



ISLAMABAD ELECTRIC SUPPLY COMPANY LIMITED

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Office of the
Finance Director
IESCO Head Office,
Street 40, G-7/4 Islamabad

No. 13476-77 /IESCO/FDI/CPC

Dated 22-02-22 2020

The Registrar, NEPRA
National Electric Power Regulatory Authority (NEPRA)
NEPRA Tower, Attaturk Avenue (East)
G-5/1 Islamabad

REQUEST FOR 1st QUARTER (REVISED) & 2nd QUARTER ADJUSTMENT FOR FINANCIAL YEAR 2021-22 UNDER MULTI YEAR TARIFF REGIME

Dear Sir,

With reference to this office letter No 6133/IESCO/FDI/CPC dated 28-10-2021 on the subject matter. Enclosed please find here with 1st Quarter (Revised) and 2nd Quarter adjustment after incorporation the financial impact of incremental unit.

The following adjustments are submitted: -

Particulars	Adjustment Already Submitted Rs. In Million vide Letter captioned Above	Revised Adjustment Rs. In Million
Less Recovery of PPP (1 st Quarter Jul-21 to Sep21)	1,199	1,331
Less Recovery of PPP (2 nd Quarter Oct-21 to Dec-21)	0	5,336
Total recoverable adjustment for 1st & 2nd Quarter	1,199	6,667

We shall be thankful if the Authority shall allow the Adjustments for the Financial Year 2021-22 (1st & 2nd Quarter). In case any further clarification/information is required, please intimate.

DA/As above

Regards

FINANCE DIRECTOR
IESCO ISLAMABAD

For information & n.a. Please

- SA (Tariff-I)
- Copy to:
- DG (M&E)
- M/F

CC: Chairman
- M (Tariff)

Copy to :-

1. Director General (Finance) PPMC Islamabad for information please.

Tariff Division Record
Dy No. 1181
Dated 24-2-22

REGISTRAR
Dy. No. 23/2/22

IESCO

Impact Quarterly Adjustment for FY 2021-22 (1st & 2nd Quarter Oct-Dec 2021)

Particular	Rs. In Million Qtr. 1	Rs. In Million Qtr. 2
1- Capacity Charges		
Reference as per XWDISCOs notified tariff	20,627	18,306
Actual as per CPPA-G Invoice	20,991	20,335
Less / (Excess)	364	2,029
2- Use of System Charges		
Reference as per XWDISCOs notified tariff	1,279	874
Actual as per CPPA-G Invoice	1,453	3,379
Less / (Excess)	173	2,505
3- Variable O&M Component of Energy Price		
Reference as per XWDISCOs notified tariff	1,658	895
Actual as per CPPA-G Invoice	1,602	783
Less / (Excess)	(57)	(112)
4- Impact of T&D Losses on Monthly FPA	718	867
Quarterly Adjustment without incremental units	1,199	5,288
5- Impact of Incremental Units	41	48
Impact of Incremental Units (Nov-20 to Jun-21)	92	
	132	48
Quarterly Adjustment Recoverable / (Excess) after incorporation impact of incremental Units	1,331	5,336
Total Quarterly Adjustment 1st & 2nd Quarter		6,667

Financial Impact of Incremental Charges

Month	Incremental Units	Determined Average Sale Rate	Flat Rate	Difference	Financial Impact (M)	Financial Impact Quarterly
11-2020	15.8733	13.47	12.96	0.51	8.10	91.52
12-2020	21.9760	13.47	12.96	0.51	11.21	
01-2021	37.6814	13.47	12.96	0.51	19.22	
02-2021	26.4564	13.47	12.96	0.51	13.49	
03-2021	23.7900	13.47	12.96	0.51	12.13	
04-2021	15.2161	13.47	12.96	0.51	7.76	
05-2021	8.8343	13.47	12.96	0.51	4.51	
06-2021	29.6277	13.47	12.96	0.51	15.11	
07-2021	22.3618	13.47	12.96	0.51	11.40	40.90
08-2021	22.1786	13.47	12.96	0.51	11.31	
09-2021	35.6638	13.47	12.96	0.51	18.19	
10-2021	30.3355	13.47	12.96	0.51	15.47	47.91
11-2021	34.4887	13.47	12.96	0.51	17.59	
12-2021	29.1208	13.47	12.96	0.51	14.85	
Total	353.6045				180.34	180.34

Quarterly Adjustments - Qrt I

EPP Adjustment

EPP - Jul

Reference	5.2798
Actual	6.6570
Disallowed	0.0000
Defferd	0.0000
Fuel Price Adjustment Allowed	1.3772

EPP - Aug

Reference	4.7334
Actual	6.6873
Disallowed	0.0000
	0.0000
Fuel Price Adjustment Allowed	1.9539

EPP - Sep

Reference	5.0229
Actual	7.6816
Disallowed	0.0000
	0.0000
Fuel Price Adjustment Allowed	2.6587

A	IMPACT OF LOSSES	IESCO
	Target Losses for the quarter (Notified)	8.15%

July	Units Received (MkWh)	1,493
	Units to be sold (MkWh)	1,371
	Units without Life Line / Life Line and Agr. (MkWh)	1,367
	Adjustment already given (Min Rs)	1,883
	Adjustment that should have been allowed (Min Rs)	2,056
	Impact of disallowed costs (Min Rs)	-
	Remaining adj. for the quarter only allowed (Min Rs)	172
	adj. for the quarter with allowed & disallowed (Min Rs)	172
	Impact of life line from new ref.	5
	Impact of losses from new ref.	168
	Impact of change of base ref price.	-
		172

August	Units Received (MkWh)	1,499
	Units to be sold (MkWh)	1,377
	Units without Life Line / Life Line and Agr. (MkWh)	1,373
	Adjustment already given (Min Rs)	2,683
	Adjustment that should have been allowed (Min Rs)	2,929
	Impact of disallowed costs (Min Rs)	-
	Remaining adj. for the quarter only allowed (Min Rs)	246
	adj. for the quarter with allowed & disallowed (Min Rs)	246
	Impact of life line from new ref.	7
	Impact of losses from new ref.	239
	Impact of change of base ref price.	-
		246

