> </u>	24,939		
			1. Təx		<u></u>		
Account	s Payable		Amount Payable				
Rupees:-							
Document Forwarde	d to:						
Business Area / Depa	ntment	Addressee	Name & Location:				Forwarded Date:
		<u>ا</u>					_ <u></u>
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Date	Bank	Cheque No	Checue Date	Amount (In Full Rupees)
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		·	+	······································
	Date	Date Bank	Date Bank Cheque Vo	Date Bank Oheque No Cheque Date

* as per signature mandate

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# COMMERCIAL INVOICE CAPACITY PURCHASE PRICE (CPP)

K-Electric Limited 2nd Floor, BOC Bldg, KE House 39-B, Sunset Boulevard DHA II, Karachi NTN: 1543137-1 STRN: 12-00-2716-007-28

# Invoice No: 954000306 C Invoice Date: March 31, 2022 NTN: 4302481-5 STRN: 2300430248116

# Subject: Capacity Payment Invoice (CPP)- Invoice for the month of March 2022

# TOTAL CAPACITY PAYMENT FOR THE MONTH OF MARCH 2022

Capacity Payment _{NEOk} = Capacity Price, x AvailCap _{NEOk}		
Capacity Price,	Rs/kWh	5.4358
AvailCap _{K206}	kWh	33,817,000
Capacity Payment NEOM	Rupees	183,822,448
Less: 50% advance already hilled as an advance Dated March 01, 2021	Rupees	(121,886,544)
	Rupees	61,935,904

# Payment Terms:

(1) The Payment of this amount is to be made in full on or before thirtieth (30th) Day following the receipt of this invoice.

# (2) Payment can be made through Banker's Cheque / Bank Draft or online transfer: Title of Account: Revenue Account - FFBL Power Company Limited Account Number: 3310259314 IBAN No: PK31NBPA2123003310259314 Bank Name: National Bank of Pakistan

Bank Address: 85West, Rizwan Center, Blue Area Islamabad.

# Attachments

Calculation of adjustment of Capacity Cost Components of the Capacity Purchase Price enclosed as Annexure H. Billing data for capacity payment for the month of March 2022 - enclosed as Annexure B. Decision of the Authority in the mater of Tariff Adjustment at COD - enclosed as Annexure E. Quarterly Indexation Adjustment by National Electric Power Regulatory Authority - enclosed as Annexure F.

# Note

This invoice has been issued under NEPRA letter No. NEPRA/R/ADG(Trf) PAR-146/KE(FPCL)-2015/1970/dated Feb/09, 2022 which is subject to adjustment in accordance with the approval of PPA and Tariff by NEPRA.

Tariff for Fixed O&M Local is on provisional basis, as the PAK CPI for June 20 (old base) 2007-08 is used for indexation purposes. The Authority vide its decision dated March 10, 2021 replaced CPI Base Year 2007-08 with N-CPI Base Year 2015-16. The decision shall be implemented upon Notification in the Official Gazette and subsequent to that Authority will notify their decision in the matter of Quarterly Indexation/Adjustment of Tariff for the Quarter Jan-Mar 2022.

For and on behalf of FFEL For er Company Limned Signatory shd omissions accepted



FFBL Tower, C1/C2, Sector B, Jinnah Boulevard, DHA Phase II, Islamabad, Pakistan Tel: +92 51 876 3325 Fax: +92 51876 3305, www.fpcl.com

ncoming Bill St	icker		arachi Electric Supply Con	1			
endor Code	153265	- Vendor Nan	e: SINDH NOORI		COMP	ANY LIMIT	ED.
<u></u>							N ^{Initiated by}
/endor Bill Det	ails	Capacity	Payment for Debt	Servicing for Ja	inuary_2		NNA
voice Date	1-Feb-22	Invoice No.	049	Amount		8,439,810	1 XIYU
ill Receiving Date	14-Feb-22	P. O. No.	99-3763	G.R. No.			<u>* 1/ \</u>
					;·		Signature V Name / Date
Bill Verification Deta	lls					$\leq$	NPL-I
GL Account	cc	Tax Code	Order No.	Amount (In Fu	ll Rupees	) Remarks	
EAB018	220040000						y payment for Debt
EADUIO	1220040000	1					ponent for Jan'22
<u> </u>							
						D7	SENNO
		1				ן ז	Settlent
		1	Gross Amount	/74,0	20,897		
Device No.		Less :		(13,7	61,672)	Outages dec	uction Signi
Parking No. Parking Dale		1	Other Adjustment			.71	124-1562
	16-Mar-22		Other Adjustment				
Payment Due Date Checked & F			Deduction	/			
Checked & F	Osled by		Amount Pald (70%)	(51,8	19,415)	Hoder !!	ford
			Net Amount	/ 8,4	39,810		
			I.Tax	112			
Accourt	ts Payable	1	Amount Payable				
Rupees:-							*
Document Forward							Forwarded Date:
Business Area / Dep	artment:	Addressee	Name & Location:				
Verifie	ed By		Kpproved By		\$ A	In	Λ Λ
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n.		$( V)^{\nu}/$		Jur h i	FAITAD I	tission & CD hission & CD tis HAIT	AND PAIZAN PASHA
MUMANIADI MUMANIADI OBPANJ GEN SIGNETINGS	DEAL VORA	Y		0/11-	BP ELEVE	(4) E	HUHANS CTTOC LANTE
MUNAMMAD	eral Michmerin Developmer	AAMIR P	CTUT T T TOTOL CONNET	Commercial			Hord OF A BUSTELLANT
MURAMMADI MURAMMADI Deputy Gen Sightsiness Sightsiness	Vame / Date	AAMIR BIZY AN DURES HI Commercial Heat of Functional Approval GEAR COO -					
		<u> </u>					
Payment Partic	ulars				<u> </u>		
Payment Partici Payment Doc. N		5	Bank Ch	eaue No.	Cheau	e Date	Amount (in Full Rupees)
		1	,				
						j	······································

	DP #
T MANITUDUI	K-ELECTRIC
Power Compar (Pvt) Limite	ny
ACTUAL A	AVAILABLE CAPACITY INVOICE
	r Debt Servicing Component
Dill Testing	
Bill To: Mr. Amir Rizwan	Invoice 110. 1(E) C1 1/01/22/D3-049
Head of Bussinees Development	Invoice Date: 01-02-2022
K-Electric Limited	
Clifton, Karachi	
	·
Dear Sir,	
We are furninshing our Actual Available Capacity	/ Invoice for Debt Service Component from 01-January-22 to 31-Jar
22 in accordance with section 9.5 (a) of Power Pu	
Capacity price	1.9451
Available Capacity as per 9.1(b)	23,200,974 (working attached)
Available Capacity as per 9.1(b) Scheduled Ouatage as per 9.1(c)	23,200,974 (working attached)
	23,200,974 (working attached) 
Scheduled Ouatage as per 9.1(c)	14,854,086 38,055,060
Scheduled Ouatage as per 9.1(c) FO + TL Outages+Gas Outages	14,854,086 38,055,060 1.9451
Scheduled Ouatage as per 9.1(c) FO + TL Outages+Gas Outages Total Available Capacity (KWH)	$ \frac{14,854,086}{38,055,060} \\$
Scheduled Ouatage as per 9.1(c) FO + TL Outages+Gas Outages Total Available Capacity (KWH) Capacity Price	$ \frac{14,854,086}{38,055,060} \\ \frac{1.9451}{74,020,898} \swarrow, \\ (51,819,415) $
Scheduled Ouatage as per 9.1(c) FO + TL Outages+Gas Outages Total Available Capacity (KWH) Capacity Price Total Capacity Payment for Debt Service Compos	$ \frac{14,854,086}{38,055,060} \\$
Scheduled Ouatage as per 9.1(c) FO + TL Outages+Gas Outages Total Available Capacity (KWH) Capacity Price Total Capacity Payment for Debt Service Compos	$ \frac{14,854,086}{38,055,060} \\ \frac{1.9451}{74,020,898} \swarrow, \\ (51,819,415) $
Scheduled Ouatage as per 9.1(c) FO + TL Outages+Gas Outages Total Available Capacity (KWH) Capacity Price Total Capacity Payment for Debt Service Compos Less: 70% Advance Capacity Price in PKR	$\frac{14,854,086}{38,055,060}$ $\frac{1.9451}{74,020,898} \swarrow$ Net Receivable $\frac{(51,819,415)}{22,201,483}$
Scheduled Ouatage as per 9.1(c) FO + TL Outages+Gas Outages Total Available Capacity (KWH) Capacity Price Total Capacity Payment for Debt Service Compos Less: 70% Advance Capacity Price in PKR	$ \frac{14,854,086}{38,055,060} \\ \frac{1.9451}{74,020,898} \swarrow, \\ (51,819,415) $
Scheduled Ouatage as per 9.1(c) FO + TL Outages+Gas Outages Total Available Capacity (KWH) Capacity Price Total Capacity Payment for Debt Service Compos Less: 70% Advance Capacity Price in PKR	$\frac{14,854,086}{38,055,060}$ $\frac{1.9451}{74,020,898} \swarrow$ Net Receivable $\frac{(51,819,415)}{22,201,483}$
Scheduled Ouatage as per 9.1(c) FO + TL Outages+Gas Outages Total Available Capacity (KWH) Capacity Price Total Capacity Payment for Debt Service Compos Less: 70% Advance Capacity Price in PKR	$\frac{14,854,086}{38,055,060}$ $\frac{1.9451}{74,020,898} \swarrow$ Net Receivable $\frac{(51,819,415)}{22,201,483}$
Scheduled Ouatage as per 9.1(c) FO + TL Outages+Gas Outages Total Available Capacity (KWH) Capacity Price Total Capacity Payment for Debt Service Compos Less: 70% Advance Capacity Price in PKR	$\frac{14,854,086}{38,055,060}$ $\frac{1.9451}{74,020,898} \swarrow$ Net Receivable $\frac{(51,819,415)}{22,201,483}$ sand Four Hundred Eighty Three Rupees and No Paisas

Thanking You

Sved Nadeeni II Haque Financial Controller

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Incoming Bill Stic		(Formerly Ka	arachi Electric Supply Co	mpany Limited)	(		- <del>-</del> -	
Vendor Code	153265	Vendor Nar	me: SINDH NOORI	ABAD POWE		PANY LIMI	TED.	
Vendor Bill Deta	ils		Payment for Non-L				Initiati \	ed by
Invoice Date	1-Feb-22	Invoice No.	KE/CPP/01/22/NDS-	Amount		2,454,145	// //	W
Bill Receiving Date	14-Feb-22	P. O. No.	99-3764	G.R. No.				
·							Signature / Na	ame / Date
Bill Verification Detail			, <u></u>			S	NPI-	2
GL Account	cc	Tax Code	Order No.	Amount (In F	ull Rupee	s) Remarks		
GL ACCOUNT EAB018	220040000	782 0000				, Final Capacit	y payment fo	r Non Debt
			1			Servicing con	nponent for J	an'22
					<u></u>	NDS	- Set Jon'd'	lut
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		<u></u>		<u>                                     </u>			Jon'd'	L
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		ļ 	Gross Amount		523,942		2	in the
Parking No.		Less :	Deduction	<u>  : (4,</u>	<u>001,646)</u>	Outages ded	luction <u>O</u>	Noto V
Parking Date	·		Other Adjustment				- 24 -	1552-71
Payment Due Date	16-Mar-22	2	Other Adjustment			<u> </u>		<u> </u>
Checked & Po	osted by		Deduction paid				0	<u> </u>
ļ			Deduction paid (70%)	. (15,	068,151	1 Adres	1-02	
		-	Net Amount	/ 2,	454,145			
*			I.Tax	6.				<u></u>
Account	s Payable		Amount Payable					
Rupees:-							·	
Document Forwarde	ed to:							
Business Area / Depa	artment:	Addressee	e Name & Location:				Forwarded	Date:
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Signeture / Name / Date	Authorized Signature	s • Functional Approval	FDALEUSE

nent Particulars	Date	Bank	Cheque No.	Cheque Date	Amount (In Full Rupees
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SINDH SINDH Power Company (Pvt) Limited ACTUAL AVAILABLE CAP	ORIGINAL SEEN BMC-AP DP # K-ELECTRIC
For Non Debt Servicing	g Component
Bill To: Mr. Amir Rizwan Head of Bussinees Development K-Electric Limited	Invoice No: KE/CPP/01/22/NDS-049 Invoice Date: 01/02/2022
Clifton, Karachi	
Dear Sir.	
We are furninshing our Actual Available Capacity Invoice for Non Deb in accordance with section 9.5 (a) of Power Purchase Agreement.	t Service Component from 01-January-22 to 31-January-22
Capacity price	0.5656
Available Capacity as per 9.1(b)	23,200,974 (working attached)

Capacity price	0.5656
Available Capacity as per 9.1(b)	23,200,974 (working attached)
Scheduled Ouatage as per 9.1(c)	• , •
FO + TL Outages+Gas Outages	14,854,086
Total Available Capacity (KWH)	38,055,060
Capacity Price	. 0.5656
Total Capacity Payment for Non Debt Service Component	21,523,942
Less: 70% Advance Capacity Price in PKR	(15,068,151)
Net Receivable	6,455,791

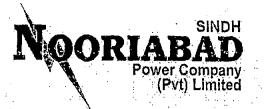
Six Million Four Hundred Fifty Five Thousand Seven Hundred Ninety One Rupees and No Paisas

NOTE 1: The Fixed O&M component has been worked out as per January - March 2022 indexation based on the NEPRA determination, dated September 21, 2021. The insurance component has been worked out as per reference tariff without taking into account indexation and the True-up adjustments. However, the ROE and ROEDC are not invoiced as per NEPRA determination dated June 19, 2020. The difference in indexation True-up Tariff and Reference Tariff will be invoiced upon approval of True-up Tariff by NEPRA.

Thanking You

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Syed Nadeem W Haque Financial Controller



January 10, 2022

Syed Safeer Hussain

The Registrar

National Electric Power Regulatory Authority ISLAMABAD

Subject: Request for Approval of Quarterly Indexation According to Tariff Awarded vide NEPRA letter NEPRA/RIADG(Tariff)IPAR-147/SNPCL-20 15/37345-37347 dated

21 September 2021

Dear Sir,

This is with reference to the subject matter.

Please find enclosed the working calculations of all tariff components, for the period from January to March 2022, along with all necessary supporting documents, in accordance with the tariff awarded vide subject NEPRA letter.

Please note that we have taken CPI-Local for the month of June 2020 which is latest available. Since, the CPI indices based on year 2007-2008 has been discontinued and our reference tariff is based on the year 2007-2008, we shall revise this indexation as per the guidelines provided in the determination of the Authority no. NEPRA/R/ADG(Trf)/TRF-100/13382-13384, dated March 10, 2021, once it is published in official gezette of Pakistan.

It is requested that the indexed tariff may kindly be approved.

An early action will be much appreciated.

Regards.

SYED NADEEMUL HAQUE FINANCIAL CONTROLLER Enci. As in text

> # 23-A/II, Mohammad Ali Jauhar Memorial Co-operative Housing Society, Karachi Phone: +92 21 3454 0235 Fax: +92 21 3454 0236, info@snpc.com.pk



# Sindh Nooriabad Power Company Pyt Ltd Quarterly Indexation/Adjustment of Tariff For Quarter Jan - Mar 2022

Tariff Components	Reference Tariff	Revised Jan- Mar 2022
Energy Purchase Price (Rs./kWh)		
Fuel Cost	4.0971	7.0224
Variable O&M-Foreign	0.3410	0,6993
Variable O&M-Local	0.2790	0:3695
Total	4,7171	8.0913
Capacity Purchase Price (Rs./kW/hour)		
Fixed O&M- Local	0,3457	0.4579
Insurance	0,1077	0,1170
Return on Equity	0.3943	0.6898
Return on Equity During Construction	0.0444	0.0777
Debt Servicing	1.6055	1,9451
Total	2.4976	3.2875
Indexation Values		
Exhange Rate (Rs./USD)	101,72	177,95
Kibor Rate	6.00%	10.54%
US CPI (All Urban Consumers)	237,111	277,948
CPI (General)-Local	203.28	269.27

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OUARTERLY WORKING CALCULATION OF INDEXATION OF TARIFF COMPONENTS FROM JAN-MAR 2022.