September	Units Received (MkWh)	1,344
	Units to be sold (MkWh)	1,235
	Units without Life Line / Life Line and Agr. (MkWh)	1,231
	Adjustment already given (Min Rs)	3,274
	Adjustment that should have been allowed (Min Rs)	3,574
	Impact of disallowed costs (Min Rs)	-
	Remaining adjustment for the quarter (Min Rs)	300
	adj. for the quarter with allowed & disallowed (Min Rs)	300
	Impact of life line from new ref.	9
	Impact of losses from new ref.	291
	Impact of change of base ref price.	-
		300

B

Variable O&M

July	Variable O&M Rs. kWh	
	Reference	0.3897
	Actual	0.3299
	Delta per	(0.0598)
	Adjustment (Min. Rs.)	(89)
	Price variace	(82)
	Impact of losses	(7)
August	Variable O&M Rs. kWh	
	Reference	0.3769
	Actual	0.3961
	Delta per	0.0192
	Adjustment (Min. Rs.)	29
	Price variace	26
	Impact of losses	2
September	Variable O&M Rs. kWh	
	Reference	0.3808
	Actual	0.3835
	Delta per	0.0027
	Adjustment (Min. Rs.)	4
	Price variace	3
	Impact of losses	0
V. O&M	Total Adjustment Var O&M (Min Rs)	(57)
	Total Impact of losses	(5)
	Total Price Variance	(52)

Total Adjustment EPP Allowed (Min Rs) 661
Total Adjustment EPP Allowed and Disolwd (Min Rs) 661

C

CPP

July	CPP Rs. kWh	
	Reference	4.6835
	Actual	3.9581
	Delta per	(0.7254)
	Adjustment (Min. Rs.)	(1,083)
	Price variace	(994)
	Impact of losses	(88)
August	CPP Rs. kWh	
	Reference	4.5988
	Actual	4.6354
	Delta per	0.0366
	Adjustment (Min. Rs.)	55
	Price variace	50
	Impact of losses	4
September	CPP Rs. kWh	
	Reference	5.0165
	Actual	6.0522
	Delta per	1.0357
	Adjustment (Min. Rs.)	1,392
	Price variace	1,279
	Impact of losses	113
CPP	Total Adjustment CPP (Min Rs)	364
	Total Impact of losses	30
	Total Price Variance	335

D

UOSC

July	UOSC Rs. kWh	
	Reference	0.2906
	Actual	0.3254
	Delta per	0.0348
	Adjustment (Min. Rs.)	52
	Price variace	48
August	Impact of losses	4
		4
	UOSC Rs. kWh	
	Reference	0.2848
	Actual	0.3423
	Delta per	0.0575
September	Adjustment (Min. Rs.)	86
	Price variace	79
	Impact of losses	7
		7
	UOSC Rs. kWh	
	Reference	0.3116
UOSC	Actual	0.3377
	Delta per	0.0261
	Adjustment (Min. Rs.)	35
	Price variace	32
	Impact of losses	3
		3
		(0.00)
UOSC	Total Adjustment UOSC (Min Rs)	173
	Total Impact of losses	14
	Total Price Variance	159

Total Adjustment Allowed (Min Rs) 1,199

Total Adjustment Alowd and Disolwd (Min Rs) 1,199

Quarterly Adjustments - Qrt 2

EPP Adjustment

EPP - Oct

Reference	5.1733
Actual	9.9179
Disallowed	0.0000
Defferd	0.0000
Fuel Price Adjustment Allowed	4.7446

EPP - Nov

Reference	3.7381
Actual	8.0401
Disallowed	0.0000
	0.0000
Fuel Price Adjustment Allowed	4.3020

EPP - Dec

Reference	5.5347
Actual	8.6315
Disallowed	0.0000
	0.0000
Fuel Price Adjustment Allowed	3.0968

A	IMPACT OF LOSSES	IESCO
	Target Losses for the quarter (Notified)	8.15%

Oct	Units Received (MkWh)	970
	Units to be sold (MkWh)	891
	Units without Life Line / Life Line and Agr. (MkWh)	889
	Adjustment already given (Min Rs)	4,218
	Adjustment that should have been allowed (Min Rs)	4,605
	Impact of disallowed costs (Min Rs)	-
	Remaining adj. for the quarter only allowed (Min Rs)	386
	adj. for the quarter with allowed & disallowed (Min Rs)	386
	Impact of life line from new ref.	11
	Impact of losses from new ref.	375
	Impact of change of base ref price.	
		386 (0.00)

Nov	Units Received (MkWh)	738
	Units to be sold (MkWh)	678
	Units without Life Line / Life Line and Agr. (MkWh)	676
	Adjustment already given (Mln Rs)	2,908
	Adjustment that should have been allowed (Mln Rs)	3,174
	Impact of disallowed costs (Mln Rs)	-
	Remaining adj. for the quarter only allowed (Mln Rs)	266
	adj. for the quarter with allowed & disallowed (Mln Rs)	266
	Impact of life line from new ref.	8
	Impact of losses from new ref.	259
	Impact of change of base ref price.	
		266
	-	

Dec	Units Received (MkWh)	827
	Units to be sold (MkWh)	759
	Units without Life Line / Life Line and Agr. (MkWh)	757
	Adjustment already given (Min Rs)	2,345
	Adjustment that should have been allowed (Min Rs)	2,560
	Impact of disallowed costs (Min Rs)	-
	Remaining adjustment for the quarter (Min Rs)	215
	adj. for the quarter with allowed & disallowed (Min Rs)	215
	Impact of life line from new ref.	6
	Impact of losses from new ref.	209
	Impact of change of base ref price.	215

B Variable O&M

Oct	Variable O&M Rs. kWh	
	Reference	0.3520
	Actual	0.3639
	Delta per	0.0119
	Adjustment (Min. Rs.)	12
	Price variace	11
	Impact of losses	1

Nov	Variable O&M Rs. kWh	
	Reference	0.2993
	Actual	0.2586
	Delta per	(0.0407)
	Adjustment (Min. Rs.)	(30.03)
	Price variace	(28)
	Impact of losses	(2)

Dec	Variable O&M Rs. kWh	
	Reference	0.4027
	Actual	0.2891
	Delta per	(0.1136)
	Adjustment (Min. Rs.)	(94)
	Price variace	(86)
	Impact of losses	(8)

V. O&M	Total Adjustment Var O&M (Min Rs)	(112)
	Total Impact of losses	(9)
	Total Price Variance	(103)

Total Adjustment EPP Allowed (Min Rs) 755
Total Adjustment EPP Allowed and Disallowed (Min Rs) 755

C

CPP

Oct	CPP Rs. kWh	
	Reference	6.4326
	Actual	9.3679
	Delta per	2.9353
	Adjustment (Mln. Rs.)	2,849
	Price variace	2,616
	Impact of losses	232
Nov	CPP Rs. kWh	
	Reference	8.2895
	Actual	8.2595
	Delta per	(0.0300)
	Adjustment (Mln. Rs.)	(22)
	Price variace	(20)
	Impact of losses	(2)
Dec	CPP Rs. kWh	
	Reference	7.1948
	Actual	6.2297
	Delta per	(0.9651)
	Adjustment (Mln. Rs.)	(798)
	Price variace	(733)
	Impact of losses	(65)
CPP	Total Adjustment CPP (Mln Rs)	2,029
	Total Impact of losses	165
	Total Price Variance	1,863

D

UOSC

Oct	UOSC Rs. kWh	
	Reference	0.3398
	Actual	0.8824
	Delta per	0.5426
	Adjustment (Mln. Rs.)	527
	Price variace	484
	Impact of losses	43
Nov	UOSC Rs. kWh	
	Reference	0.3667
	Actual	0.7687
	Delta per	0.4020
	Adjustment (Mln. Rs.)	297
	Price variace	272
	Impact of losses	24
Dec	UOSC Rs. kWh	
	Reference	0.3314
	Actual	2.3654
	Delta per	2.0340
	Adjustment (Mln. Rs.)	1,681
	Price variace	1,544
	Impact of losses	137
UOSC	Total Adjustment UOSC (Mln Rs)	2,505
	Total Impact of losses	204
	Total Price Variance	2,300

Total Adjustment Allowed (Mln Rs) 5,288
Total Adjustment Allowed and Disallowed (Mln Rs) 5,288



LAHORE ELECTRIC SUPPLY COMPANY LIMITED
OFFICE OF THE CHIEF EXECUTIVE OFFICER
LESCO Head Office 22A Queens Road Lahore
Phone # 99204801 Fax # 99204803
E-MAIL : ceo@lesco.gov.pk

No. 562 /CFO /LESCO/ Tariff

For upto 87.92 / 11/3/2022 / Mar / 2022

The Registrar NEPRA,
NEPRA Tower, Ataturk (East)
G-5/1, Islamabad.

- ADG CD
/ copy to
- SAC M&E
- m.f

cc: Chairman
M(C&T)

Subject: **APPLICATION FOR ADJUSTMENT OF 2nd QUARTER FOR FY 2021-22 IN RESPECT OF PPP.**

In furtherance of consumer end tariff notified vide S.R.O No.186 (I)/2021 dated 12-02-2021, LESCO's adjustments for 2nd quarter of FY 2021-22 (Oct-2021 to Dec-2021) amounting to Rs. 12,934 million, as have been worked out as per annexed excel work sheet on account of CPPAG's monthly invoices as well as information/ monthly data regarding Wind & Solar generation cost pertaining to the following factors, are being submitted herewith please:

ADJUSTMENT COMPONENT	Amount in Rs. Million.
(i) The adjustments against Capacity and Transmission charges.	4,349
(ii) The adjustments against Use of System Charges.(inclusive MoF)	3,359
(iii) Impact of T&D losses on monthly FPA.	2,212
(iv) Adjustment of Variable O&M as per actual.	(233)
(V) Financial impact ISP-Relief (Rate of Rs. 12.96/kWh for incremental Units consumptions)	3,247
Total	12,934

It is requested before Authority to kindly determine LESCO's 2nd Quarterly Adjustments amounting to Rs. 12,934 mln on the basis of actual data/ information available with NEPRA please.