1 Fuel Price Variation

2

	<u></u>	<u> </u>
FCC Gas (Ref)	•••	4.0971
P Gas (Rev)		857
P Gas (Ref)		500

FCC Gas (Rev) = FCC Gas (REF) * P Gas (Rev)/Pgas(Ref) FCC Gas(Rev) 7.0224

Variable Operation and Maintenance Cost

FV O&M (Ref) 0.3410	
LV O&M 0.2790	
US CPI(Rev) 277.948	Annex-1
US CPI(Ref) 237.111	
Local CPI (Ref) 203:28	
Local CPI (Rev) 269.27	Annex-2
ER(Rev) 177.95	Annex-3
ER(Ref) 101.72	

FV.O&M = FV.O&M(Ref) * US CPI(Rev)/US CPI (Ref) * ER(Rev)/ER(Ref) FV,O&M 0.6993

LV.0&M=	LV.O&M(Ref)	* CPI(Re	v)/CPI (Ref)
LV.O&M		0,30	596

3 Fixed Operation and Maintenance Cost

, 한국 영상 (한국 <u>), 전</u> 상 <u>비야</u> 할		
LF.O&M (Ref)	0.3457	
Local-CPI (Rev)	269.27	Annex-
Local CPI (Ref)	203.28	

LF.O&M = LF.O&M * CPI (Rc;)  T  CPI (Pe) LF.O&M 0.4579



### Insurance during Operation

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<u>et e p</u> er en la compañía de la compañía		•
Ins (Ref)	0.1077	·· ·
EPC Cost (Ref) USD	47.42	
ER (Ref)	101.72	
ER 18-jan-2018	110.50 A	nnex-4
P (Ref) PKR	48.24	
P (Act)	52.40	

AIC=Ins (Ref) / P (Ref) * P (Act)

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AIC <u>Return on Equity and Return on Equity During Construction</u> 

ROE(Ref)	0.3943	
ROEDC(Ref)	0.0444	
ER(Rev)	177.95	Annex-3
ER(Ref)	101.72	

ROE(Rev) = ROE(Ref) * ER(Rev)/ER(Ref)

 KOE(Key) = KOE(Kef) * EK(Key)/ER(Ref)

 ROE(Rev)

 0.6898

 ROEDC(Rev) = ROEDC(Ref) * ER(Rev)/ER(Ref)

 ROEDC(Rev)

 0.0777

# <u>Variations in Kibor</u>

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		er e tierg A Perste Lair a
P(Rev)	3307.22	
KIBOR (Rev)	10.54%	Annex-5
Contract Capacity	51.154	
Quarterly NEO 1	10,492,640	
KIBOR (Ref)	6.00%	

Debt Servicing 17th Quarter from COD 0.9734 Principal Component Interest Component 0.6320  $\Delta I = P(Rev)^*(KIBOR-6\%)/4/NCC(Quarterly)$ i di dal

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### Debt Servicing Revised 17th Quarter from COD

0.9734 Debt Services Princij 0.97,176 NIY (F) Interest Component 1.9451/

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ncoming Bill Stic		(Formerly Ka	rachi Electri	c Supply Con	npany Limite	d) 2 _	<u>EMO I</u>	<del>(~Ξίυ</del> ς	
/endor Code	153265	Vendor Nan	ne: SIND	H NOORI	ABAD PO	WER CO			.) Limited/
Vendor Bill Deta	ils	Capacity		for Non D	ebt Servi	cing for F	eb-202	2	Initiated By
nvoice Date	1-Mar-22	Invoice No.		P/02/22/ S-050	Amount		5,83	8,175	11.0%
Bill Receiving Date		P. O. No.	99.	-3817	G.R. No.				C Il
			<u> </u>		<u> </u>				Signature / Name / Date
Bill Verification Detail	ls							SN	JR-R
GL Account	cc	Tax Code	On	der No.	Amount	(In Full Rup	ees) R	emarks	
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			GST @179	6			$\Box$ .	1 1	C. 100 .
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		<u>}</u>	Gross Am			19,448,11	18		
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Parking Date	10-Apr-22		Other Adjus	Iment	1011年夏1月年 1月2日日 - 1月2日 1月2日日 - 1月2日 1月2日日 - 1月2日 1月2日日 - 1月2日 1月2日日 1月2日日 1月2日日 1月2日日 1月2日 1月2日 1	<u>n sent</u> e	314 General		
Payment Due Date	10-Apr-22	{	Outages exh	iaust				<u></u>	2
Checked & Po	sted by	Į.	70% Alrea	dy Paid	- 4	<u>13,609,94</u>	13)	Jur	fuid
		LD Charge Net Amour		S					
				nt		5,838,17	75	····-	
<u> </u>		4	I.Tax						
Accounts	Payable	Amount Payable		·			. <u> </u>		
Rupees:-									
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### ACTUAL AVAILABLE CAPACITY INVOICE For Non Debt Servicing Component

Bill To:	
Mr. Amir Rizwan	
Head of Bussinees Development	
K-Electric Limited	
it Divolito Dimitoo	

Invoice No: Invoice Date:	KE/CPP/02/22/NDS-050 01/03/2022

### Dear Sir,

We are furninshing our Actual Available Capacity Invoice for Non Debt Service Component from 01-February-22 to 28-February-22 in accordance with section 9.5 (a) of Power Purchase Agreement.

Capacity price	0.5656	•
Available Capacity as per 9.1(b)	20,790,926	(working attached)
Scheduled Ouatage as per 9.1(c)	125,016	
FO + TL Outages+Gas Outages	13,468,991	
Total Available Capacity (KWH)	34,384,933	•
Capacity Price	0.5656	
Total Capacity Payment for Non Debt Service Component	19,448,118	· (
Less: 70% Advance Capacity Price in PKR	(13,609,943)	۲ .
Net Receivable	5,838,175	·
		· · · · · ·

Five Million Eight Hundred Thirty Eight Thousand One Hundred Seventy Five Rupees and No Paisas

NOTE 1: The Fixed O&M component has been worked out as per January - March 2022 indexation based on the NEPRA determination, dated September 21, 2021. The insurance component has been worked out as per reference tariff without taking into account indexation and the True-up adjustments. However, the ROE and ROEDC are not invoiced as per NEPRA determination dated June 19, 2020. The difference in indexation True-up Tariff and Reference Tariff will be invoiced upon approval of True-up Tariff by NEPRA.

Thanking You

Syed Nadeem X Haque Financial Controller

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	(Formerly Ka	rachi Electric Supply Con	npany Limited) 🗕		K. Floatric	
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						Initiated by
ils	Capacity	Payment for Debt S KE/CPP/02/22/	Servicing for F	ebruary 	-2022	X /
1-Mar-22	Invoice No.	DS-050	Amount	2	0,077,499	1/1/
11-Mar-22	P. O. No.	99-38 16	G.R. No.			LLL N
			1			Signature / Name / Date
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ment AITED	MIRRENA	A Mailwar	K-EL	ECTRIC LI		Head of Business Finance
	Adard CiteE	nical Co				K-ELECTRIC LIMITED
e / Dele	ر. 	Authorized Signatures	• Fund	ctional Ap	proval	FEA / COO *
	·····					
s Date	Perl	Charm	e hie		<u></u>	
		Cheau	= 190. (vneane D	ate Am	iount (In Full Rupees)
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	ker 153265 ils 1-Mar-22 11-Mar-22 s CC 220040000 220040000 10-Apr-22 sted by Payable to: ment: By payable to: ment: By payable to: ment: By payable	ker (Formenty Ka ker 153265 Vendor Nan ils Capacity 1-Mar-22 Invoice No. 11-Mar-22 P. O. No. S CC Tax Code 220040000 Less : 10-Apt-22 sted by Payable to: ment: Addressee N agent payable to: payable to: payable	Issues (Formerly Karachi Electric Supply Consider Name: SINDH NOORI. Issues Capacity Payment for Debt S Issues Capacity Payment for Debt S I-Mar-22 Invoice No. DS-050 DS-050 I-Mar-22 P. O. No. Gross Amount S CC Tax Code Order No. 220040000 GST @ 17% S Gross Amount Less : Down Payment Other Adjustment Dispute 10-Apr-22 Dispute Sted by To% Already Paid LD Charges Net Amount I.Tax Amount Payable to: Sted by Market Sterring Structure Sterring Structure Market Sterring Structure Sterring Structure Addressee Name & Location: Sterring Structure Stele Authorized Signatures	K - Electric Limited (Formerly Karachi Electric Supply Company Limited) (Formerly Karachi Electric Supply Company Limited) (Formerly Karachi Electric Supply Company Limited) (Tormerly Karachi Electric Supply Company Limited) (Tork Alustment) (T	K - Electric Limited (Formerly Karachi Electric Supply Company Limited) (Formerly Karachi Electric Supply Company Limited) (Formerly Karachi Electric Supply Company Limited) (Is Capacity Payment for Debt Servicing for February (Is Capacity Payment for Payment for February (Is Capacity Payment for Payment for Payment for February (Is Capacity Payment for Payment for February (Is Capacity Payment for Payment for February (Is Capacity Payment for Payment for Payment for February (Is Capacity Payment for Paym	Ser PMC IX-Electric 153265 Vendor Name: SINDH NOORIABAD POWER COMPANY (Pvt. 15 Capacity Payment for Debt Servicing for February-2022 1-Mar.22 Invoice No. DS-050 11-Mar.22 P. O. No. MG IX-Electric s S S CC Tax Code Order No. Amount (In Full Rupees) Remarks 220040000 GST @ 17% D Gross Amount 66, 882, 132 Actual DS ca S CC Tax Code Order No. Amount (In Full Rupees) Remarks 220040000 GST @ 17% D S C Gross Amount 10-Apr-22 Down Payment Other Adjustment S TO% Already Paid (46, 804, 633) LD Charges Addressee Name & Location: No Manount Payable

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Power C (Pvt)	Ompany Limited CTUAL AVAILABLE CA For Debt Servicing	-
Bill To:		Invoice No: KE/CPP/02/22/DS-050
Mr. Amir Rizwan		Invoice Date: 01-03-2022
Head of Bussinees Development		·
K-Electric Limited		
Clifton, Karachi		ORIGINAL SEEN

SINDH

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Dear Sir,

1501

We are furninshing our Actual Available Capacity Invoice for Debt Service Component from 01-February-22 to 28-February-22 in accordance with section 9.5 (a) of Power Purchase Agreement.

DP #-

Capacity price	1.9451
Available Capacity as per 9.1(b)	20,790,926 (working attached)
Scheduled Ouatage as per 9.1(c)	125,016 <
FO + TL Outages+Gas Outages	13,468,991 ⁽
Total Available Capacity (KWH)	34,384,933
Capacity Price	1.9451
Total Capacity Payment for Debt Service Component	66,882,132
Less: 70% Advance Capacity Price in PKR	(46,804,633)
Net Receivable	20,077,499

Twenty Million Seventy Seven Thousand Four Hundred Ninety Nine Rupees and No Paisas

NOTE 1: The debt servicing component has been worked out as per determination dated November 5, 2020 without taking into account True-up adjustments. The difference in True-up Tariff and Reference Tariff will be involced upon approval of True-up Tariff by NEPRA.

Thanking You

Syed Nadeem WHaque Financial Controller



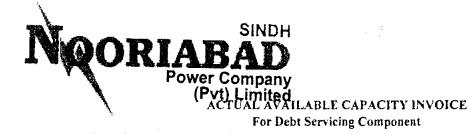
Vendor Code	153265	Vendor Nan	ne: SINDH NOOI	RIABAD POWER CO	OMPANY (Pvt.) Limited
Vendor Bill Det	ails	Capacity		t Servicing for March	1-2022
Invoice Date	1-Apr-22	Invoice No	KE/CPP/03/22/ DS-051	Amount	22,150,495
Bill Receiving Date	8-Apr-22	P. O. No.		G.R. No.	
					Semature / Names Cales
Bill Verification Deta	ils				SAPC- Performent
GL Account	cc	Tax Code	Oraer No.	Amount (In Full Rup	nees) Remarks
EAB004	220040000			73,969,91	O Actual DS capacity payment
			GST @17%		
					DS-Settler Max 22
<u></u>					
					- Max 22
			Gross Amount	73,969,91	10
Parking No.		Less :	Down Payment		
Parking Date			Other Adjustment		
Payment Due Date	8-May-22		Dispute	-	
Checked & P	osled by		70% Already Paid	< (51,819,4)	15)
			LD Charges		
			Net Amount	22,150,49	95
		ļ	I.Tax		
Account	s Payable	[Amount Payable		

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Verified By	Approved By	FAHAD MAZHAR Dak BE Bullings Developmen BF Transmission & BD K-ELECTRC UMITE	WHAT OF ELESTICATION INNI
Signature / Name / Date	Authorized Signatures *	Functional Approval	FBA / COO *

Fayment Particulars					
Payment Doc No. 1	Dale I	Bar k	Cheque No	Cheque Date	Amount (in Fuli Rupees)
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* as per signature mandate



Bill To: Mr. Amir Rizwan Head of Bussinees Development K-Electric Limited Clifton, Karachi

Invoice No: KE/CPP/03/22/DS-051 Invoice Date: 01-04-2022

Dear Sir,

We are furninshing our Actual Available Capacity Invoice for Debt Service Component from 01-March-22 to 28-March-22 in accordance with section 9.5 (a) of Power Purchase Agreement.

Capacity price	1.9451
Available Capacity as per 9.1(b)	33,508,493 (working attached)
Scheduled Ouatage as per 9.1(c)	2,331,378
FO + TL Outages+Gas Outages	2,188,976
Total Available Capacity (KWH)	38,028,847
Capacity Price	1.9451
Total Capacity Payment for Debt Service Component	73,969,910
Less: 70% Advance Capacity Price in PKR	(51,819,415)
Net Receivable	22,150,495

Twenty Two Million One Hundred Fifty Thousand Four Hundred Ninety Five Rupees and No Paisas

NOTE 1: The debt servicing component has been worked out as per determination dated November 5, 2020 without taking into account True-up adjustments. The difference in True-up Tariff and Reference Tariff will be invoiced upon approval of True-up Tariff by NEPRA.

Thanking You

Syed Nadeem Of Haque Financial Controller

Incoming Bill Stic	and the second se		ectric Limite arachi Electric Supply Cor			
Vendor Code	153265	Vendor Nan	ne: SINDH NOORI	ABAD POWER CO	MPANY (Pvt	.) Limited/
Vendor Bill Deta	nils	Capacity		ebt Servicing for M	ar-2022	Initiated by
Invoice Date	1-Apr-22	Invoice No.	KE/CPP/03/22/ NDS-051	Amount	6.440.965	1 Al Ju
Bill Receiving Date	8-Apr-22	P. O. No.	99-2958	G.R. No.		11531
	0-10-11					Signature / Name / Date
Bill Verification Detail	ls					
GL Account	сс	Tax Code	Order No.	Amount (in Full Rupe	es) Remarks	
EAB018	220040000			21,509,11	6 Actual NDS o	cepacity payment
			GST @17%			
					<u> NNZ</u>	- Seller
					- 14	- Settland
			Gross Amount	21,509,11	6	
Parking No:		Less :	Down Payment			<u>,</u>
Parking Date			Other Adjustment	·		
Payment Due Date	8-May-22		Outages exhaust	•		<u></u>
Checked & Po	sted by		70% Already Paid	((15,068,15	1) Adum	Prid
		1	LD Charges	<u> </u>		. <u></u>
			Net Amount	6,440,96	5	
		1	I.Tax			
Accounts	Payable		Amount Payable		[
Rupees:-						

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MANNAD ICEAL VORA	the thick and the the thick of the	FAHAD MAZHAR DOU BE Submets Development BF Transmission & BD K-ELECTRIC LIMITED	
Signature - Name - Date	Authorized Signatures *	Functional Approval	FBA/COC

* as per signature mandate

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ACTUAL AVAILABLE CAPACITY INVOICE

For Non Debt Servicing Component

Bill To: Mr. Amir Rizwan Head of Bussinees Development **K-Electric** Limited Clifton, Karachi

Invoice No:

KE/CPP/03/22/NDS-051 Invoice Date: 01/04/2022

Dear Sir.

We are furninshing our Actual Available Capacity Invoice for Non Debt Service Component from 01-March-22 to 31-March-22 in accordance with section 9.5 (a) of Power Purchase Agreement.

Capacity price	0.5656
Available Capacity as per 9.1(b)	33,508,493 (working attached)
Scheduled Ouatage as per 9.1(c)	2,331,378
FO + TL Outages+Gas Outages	2,188,976
Total Available Capacity (KWH)	38.028,847
Capacity Price	0.5656
Total Capacity Payment for Non Debt Service Component	21.509,116
Less: 70% Advance Capacity Price in PKR	(15,068,151)
Net Rec	eivable 6,440,965

Six Million Four Hundred Forty Thousand Nine Hundred Sixty Five Rupees and No Paisas

NOTE 1: The Fixed O&M component has been worked out as per January - March 2022 indexation based on the NEPRA determination, dated September 21, 2021. The insurance companent has been worked out as per reference tariff without taking into account indexation and the True-up adjustments . However, the ROE and ROEDC are not involced as per NEPRA determination dated June 19, 2020. The difference in indexation True-up Tariff and Reference Tariff will be invoiced upon approval of True-up Tariff by NEPRA.

Thanking You

Syed Nadeem WI Haque Emancial Controller

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Vendor Code	153266	Vendor Nan	ne: SINDH NOOR	IABAD POWE	R COMPAN	IY - PH/	ASE II LIMITED.
Vendor Bill Deta	ails	Capacity	Payment for Debt	Servicina for J	an 22		Initiated by
nvoice Date	1	Invoice No.	KE/CPP/01/22 DS-049	Amount	14	40,823	
Blll Receiving Dale	14-Feb-22	P. O. No.	99-3765	G.R. No.			
<u></u>							Signature / Name / Date
Bill Verification Detai	lls					SI	JPC・II
GL Account	cc	Tax Code	Order No.	Amount (In Fu	Il Rupees)	Remarks	
EAB019	220040000			73,77	75,094 Fine	al Capacit	y payment for Debt
· · · · · · · · · · · · · · · · · · ·		ļ		L		-	nponent for Jan'22
<u></u>		<u> </u>			r	<i>ر -</i>	Sottlement
			 		\ ` _	~~ ~	Settlemed au'22
·····		 				7	an'22
			Gross Amount	737	75,094		
Parking No.		Less ·	Gross Amount Dispute	1994, APRIL 1994, CONTRACTOR AND A	13,703) Out	ages disc	ute
Parking Date	- <u> </u>	1		Colored and a state			9-158770
Payment Due Date	16-Mar-22		Amount paid (70%)	<u> (51,8</u>	20,568)	<u>/</u>	
Checked & Po		1	Retention				
			1 <u></u>			-	
			Net Amount	1,2	40,823		
			I.Tex			.,	
Account	s Payable	<u> </u>	Amount Payable				
Rupees:-					·		
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Business Area / Depa	rtment:		Name & Location:				Forwarded Date:
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Business The Signation / Na	me / Date		Autnorized Signatu	res Ful	nctional Appro	oval	Head of Devines Development Transistic & Business Development Transistic & Business Development FBA/COO *
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Payment Particul	ars						
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	SINDH	
NORI	IABAD	ORIGINAL SEEN
	ompany-Phase II (Pvt) Limited	DP #
	ACTUAL AVAILABLE CAPA For Debt Servicing Cor	
Bill To: Mr. Amir Rizwan Head of Business Developm K-Electric Limited	nent	Invoice No: KE/CPP/01/22/DS-049 Invoice Date: 01-02-2022
Clifton, Karachi		·
Dear Sir, We are furninshing our Actu 22 in accordance with section	ual Available Capacity Invoice for Debt Ser on 9.5 (a) of Power Purchase Agreement.	vice Component from 01-January-22 to 31-January-
Capacity price		1.9311

Available Capacity as per 9.1(b)22,769,621 (working attached)Scheduled Ouatage as per 9.1(c)-FO + TL Outages15,434,042Total Available Capacity (KWH)38,203,663Capacity Price1.9311Total Capacity Payment for Debt Service Component73,775,094Less: 70% Advance Capacity Price in PKR(51,820,568)Net Receivable21,954,526

Twenty One Million Nine Hundred Fifty Four Thousand Five Hundred Twenty Six Rupees and No Paisas

NOTE I: The debt servicing component has been worked out as per determinantion dated November 5, 2020 without taking into account True-up adjustments. The difference in True-up Tariff and Reference Tariff will be invoiced upon approval of True-up Tariff by NEPRA.