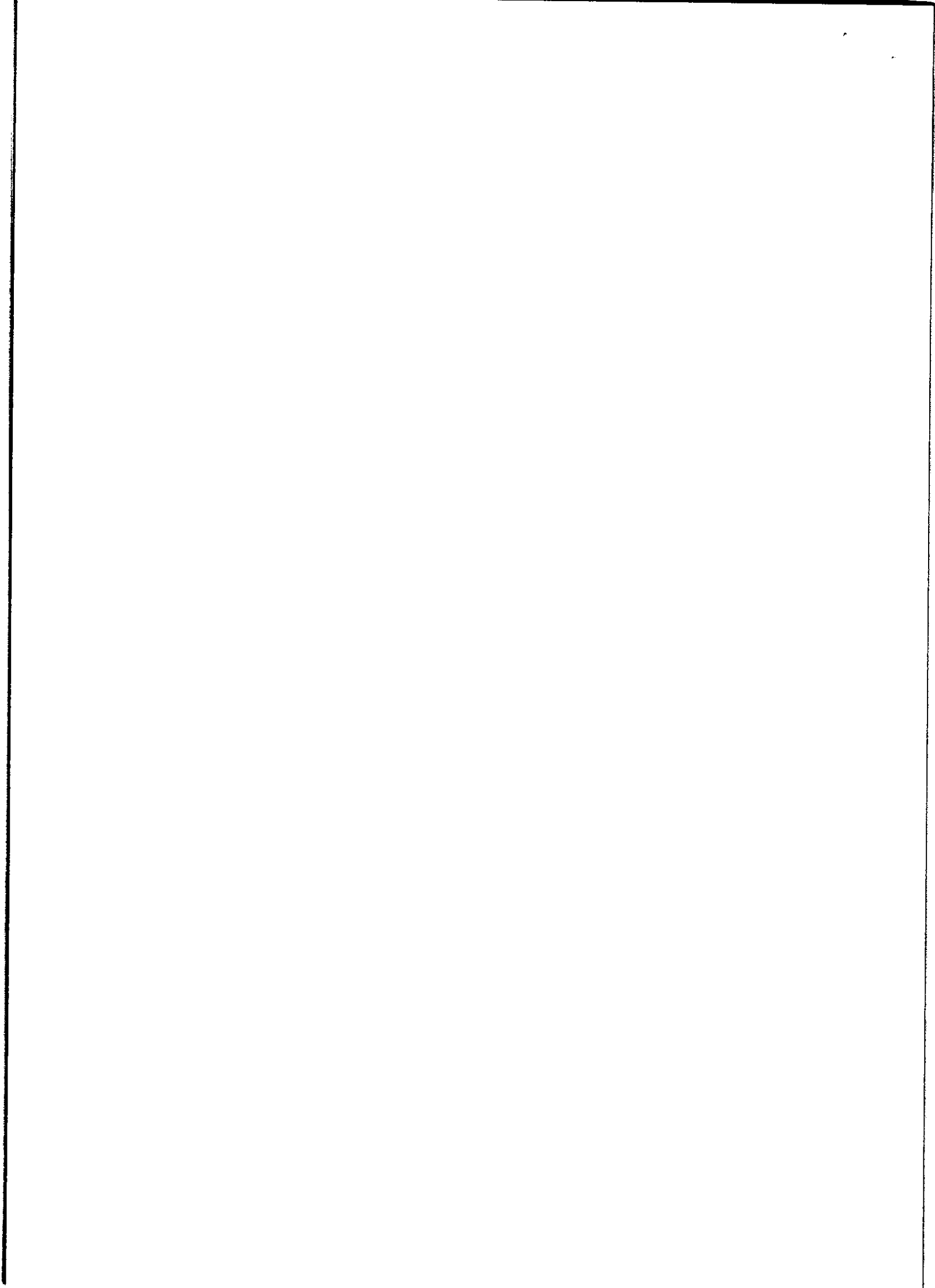

**CHIEF EXECUTIVE OFFICER
LESCO.**

Tariff Division Record

By No. 16220
Date: 14-3-22

REGISTRAR

By No. 2559
Dated: 11/3/22



LESCO

2nd Quarterly Adjustment (FY 2021-22)

	Oct-Dec
	Rs. Mln
1 Capacity Charges	
Reference	44,493
Actual Invoices	48,842
Recoverable	4,349
2 Use of System Charges	
Reference	2,133
Actual Invoices (Inclusive MoF)	5,492
Recoverable	3,359
3 Variable O&M	
Reference	1,958
Actual Invoices	1,725
Recoverable / Return to Consumers	(233)
4 Impact of T&D Losses on Monthly FPA	2,212
5 Financial Impact of ISP on Incremental Units Consumption	3,247
Total Adjustment	12,934

Quarterly Adjustments - Qrt II

EPP Adjustment

EPP - Oct

Reference	5.2
Actual	9.9
Disallowed	0.0
Fuel Price Adjustment Allowed	<u>4.7</u>

EPP - Nov

Reference	3.7
Actual	8.1
Fuel Price Adjustment Allowed	<u>4.3</u>

EPP - Dec (provisional)

Reference	5.5
Actual	8.7
Fuel Price Adjustment Allowed	<u>3.1</u>

LESCO

	Target Losses for the quarter	9.08%
October	Units Received (MkWh)	2,238
	Units to be sold (MkWh)	2,035
	Units without Life line (MkWh)	2021
	Adjustment already given (Mln Rs)	9,590
	Adjustment that should have been with allowed costs only (Mln Rs)	10,620
	Impact of disallowed costs (Mln Rs)	18
	Remaining adj. for the quarter only allowed (Mln Rs)	<u>1,030</u>
	Remaining adj. for the quarter with allowed & disallowed (Mln Rs)	<u>1,049</u>
November	Units Received (MkWh)	1,602
	Units to be sold (MkWh)	1,456
	Units without Life line (MkWh)	1,447
	Adjustment already given (Mln Rs)	6,271
	Adjustment that should have been with allowed costs only (Mln Rs)	6,941
	Impact of disallowed costs (Mln Rs)	-
	Remaining adj. for the quarter only allowed (Mln Rs)	<u>669</u>
	Remaining adj. for the quarter with allowed & disallowed (Mln Rs)	<u>669</u>
December	Units Received (MkWh)	1,716
	Units to be sold (MkWh)	1,560
	Units without Life line (MkWh)	1,550
	Adjustment already given (Mln Rs)	4,800
	Adjustment that should have been with allowed costs only (Mln Rs)	5,313
	Impact of disallowed costs (Mln Rs)	44
	Remaining adjustment for the quarter (Mln Rs)	<u>512</u>
	Remaining adj. for the quarter with allowed & disallowed (Mln Rs)	<u>557</u>

B Variable O&M

October	Variable O&M Rs./kWh	
	Reference	0.3520
	Actual	0.3639
	Delta Per	0.0119
	Adjustment (Mln Rs.)	26.64
	Price Variance	24.22
	Impact of Losses	2.42

November	Variable O&M Rs./kWh	
	Reference	0.2993
	Actual	0.2586
	Delta Per	(0.0407)
	Adjustment (Mln Rs.)	(65.20)
	Price Variance	(58.91)
	Impact of Losses	(6.29)
		(0.37)

December	Variable O&M Rs./kWh	
	Reference	0.4027
	Actual	0.2891
	Delta Per	(0.1136)
	Adjustment (Mln Rs.)	(194.81)
	Price Variance	(176.02)
	Impact of Losses	(18.79)
		(1.10)

Var. O&M	Total Adjustment Var (O&M) Mln Rs.	(233.37)
	Total Impact of Losses	(22.66)
	Total Price Variance	(210.71)

Total Adjustment on account of EPP allowed only (Mln Rs)	1,978
Total Adjustment on account of EPP allowed and disallowed (Mln Rs)	2,041

CPP ADJUSTMENT

Oct	
Ref for Oct	7.0745
Actual CPP per kWh	9.3701
Delta CPP per kWh	2.2956
Adjustment Required for the Month (Mln Rs)	5,138
Price Variance	4671.8
Impact of Losses	466.6
	466.6
	(0)

November	
Ref. for November	8.1122
Actual CPP per kWh	9.5839
Delta CPP per kWh	1.4717
Adjustment Required for the Month (Mln Rs)	2,358
Price Variance	2143.46
Impact of Losses	214.06
	214.06

Ref. for Dec	9.13
December	
Actual CPP per kWh	7.30
Delta CPP per kWh	(1.83)
Adjustment Required for the Month (Mln Rs)	<u>(3,147)</u>
Price Variance	<u>(2861)</u>
Impact of Losses	<u>(286)</u>
	<u>(285.7)</u>
Total Adjustment on account of CPP (Mln Rs)	<u><u>4,349</u></u>

UoSC ADJUSTMENT

Ref for Oct	0.37
Oct	
Actual UoSC per kWh	0.88
Delta UoSc per kWh	0.50
Adjustment Required for the Month (Mln Rs)	<u>1,127</u>
Ref. for November	0.36
November	
Actual UoSC per kWh	0.90
Delta UoSc per kWh	0.54
Adjustment Required for the Month (Mln Rs)	<u>869</u>
Ref. for Dec	0.42
December	
Actual UoSC per kWh	1.22
Delta UoSc per kWh	0.79
Adjustment Required for the Month (Mln Rs)	<u>1,363</u>
Total Adjustment on account of UoSC (Mln Rs)	<u><u>3,359</u></u>
Total Adjustment for the quarter allowed costs only (Mln Rs)	<u><u>9,687</u></u>

Lahore Electric Supply Company Limited
Quarterly Adjustment Claim
Additional Cost
FY 2021-22 (2nd Qtr)

Desription	Net ISP Relief
	Recoverable
Oct-21	938
Nov-21	1,023
Dec-21	1,286
Total	3,247

Note:- ISP Relief Month wise calculation sheets attached.

Lahore Electric Supply Company Limited

PRIME MINISTER INDUSTRIAL SUPPORT PACKAGE-2 OF LESCO FOR THE MONTH OF October, 2021 (As Per New Rate)

ECC Decision 403/53/2020 dated 02-11-2020 wef 01-11-2020

PARTICULARS	CURRENT UNITS	CORRESPONDING UNITS	INCREMENTAL UNITS	NEPRA RATE	NEPRA QTA	Total NEPRA Rate	FIX rate	Relief in NEPRA Rate	ISP2 RELIEF 1
	1	2	3	4					5
Industrial B-01 (07)	-	-	-	18.58	1.68	20.26	12.96	7.30	-
Industrial B-01 (08)	-	-	-	18.58	1.68	20.26	12.96	7.30	-
B1 (09) T- (Peak)	5,974,265	2,740,570	3,233,695	20.87	1.68	22.55	12.96	9.59	31,002,727
B1 (09) T- (Off Peak)	29,344,273	21,821,354	7,522,919	13.02	1.68	14.70	12.96	1.74	13,070,319
B2A (10)	-	-	-	15.77	1.68	17.45	12.96	4.49	-
B-2B (12) T (Peak)	29,326,304	11,919,875	17,406,429	20.17	1.68	21.85	12.96	8.89	154,697,897
B-2B (12) T (Off Peak)	135,127,778	108,294,300	26,833,478	13.47	1.68	15.15	12.96	2.19	58,695,550
B-3(14) T (Peak)	55,568,246	19,770,264	35,797,982	21.41	1.68	23.09	12.96	10.13	362,540,483
B-3(14) T (Off Peak)	292,962,369	237,669,669	55,292,700	12.44	1.68	14.12	12.96	1.16	63,995,771
B-4(17) T (Peak)	21,523,680	1,054,560	20,469,120	21.08	1.68	22.76	12.96	9.80	200,544,156
B-4(17) T (Off Peak)	117,762,000	83,221,560	34,540,440	12.83	1.68	14.51	12.96	1.55	53,447,877
E-2(58) Temp	-	-	-	15.52	1.68	17.20	12.96	4.24	-
TOTAL	687,588,915	486,492,152	201,096,763						937,994,781

Lahore Electric Supply Company Limited									
PRIME MINISTER INDUSTRIAL SUPPORT PACKAGE-2 OF LESCO FOR THE MONTH OF November, 2021 (As per Old Rate)									
ECC Decision 403/53/2020 dated 02-11-2020 wef 01-11-2020									
PARTICULARS	CURRENT UNITS	CORRESPONDING UNITS	INCREMENTAL UNITS	NEPRA Determined RATE	NEPRA QTA Rate	Total NEPRA Rate	FIX Rate Charged	Net Relief	ISP2 RELIEF 1
	1	2	3	4					5
Industrial B-01 (07)	-	-	-	18.58	1.68	20.26	12.96	7.30	-
Industrial B-01 (08)	-	-	-	18.58	1.68	20.26	12.96	7.30	-
B1 (09) T- (Peak)	1,364,991	552,321	812,670	20.87	1.68	22.55	12.96	9.59	7,791,392
B1 (09) T- (Off Peak)	7,434,914	5,520,110	1,914,804	13.02	1.68	14.70	12.96	1.74	3,326,780
B2A (10)	-	-	-	15.77	1.68	17.45	12.96	4.49	-
B-2B (12) T (Peak)	3,185,425	1,137,900	2,047,525	20.17	1.68	21.85	12.96	8.89	18,197,174
B-2B (12) T (Off Peak)	16,734,470	13,144,801	3,589,670	13.47	1.68	15.15	12.96	2.19	7,852,044
B-3(14) T (Peak)	5,931,032	2,009,680	3,921,352	21.41	1.68	23.09	12.96	10.13	39,713,100
B-3(14) T (Off Peak)	30,663,182	24,507,834	6,155,348	12.44	1.68	14.12	12.96	1.16	7,124,200
B-4(17) T (Peak)	2,180,712	193,728	1,986,984	21.08	1.68	22.76	12.96	9.80	19,467,277
B-4(17) T (Off Peak)	12,626,808	8,910,583	3,716,225	12.83	1.68	14.51	12.96	1.55	5,750,487
E-2(58) Temp	-	-	-	15.52	1.68	17.20	12.96	4.24	-
TOTAL	80,121,534	55,976,957	24,144,578						109,222,454