Thanking You.

Syed Nadeem UI Haque Financial Controller

23-A/II, Mohammad Ali Jauhar Memorial Co-operative Housing Society, Karachi Phone: +92 21 3454 0235 Fax: +92 21 3454 0236; info@snpc.com.pk

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Incoming Bill Sti				······································			
Vendor Code	153266	Vendor Nam	e: SINDH NOOR	A POWE		PANY PHAS	Se II LIMITED///
Vendor Bill Deta	ails	Capacity	Payment for Non-	debt Servicing	for Jan'	22	Initiated by
Invoice Date	1-Feb-22	Invoice No.	KE/CPP/01/22 DS-049	Amount		358,394	2
Bill Receiving Date	14-Feb-22		99-3764	G.R. No.			(
							Signature / Name / Date
Bill Verification Detai	ile		<u></u>	<u></u>		SI	NPC-II
GL Account		Tax Code	Order No.	Amount (In F	uli Rupees	s) Remarks	
EAB019	220040000	182 0000	01037110.	- 1		í i i	y payment for Non- Debt
EA0070	1200,0000						nponent for Jan22
<u> </u>						NNC.	- Settlant
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						5	Jan 122
		1					
			Gross Amount		451,357		
Parking No.		Less:	Deduction	(6,(025,256)	Outage dispu	ite
Parking Date			<u></u>			U.V.	29-158772
Payment Due Date	16-Mar-22		Amount Paid (70%)	TANAL CARDS PRANT	<u>067,707)</u>		<u> </u>
			Retention			ļ	
			LD Charges		050 204		<u></u>
			Net Amount		<u>358,394</u>		
		-{	I.Tax	REFERRE			
	ts Payable		Amount Payable				
Rupees:-							
Document Forwarde	ed to:	_ <u></u>					Forwarded Date:
Business Area / Depa	ərtment:	Addressee	Name & Location:				
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Signature / N	ame / Date		Authorized Signat	ures • F	unctional .	Approval	FBA / COO *
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SINDH NGORIABAD Power Company-Phase II (Pvt) Limited
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ORIGINAL SE	EN
BMC-AP	
DP #	
K-ELECTRIC	[

ACTUAL AVAILABLE CAPACITY INVOICE For Non Debt Servicing Component

Bill To:	
Mr. Amir Rizwan	
Head of Business Development	
K-Electric Limited	
Clifton, Karachi	

Invoice No: Invoice Date:

KE/CPP/01/21/NDS-049 : 01/02/2022

Dear Sir,

We are furninshing our Actual Available Capacity Invoice for Non Debt Service Component from 01-January-22 to 31-January-22 in accordance with section 9.5 (a) of Power Purchase Agreement.

Capacity price	0.5615
Available Capacity as per 9.1(b)	22,769,621 (working attached)
Scheduled Ouatage as per 9.1(c)	•
FO + TL Outages+ Gas Outages	15,434,042
Total Available Capacity (KWH)	38,203,663
Capacity Price	0.5615
Total Capacity Payment for Non Debt Service Component	21,451,357
Less: 70% Advance Capacity Price in PKR	(15,067,707)
Net Receivable	6,383,650.00

Six Million Three Hundred Eighty Three Thousand Six Hundred Fifty Rupees and No Paisas

NOTE 1: The Fixed O&M component has been worked out as per January-March 2022 indexation based on the NEPRA determination, dated September 21, 2021. The insurance component has been worked out as per reference tariff without taking into account indexation and the Trueup adjustments. However, the ROE and ROEDC are not invoiced as per NEPRA determination dated June 19, 2020. The difference in indexation True-up Tariff and Reference Tariff will be invoiced upon approval of True-up Tariff by NEPRA.

Thanking You.

Syed Nadeem Ul Haque Financial Controller

> # 23-A/II, Mohammad Ali Jauhar Memorial Co-operative Housing Society, Karachi Phone: +92 21 3454 0235 Fax: +92 21 3454 0236, info@snpc.com.pk

ncoming Bill St	South Contraction	K - Ele (Formerly Ka	ectric Limite	d ^{Da} i		ellor Sb Sign	/
/endor Code	153266	Vendor Nan	ne: SINDH NOORIA	BAD POWER C		o R-Electr VY (Pvt.) Lir	nited Phase II
Vendor Bill Det	alls	Canacity	Payment for Debt S	Servicina for Fe	bruarv	-2022	Initiated by
nvoice Date	1-Mar-22	Invoice No.	KE/CPP/02/22/ DS-050	Amount	}	9,834,545	MAX
Bill Receiving Date	11-Mar-22		99-3816	G.R. No.			11
							Signature / Name / Date
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Bill Verification Deta	ills	1	1	1			
GL Account		Tax Code	Order No.	Amount (In Full			
EAB019	220040000			66,640			pacity payment
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		<u> </u>			k		ngüszttached
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		1	Gross Amount	66,640	0.219		·
Parking No.		Less :	<u> </u>	2.44.8	Marine Star	i. – – –	
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Parking Date			Outages Dispute		Section 1	a j	D . \
Payment Due Date	10-Apr-22		Amount Paid 70%	≤ (46,80		T Alba	Jach.
Checked & P	osted by		Retention			. <u></u>	
			LD Charges	Í			
		1	Net Amount	19,83	4,545	<u> </u>	
			LTax				
Account	s Payable]	Amount Payable				
Rupees:-			······································				
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	(Pvt) Limited
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ORIGINAL SEEN	
BMC-AP	
DP #	
K-ELECTRIC	

ACTUAL AVAILABLE CAPACITY INVOICE For Debt Servicing Component

Bill To:	
Mr. Amir Rizwan	
Head of Business Development	
K-Electric Limited	
Clifton, Karachi	

Invoice No: KE/CPP/02/22/DS-050 Invoice Date: 01-03-2022

Dear Sir,

We are furninshing our Actual Available Capacity Invoice for Debt Service Component from 01-February-22 to 28-February-22 in accordance with section 9.5 (a) of Power Purchase Agreement.

Capacity price	1.9311	•
Available Capacity as per 9.1(b)	23,416,528	(working attached)
Scheduled Ouatage as per 9.1(c)	125,016	
FO + TL Outages	10,967,398	
Total Available Capacity (KWH)	34,508,943	
Capacity Price	1.9311	_
Total Capacity Payment for Debt Service Component	66,640,219	-
Less: 70% Advance Capacity Price in PKR	(46,805,674)	
Net Receivable	19,834,545	- - ·

Nineteen Million Eight Hundred Thirty Four Thousand Five Hundred Forty Five Rupees and No Paisas

NOTE 1: The debt servicing component has been worked out as per determinantion dated November 5, 2020 without taking into account True-up adjustments. The difference in True-up Tariff and Reference Tariff will be invoiced upon approval of True-up Tariff by NEPRA.

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Thanking You.

Syed Nadeem\\} Hague Financial Controller

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Incoming Bill Stick	er				<u></u>		
Vendor Code	153266	Vendor Narr	e: SINDH NOORIA	BAD POWER C	OMPAN	Y (PVt.) Lir	hited Phase II Initiated by
Vendor Bill Detail	s	Capacity	Payment for Non D	ebt Servicing I	or Feb-2	022	initial equity
Invoice Date	1-Mar-22	Invoice No.	KE/CPP/02/22/ NDS-050	Amount	5	,767,229	// []
Bill Receiving Date	11-Mar-22		99-389	G.R. No.			$\left(\begin{array}{c} 1 \\ 1 \end{array} \right)$
				<u> </u>	·		Signature / Name / Date
						হ	NPC-TD
Bill Verification Details						<u>_</u>	
GL Account		Tax Code	Order No.	Amount (In Fui		Remarks	apacity payment
EAB019	220040000		GST @17%	19,37			
						NDZ	- Settlend
					B	t spalework i	25 LL
	<u> </u>					•	-
			Gross Amount	19,37	6,771		
Parking No.		Less :	Down Payment				
Parking Date			Other Adjustment				
Payment Due Date	10-Apr-22		Outages Dispute		- /	<u></u>	<u></u>
Checked & Post	led by		Amount Paid 70%	(13,60	9,542)	Adu	Pa.d.
			LD Charges	ļ			
			Net Amount		7,229		······
			I.Tax			<u></u>	
Accounts F	Payable	l	Amount Payable				
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Norrange Sindh Power Company-Phase II (Pvt) Limited	ORIGINAL SEEN BMC-AP DP # K-ELECTRIC
ACTUAL AVAILABLE CAP For Non Debt Servicing	
Bill To: Mr. Amir Rizwan Head of Business Development	Invoice No: KE/CPP/02/22/NDS-050 Invoice Date: 01/03/2022
K-Electric Limited Difton, Karachi	i e e

accordance with section 9.5 (a) of Power Purchase Agreement.

Capacity price	0.3013	· .
Available Capacity as per 9.1(b)	23,416,528	(working attached)
Scheduled Ouatage as per 9.1(c)	125,016	
FO + TL Outages+ Gas Outages	10,967,398	
Total Available Capacity (KWH)	34,508,943	
Capacity Price	0.5615	
Total Capacity Payment for Non Debt Service Component	19,376,771	ζ
Less: 70% Advance Capacity Price in PKR	(13,609,542)	
Net Receivable	e <u>5,767,229.00</u>	

Five Million Seven Hundred Sixty Seven Thousand Two Hundred Twenty Nine Rupees and No Paisas

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NOTE 1: The Fixed O&M component has been worked out as per January-March 2022 indexation based on the NEPRA determination, dated September 21, 2021. The insurance component has been worked out as per reference tariff without taking into account indexation and the Trueup adjustments. However, the ROE and ROEDC are not invoiced as per NEPRA determination dated June 19, 2020. The difference in indexation True-up Tariff and Reference Tariff will be invoiced upon approval of True-up Tariff by NEPRA.

Thanking You.

Syed Nadcem U Haque Financial Controller

23-A/II, Mohammad Ali Jauhar Memorial Co-operative Housing Society, Karachi Phone: +92 21 3454 0235 Fax: +92 21 3454 0236, info@snpc.com.pk



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Incoming Bill Sti	cker						<u></u>
Vendor Code	153266	Vendor Nan	ne: SINDH NOORIA	BAD POV	VER COMPA	NY (Pvt.) Lin	nited Phase II
Vendor Bill Deta	nils	Capacity	Payment for Debt	Servicina	for March-2	022	Initi fie d by
Invoice Date	1-Apr-22	Invoice No.	KE/CPP/03/22/ DS-051	Amount		22,022.828	Atte
Bill Receiving Date	8-Apr-22	P. O. No.		G.R. No.			a start
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Bill Verification Detai		• • • • • • • • • • • • • • • • • • •	·			SK	JR-TP- JR
GL Account		Tax Code	Order No.	Amount	un Full Rupee	s) Remarks	
EAB019	220040000						pacity payment
			GST @17%				1
						122 -	Settler
	<u> </u>	<u> </u>				19	Settlend or 122
				1			
			Gross Amount		73,843,396		
Parking No.		Less :	Down Payment		· · · · · · · · · · · · · · · · · · ·		
Parking Date]	Outages Dispute		: ¥ :		
Payment Due Date	8-May-22]	Amount Paid 70%	1.1.	51, 820, 568)	Adu P	, i d
Checked & Pc	sted by	1	Retention				
			LD Charges				
			Net Amount		22,022,828		
			I.Tax	-			
Accounts	Payable		Amount Payable				
Rupees:-					. <u></u>		
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as per signature mandate

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Invoice No: KE/CPP/03/22/DS-051 Invoice Date: 01-04-2022

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K-Electric Limited Clifton, Karachi

Mr. Amir Rizwan

Head of Business Development

Dear Sir,

Bill To:

We are furninshing our Actual Available Capacity Invoice for Debt Service Component from 01-March-22 to 31-March-22 in accordance with section 9.5 (a) of Power Purchase Agreement.

Capacity price	1.9311	
Available Capacity as per 9.1(b)	30,910,024 (working attached)	
Scheduled Ouatage as per 9.1(c)	5,237,312	
FO + TL Outages	2,091,697	
Total Available Capacity (KWH)	38,239,033	
Capacity Price	1.9311	
Total Capacity Payment for Debt Service Component	73,843,396	
Less: 70% Advance Capacity Price in PKR	(51,820,568)	
Net Receivable	22,022,828	

Twenty Two Million Twenty Two Thousand Eight Hundred Twenty Eight Rupees and No Paisas

NOTE 1: The debt servicing component has been worked out as per determinantion dated November 5, 2020 without taking into account True-up adjustments. The difference in True-up Tariff and Reference Tariff will be invoiced upon approval of True-up Tariff by NEPRA.

Thanking You.

Syed NadeenbUl Haque Financial Controller

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K - Electric Limited

lender Code	153266	Vandor No.	TAL SINF	HNOOP			NV /Dur 11	imited Plase II
Vendor Code					والوجيب معيان معروسين			Hitinted by
Vendor Bill Deta	ails	Capacity	Paymen	t for Non PP/03/22/	<u>Debt Servi</u>	cing for Mai	-2022	1/AL
Invoice Date	1-Apr-22	Invoice No.		S-051	Amount		6,403,510	11.1. 24.
Bill Receiving Date	8-Apr-22	P. O. No.			G.R. No.			العطي (
		·····					····	Signature / and an / Date
			والمست المست				Sur	Power CE
Bill Verification Detai	1]	<u> </u>					
GL Account	20	Tax Code	0	rder No		In Full Rupee	l´	
EAB019	220040000				$+-\epsilon$	21,4/1,217]	capacity payment
			GST @17	96			NNS	- Settlers lar'12
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	<u>}</u>	<u> </u>	<u> </u>					• -
	+		Gross An	lount	1 2 ;	21,471,217		
Parking No.		Less :	Down Payn			,, _ . /		
Parking Dale			Other Adjus					
Payment Due Date	8-May-22		Outages Di					······································
Checked & Po	······································		Amount Pa		1 20	15,067,707)		······································
	,		LD Charge			,		
			Net Amou		1	6,403,510		
,			I.Tax					
Accounts	Payable	1	Amount	Payable				
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Payment Particula Payment Doc. No	i S Dele			Che	oue luo	Cheque	Date A	mount (in Fuli Rupees
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* as per signature mandate

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ACTUAL AVAILABLE CAPACITY INVOICE For Non Debt Servicing Component

Bill To:	
Mr. Amir Rizwan	
Head of Business Development	- 1
K-Electric Limited	
Clifton, Karachi	

Invoice No:

KE/CPP/03/22/NDS-051 Invoice Date: 01/04/2022

Dear Sir.

We are furninshing our Actual Available Capacity Invoice for Non Debt Service Component from 01-March-22 to 31-March-22 in accordance with section 9.5 (a) of Power Purchase Agreement.

Capacity price =	0.5615	
Available Capacity as per 9.1(b)	30,910,024	(working attached)
Scheduled Ouatage as per 9.1(c)	5,237,312	
FO + TL Outages+ Gas Outages	2,091,697	
Total Available Capacity (KWH)	38,239,033	
Capacity Price	0.5615	
Total Capacity Payment for Non Debt Service Component	21,471,217	
Less: 70% Advance Capacity Price in PKR	- (15:067:707)	·····
Net Receivable	6,403,510.00	Č.

Six Million Four Hundred Three Thousand Five Hundred Ten Rupecs and No Paisas

NOTE 1: The Fixed O&M component has been worked out as per January-March 2022 indexation based on the NEPRA determination, dated September 21, 2021. The insurance component has been worked out as per reference tariff without taking into account indexation and the Trueup adjustments. However, the ROE and ROEDC are not invoiced as per NEPRA determination dated June 19, 2020. The difference in indexation True-up Tariff and Reference Tariff will be invoiced upon approval of True-up Tariff by NEPRA.

Thanking You.