Lahore Electric Supply Company Limited

PRIME MINISTER INDUSTRIAL SUPPORT PACKAGE-2 OF LESCO FOR THE MONTH OF November, 2021 (As per New Rate)

ECC Decision 403/53/2020 dated 02-11-2020 wef 01-11-2020

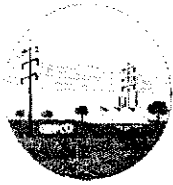
PARTICULARS	CURRENT UNITS	CORRESPONDING UNITS	INCREMENTAL UNITS	NEPRA RATE	AQTA		FIX rate		ISP2 RELIEF 1
	1	2	3	4					5
Industrial B-01 (07)	-	-	-	18.58	1.68	20.26	12.96	7.30	-
Industrial B-01 (08)	-	-	-	18.58	1.68	20.26	12.96	7.30	-
B1 (09) T- (Peak)	4,889,238	1,970,280	2,918,958	20.87	1.68	22.55	12.96	9.59	27,985,218
B1 (09) T- (Off Peak)	26,639,478	19,768,361	6,871,117	13.02	1.68	14.70	12.96	1.74	11,937,879
B2A (10)	-	-	-	15.77	1.68	17.45	12.96	4.49	-
B-2B (12) T (Peak)	27,838,536	10,007,460	17,831,076	20.17	1.68	21.85	12.96	8.89	158,471,905
B-2B (12) T (Off Peak)	145,848,350	115,066,581	30,781,768	13.47	1.68	15.15	12.96	2.19	67,332,039
B-3(14) T (Peak)	53,379,292	18,087,124	35,292,167	21.41	1.68	23.09	12.96	10.13	357,417,892
B-3(14) T (Off Peak)	275,968,638	220,570,509	55,398,129	12.44	1.68	14.12	12.96	1.16	64,117,795
B-4(17) T (Peak)	19,626,408	1,743,552	17,882,856	21.08	1.68	22.76	12.96	9.80	175,205,493
B-4(17) T (Off Peak)	113,641,272	80,195,247	33,446,025	12.83	1.68	14.51	12.96	1.55	51,754,379
E-2(58) Temp	-	-	-	15.52	1.68	17.20	12.96	4.24	-
TOTAL	667,831,212	467,409,114	200,422,096						914,222,600

Lahore Electric Supply Company Limited

PRIME MINISTER INDUSTRIAL SUPPORT PACKAGE-2 OF LESCO FOR THE MONTH OF December, 2021

ECC Decision 403/53/2020 dated 02-11-2020 wef 01-11-2020

PARTICULARS	CURRENT UNITS	CORRESPONDING UNITS	INCREMENTAL UNITS	NEPRA Determined RATE	NEPRA AQTA Rate	Total NEPRA Rate	FIX Rate	Net Relief in NEPRA Rate	ISP2 RELIEF
Industrial B-01 (07)	-	-	-	18.58	1.68	20.26	12.96	7.30	-
Industrial B-01 (08)	-	-	-	18.58	1.68	20.26	12.96	7.30	-
B1 (09) T- (Peak)	7,264,892	2,895,625	4,369,267	20.87	1.68	22.55	12.96	9.59	41,889,910
B1 (09) T- (Off Peak)	39,144,629	27,240,467	11,904,162	13.02	1.68	14.70	12.96	1.74	20,682,291
B2A (10)	-	-	-	15.77	1.68	17.45	12.96	4.49	-
B-2B (12) T (Peak)	32,796,641	12,798,507	19,998,134	20.17	1.68	21.85	12.96	8.89	177,731,416
B-2B (12) T (Off Peak)	175,183,935	138,079,489	37,104,446	13.47	1.68	15.15	12.96	2.19	81,162,265
B-3(14) T (Peak)	73,054,505	18,788,102	54,266,403	21.41	1.68	23.09	12.96	10.13	549,577,570
B-3(14) T (Off Peak)	364,339,879	263,073,945	101,265,934	12.44	1.68	14.12	12.96	1.16	117,205,192
B-4(17) T (Peak)	26,506,080	2,437,440	24,068,640	21.08	1.68	22.76	12.96	9.80	235,810,094
B-4(17) T (Off Peak)	132,542,640	92,738,790	39,803,850	12.83	1.68	14.51	12.96	1.55	61,592,477
E-2(58) Temp	-	-	-	15.52	1.68	17.20	12.96	4.24	-
TOTAL	850,833,201	558,052,365	292,780,836						1,285,651,216



GUJRANWALA ELECTRIC POWER COMPANY LTD.

PHONE: 055- 9200507
PABX : 055-9200519-26/202
FAX : 055-9200530

Office of the
Chief Executive Officer (GEPCO)
565-A Model Town,
G.T. Road, Gujranwala.

No. 6412 /FD/GEPCO/CPC

Dated: 9-3-2022

The Registrar NEPRA,
NEPRA Tower, Ataturk (East)
G-5/1, Islamabad.

**Subject: SUBMISSION OF POWER PURCHASE PRICE QUARTERLY
ADJUSTMENTS APPLICATION FOR THE 2ND QUARTER
(OCTOBER-21 TO DECEMBER-21) OF FY 2021-22.....**

**RE: GUJRANWALA ELECTRIC POWER COMPANY LIMITED
(GEPCO).**

Respected Sir,

In furtherance of Federal Government notified tariff vide
SRO No.187(I)/2021 dated 12th February 2021 consequent
upon determination of the Authority in respect of GEPCO dated
24-12-2020, GEPCO is submitting this application for the 2nd
Quarter of FY 2021-22 PPP Adjustment pertaining to:

1. The capacity and transmission charges being passed on to
GEPCO per the notified Transfer Pricing Mechanism;
2. The impact of T&D losses on the component of PPP per the
notified tariff;
3. Adjustment of Variable O&M as per actual being passed on to
GEPCO as per the notified Transfer Pricing Mechanism.
4. The Impact of Industrial Support Package (ISP)-2 Relief-1

REGISTRAR

By No. 2472
10-3-2022

By No. 1600

Dated: 11-03-2022


For ULC & a (CPC)
- ADG (CT)
- SA (N80)
- m.f.
11-03/22
Chairman
- m (CCT/T)

We shall be grateful if the Authority shall give due consideration to our application to allow the PPP Adjustments for the 2nd Quarter of FY 2021-22 as per the notified tariff vide SRO No.187 (I)/2021 dated 12th February 2021. The application is supported with all requisite data and supporting material annexed as Annex- to .

In case of any clarification is required, please intimate.

DA/As Above

With best regard,

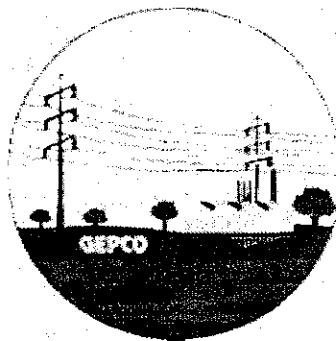


**Chief Executive Officer,
GEPCO, Gujranwala.**

BEFORE THE NATIONAL ELECTRIC POWER
REGULATORY AUTHORITY (NEPRA)

QUARTERLY PPP ADJUSTMENT APPLICATION PERTAINING
TO 2ND QUARTER (OCTOBER-21 TO DECEMBER-21) OF
FINANCIAL YEAR 2021-22

RE: GUJRANWALA ELECTRIC POWER COMPANY LIMITED



MARCH 09, 2022

GUJRANWALA ELECTRIC POWER COMPANY LIMITED

ADDRESS: 565- A, MODEL TOWN, G.T. ROAD GUJRANWALA.

PHONE #: +92-55-9200507, FAX #: +92-55-9200530

[Handwritten signature]

1. Applicant

1. Gujranwala Electric Power Company Limited (GEPCO) is an Ex-WAPDA Distribution Company (DISCO) owned by the Government of Pakistan (GOP) and incorporated as a Public Limited Company on 25th April 1998 vide company Registration No. L 09498 of 1997-98 under section 32 of the Companies Ordinance, 1984.
2. The Principal Business of GEPCO is to provide electricity to the six districts of Punjab including Gujranwala, Hafizabad, Narowal, Mandibahaudin, Sialkot and Gujrat under Distribution License No. No. 04/DL/2002 granted by NEPRA (the Distribution License).

2. Applicable Tariff

1. The instant Quarterly Adjustment Application for the 2nd Quarter of FY 2021-22 is based on the parameters / figures given in the determination of FY 2019-20 notified vide notified vide S.R.O No 187(i)/2021 dated 12-02-2021 alongwith financial impact of ISP-2 Relief-1 un-recovered either from consumer or from GOP.
2. On the analogy given above, Quarterly Adjustment Application for the 2nd Quarter of FY 2021-22 is required to be decided by the Authority on account of following:-

PPP 2nd Quarterly Adjustment of FY 2021-22 (October-21 to December-21)

S.No.	Description	Unit	Adjustments (Mln. Rs.)
A	Capacity Charges Adjustment	Rs. Mln	1,221.44
	Use of System Charges(UoSC) Adjustment	Rs. Mln	1,575.23
	Variable Charges (VC) Adjustment	Rs. Mln	(93.43)
	Impact of Losses	Rs. Mln	931.95
	Impact of ISP-2 Relief-1	Rs. Mln	1,030.53
	Total Qtrly Adjustment	Rs. Mln	4,665.72

3. Prayer/ Request

In view of the forgoing, the Authority may give due consideration to the subject application to allow the 2nd Quarter Adjustment of the Financial Year 2021-22 as per the applicable notified tariff in aggregate to Rs.4,665.72 million, which may be passed on consumers during the FY 2021-22 on units to be sold.

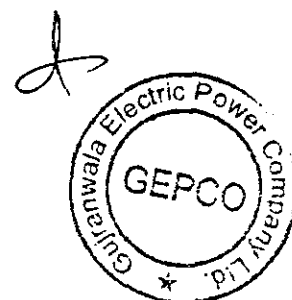
Any other appropriate relief / adjustment deemed fit by the Authority may also be allowed.


Chief Executive Officer,
GEPCO, Gujranwala.

GUJRANWALA ELECTRIC POWER COMPANY LIMITED
PPP Quarterly Adjustments for FY 2021-22

(October to December) FY 2021-22

S.No.	Description	Unit	Quarterly Adjustments (Mln. Rs)
A	2nd Qtr CPP, UoSC, MOF, VC Adjustment.	Rs.Mln	3,635.19
B	ISP-2 Relief-1 Subsidy not Claimed	Rs.Mln	1,030.53
C	Total Quarterly Adjustment	Rs.Mln	4,665.72



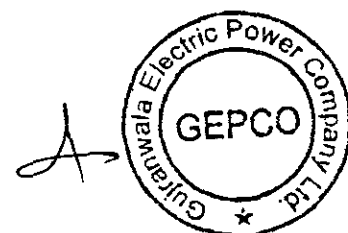
GUJRANWALA ELECTRIC POWER COMPANY LIMITED
CALCULATION OF QUARTERLY ADJUSTMENT
(OCTOBER TO DECEMBER 2021)