Syed Nadeem Willaque Financial Controller

23-A/II, Mohammad Ali Jauhar Memorial Co-operative Housing Society, Karachi Phone: +92 21 3454 0255 Fax: +92 21 3454 0236, info@snpc.com.pk

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ncoming Bill Stick	er	(romeny Ka	arachi Electric Supply Co	ompany Limited)	A Contraction of the second se	1
/endor Code	153907	Vendor Nan	ne: Sindh Transm	ے ission & Dispat	tch:Company	(Pvt.) Ltd1
Vendor Bill Details			ion Capacity Invoic			Initiated by
nunico Data		Invoice	KE/CPP/22/001	Amount	25,408,2	34
	<u>16-Feb-22</u> 17-Feb-22	Nos. P. O. No.	ST Invoice 0075	G.R. No.		- (L Hanna
	11-1 00-22	I	11 3011			Signature / Narte Quarter UM
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Il Verification Details		r	r	I		STDC-12
GL Account	<u>cc</u>	Tax Code	Order No.	Amount (In Full I	Rupees) Rema	arks
			Amount	22,485		g Charges
			13% Sindh Sales Tax	2,923	.071	Que Olimo
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	<u></u>	<u> </u>		/	\	Jan 12
		<u> </u>				
·····		<u> </u>	Gross Amount	⁷ 25,408	,234	
Parking No.		Less :	Down Payment			
Parking Date			Other Adjustment			
Payment Due Date	24-Mar-22	i.	Witheld 10% P. Bond			
Checked & Poste	əd by		Retention			
			LD Charges	1		
			Net Amount	25,408	3,234	
		$\left\{ \right.$	I.Tax			
Accounts P	ayable		Amount Payable			
Rupees:-						
Document Forwarded t	o:	-p- <u></u> -			······································	
Business Area / Departm	ent:	Addressee .	Name & Location:			Forwarded Date:
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Payment Doo. No	Date	Ba	nk Che	gue No. C	Cheque Date	Amount (in Fail Rubers)
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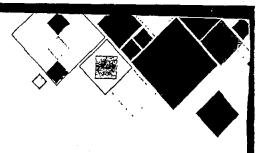
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ORIGINAL SEEN BMC-AP DP # _____ K-ELECTRIC



SERVICES SALES TAX INVOICE

Original

Invoice No.: 0075 Invoice Date: 16-Feb-22

Service Recipient: K Electric Limited KE House, 39-B, Sunset Boulevard, Phase-II, Defence Housing Authority, Karachi Ph: 021-32637133 NTN: 1543137-1 STRN: 1200271600728

Service Provider:

Sindh Transmission & Dispatch Company (Pvt.) Ltd. 3rd Floor, State Life Building No.3, Dr. Ziauddin Ahmed Road, Karachi Ph: 021-111-777-832 NTN: 4389053-9 SNTN: 4389053-9

Q. No.	Description of Services	Tariff Heading	Value excluding Sindh Sales Tax	Rate of Sindh Sales Tax	Amount of Sindh Sales Tax	Value inclusive of Sindh Sales Tax
1	Fixed Capacity Wheeling Charges for the month of January 2022 (50%)	9854.0000	22,485,162.79	13%	2,923,071.16	25,408,233.95
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-	-	-	-	-	<u> </u>	
	TOTAL		22,485,162.79		2,923,071.16	25,408,233.95

Amount in Words: Twenty Five Million Four Hundred Eight Thousand Two Hundred Thirty Three Rupees and Ninety Five Paisas E&O.E

Thanking You.



Sindh Transmission & Dispatch Company (Pvt.) Limited, 3rd Floor, State Life Building No.3, Dr. Ziauddin Ahmed Road, Karachi, Sindh, Pakistan.

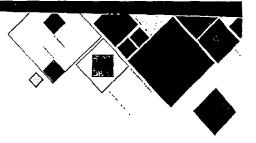
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www.youtube.com/Sindh Transmission & Dispatch Company









Transmitting Energy From Generation To Generations I

TRANSMISSION CAPACITY INVOICE For Fixed Capacity Wheeling Charges

Original

Invoice No.: KE/CPP/22/001 Invoice Date: 16-Feb-22

Bill To: K Electric Limited KE House, 39-B, Sunset Boulevard, Phase-II, Defence Housing Authority, Karachi Ph: 021-32637133 NTN: 1543137-1 Bill From: Sindh Transmission & Dispatch Company (Pvt.) Limited 3rd Floor, State Life Building No.3, Dr. Ziauddin Ahmed Road, Karachi Ph: 021-111-777-832 NTN: 4389053-9

Dear Sir,

We are furnishing our Fixed Capacity Invoice from 1-January-2022 to 31-January-2022 in accordance with section 5 of the Initialed Tripartite Wheeling Agreement.

T40100	Reference Tariff
TARIFF	Jan - June 2022
Non-Debt Servicing Components	0.0011
Operations & Maintenance	0.2211
Insurance	0.0192
Return on Equity	0.0935
Fixed Capacity	0.3338
Debt Servicing Components	
Principal Repayment	0.1291
Interest	0.1352
Fixed Capacity	. 0.2643
Total Fixed Capacity for Debt Servicing and Non-Debt Servicing Components	0.5981
Available Capacity (KWH)	72,369,066
Wheeling Outages Allowance Consumed (KWH)	2,819,574
Billed Capacity (KWH)	75,188,640
Wheeling Capacity Payment (Rs.)	43,283,938.37
Wheeling Outage Allowance Payment (Rs.)	1,686,387.21
Total Due Payment (Rs.)	44,970,325.58
· · · ·	
Recievable from KE (50%)	22,485,162.79
13% Sindh Sales Tax	2,923,071.16
Recievable from KE (50%) including SST	25,408,233.95
· · · ·	E&O.E

Amount in Words: Twenty Five Million Four Hundred Eight Thousand Two Hundred Thirty Three Rupees and Ninety Five Paisas E&O.E

Wheeling Outage Allowance (KWH)	13,279,284
Cumulative Utilized Wheeling Outage Allowance (KWH)	2,819,574
Remaining Wheeling Outage Allowance (KWH)	10,459,710

This invoice has been prepared in accordance with NEPRA Determination dated February 10, 2017, June 14, 2018, April 96, 2021, August 05, 2021 and February 10, 2022 using Reference Tariff without taking into account any One Time Adjustments at COD and the applicable indexations which difference shall be billed upon as per determination by NEPRA. Any tariff chargeable provisionally or otherwise as allowed by NEPPA, prior or after the COD, will be invoiced separately.



Sindh Transmission & Dispatch Company (Pvt.) Limited, 3rd Floor, State Life Building No.3, Dr. Ziauddin Ahmed Road, Karachi, Sindh, Pakistan.

€ 021-111-777-832 @ info@stdc.com.pk ⊕ www.stdc.com.pk

www.facebook.com/stdcl @www.instagram.com/stdc.pl

🗑 www.youtube.com/Sindh Transmission & Dispatch Company



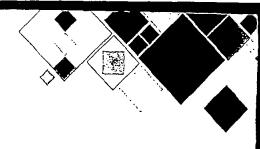


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Vendor Bill Deta	ils	Transmiss Invoice	tion Capacity Invoic	e for Wheeling (Charges	Jan-21	Electriz
Invoice Date		Nos.	ST Invoice 0076	Amount	2	5,408,234	$ / \cdot $
Bill Receiving Date	17-Feb-22	P. O. No.	99-3848	G.R. No.	L		
							Signature / Name / D
Bill Verification Detai	'ls					TZ	DC -UP
GL Account	СС	Tax Code	Order No.	Amount (In Full	Rupees) Remarks	
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Parking No.		Less,	Other Adjustment	and the second second			
Parking Date Payment Due Date	24-Mar-22		Witheld 10% P. Bond				
Checked & P			Retention			·	····
0,100,00 0 1			LD Charges				
			Net Amount	25,40	8,234		
	. <u></u>		I.Tax				
Account	s Payable		Amount Payable				
Rupees:-							<u> </u>
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ORIGINAL	SEEN
BMC-AP	
DP #	

SERVICES SALES TAX INVOICE

Original

STRN: 1200271600728

Invoice No.: 0076 Invoice Date: 16-Feb-22

Service Recipient: K Electric Limited KE House, 39-B, Sunset Boulevard, Phase-II, Defence Housing Authority, Karachi Ph: 021-32637133 NTN: 1543137-1

Sindh Transmission & Dispatch Company (Pvt.) Ltd. 3rd Floor, State Life Building No.3, Dr. Ziauddin Ahmed Road, Karachi Ph: 021-111-777-832

NTN: 4389053-9 SNTN: 4389053-9

Service Provider:

Q. No.	Description of Services	Tariff Heading	Value excluding Sindh Sales Tax	Rate of Sindh Sales Tex	Amount of Sindh Sales Tax	Value inclusive of Sindh Sales Tax
1	Fixed Capacity Wheeling Charges for the month of January 2022 (50%)	9854.0000	22,485,162.79	13%	2,923,071.16	25,408,233.95
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	-	-	-	-	-	
			-	-	-	-
	TOTAL	J	22,485,162.79		2,923,071.16	25,408,233.95

Amount in Words: Twenty Five Million Four Hundred Eight Thousand Two Hundred Thirty Three Rupees and Ninety Five Paisas E&O.E

- Thanking You.



Sindh Transmission & Dispatch Company (Pvt.) Limited, 3rd Floor, State Life Building No.3, Dr. Ziauddin Ahmed Road, Kerechi, Sindh, Pakistan.

© 021-111-777-832 @ info@stdc.com.pk @ www.stdc.com.pk

Www.youtube.com/Sindh Transmission & Dispatch Company





	DC
Transmitting Energ	y From Generation To Generations I



TRANSMISSION CAPACITY INVOICE For Fixed Capacity Wheeling Charges

Original

Invoice No.: KE/CPP/22/002 Invoice Date: 16-Feb-22

Bill To:	
K Electric Lin	nited
KE House, 39	-B, Sunset Boulevard, Phase-II, Defence
Housing Auth	-B, Sunset Boulevard, Phase-II, Defence ority, Karachi
Ph: 021-32637	
NTN: 154313	7-1

Bill From: Sindh Transmission & Dispatch Company (Pvt.) Limited 3rd Floor, State Life Building No.3, Dr. Ziauddin Ahmed Road, Karachi Ph: 021-111-777-832 NTN: 4389053-9

Dear Sir.

We are furnishing our Fixed Capacity Invoice from 1-January-2022 to 31-January-2022 in accordance with section 5 of the Initialed Tripartite Wheeling Agreement.

• TARIFF	Reference Tariff Jan - June 2022
Non-Debt Servicing Components	Jan - June 2022
Operations & Maintenance	0.2211
Insurance	0.0192
Return on Equity	0.0935
Fixed Capacity	0.3338
Debt Servicing Components	
- Principal Repayment	0.1291
Interest	0.1352
Fixed Capacity	0.2643
Total Fixed Capacity for Debt Servicing and Non-Debt Servicing Components	0.5981
Available Capacity (KWH)	72,369,066
Wheeling Outages Allowance Consumed (KWH)	2,819,574
- Billed Capacity (KWH)	75,188,640
Wheeling Capacity Payment (Rs.)	43,283,938.37
Wheeling Outage Allowance Payment (Rs.)	1,686,387.21
Total Due Payment (Rs.)	44,970,325.58
Recievable from KE (50%)	22,485,162.79
13% Sindh Sales Tax	2,923,071.16 '
Recievable from KE (50%) including SST	25,408,233.95
• • • • • • •	E&O.E

Amount in Words: Twenty Five Million Four Hundred Eight Thousand Two Hundred Thirty Three Rupees and Ninety Five Paisas E&O.E

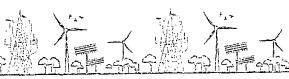
Wheeling Outage Allowance (KWH)	13,279,284
Cumulative Utilized Wheeling Outage Allowance (KWH)	2,819,574
Remaining Wheeling Outage Allowance (KWH)	10,459,710

This invoice has been prepared in accordance with NEPRA Determination dated February 10, 2017, June 14, 2018, April 06, 2021, August 05, 2021 and February 10, 2022 using Reference Tariff without taking into account any One Time Adjustments at Note: COD and the applicable indexations which difference shall be billed upon as per determination by NEPRA Any tariff chargeable provisionally or otherwise as allowed by NEPRA, prior or after the COD, will be invoiced separately.



Q Sindh Transmission & Dispatch Company (Pvt.) Limited, 3rd Floor, State Life Building No.3, Dr. Ziauddin Ahmed Road, Karachi, Sindh, Pakistan.

www.facebook.com/stdel @www.instagram.com/stde.pl Ewww.youtube.com/Sindh Transmission & Dispatch Company





ncoming Bill Stie			ectric Limite	d pany Limitêd), (Constant), (Lin Eliment	VA.
endor Code	153907	Vendor Nan	e: Sindh Transmi	sion & Dispatch Co	ംപ്ര. mpany (Pvt)	Limited
/endor Bill Deta	iis	Wheeling	Charges February	2022		Initiated by
voice Date	7-Mar-22	Invoice No.	KE/CP/22/004		22,949,373	M
Bill Receiving Date	8-Mar-22	P. O. No.		G.R. No.	22,343,010	
a Receiving Date	U-Mar 12	11.0.110.	-1-3000	0.10.140.		Signatore X Name / Date
ill Verification Details	s	T				
GL Account	<u> </u>	Tax Code	Order No.	Amount (In Full Rupees		
<u> </u>	220040000	<u> </u>		N 1		Wheeling Charges
		<u> </u>	Sindh Sale Tax 13 %	2,640,193	for February22	
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			Gross Amount	<u>£ 22,949,373</u>		<u> </u>
arking No.		Less :	Down Payment		. <u> </u>	
arking Date			Other Deduction		<u>. </u>	
ayment Due Date	12-Apr-22		Amount Paid (70%)			
			Retention			
			LD Charges			<u> </u>
			Net Amount	22,949,372.61		
		4	1.Tax			
Accounts	Payable	<u> </u>	Amount Payable			
Rupees:-	-					
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nsmitting Energy From Generation To Ge	SERVICES	ORIGINAL BMC-AP DP # K-ELECTRIC SALES T		DICE	
Original]		Invoice No.: Invoice Date:	0078 7-Mar-22	
Service Recipient: K Electric Limited KE House, 39-B, Sunset Boulevard, P Housing Authority, Karachi Ph: 021-32637133 NTN: 1543137-1 STRN: 1200271600728	hase-II, Defence		Service Provid Sindh Transmis 3rd Floor, State Road, Karachi Ph: 021-111-77 NTN: 4389053 SNTN: 4389053	sion & Dispatch C Life Building No. 7-832 -9	Company (Pvt.) Ltd. 3, Dr. Zlauddin Ahmed
Q. No. Description of Services	Tariff Heading	Value excluding Sindh Sales Tax	Rate of Sindh. Sales Tax	Amountroft Sindh Salas ray	Value inclusive of Sindh Sales 1 ax
Fixed Capacity Wheeling Charges for the month of February 2022 (50%)	9854.0000	20,309,179.30	13%	2,640,193.31	22,949,372.60
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Amount in Words: Twenty Two Million Nine Hundred Forty Nine Thousand Three Hundred Seventy Two Rupees and Sixty Paisas E&O.E

Thanking You.

Sajjad A bella d Junejo

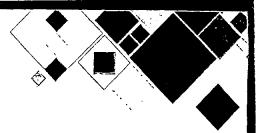
Sajjad Abanad Junejo General Manager Finance

Sindh Transmission & Dispatch Company (Pvt.) Limited, 3rd Floor State Life Building No.3, Dr. Ziauddin Ahmed Road, Karachi, Sindh, Pakistan.

www.youtube.com/Sindh Transmission & Dispatch Company







Transmitting Energy From Generation To Generations I

TRANSMISSION CAPACITY INVOICE For Fixed Capacity Wheeling Charges

Original

Invoice No.: KE/CPP/22/004 Invoice Date: 7-Mar-22

Bill To:

K Electric Limited KE House, 39-B, Sunset Boulevard, Phase-II, Defence Housing Authority, Karachi Ph: 021-32637133 NTN: 1543137-1 Bill From: Sindh Transmission & Dispatch Company (Pvt.) Limited 3rd Floor, State Life Building No.3, Dr. Ziauddin Ahmed Road, Karachi Ph: 021-111-777-832 NTN: 4389053-9

Dear Sir

We are furnishing our Fixed Capacity Invoice from 1-February-2022 to 28-February-2022 in accordance with section 5 of the Initialed Tripartite Wheeling Agreement.

TARIF	Reference Tariff Jan - June 2022
Non-Debt Servicing Components	
Operations & Maintenance	0.2211
Insurance	0.0192
Return on Equity	0.0935
Fixed Capacity	0.3338
Debt Servicing Components	
Principal Repayment	0.1291
Interest	0.1352
Fixed Capacity	0.2643
Total Fixed Capacity for Debt Servicing and Non-Debt Servicing Components	0.5981
Available Capacity (KWH)	67,912,320
Wheeling Outages Allowance Consumed (KWH)	-
Billed Capacity (KWH)	67,912,320
Wheeling Capacity Payment (Rs.)	40,618,358.59
Wheeling Outage Allowance Payment (Rs.)	<u> </u>
Total Due Payment (Rs.)	40,618,358.59
Recievable from KE (50%)	20,309,179.30
13% Sindh Sales Tax	2,640,193.31
Recievable from KE (50%) including SST	22,949,372.60
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Amound in Words: Twenty Two Million Nine Hundred Forty Nine Thousand Three Hundred Seventy Two Rupees and Sixty Paisas E&O.E

Wheeling Outage Allowance (KWH)	13,279,284
Cumulative Utilized Wheeling Outage Allowance (KWH)	2,819,574
Remaining Wheeling Outage Allowance (KWH)	10,459,710

This invoice has been prepared in accordance with NEPRA Determination dated February 10, 2017, June 14, 2018, April 06, Note: 2021, August 05, 2021 and February 10, 2022 using Reference Tariff without taking into account any One Time Adjustments at COD and the applicable indexations which difference shall be billed upon as per determination by NEPRA. Any tariff ichargeable provisionally or otherwise as allowed by NEPRA, prior or after the COD, will be invoiced separately.

Q Sindh Transmission & Dispatch Company (Pvt.) Limited, 3rd Floor, State Life Building No.3, Dr. Ziauddin Ahmed Road, Karachi, Sindh, Pakistan.

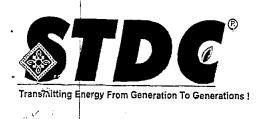
www.youtube.com/Sindh Transmission & Dispatch Company

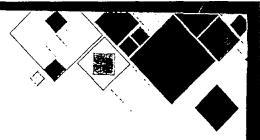




/endor Code	153907	Vendor Nan	ne: Sindh Transmi	sion & Dispate	h Company (Pu	t) L imited
Vendor Bill Deta				· · · ·		Initiated by
Vendor Dill Dete		VVIIeenii	<u>Charges February</u>	2022		$(N_{\rm M})$
nvoice Date	7-Mar-22	Invoice No.	KE/CP/22/003	Amount	22.949,373	N Y
Bill Receiving Date	8-Mar-22	P. O. No.	99-39-0	G.R. No.		
						Signature / Name / Date
Bill Verification Detail	s					
GL Account	cc	Tax Code	Order No.	Amount (In Fuli F	upees) Remarks	
	220040000			20,309,	179 Fixed Capacit	y Wheeling Charges
	<u> </u>		Sindh Sale Tax 13 %	2,640,	193 for February2	
······	<u> </u>		·			eeling Changes.
					\neg	1 1.1
	·}			<u></u>		eb'22
			Gross Amount	6 22,949,	373	
Parking No.		Less :	Down Payment			
Parking Date			Other Deduction			
Payment Due Date	12-Apr-22		Amount Paid (70%)			
			Retention			
			LD Charges	/		
			Net Amount	22,949,37	2.61	
			I.Tax			
Accounts	Payable	<u> </u>	Amount Payable	<u> </u>		
Rupees:-			<u></u>			
Document Forwarded	1 to:	т 				
Business Area / Depar	tment:	Addressee	Name & Location:			Forwarded Date:
		· · · · · · · · · · · · · · · · · · ·				
		<u> </u>	<u></u>		<u></u>	
Verified	By	N YN	Approved By	~ 4	PONAL	Λ
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HAAMMAD 108AL	me / Date	AMIRENE	hon gune Stand Cor S Pro Button Cor Coldinorized Signature	s • Funci	ional Approval	Faither Company Property in the Company Property in th
K		Head Head	April 2017 Con Providence Con April 2017 Con			(V. K.
Dermont Derticul						
Payment Particula Payment Doc. No	Date	Ba	nk Ches	ue No. C	heoue Date	Amount (in Fuli Rupees)
				1	1	

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SMC-AP DP#. K-ELECTRIC

ORIGINAL SEEN

SERVICES SALES TAX INVOICE

Original

KE House, 39-B, Sunset Boulevard, Phase-II,

Defence Housing Authority, Karachi

Service Recipient:

K Electric Limited

Ph: 021-32637133

NTN: 1543137-1

STRN: 1200271600728

Invoice No.: 0077 Invoice Date: 7-Mar-22

Service Provider:

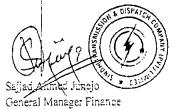
Sindh Transmission & Dispatch Company (Pvt.) Ltd. 3rd Floor, State Life Building No.3, Dr. Ziauddin Ahmed Road, Karachi Ph: 021-111-777-832 NTN: 4389053-9 SNTN: 4389053-9

Q. No.	Description of Services	Tariff Heading	Value excluding, Sindh Sales Tax	Rate of Sindh Sales Taxor	Amount of Sindh Sales Tax	Value inclusive of Sindh Sales Tax
1	Fixed Capacity Wheeling Charges for the month of February 2022 (50%)	9854.0000	20,309,179.30	13%	2,640,193.31	22,949,372.60
•	-	-	÷	-	-	•
-	•	-	· -	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	·
	TOTAL		20,309,179.30		2,640,193.31	22,949,372.60

Amount in Words: Twenty Two Million Nine Hundred Forty Nine Thousand Three Hundred Seventy Two Rupees and Sixty Paisas

E&O.E

Thanking You.



Q Sindh Transmission & Dispatch Company (Pvt.) Limited, 3rd Floor, State Life Building No.3, Dr. Ziauddin Ahmed Road, Karachi, Sindh, Pakistan.

€ 021-111-777-832 @ info@stdc.com.pk 😅 www.stdc.com.pk www.facebook.com/stdcl @www.instagram.com/stdc.pl

Www.youjube.com/Sindh Transmission & Dispatch Company



THE FIRST EVER LICENSED PROVINCIAL GRID COMPANY (PGC) IN PAKISTAN

	The					
	IDC					
Transmitting	Energy From Generation To Generations I				•••	
•	TRANSMISSION C	APACITY I Wheeling C	NVOICE Charges		•	
Orig		oice No.:				
		oice Date:	KE/CPP/22/003 7-Mar-22			
Bill To:		From:				
K Electric KE House	, 39-B, Sunset Boulevard, Phase-II, 3rd	dh Transmis: Floor, State	sion & Dispatch Com Life Building No 3, I	ipany (Pvt.) Limited Dr. Ziauddin Ahmed Road,		
Defence F Ph: 021-3	Karachi Karachi	rachi				
NTN: 154		021-111-777 N: 4389053-1				
Deer Sir						
Dear Sir, We are fu Initialed T	mishing our Fixed Capacity Invoice from 1-February-20, ripartite Wheeling Agreement.	22 to 28-Febr	nuary-2022 in accorda	nce with section 5 of the		
				Reference Tariff		
<u>TARIFF</u> Non-Deb	Servicing Components			Jan - June 2022		
	s & Maintenance			0.2211		
Insurance Return or				0.0192		
Return or Fixed Ca				0.0935		
	/icing Components Repayment			0.1291		
Interest				0.1352		
Fixed Ca	pacity			0.2643		
Total Fixe	d Capacity for Debt Servicing and Non-Debt Servicing (Components		0.5981		
	Capacity (KWH) Outages Allowance Consumed (KWH)			67,912,320		
	bacity (KWH)			67,912,320		
	Capacity Payment (Rs.)			40,618,358.59		
Wheeling Total Due	Outage Allowance Payment (Rs.) Payment (Rs.)			40,618,358.59		
	ie from KE (50%)			20,309,179.30		
13% Sind	h Sales Tax			2,640,193.31		
Recievabl	le from KE (50%) including SST			22,949,372.60 E&O.E		
Amount Sixty Pai E&O.E	n Words: Twenty Two Million Nine Hundred Forty : 585	Nine Thous:	and Three Hundred	Seventy Two Rupees and		
	Outage Allowance (KWH)			13,279,284		
Cumulati	ive Utilized Wheeling Outage Allowance (KWH)			2,819,574		
Remaini	ng Wheeling Outage Allowance (KWH)			10,459,710		
Note: b	This invoice has been prepared in accordance with NEPR 16, 2021, August 05, 2021 and February 10, 2022 using F Adjustments at COD and the applicable indexations which Any tariff chargesbie provisionally or otherwise as allowe	Reference Ta h difference	riff without taking in shall be billed upon a	to account any One Time s per determination by NEPRA.		
Sajiae A General	Any tartin charger and the state of the stat					
3rd Floor, Karachi, S	smission & Dispatch Company (Pvt.) Limited, State Life Building No.3, Dr. Ziauddin Ahmed Road, indh, Pakistan.			家子	-	
www.face	77-832 @ info@stdc.com.pk @ www.stdc.com.pk pook.com/stdcl @www.instagram.com/stdc.pl ube.com/Sindh Transmission & Dispatch Company	の調			Fire The	

THE FIRST EVER LICENSED PROVINCIAL GRID COMPANY (PGC) IN PAKISTAN

		K - Ele	ectric Limite	ed				
ncoming Bill Sti	cker	(Formerly K	arachi Elecinc Supply C	ompany Limited)				
/endor Code	153907	Vendor Nar	ne: Sindh Transп	nission & Dispa	tch C	ompany (Pv		·1
Vendor Bill Deta	ails	Transmiss	sion Capacity Invoid	e for Wheeling C	harge	s Mar-21	Initiat	ed by
nvoice Date	11-Apr-22	Invoice Nos.	KE/CPP/22/005 ST Invoice 0079	Amount	2	25,408,234	Λ	Ă. []
3ill Receiving Date	12-Apr-22	P. O. No.	99-4017	G.R. No.			[[]	-DH
				<u> </u>			Signature / N	A DESCRIPTION OF TAXABLE PARTY.
Sill Verification Detai	ls			·			47	ASILIVIASE DE L
GL Account	cc	Tax Code	Order No	Amount (In Full i	Rupees	s) Remarks	40	للتعقر
			Amount	22,485	, 163	Wheeling Ch	arges	
			13% Sindh Sales Tax	2,923	,071	Whee	lig C	harry
						Whee Mo	x 22	Ŷ
<u></u>								
	1		Gross Amount	25,408	3,234			
Parking No.		Less :	Down Payment					
Parking Date		1	Other Adjustment			_		
Payment Due Date	17-May-22]	Witheld 10% P. Bond					
Checked & Po	osted by]	Retention					
		}	LD Charges					
			Net Amount	25,408	3,234]
			I.Tex					
Accounts	s Payable	[Amount Payable					

Rupees:-

-	Document Forwarded to:		·
	Eusiness Area / Department	Addressee Name & Location	Forwarded Date:

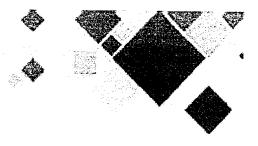
Verified By	ORA MAN CIREM	oved By	FAHAD MAZHAR PGN BF Beginss Development IBF Transmission & BD IK-BLEET TRE LUNITED	MUHANING TAIZAN PASHA Habi di Busings Finance Tractor Busings Devippent K-ELECTRIC LIMITED
Signature / Name / L	Date Author	ized Signatures *	Functional Approval	FBA / COO *

Payment Particulars	;				
Payment Doc. No	Daia	Esti	Cheque Lic	Cheque Date	Amount (In Fuli Rupees)

* as per signature mandate



Transmitting Energy From Generation To Generations !



SERVICES SALES TAX INVOICE

Original

Invoice No.: 0079 Invoice Date: 11-Apr-22

Service Recipient: K Electric Limited KE House. 39-B. Sunset Boulevard. Phase-II. Defence Housing Authority, Karachi Ph: 021-32637133 NTN: 1543137-1 STRN: 1200271600728

Service Provider: Sindh Transmission & Dispatch Company (Pvt.) Ltd. 3rd Floor, State Life Building No.3, Dr. Ziauddin Ahmed Road, Karachi Ph: 021-111-777-832 NTN: 4389053-9 SNTN: 4389053-9

Q. No.	Description of Services	Tariff Heading	Value excluding Sindh Sales Tax	Rate of Sindh Sales Tax	Amount of Sindh Sales Tax	Value inclusive of Sindh Sales Tax
ł	Fixed Capacity Wheeling Charges for the month of March 2022 (50%)	9854.0000	22,485,162.79	3° o	2,923,071.16	25,498.233.95
-		-		-	-	- .
*.	•	-	-	•	-	~
-	-	-			•	•
*	-	-	-	-	-	-
				-	-	•
~	-	-	•	-		-
· ···· · · · · · · · · · · · · · · · ·	TOTAL		22,485,162.79		2,923.071.16	25,408,233.95

Amount in Words: Twenty Five Million Four Hundred and Eight Thousand Two Hundred Thirty Three Rupees and Ninety Five Paisas E&O.E

Thanking You.

Sajigg Aning C Junejo General Manager Finance



Sindh Transmission & Dispatch Company (Pvt.) Littited, 3rd Floor, State Life Building No.3, Dr. Zhuddin Ahmed Road, Karachi, Sindh, Pakistan.

🕲 (12)-111-777-832 🧔 info@stdc.com.pl: 🕀 www.stdc.com.pk

👔 www.facebool.com/stdci 🕅 www.instagram.com/stdc.pl

17 www.youtube.com/Sindh Transmission & Dispatch Company



THE FIRST EVER LICENSED PROVINCIAL GRID COMPANY (PGC) IN PAKISTAN





Transmitting Energy From Generation To Generations !

TRANSMISSION CAPACITY INVOICE For Fixed Capacity Wheeling Charges

Original

Invoice No.: KE/CPP/22/005 Invoice Date: 11-Apr-22

Bill To: K Electric Limited KE House, 39-B, Sunset Boulevard, Phase-II, Defence Housing Authority, Karachi Ph. 021-32637133 NTN: 1543137-1

Bill From:

Sindh Transmission & Dispatch Company (Pvt.) Limited 3rd Floor, State Life Building No.3. Dr. Ziauddin Ahmed Road, Karachi Ph: 621-111-777-832 NTN: 4389653-9

Dear Sir,

We are furnishing our Fixed Capacity Invoice from 1-March-2022 to 31-March-2022 in accordance with section 5 of the Initialed Tripartite Wheeling Agreement.

TARIFF	Reference Tariff Jan - June 2022
Non-Debt Servicing Components	
Operations & Maintenance	02211
Insurance	0.0192
Return on Equity	0.0935
	0.3338
Fixed Capacity	
Debt Servicing Components	
Principal Repayment	0.1291
Interest	0 1352
Fixed Capacity	0.2643
Total Fixed Capacity for Debt Servicing and Non-Debt Servicing Components	0,5981
Available Capacity (KWH)	75,188,640
Wheeling Outages Allowance Consumed (KWH)	-
Billed Capacity (KWH)	75,188,640
Wheeling Capacity Payment (Rs.)	44,970,325,58
Wheeling Oulage Allowance Payment (Rs)	· · ·
Total Due Pavilioni (Rs)	44,970,325,58

Recievable from KE (50%)	22,485,162.79
13th Sindt, Sales Tex	2, <u>923,071,16</u>
Recievable from KL (50%) including SST	25.408.233.95
	E&O.E

Amount in Words: Twenty Five Million Four Hundred and Eight Thousand Two Hundred Thirty Three Rupees and Ninety Five Paisas E&O.E

Wheeling Outage Allowance (KWH)	13,279,284
Cumulative Utilized Wheeling Outage Allowance (KWH)	2,819,574
Remaining Wheeling Outage Allowance (KWH)	10,459,710

Philimporte has been prepared in accordance with KEPK's Determination lates February 11, 2011, 2018, 2019, 2019 ³x64- The 2121, August 05, 262, and February 11, 2022 using Eleterence Tar 1 without having into account any 1446 Tare Adjustments as COD and the applicable indexations which difference shall be bined upon as per different nation by NEPR's Any tarih enargeable <u>manageneous</u> or otherwise as allowed by MiLTRA, prior of units the COD, with be invided applicable.

Sahai Ocnorai

Sindh Transmission & Dispatchermappiny (Pvt.) Limited, 3rd Floor, State Life Building, No.3, Dr. Ziauddin Ahmed Road, Karachi, Sindh, Palastera.

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" www.youmby.com/Smdi. Liansmission & Dispatch Company



THE FIRST EVER LICENSED PROVINCIAL GRID COMPANY (PGC) IN PAKISTAN

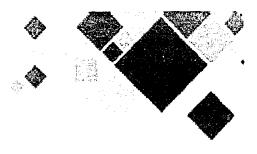
	Vendor Code	153907	Vendor Nar	ne: Sindh Transn	nission & Dis	patch Co	ompany (Pi	(t.) Ltd. /-1	
	Vendor Bill Deta	ile						Inifiated by	
	Invoice Date		Invoice	sion Capacity Invoid KE/CPP/22/006	Amount		25,408,234	AN	
	Bill Receiving Date	11-Apr-22	Nos. P. O. No.	ST Invoice 0080	G.R. No.			11. July	
		12-Apr-22	1	119010				APRO C	
	·			1				Signature / Name /Date	
	Bill Verification Detail	<u>s</u>						N' DEPUICTER	
	GL Account	C	Tax Code	Order No.	Amount (In F	ull Rupees	5) Remarks	.4~	
				Amount	(22,4	\$85,163	Wheeling Cl	narges	
				13% Sindh Sales Tax	2,9	23,071		. ot	
							Whe	eling Charge	
							1	eling Charger	
							Ma	x 2.2	
				Gross Amount	(25,-	108,234			
	Parking No.		Less :	Down Payment					
	Parking Date			Other Adjustment					
	Payment Due Date	17-May-22		Witheld 10% P. Bond					
	Checked & Po	Checked & Posted by		Retention					
	Accounts Payable			LD Charges	/				
				Net Amount	25,-	408,234			
				1.Tax					
				Amount Payable				·	
	Rupees:-								
	Document Forwarded	i to;				<u> </u>			
	Business Area / Depar	tment:	Addressee	Name & Location:				Forwarded Date:	
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	SEUCES / Nar	me / Date	ALL CONTRACTOR	Authorized Signatu	res · F	unctionai A	pproval	FEA/COO	
	<u></u>								
	Payment Particula	rs							
	Pevment Doc No	Date	Ba	nak Che	que No.	Cheque	Date A	mount (In Full Rupees)	
				·····					
	1			1	1		1		

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Transmitting Energy From Generation To Generations 1



SERVICES SALES TAX INVOICE

Original

KE House, 39-B, Sunset Boulevard, Phase-II. Defence

Service Recipient:

K Electric Limited

Ph: 021-32637133

NTN: 1543137-1 STRN: 1200271600728

Housing Authority, Karachi

Invoice No.: 0080 Invoice Date: 11-Apr-22

Service Provider:

Sindh Transmission & Dispatch Company (Pvt.) Ltd. 3rd Floor, State Life Building No.3, Dr. Ziauddin Ahmed Road, Karachi Ph: 021-111-777-832 NTN: 4389053-9

SNTN: 4389053-9

Q. No.	Description of Services	Tariff Heading	Value excluding Sindh Sales Tax	Rate of Sindh Sales Tax	Amount of Sindh Sales Tax	Value inclusive of Sindh Sales Tax
1	Fixed Capacity Wheeling Charges for the month of March 2022 (50%)	9854.0000	22,485,162.79	13%0	2,923,071,16	25.408.233.95
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	-	-	-	~	-	
-	-	-	-	-	•	-
-	-	-	-	+		
		*	1 1 1	~	-	-
	TOTAL	·· /	22.485,162.79		2,923,071.16	25,408,233.95

Amount in Words: Twenty Five Million Four Hundred and Eight Thousand Two Hundred Thirty Three Rupees and Ninety Five Paisas E&O.E

Thanking You.

and the second Meneral Manager Fina

Sindh Transmission & Dispatch Company (Pvt.) Limited, 3rd Floor, State Life Building No.3, Dr. Ziauddin Ahmed Road, Rarachi, Sindh, Pakistan.

C 021.111.777-832 @ info@side.com.pk @ www.side.com.pl

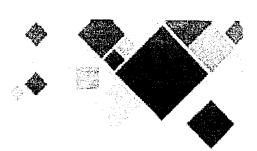
👬 www.facebook.com/side) 🖄 www.instagram.com/side.pl

www.youtube.com/Sindh Transmission & Dispatch Company



THE FIRST EVER LICENSED PROVINCIAL GRID COMPANY (PGC) IN PAKISTAN





Transmitting Energy From Generation To Generations I

TRANSMISSION CAPACITY INVOICE For Fixed Capacity Wheeling Charges

()	
Original	

Invoice No.: KE/CPP/22/006 Invoice Date: 11-Apr-22

Bill To:
K Electric Limited
KE House, 19-B. Sunset Boulevard, Phase-II, Defence
Housing Authorny, Karachi
Ph. 021-32637133
NTN: 1543137-1

Bill From: Sindh Transmission & Dispatch Company (Pvt.) Limited 3rd Floor, State Life Building No.3, Dr. Ziauddin Ahmed Road, Karachi Ph: 021-111-777-832

25.408.233.95

NTN: 4389053-9

Dear Sir,

We are furnishing our Fixed Capacity Invoice from 1-March-2022 to 31-March-2022 in accordance with section 5 of the Initialed Tripartite Wheeling Agreement.

TARIFF	Reference Tur Jan - June 202	
Non-Debt Servicing Components	JAH - OUDLAUA	
Operations & Maintenance	0.2	21
Insurance	0.0	19
Return on Eduity	0.0	93:
Fixed Capacity	0.3.	338
Debt Servicing Components		
Principal Repayment	0.1	29
Interest	0.1.	35
Fixed Capacity	0.2	64
Total Fixed Capacity for Debt Servicing and Non-Debt Servicing Components	0.5	98
Available Capacity (KWH)	75,188,6	54(
Wheeling Outages Alkowance Consumed (KWH)		-
Billed Capacity (KWH)	75,188,6	54(
Wheeling Capacity Payment (Rs.)	44,970,325	.58
Wheeling Outage Allowance Payment (Rs.)		
Total Due Poyment (Rs.)	44,970,325	-58
Recievable from KE (50%)	22,485,162	.79
13°6 Sindh Sales Tax	2,923,071	.it

E&O.F. Amount in Words: Twenty Five Million Four Hundred and Eight Thousand Two Hundred Thirty Three Rupees and Ninety Five Paisas E&O.F.

Wheeling Outage Allowance (KWH)	13,279,284
Cumulative Utilized Wheeling Outage Allowance (KWII)	2,819,574
Remaining Wheeling Outage Allowance (KWH)	10,459,710

This involutions then prepared in accordance with NEPRA Determination dated February 30, 2017. June 44, 2018, 4000 (m. 2018) – 2, 21, 3 June 62, 2021 and 1 elimany 30, 2022 using Reference Tariff without taking into account any One Time Adjustments a 2002 use the applicable indexensions which difference shall be billed upon as per determination by NEPRA. Any tariff charge are provisionally of otherwise as allowed by NEPRA, prior or after the COD, will be involved separately

Ň2 General ja

Recievable from KL (511%) including SST

Sindh Transmission & Walter in organi/ (Pvt.) Limited. 3rd Fioor, State Life Building 77, 2012 Jauddin Ahmed Road, Karachi, Sindh, Pakistan.

🕲 021-111-777-232 🥘 info@side.com.pk 😂 www.side.com.pk

TI www.facebook.com/sidel () www.instagram.com/side.pl

🗇 www.youtube.com/Sindh Transmusion & Dispatch Company



THE FIRST EVER LICENSED PROVINCIAL GRID COMPANY (PGC) IN PAKISTAN



Central Power Purchasing Agency (Guarantee) Limited A Company of Government of Pakistan



rower/	Electricity (EPP & GST) Settleme	ent Advice	•
ORIGINAL SEEN	to NEPRA Commercial Code SRO	542(1) 2015)	
BMC-AP DP:# K-ELECTRIC Name and Address 2	CPPA-NTN: 4401241-1 CPPA-GST No. 3277876113750 12199 72798 2194	OLD DP# RESC Part-1	2/2/97/15 2/2/98 2/2/2015-50
Karachi Electric Supply Company (K-EL	ECTRIC)	Settlement Period	January-2022
K.E House, 39-B, Sunset Boulevard, DHA	II, Karachi	Advice No	ES/KE/650-Jan-22
		Advice Date	31/01/2022
		Issue Date	15/02/2022
GS'	T No 1200271600728	Due Date	01/03/2022

•	
Energy (kWh)	693,899,000
Kvarh	
MDI (kw)	1,130,000

Energy Transfer Charges	i	GST @ 17%	13.539866	9,395,299,622
	ii	GST @ 5.44%	0.033235	23,062,030
	iii	GST @ 6.75%	-0.000152	(105,411)
	iii	GST @ 10.32 %	0.021551	14,953,945

Total Transfer Charge	9,433,210,185
Gen	1,599,991,642

GST

Payable within Due Date

11,033,201,827

Deputy Manager Finance (Billing & Recovery)

Shaheen Piaza, Piot no. 73-West, Fazal-e-Haq road, Blue Area, Islamabad Tel # 051-9216960, Fax # 051-9216949 Email: billing@cppa.gov.pk

		· · · ·			(Part-III)
•	DISCO-WISE	PMLTC TRANSMISSION	SERVICES CHA	RGE INVOICE TUDO	CILCORA C
•			ANUARY 2022	NOE INVOICE THROU	GH CPPA-G
	IGINAL SEEN	(Pursuant to NEPRA Comme	rcial Cade SRO SA	OIL OALS Conton P.P.C.	
1				(1) 2013, Section 6.6.3)	
BN	IC-AP	NTDOL	NTN No. : 29522	14 0	
1	DP #				
	f (NIDC GST	No. 03-00-2716-	005-73	
L K E	LECTRIC			• • • •	
NECO WICE					
<u>/ISCO-WISE</u>	THROUGH CP	SERVICES CHARGE INVOICE		Billing Month	January-22
			-		
Central I	Power Purchasing Agency	Guarantee Ltd. (CPPAG)		Invoice No.	PMLTC-TSC/2022-01/01
. 38	aheen Piaza, Plot # 73,Wes Blue Area, Islan		-	issue Date	14-02-2022
	GST No. : 32-77-87		e e e e e e e e e e e e e e e e e e e	Due Date	Immediate
	031110,132-71-87	01-137-30	· · · · ·	Due Date	Interconarc
·					
Description	· -		Contracted Capacity (kW)	Rate (Rs./kWh/month)	Amount (Rs.)
PMLTC Tr	ansmission Services Paym	ent	4,000,000	As per NEPRA Tariff	4,110,153,600
GST			As ner	GOP Decision	
					4 110 152 (00)
Totai					4,110,153,600
Note 1. A		nd reference units calculated a	t 100% contracted	capacity for each hour of	Billing Month as per
Note 1: A	ariff & TSA.		t 100% contracted	capacity for each hour of	Billing Month as per PMLTC TSC
Note 1: A		nd reference units calculated a Energy (kWh)			
Note 1: A	DISCO	Energy (kWh)	MDI	% Allocation based on	PMLTC TSC (Rs.) 527,822,485
Note 1: A Tr Sr. No,	ariff & TSA.	Energy	MDI (KW)	% Allocation based on MDI	PMLTC TSC (Rs.) 527,822,485 343,071,260
Note 1: A Tr Sr. No, 1	DISCO FESCO	Energy (kWh) 978,152,055	MDI (KW) 2,849,594	% Allocation based on MDI 12.842%	PMLTC TSC (Rs.) 527,822,485 343,071,260 195,384,010
Note 1: All Tr	DISCO FESCO GEPCO	Energy (kWh) 978,152,055 663,457,910	MDI (KW) 2,849,594 1,852,164	% Allocation based on MDI 12.842% 8.347% 4.754% 8.534%	PMLTC TSC (Rs.) 527,822,485 343,071,260 195,384,010 350,756,154
Sr. A Note 1: Tri Sr. 1 2 .3	DISCO FESCO GEPCO HESCO	Energy (kWh) 978,152,055 663,457,910 295,426,875 856,701,753 1,781,696,510	MDI (KW) 2,849,594 1,852,164 1,054,834	% Allocation based on MDI 12.842% 8.347% 4.754% 8.534% 18.389%	PMLTC TSC (Rs.) 527,822,485 343,071,260 195,384,010 350,756,154 755,835,758
Sr. A Note 1: Tri Sr. 1 2	DISCO FESCO GEPCO HESCO IESCO	Energy (kWh) 978,152,055 663,457,910 295,426,875 856,701,753 1,781,696,510 1,066,624,154	MDI (KW) 2,849,594 1,852,164 1,054,834 1,893,653 4,080,586 3,457,597	% Allocation based on MDI 12.842% 8.347% 4.754% 8.534% 18.389% 15.582%	PMLTC TSC (Rs.) 527,822,485 343,071,260 195,384,010 350,756,154 755,835,758 640,441,214
Sr. Al No. 1 2 3 4 5	DISCO FESCO GEPCO HESCO IESCO LESCO	Energy (kWh) 978,152,055 663,457,910 295,426,875 856,701,753 1,781,696,510 1,066,624,154 1,242,799,897	MDI (KW) 2,849,594 1,852,164 1,054,834 1,893,653 4,080,586 3,457,597 2,870,043	% Allocation based on MDI 12.842% 8.347% 4.754% 8.534% 18.389% 15.582% 12.934%	PMLTC TSC (Rs.) 527,822,485 343,071,260 195,384,010 350,756,154 755,835,758 640,441,214 531,610,197
Ai Ai Sr. Tri No. 1 2	DISCO FESCO GEPCO HESCO IESCO LESCO MEPCO	Energy (kWh) 978,152,055 663,457,910 295,426,875 856,701,753 1,781,696,510 1,066,624,154 1,242,799,897 461,229,596	MDI (KW) 2,849,594 1,852,164 1,054,834 1,893,653 4,080,586 3,457,597 2,870,043 1,529,156	% Allocation based on MDI 12.842% 8.347% 4.754% 8.534% 18.389% 15.582% 12.934% 6.891%	PMLTC TSC (Rs.) 527,822,485 343,071,260 195,384,010 350,756,154 755,835,758 640,441,214 531,610,197 283,241,374
Note 1: Ai Sr. Tri No. 1 2	DISCO FESCO GEPCO HESCO IESCO LESCO MEPCO PESCO QESCO SEPCO	Energy (kWh) 978,152,055 663,457,910 295,426,875 856,701,753 1,781,696,510 1,066,624,154 1,242,799,897 461,229,596 195,084,302	MDI (KW) 2,849,594 1,852,164 1,054,834 1,893,653 4,080,586 3,457,597 2,870,043 1,529,156 755,434	% Allocation based on MDI 12.842% 8.347% 4.754% 8.534% 18.389% 15.582% 12.934% 6.891% 3.404%	PMLTC TSC (Rs.) 527,822,485 343,071,260 195,384,010 350,756,154 755,835,758 640,441,214 531,610,197 283,241,374 139,926,969
Note 1: Ai Sr. Tri No. 1 2 .3 4 5 6 7 8	DISCO FESCO GEPCO HESCO IESCO LESCO MEPCO PESCO QESCO SEPCO TESCO	Energy (kWh) 978,152,055 663,457,910 295,426,875 856,701,753 1,781,696,510 1,066,624,154 1,242,799,897 461,229,596 195,084,302 185,661,834	MDI (KW) 2,849,594 1,852,164 1,054,834 1,893,653 4,080,586 3,457,597 2,870,043 1,529,156 755,434 716,727	% Allocation based on MDI 12.842% 8.347% 4.754% 8.534% 18.389% 15.582% 12.934% 6.891% 3.404% 3.230%	PMLTC TSC (Rs.) 527,822,485 343,071,260 195,384,010 350,756,154 755,835,758 640,441,214 531,610,197 283,241,374 139,926,969 132,757,377
Note 1: Ai Sr. Tri No. 1 2	ariff & TSA. DISCO FESCO GEPCO HESCO IESCO LESCO MEPCO PESCO QESCO SEPCO TESCO K-Electric	Energy (kWh) 978,152,055 663,457,910 295,426,875 856,701,753 1,781,696,510 1,066,624,154 1,242,799,897 461,229,596 195,084,302 185,661,834 693,899,000	MDI (KW) 2,849,594 1,852,164 1,054,834 1,893,653 4,080,586 3,457,597 2,870,043 1,529,156 755,434 716,727 1,130,000	% Allocation based on MDI 12.842% 8.347% 4.754% 8.534% 18.389% 15.582% 12.934% 6.891% 3.404% 3.230% 5.092%	PMLTC TSC (Rs.) 527,822,485 343,071,260 195,384,010 350,756,154 755,835,758 640,441,214 531,610,197 283,241,374 139,926,969 132,757,377 209,306,802
Sr. Ai No. 1 2 . .3 . 4 . 5 . 7 . 8	ariff & TSA. DISCO FESCO GEPCO HESCO LESCO LESCO MEPCO PESCO QESCO SEPCO TESCO K-Electric Total	Energy (kWh) 978,152,055 663,457,910 295,426,875 856,701,753 1,781,696,510 1,066,624,154 1,242,799,897 461,229,596 195,084,302 185,661,834 693,899,000 8,420,733,886	MDI (KW) 2,849,594 1,852,164 1,054,834 1,893,653 4,080,586 3,457,597 2,870,043 1,529,156 755,434 716,727 1,130,000 22,189,788	% Allocation based on MDI 12.842% 8.347% 4.754% 8.534% 18.389% 15.582% 12.934% 6.891% 3.404% 3.230% 5.092% 100%	PMLTC TSC (Rs.) 527,822,485 343,071,260 195,384,010 350,756,154 755,835,758 640,441,214 531,610,197 283,241,374 139,926,969 132,757,377 209,306,802 4,110,153,600
Sr. Ai Note 1: Tri Sr. 1 2 .3 4 .5 6 .7 8 .9 10 .1	ariff & TSA. DISCO FESCO GEPCO HESCO LESCO LESCO MEPCO PESCO QESCO SEPCO TESCO K-Electric Total Composition of the formation of	Energy (kWh) 978,152,055 663,457,910 295,426,875 856,701,753 1,781,696,510 1,066,624,154 1,242,799,897 461,229,596 195,084,302 185,661,834 693,899,000	MDI (KW) 2,849,594 1,852,164 1,054,834 1,893,653 4,080,586 3,457,597 2,870,043 1,529,156 755,434 716,727 1,130,000 22,189,788 3/NTDC-2020 date	% Allocation based on MDI 12.842% 8.347% 4.754% 8.534% 18.389% 15.582% 12.934% 6.891% 3.404% 3.230% 5.092% 100% d 04-11-2021 Order para 1	PMLTC TSC (Rs.) 527,822,485 343,071,260 195,384,010 350,756,154 755,835,758 640,441,214 531,610,197 283,241,374 139,926,969 132,757,377 209,306,802 4,110,153,600
Ait Note 1: Tri Sr. No. 1 2 .3 4 5 6 7 8 9 10 Note 2: A p	ariff & TSA. DISCO FESCO GEPCO HESCO LESCO LESCO MEPCO PESCO QESCO SEPCO TESCO K-Electric Total Composition of the formation of	Energy (kWh) 978,152,055 663,457,910 295,426,875 856,701,753 1,781,696,510 1,066,624,154 1,242,799,897 461,229,596 195,084,302 185,661,834 693,899,000 8,420,733,886 minetion No. NEPRA/TRF-53 located to XWDISCOs and KI	MDI (KW) 2,849,594 1,852,164 1,054,834 1,893,653 4,080,586 3,457,597 2,870,043 1,529,156 755,434 716,727 1,130,000 22,189,788 3/NTDC-2020 date	% Allocation based on MDI 12.842% 8.347% 4.754% 8.534% 18.389% 15.582% 12.934% 6.891% 3.404% 3.230% 100% d 04-11-2021 Order para 1 tual MDI for the month.	PMLTC TSC (Rs.) 527,822,485 343,071,260 195,384,010 350,756,154 755,835,758 640,441,214 531,610,197 283,241,374 139,926,969 132,757,377 209,306,802 4,110,153,600
Sr. Ai Note 1: Tri Sr. No. 1 2 .3 4 .5 6 7 8 9 10 11 11 Note 2: A p 2	ariff & TSA. DISCO FESCO GEPCO HESCO IESCO LESCO MEPCO PESCO QESCO SEPCO TESCO K-Electric Total s per NEPRA Tariff Deter MLTC Charges shall be al	Energy (kWh) 978,152,055 663,457,910 295,426,875 856,701,753 1,781,696,510 1,066,624,154 1,242,799,897 461,229,596 195,084,302 185,661,834 693,899,000 8,420,733,886 minetion No. NEPRA/TRF-53 located to XWDISCOs and KI	MDI (KW) 2,849,594 1,852,164 1,054,834 1,893,653 4,080,586 3,457,597 2,870,043 1,529,156 755,434 716,727 1,130,000 22,189,788 3/NTDC-2020 date based on their act	% Allocation based on MDI 12.842% 8.347% 4.754% 8.534% 18.389% 15.582% 12.934% 6.891% 3.404% 3.230% 100% d 04-11-2021 Order para 1 tual MDI for the month.	PMLTC TSC (Rs.) 527,822,485 343,071,260 195,384,010 350,756,154 755,835,758 640,441,214 531,610,197 283,241,374 139,926,969 132,757,377 209,306,802 4,110,153,600
Note 1: Ai Sr. Tr No. 1 2 .3 4 .5 6 .7 8 .9 10 .1 Note 2: .4 P .3 10 .1 11 12 3 4 5 9 10 11 2 3 9 10 11 2 3 3 10 2 3 4 5 6 7 3 <td>ariff & TSA. DISCO FESCO GEPCO HESCO IESCO LESCO MEPCO PESCO QESCO SEPCO TESCO K-Electric Total s per NEPRA Tariff Deter MLTC Charges shall be al</td> <td>Energy (kWh) 978,152,055 663,457,910 295,426,875 856,701,753 1,781,696,510 1,066,624,154 1,242,799,897 461,229,596 195,084,302 185,661,834 693,899,000 8,420,733,886 minetion No. NEPRA/TRF-53 located to XWDISCOs and KI</td> <td>MDI (KW) 2,849,594 1,852,164 1,054,834 1,893,653 4,080,586 3,457,597 2,870,043 1,529,156 755,434 716,727 1,130,000 22,189,788 3/NTDC-2020 date based on their act</td> <td>% Allocation based on MDI 12.842% 8.347% 4.754% 8.534% 18.389% 15.582% 12.934% 6.891% 3.404% 3.230% 100% d 04-11-2021 Order para 1 tual MDI for the month.</td> <td>PMLTC TSC (Rs.) 527,822,485 343,071,260 195,384,010 350,756,154 755,835,758 640,441,214 531,610,197 283,241,374 139,926,969 132,757,377 209,306,802 4,110,153,600</td>	ariff & TSA. DISCO FESCO GEPCO HESCO IESCO LESCO MEPCO PESCO QESCO SEPCO TESCO K-Electric Total s per NEPRA Tariff Deter MLTC Charges shall be al	Energy (kWh) 978,152,055 663,457,910 295,426,875 856,701,753 1,781,696,510 1,066,624,154 1,242,799,897 461,229,596 195,084,302 185,661,834 693,899,000 8,420,733,886 minetion No. NEPRA/TRF-53 located to XWDISCOs and KI	MDI (KW) 2,849,594 1,852,164 1,054,834 1,893,653 4,080,586 3,457,597 2,870,043 1,529,156 755,434 716,727 1,130,000 22,189,788 3/NTDC-2020 date based on their act	% Allocation based on MDI 12.842% 8.347% 4.754% 8.534% 18.389% 15.582% 12.934% 6.891% 3.404% 3.230% 100% d 04-11-2021 Order para 1 tual MDI for the month.	PMLTC TSC (Rs.) 527,822,485 343,071,260 195,384,010 350,756,154 755,835,758 640,441,214 531,610,197 283,241,374 139,926,969 132,757,377 209,306,802 4,110,153,600
Sr. Ai Note 1: Tri Sr. 1 2	ariff & TSA. DISCO FESCO GEPCO HESCO IESCO LESCO MEPCO PESCO QESCO SEPCO TESCO K-Electric Total s per NEPRA Tariff Deter MLTC Charges shall be al	Energy (kWh) 978,152,055 663,457,910 295,426,875 856,701,753 1,781,696,510 1,066,624,154 1,242,799,897 461,229,596 195,084,302 185,661,834 693,899,000 8,420,733,886 minetion No. NEPRA/TRF-53 located to XWDISCOs and KI	MDI (KW) 2,849,594 1,852,164 1,054,834 1,893,653 4,080,586 3,457,597 2,870,043 1,529,156 755,434 716,727 1,130,000 22,189,788 3/NTDC-2020 date based on their act	% Allocation based on MDI 12.842% 8.347% 4.754% 8.534% 18.389% 15.582% 12.934% 6.891% 3.404% 3.230% 100% d 04-11-2021 Order para 1 tual MDI for the month.	PMLTC TSC (Rs.) 527,822,485 343,071,260 195,384,010 350,756,154 755,835,758 640,441,214 531,610,197 283,241,374 139,926,969 132,757,377 209,306,802 4,110,153,600

Dy. GM Finance B&R NTDC

2nd Floor, Hall # 4, Shaheen Complex, Egerton Road, Labore, Pakistan. E-mail : b&r@ntde.com.pk



Central Power Purchasing Agency (Guarantee) Limited A Company of Government of Pakistan



Power / Electricity (Non-GST) Settlement Advice for 650 MW

ORIGINAL SEEN BMC-AP DP #_____ K-ELECTRIC

CPPA-NTN: 4401241-1 CPPA-GST No. 3277876113750

Name and Address

Part-II

Karachi Electric Supply Company (K-ELECTRIC)
K.E House, 39-B, Sunset Boulevard, DHA II, Karachi

Settlement period	January-2022
Advice No	ES/KE-Jan-22
Advice Date	31/01/2022
Issue Date	15/02/2022
Due Date	01/03/2022

GST No 1200271600728

Description	
Energy (kWh)	693,899,000
MDI (kw)	1,130,000

Capacity Transfer Charges	2,778.238595	3,139,409,612
Energy Transfer Charges	0.501303	347,853,780
		. <u> </u>
Total Transfer Charges		3,487,263,392
		<u> </u>

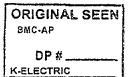
Note: The Fixed O&M of renewable power projects included in the GST settlement advice are Rs. 458,140,913. For the purpose of submission of Quarterly adjustments, the same may please be claimed as a capacity component

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Deputy Manager Finance (Billing & Recovery)







Market Operations (Agency) Fee Invoice for 650 MW (Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

> CPPA-NTN: 4401241-1 CPPA-GST No. 3277876113750

Name and Address

Karachi Electric Supply Company (K-ELECTRIC) K.E House, 39-B, Sunset Boulevard, DHA II, Karachi

Billing Month	January-2022
Invoice No	MOF/KE-Jan-22
Invoice date	31/01/2022
Issue date	15/02/2022
Due Date	01/03/2022

GST No 1200271600728

Sub: INVOICE FOR MARKET OPERATIONS FEE FOR THE MONTH OF JANUARY, 2022

The detail of Market Operations (Agency) Fee for the services received by you is as under:-

			Rupees	
MDI (KW)	MOF Rate (Rs./kW/Month)	Billed Amount	Services Tax @ 16% (ICT)	Toatal Amount Payable
1,130,000	1.4610	1,650,930	264,149	1,915,079

Deputy Manager Finance (Billing & Recovery)

Shaheen Plaza, Plot no. 73-West, Fazal-e-Haq road, Blue Area, Islamabad Tel # 051-9216960, Fax # 051-9216949 Email: billing@eppa.gov.pk



K-ELECTRIC USE OF SYSTEM CHARGES INVOICE THROUGH CPPA-G JANUARY 2022 ORIGINAL SEEN

(Pursuant to NEPRA Commercial Code SRO \$42(1) 2015, Section 8.8.5)

BMC-AP DP#_ K-ELECTRIC

NTDCL NTN No.: 2952212-9 NTDC GST No. 03-00-2716-005-73

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K-ELECTRIC USE OF SYSTEM CHARGES INVOICE THROUGH CFPA-G Central Power Purchasing Agency Guarantee Ltd. (CPPAG) Shaheen Plaze, Plot # 73, West Fazl-e-Haq Road, Blue Area, Islamabad. GST No.: 32-77-8761-137-50

Billing Month	January-22
Invoice No.	UoSC/2022-01/01
Issue Date	14-02-2022
Due Date	01-03-2022

(Part-II)

Sr. No.	DISCO	,	Energy (kWh)		MDI (KW)	Rate (Rs./kW/month)	UoSC (Rs.)
1	K-Electric (NKI & KDA)			693,899,000	1,130,000	176.16	199,060,800
	Total			693,899,000	1,130,000	-	199,060,800

Use Of System Charges			· •	•.	(Rate (Rs.)	Amount (Rs.)
Fixed (Rs./kW/month)	• .	:		- <u></u> .		176.160-	199,060,800
Variables (Rs./kWh)				• :	· · · ·	0.18 x 1	-
Total			5	· · · · ·			199,060,800

Payable to :	National Transmission and Despatch Company Limited
Title of Account :	Finance Director NTDCL Lahore
Account Number :	0427-1203176-5
Bank :	UBL
Branch :	WAPDA House Branch Lahore

Dy. GM Finance B&R NTDC

Note : GST application shall be subject to GOP decision .

2nd Floor, Hall # 4, Shaheen Complex, Egerion Road, Lahore, Pakistan. E-mail : b&r@ntde.com.pk



Central Power Purchasing Agency (Guarantee) Limited A Company of Government of Pakistan



Power / Electricity (Non-GST) Settlement Advice for 650 MW (Pursuant to PPAA for 650 MW)

CPPA-NTN: 4401241-1 CPPA-GST No. 3277876113750

ORIGINAL SEEN
DP #

5

Name and Address

Karachi Electric Supply Company (K-ELECTRIC) K.E House, 39-B, Sunset Boulevard, DHA II, Karachi

Settlement period	February-2022
Advice No	ES/KE-Feb-22
Advice Date	28/02/2022
Issue Date	16/03/2022
Due Date	30/03/2022

Part-II

GST No 1200271600728

Description	
Energy (kWh)	689,565,000
MDI (kw)	1,230,000

Capacity Transfer Charges	2,805.518262	3,450,787,462
Energy Transfer Charges	(0.504104)	(347,612,424)
Total Transfer Charges		3,103,175,038

Note: The Fixed O&M of renewable power projects included in the GST settlement advice are Rs. 418,294,058. For the purpose of submission of Quarterly adjustments, the same may please be claimed as a capacity component

Deputy Manager Finance (Billing & Recovery)

Shaheen Piaza, Plot no. 73-West, Fzzzl-e-Haq road. Blue Area, Islamabad Tei # 051-111-922-772, Fax # 051-9216949 Email: billing@cppa.gov.pk

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Central Power Purchasing Agency (Guarantee) Limited A Company of Government of Pakistan



Market Operations (Agency) Fee Invoice for 650 MW (Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

ORIGINAL SEEN BMC-AP
DP#
K-ELECTRIC

CPPA-NTN: 4401241-1 CPPA-GST No. 3277876113750

Name and Address

Karachi Electric Supply Company (K-ELECTRIC) K.E House, 39-B, Sunset Boulevard, DHA II, Karachi

Billing Month	February-2022
Invoice No	MOF/KE-Feb-22
Invoice date	28/02/2022
Issue date	17/03/2022
Due Date	31/03/2022

GST No 1200271600728

Sub: INVOICE FOR MARKET OPERATIONS FEE FOR THE MONTH OF FEBRUARY, 2022

The detail of Market Operations (Agency) Fee for the services received by you is as under:-

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	·		Rupees	
MDI (KW)	MOF Rate (Rs./kW/Month)	Billed Amount	Services Tax @ 16% (ICT)	Toatal Amount Payable
1,230,000	1.4610	1,797,030	287,525	2,084,555

Deputy Manager Finance (Billing & Recovery)

Shaheen Plaze, Plot no. 73-West, Fazal-e-Hag road, Blue Area, Islamabad Tel # 051-9216960, Fax # 051-9216949 Email: billing@eppa.gev.pk

•	Power	/ Electricity (EPP & (GST) Settlement A	dvice	
		t to NEPRA Commerci	•		ORIGINAL SEEN BMC-AP 215574
		CPPA-NTN: 4	401241-1		DP #
		CPPA-GST No. 32	277876113750		K-ELECTRIC
				D.	
Name and Address				Pa	rt-l
Name and Address					
Karachi Electric Supply Com	ipany (K-E	LECTRIC)	7	Settlement Pe	eriod February-2022
K.E House, 39-B, Sunset Bou	levard, DH	A II, Karachi		Advice No	ES/KE/650-Feb-22
				Advice Date	28/02/2022
				Issue Date	17/03/2022
	G	ST No 1200271600728	3	Due Date	31/03/2022
· · · · · · · · · · · · · · · · · · ·					
Description					
Energy (kWh)		······································			689,565,000
Kvarh					
MDI (kw)					1,230,000

Total Transfer Charge	6,914,193,725
GST	1,175,413,113

-0.000002

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GST @ 9.08%

Payable within Due Date

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8,089,606,838

(1,704)

Deputy Manager Finance (Billing & Recovery)

Shaheen Plaze, Plot no. 73-West, Pazzl-e-Haq road, Blue Area, Islamabad Tel # 051-9216960, Fax # 051-9216949 Email: billing@cppa.gov.pk



K-ELECTRIC USE OF SYSTEM CHARGES INVOICE THROUGH CPPA-

FEBRUARY 2022 (Pursuant to NEPRA Commercial Code SRO 542(1) 2015, Section 8.8.5) ORIGINAL SEEN BMC-AP

NTDCL NTN No. : 2952212-9 NTDC GST No. 03-00-2716-005-73

DP # _____

(Part-11)

K-ELECTRIC USE OF SYSTEM CHARGES INVOICE THROUGH CPPA-G Contral Power Purchasing Agency Guarantee Ltd. (CPPAG) Shaheen Plaza, Plot # 73,West Fazl-e-Haq Road, Blue Area, Islamabad. GST No. : 32-77-8761-137-50

Billing Month	February-2	
Invoice No.	UoSC/2022-02/01	
Issue Date	17-03-2022	
Due Date	01-04-2022	

Sr. No.	DISCO	Energy (kWh)	MDI (KW)	Rate (Rs./kW/month)	UoSC (Rs.)
1	K-Electric (NKI & KDA)	689,565,000	1,230,000	176.16	216,676,800
 	Total	689,565,000	1,230,000	-	216,676,800

Use Of System Charges	Rnte (Rs.)	Amount (Rs.)
Fixed (Rs./kW/month)	176,160	216,676,800
Variables (Rs./kWh)	0.18 x 1	•
Total		216,676,800

Payable to :	National Transmission and Despatch Company Limited
Title of Account :	Finance Director NTDCL Lahore
Account Number :	0427-1203176-5
Bank :	UBL
Branch :	WAPDA House Branch Lahore

Dy. GM Finance B&R NTDC

Note : GST application shall be subject to GOP decision

2nd Floor, Hall # 4, Shaheen Complex, Egerton Road, Lahore, Pakistan, E-mail : b&r@ntde.com.pk



(Part-III)

1	ORIGINAL SEEN	:0-1
	BMC-AP	
ļ	DP #	
	K-ELECTRIC	1

WISE PMLTC TRANSMISSION SERVICES CHARGE INVOICE THROUGH CPPA-G FEBRUARY 2022

(Parsuant to NEPRA Commercial Code SRO 542(1) 2015, Section 8.8.5)

NTDCL NTN No. : 2952212-9 NTDC GST No. 03-00-2716-005-73

DISCO-WISE PMLITC TRANSMISSION SERVICES CHARGE INVOICE THROUGH CPPA-G Central Power Purchasing Agency Guarantee Ltd. (CPPAG) Shuheen Piaza, Pioi # 73, West Fazl-e-Haq Road, Blue Area, Islamabad. GST No. : 32-77-8761-137-50

Billing Month	February-22
Invoice No.	PMLTC-TSC/2022-02/01
Issue Date	17-03-2022
Due Date	linmediate

Description	Contracted Capacity (kW)	Rate (Rs./kWh/month)	Amount (Rs.)
PMLTC Transmission Services Payment	4,000,000	As per NEPRA Tariff	3,762,662,400
ĢST	As per	GOP Decision	-
Total			3.762.662.400
	L. L. L. L. A 1000/	somethy for much hour of	Billing Month as per

Note 1: Amount verified by NTDC and reference units calculated at 100% contracted capacity for each hour of Billing Month as per Tariff & TSA.

Sr. No.	DISCO	Energy (kWh)	MDI (KW)	% Allocation based on MDI	PMLTC TSC (Rs.)
1	FESCO	933,854,652	2,935,812	12.587%	473,593,156
2	GEPCO	589,081,137	1,904,313	8.164%	307,195.966
3	HESCO	269,125,009	1,203,595	5.160%	194,159,011
4	lesco	721,451,511	1,905,618	8.170%	307.406.483
5	LESCO	1,553,723,408	4,904,210	21.026%	791,127,051
6	MEPCO	1,089,772,434	3,832,516	16.431%	618,245.769
7	PESCO	1,079,592,002	2,814,383	12.066%	454,004,727
8	OESCO	472,011,519	1,258,090	5.394%	202,949,921
9	SEPCO	180,891,872	589,901	2,529%	95,160,411
10	TESCO	195,063,867	746.370	3.200%	120,401,348
11 1	K-Electric / A	689,565,000	1,230,000<	5.273%	198,418,557
	I offici	7,774,132,411	23.324.808	100%	3,762,662,400

Note 2: As per NEPRA Tariff Determination No. NEPRA/TRF-533/NTDC-2020 dated 04-11-2021 Order pars 17.2.4; PMLTC Charges shall be allocated to XWDISCOs and KE based on their actual MDI for the month.

Payable to :	National Transmission and Despatch Company Limited
Title of Account :	CFO NTDC HVDC Transmission Line Project
Account Number :	0552-7901042103
Bunk :	HBL
Branch :	WAPDA House Branch Lahore

Dy. GM Finance NTDC

2nd Floor, Hall # 4, Shaheen Complex, Egerton Road, Lahore, Pakistan. E-mail : b&r@nide.com.pk





Power / Electricity (EPP & GST) Settlement Advice (Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

CPPA-NTN: 4401241-1 CPPA-GST No. 3277876113750

Name and Address

Part-I

Karachi Electric Supply Company (K-ELECTRIC)	Settlement Perio	od March-2022
K.E House, 39-B, Sunset Boulevard, DHA II, Karachi	Advice No	ES/KE/650-Mar-22
	Advice Date	31/03/2022
	Issue Date	15/04/2022
GST No 1200271600728	Due Date	29/04/2022

Description	
Energy (kWh)	776,560,000
Kvarh	
MDI (kw)	1,240,000

		· · · · · · · · · · · · · · · · · · ·		
Energy Transfer Charges	1 1	GST @ 17%	10.592716	8,225,879,160
	ļļ			

Total Transfer Charge	8,225,879,160
	1 200 200 457
GST	1,398,399,457

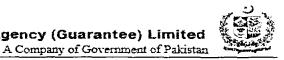
	······································
	0 (04 079 (17)
Payable within Due Date	9,624,278,617
	han a second sec

Deputy Manager Finance (Billing & Recovery)

Shaheen Plaza, Plot no. 73-West, Fazai-e-Haq road, Blue Area, Islamabad Tel # 051-9216960, Fax # 051-9216949 Email: billing@cppa.gov.pk



Central Power Purchasing Agency (Guarantee) Limited



Power / Electricity (Non-GST) Settlement Advice for 650 MW (Pursuant to PPAA for 650 MW)

CPPA-NTN: 4401241-1 CPPA-GST No. 3277876113750

Name and Address

Part-II

Karachi Electric Supply Company (K-ELECTRIC) K.E House, 39-B, Sunset Boulevard, DHA II, Karachi

Settlement period	March-2022
Advice No	ES/KE-Mar-22
Advice Date	31/03/2022
Issue Date	15/04/2022
Due Date	29/04/2022

GST No 1200271600728

Description	
Energy (kWh)	776,560,000
MDI (kw)	1,240,000

Capacity Transfer Charges	2,814.738095	3,490,275,238
Energy Transfer Charges	(0.360524)	(279,968,792)
Total Transfer Charges		3,210,306,446

Note: The Fixed O&M of renewable power projects included in the GST settlement advice are Rs. 526,506,031. For the purpose of submission of Quarterly adjustments, the same may please be claimed as a capacity component

Deputy Manager Finance (Billing & Recovery)

Shaheen Piaza, Plot no. 73-West, Fazat-e-Haq road, Blue Area, Islamabad Tel # 051-111-922-772, Fax # 051-9216949 Email: billing@cppa.gov.pk





Market Operations (Agency) Fee Invoice for 650 MW (Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

CPPA-NTN: 4401241-1 CPPA-GST No. 3277876113750

Name and Address

Karachi Electric Supply Company (K-ELECTRIC) K.E House, 39-B, Sunset Boulevard, DHA 11, Karachi

Billing Month	March-2022
Invoice No	MOF/KE-Mar-22
Invoice date	31/03/2022
Issue date	15/04/2022
Due Date	29/04/2022

GST No 1200271600728

Sub: INVOICE FOR MARKET OPERATIONS FEE FOR THE MONTH OF MARCH, 2022

The detail of Market Operations (Agency) Fee for the services received by you is as under:-

		Rupees		
MDI (KW)	MOF Rate (Rs./kW/Month)	Billed Amount	Services Tax @ 16% (ICT)	Toatal Amount Payable
1,240,000	1.710	2,120,400	339,264	2,459,664

Deputy Manager Finance (Billing & Recovery)

Shaheen Plaza, Plot no. 73-West, Fazal-e-Haq road, Blue Area, Islamabad Tel # 051-9216960, Fax # 051-9216949 Email: billing@cppa.gov.pk



K-ELECTRIC USE OF SYSTEM CHARGES INVOICE THROUGH CPPA-G MARCH 2022 (Pursuant to NEPRA Commercial Code SRO 542(1) 2015, Section 8.8.5)

NTDCL NTN No. : 2952212-9 NTDC GST No. 03-00-2716-005-73

K-ELECTRIC USE OF SYSTEM CHARGES INVOICE THROUGH CPPA-G	Billing Month	March-22
Central Power Purchasing Agency Guarantee Ltd. (CPPAG)	Invoice No.	UoSC/2022-03/01
Shaheen Plaza, Plot # 73,West Fazi-e-Haq Road, Blue Ares, Islamabad.	Issue Date	15-04-2022
GST No. : 32-77-8761-137-50	Due Date	30-04-2022

Sr. No.	DISCO	Energy (kWh)	MDI (KW)	Rate (Rs./kW/month)	UoSC (Rs.)
1	K-Electric (NKI & KDA)	776,560,000	1,240,000	176.16	218,438,400
	Total	776,560,000	1,240,000	-	218,438,400

Use Of System Charges	Rate (Rs.)	Amount (Rs.)
Fixed (Rs./kW/month)	176.160	218,438,400
Variables (Rs./kWh)	0.18 x I	-
Total		218,438,400

Payable to :	National Transmission and Despatch Company Limited
Title of Account :	Finance Director NTDCL Labore
Account Number :	0427-1203176-5
Bank :	UBL
Branch :	WAPDA House Branch Lahore

Dy. GM Finance B&R NTDC

(Part-II)

Note : GST application shall be subject to GOP decision

2nd Floor, Hall # 4, Shaheen Complex, Egerion Road, Lahore, Pakistan. E-mail : b&r@ntdc.com.pk



(Part-III)

DISCO-WISE PMLTC TRANSMISSION SERVICES CHARGE INVOICE THROUGH CPPA-G **MARCH 2022** (Pursuant to NEPRA Commercial Code SRO 542(1) 2015, Section 8.8.5)

NTDCL NTN No. : 2952212-9 NTDC GST No. 03-00-2716-005-73

DISCO-WISE PMLTC TRANSMISSION SERVICES CHARGE INVOIC	E
<u>THROUGH CPPA-G</u>	
Central Power Purchasing Agency Guarantee Ltd. (CPPAG)	
Shaheen Plaza, Plot # 73, West Fazi-e-Haq Road,	
Blue Area, Islamabad,	
GST No. : 32-77-8761-137-50	

Billing Month	March-22
Invoice No.	PMLTC-TSC/2022-03/01
lssue Date	15-04-2022
Due Date	Immediate

Description	Contracted Capacity (kW)	Rate (Rs./kWh/month)	Amount (Rs.)
PMLTC Transmission Services Payment	4,000,000	As per NEPRA Tariff	4,165,804,800
GST	As per	GOP Decision	-
Total			4,165,804,800
Note 1: Amount verified by NTDC and reference units calculated Tariff & TSA.	at 100% contracted	capacity for each hour of	Billing Month as per

Sr. No.	DISCO	Energy (KWh)	MDI (KW)	% Allocation based on MDI	PMLTC TSC (Rs.)
1	FESCO	1,341,485,655	3,190,428	12.206%	508,468,453
2	GEPCO	882,022,245	2,528,993	9.675%	403,053.49
3	HESCO	405,661,902	1,716,194	6.566%	273,515,18
4	IESCO	840,638,540	1,904,071	7.284%	303,457,72
5	LESCO	2,128,447,254	5,582,951	21.359%	889,772,29
6	MEPCO	1,568,256,402	4,573,072	17.495%	728,824,73
7	PESCO	1,110,196,770	2,526,581	9.666%	402,669,08
8	QESCO	549,621,655	1,388.153	5.311%	221.234.27
9	SEPCO	268,444.735	746,981	2.858%	119,048,69
10		207.398.675	741,268	2.836%	118,138.19
11	K-Electric	776,560,000	1,240,000	4,744%	197,622.66
	Total	10,078,733,833	26,138,692	100%	4,165,804,80

As per NLPRA Tariff Determination No. NEPRA/TRF-533/NTDC-2020 dated 04-11-2021 Order para 17.2.4; PMLTC Charges shall be allocated to XWDISCOs and KE based on their actual MDI for the month. Note 2:

Payable to :	National Transmission and Despatch Company Limited
Title of Account :	CFO NTDC HVDC Transmission Line Project
Account Number :	0552-7901042103
Bank :	1181
Branch :	WAPDA House Branch Labore

Dy. GM Finance B&R NTDC

2nd Floor, Hall # 4, Shaheen Complex, Egerton Road, Labore, Pakistan. E-mail : b&r@ntde.com.pk



(Part-III-A)

DISCO-WISE PMLTC PRE-COD TRANSMISSION SERVICES PAYMENT INVOICE THROUGH CPPA-G **MARCH 2022**

(Pursuant to NEPRA Commercial Code SRO 542(1) 2015, Section 8.8.5)

NTDCL NTN No. : 2952212-9 NTDC GST No. 03-00-2716-005-73

	Billing Month	March-22
	Invoice No.	PMLTC-TSC/2022-03/ Pre-CoD-01
	Issue Date	15-04-2022
GST No. : 32-77-8761-137-50		Immediate
Contracted		
Capacity (kW)	Rate (Rs./kWh/month)	Amount (Rs.)
800,000		42,577,920
\$00,000		91,238,400
800,000		94,279,680
800,000	As per NEPRA Tariff	15,206,400
	800,000 800,000 800,000	Contracted Due Date Contracted Rate (Rs./kWh/month) 800,000 800,000

	1 000,000		1010001.00
Pre-COD TSP (Jun-21) 06-06 to 30-06-21	2,200,000	1	209,088,000
Pre-COD TSP (Jul-21) 01-07 to 31-07-21	2,200,000		259,269,120
Pre-COD TSP (Aug-21) 01-08 to 31-08-21	2,200,000		259,269,120
GST	As per	GOP Decision	
Total			970,928,640

Note 1: Amount verified by NTDC as per Section 5.1 of the Addendum Agreement No. 1 to the Transmission Services Agreement

Sr. No.	DISCO	Energy (kWh)	MDI (KW)	% Allocation based on MDI	PMLTC TSC (Rs.)
1	FESCO	1,341,485,655	3,190,428	12.206%	118,509,293
2	GEPCO	882,022,245	2,528,993	9.675%	93,940,115
3	HESCO	405,661,902	1,716,194	6.565%	63,748,481
4	IESCO	840,638,540	1,904,071	7.284%	70,727,222
5	LESCO	2,128,447,254	5,582,951	21.359%	207,380,194
6	MEPCO	1,568,256,402	4,573.072	17.495%	169,867,971
7	PESCO	1,110,196,770	2,526,581	9.655%	93,850,521
8	QESCO	549,621,655	1,388,153	5.311%	51,563,311
9	SEPCO	268,444,735	746,981	2.858%	27,746.807
10	TESCO	207,398,675	741,268	2,836%	27,534.596
11	K-Electric	776,560,000	1,240,000	4.744%	46,060,129
	Total	10,078,733,833	26,138,692	100%	970,928.640

Payable to :	National Transmission and Despatch Company Limited
Title of Account :	CFO NTDC HVDC Transmission Line Project
Account Number :	0552-7901042103
Bank :	KBL
Branch :	WAPDA House Branch Labore

Dy. GM Finance B&R NTDC

2nd Floor, Hall # 4, Shahcen Complex, Egerion Road, Lahore, Pakistan. E-mail : b&r@atdc.com.pk



CPPA-NTN: 4401241-1 CPPA-GST No. 3277876113750 Differential invoice in respect of Market Operations Fee Pursuant to GoP SRO no. 501(I)/2021 dated Mar-31st 2022 For the FY 2020-21

Karachi Electric Supply Company (K-ELECTRIC) K.E House, 39-B, Sunset Boulevard, DHA II, Karachi

GST No 1200271600728

Billing Month	March-2022
Invoice No	Diff/MOF/KE 650/FY-2020-21
Invoice date	31/03/2022
Issue date	15/04/2022
Due Date	29/04/2022

Month	MDI	New rate	Old rate	Difference	Differential amount	ICT ST @ 16 %	Total amount payable
	(a)	(b)	(c)	(d)=(b)-(c)	(e)=(a)*(d)	(f)=(e)*16%	(g)=(e)+(f)
Jul-20	830,000	1.71	1.461	0.249	206,670	33,067	239,737
Aug-20	990,000	1.71	1.461	0.249	246,510	39,442	285,952
Sep-20	820,000	1.71	1.461	0.249	204,180	32,669	236,849
Oct-20	800,000	1.71	1.461	0.249	199,200	31,872	231,072
Nov-20	750,000	1.71	1.461	0.249	186,750	29,880	216,630
Dec-20	630,000	1.71	1.461	0.249	156,870	25,099	181,969
Jan-21	650,000	1.71	1.461	0.249	161,850	25,896	187,746
Feb-21	590,000	1.71	1.461	0.249	146,910	23,506	170,416
Mar-21	790,000	1.71	1.461	0.249	196,710	31,474	228,184
Apr-21	1,220,000	1.71	1.461	0.249	303,780	48,605	352,385
May-21	1,170,000	1.71	1.461	0.249	291,330	46,613	337,943
Jun-21	1,340,000	1.71	1.461	0.249	333,660	53,386	387,046
					2,634,420	421,507	3,055,927

Deputy Manager Finance (Billing)

Shaneer, Plata, Pioting, 73-West, Facel-6-Had road, Blue Area, Islamabao Teli# 051-922-111-772, Fax # 051-9216949 Email: billing@oppa.pov.pk



Central Power Purchasing Agency (Guarantee) Limited A Company of Government of Pakistan



CPPA-NTN: 4401241-1 CPPA-GST No. 3277876113750 Differential invoice in respect of Market Operations Fee Pursuant to GoP SRO no. 501(I)/2021 dated Mar-31st 2022 For the FY 2021-22

Karachi Electric Supply Company (K-ELECTRIC) K.E House, 39-B, Sunset Boulevard, DHA II, Karachi

GST No 1200271600728

Billing Month	March-2022
Invoice No	Diff/MOF/KE 650/FY-2021-22
Invoice date	31/03/2022
Issue date	15/04/2022
Due Date	29/04/2022

Month	MDI	New rate	Old rate	Difference	Differential amount	ICT ST @ 16 %	Total amount payable
	(a)	(b)	(c)	(d)=(b)-(c)	(e)=(a)*(d)	(f)=(e)*16%	(g)=(e)+(f)
Jul-21	1,280,000	1.71	1.461	0.249	318,720	50,995	369,715
Aug-21	1,240,000	1.71	1.461	0.249	308,760	49,402	358,162
Sep-21	1,320,000	1.71	1.461	0.249	328,680	52,589	381,269
Oct-21	1,280,000	1.71	1.461	0.249	318,720	50,995	369,715
Nov-21	1,240,000	1.71	1.461	0.249	308,760	49,402	358,162
Dec-21	1,171,000	1.71	1.461	0.249	291,579	46,653	338,232
Jan-22	1,130,000	1.71	1.461	0.249	281,370	45,019	326,389
Feb-22	1,230,000	1.71	1.461	0.249	306,270	49,003	355,273
					2,462,859	394,057	2,856,916

Note: NEPRA has also determined tariff for Market Operations Fee for the FY 2021-22 but the same is yet to be notified by GOP. Upon publication, further revision in MoF amount will be made as per notified tariff.

Deputy Manager Finance (Billing)

Shaheen Plaza, Plot no. 73-West, Fazal-e-Haq road, Blue Area, Islamabad Tei # 051-922-111-772, Fax # 051-9216949 Email: billing@cppa.gov.pk





CPPA-NTN: 4401241-1 CPPA-GST No. 3277876113750 Differential invoice in respect of Market Operations Fee Pursuant to GoP SRO no. 501(I)/2021 dated Mar-31st 2022 For the FY 2020-21

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Karachi Electric Supply Company (K-ELECTRIC) K.E House, 39-B, Sunset Boulevard, DHA II, Karachi

GST No 1200271600728

Billing Month	March-2022
Invoice No	Diff/MOF/KE/FY-2020-21
Invoice date	31/03/2022
Issue date	15/04/2022
Due Date	09/05/2022

Month	MDI	New rate	Old rate	Difference	Differential amount	ICT ST @ 16 %	Total amount payable
	(a)	(b)	(c)	(d)=(b)-(c)	(e)=(a)*(d)	(f)=(e)*16%	(g)=(e)+(f)
Jul-20	146,420	1.71	1.461	0.249	36,459	5,833	42,292
Aug-20	147,640	1.71	1.461	0.249	36,762	5,882	42,644
Sep-20	138,580	1.71	1.461	0.249	34,506	5,521	40,027
Oct-20	143,010	1.71	1.461	0.249	35,609	5,698	41,307
Nov-20	146,650	1.71	1.461	0.249	36,516	5,843	42,358
Dec-20	147,870	1.71	1.461	0.249	36,820	5,891	42,711
Jan-21	143,440	1.71	1.461	0.249	35,717	5,715	41,431
Feb-21	126,080	1.71	1.461	0.249	31,394	5,023	36,417
Mar-21	149,000	1.71	1.461	0.249	37,101	5,936	43,037
Apr-21	139,670	1.71	1.461	0.249	34,778	5,564	40,342
May-21	147,940	1.71	1.461	0.249	36,837	5,894	42,731
Jun-21	147,780	1.71	1.461	0.249	36,797	5,888	42,685
			and a second second second		429,296	68,687	497,983

Deputy Manager Finance (Billing)

Shaheen Plaza, Plotino, 73-West, Fazal-a-Hag road, Blue Area, Islamabad Tel # 051-922-111-772, Fax # 051-9216949 Email: billing@oppa.gov.pk



Central Power Purchasing Agency (Guarantee) Limited



A Company of Government of Pakistan

CPPA-NTN: 4401241-1 CPPA-GST No. 3277876113750 Differential invoice in respect of Market Operations Fee Pursuant to GoP SRO no. 501(I)/2021 dated Mar-31st 2022 For the FY 2021-22

Karachi Electric Supply Company (K-ELECTRIC) K.E House, 39-B, Sunset Boulevard, DHA II, Karachi

GST No 1200271600728

Billing Month	March-2022
Invoice No	Diff/MOF/KE/FY-2021-22
Invoice date	31/03/2022
Issue date	15/04/2022
Due Date	09/05/2022

Month	MDI (a)	New rate (b)	Old rate (c)	Difference (d)=(b)-(c)	Differential amount (e)=(a)*(d)	ICT ST @ 16 % (f)=(e)*16%	Total amount payable (g)=(e)+(f)
Jul-21	147.850	1.71	1.461	0.249	36,815	5,890	42,705
Aug-21	149,000	1.71	1.461	0.249	37,101	5,936	43,037
Sep-21	143,110	1.71	1.461	0.249	35,634	5,702	41,336
	**************************************		·····		109,550	17,528	127,078

Note: NEPRA has also determined tariff for Market Operations Fee for the FY 2021-22 but the same is yet to be notified by GOP. Upon publication, further revision in MoF amount will be made as per notified tariff.

Deputy Manager Finance (Billing)

Shaheen Plaza, Plot no. 73-West, Fazal-e-Haq road, Blue Area, Islamabad Tel # 051-922-111-772, Fax # 051-9216949 Email: billing@cppa.gov.pk