S.No.	Description	Oct-21	Nov-21	Dec-21	Total
Reference Data					
A	Variable O&M Rs. kWh	0.3520	0.2993	0.4027	
B	CPP Rs. kWh	7.8180	8.7803	8.9985	
C	UOSC Rs. kWh	0.4130	0.3884	0.4145	
Actual Data					
D	Variable O&M Rs. kWh	0.3639	0.2586	0.2891	
E	CPP Rs. kWh	9.6406	9.5114	7.3866	
F	UOSC Rs. kWh	0.9243	0.8939	1.4649	
G	Units Purchased (M kWh)	1,004	678	685	2,366.50
Variation in Actual Vs Reference Data					
H	Variable O&M Rs. kWh (D-A)	0.012	(0.041)	(0.114)	
I	CPP Rs. kWh (E-B)	1.823	0.731	(1.612)	
J	UOSC Rs. kWh (F-C)	0.511	0.506	1.050	
Quarterly Adjustments (October To December 2021)					
S.No.	Description	Oct-21	Nov-21	Dec-21	Total
1	Variable O&M Rs. In Million (G X H)	11.95	(27.58)	(77.80)	(93.43)
2	CPP Rs. In Million (G X I)	1,829.92	495.44	(1,103.92)	1,221.44
3	UOSC Rs. in Million (G X J)	513.30	342.55	719.37	1,575.23
4	FPA Impact of on Standard Losses (Annex-A)	453.02	277.24	201.69	931.95
Quarterly Adjustments		2,808.19	1,087.65	(260.65)	3,635.19

ISP-2 Relief-1 Subsidy not being claimed from office of The Engineering Advisor, Islamabad

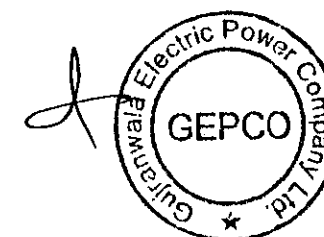
	Period	Incremental Units (MkWh)	ISP-2 Relief-1 Rs. In Mln	ADJ. ISP-2 Relief-1 Rs. In Mln	Net Amount Not Recovered Rs. In Mln
5	Oct-21 to Dec-21	130.62	1,034.02	(3.49)	1,030.53
Total Quarterly Adjustments					4,665.72

Note. CPPAG billed PMLTC Service Charges for the month of Sep-21 in PPP Invoice of October-21 and not claimed in GEPCO Ist Quarter PPP Adjustment Application.



Annex-A**GUJRANWALA ELECTRIC POWER COMPANY LIMITED**
Losses Impact of FPA

S.No.	Description	Unit	Oct-21	Nov-21	Dec-21	Total
1	Units Purchased	Mkwh	1,004.01	677.64	684.86	2,366.50
	Units to be Sold @ 9.51% standard loss	Mkwh	908.53	613.20	619.73	2,141.45
2	Units lost as per Standard	Mkwh	95.48	64.44	65.13	225.05
3	FPA Notified	Rs./Kwh	4.7446	4.3020	3.0968	
4=(3x2)	FPA Impact of Losses	Rs.Mln	453.02	277.24	201.69	931.95



Gujranwala Electric Power Company (GEPCO)
 Summary of Transfer Charges
 For the month of Oct-2021
 (Pursuant to NEPRA Commercial Code SRQ 542(1) 2015)

Energy (kWh)	1,004,006,243
MDI (kw)	2,403,697

		Rs.
Energy Transfer Charges-GST (ETC-1)	Annx: A	11,286,463,646
Energy Transfer Charges-Non-GST (ETC-2)	Annx: B	(18,489,621)
Capacity Transfer Charges (CTC)	Annx: B	9,249,696,962
NTDC's Use of System Charges	Annx: C	423,435,264
HT/LTC Transmission Service Charges (Sep-21 & Oct-21)	Annx: D	501,009,874
Market Operations Fee	Annx: E	3,511,801
General Sales Tax	Annx: A&E	1,914,557,895

Total Transfer Charges

23,360,185,821

DA: As Above



Gujarat Electric Power Company (GEPCO)

Summary of Transfer Charges

For the month of Nov-2021

(Pursuant to NEPA Commercial Code SRO 542(1) 2015)

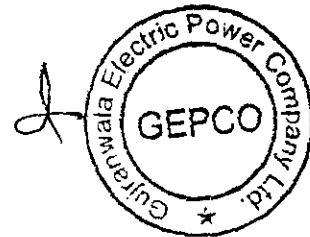
Energy (kWh)	677,641,898
MDI (kw)	2,100,522

Rs.		
Energy Transfer Charges-GST (ETC-1)	Annex: A	5,333,645,181
General Sales Tax (ETC-1)	Annex: A	899,660,168
Energy Transfer Charges-Non-GST (ETC-2)	Annex: B	20,267,838
Capacity Transfer Charges (CTC)	Annex: B	6,058,195,465
NTDC's Use of System Charges	Annex: C	370,027,956
PMLTC Transmission Service Charges	Annex: D	232,652,037
Market Operations Fee	Annex: E	3,068,863
Sales Tax (MOF)	Annex: E	491,018

Total Transfer Charges

12,918,008,524

DA: As Above



Gujranwala Electric Power Company (GEPCO)

Summary of Transfer Charges

For the month of Dec-2021

(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

Energy (kWh)	684,856,463
MDI (kw)	2,010,131

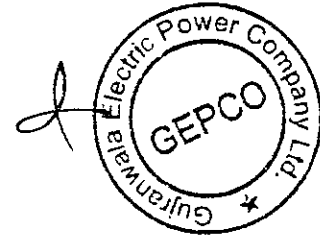
Rs.

Energy Transfer Charges-GST (ETC-1)	Annx: A	6,373,435,844
General Sales Tax (ETC-1)	Annx: A	1,082,018,294
Energy Transfer Charges-Non-GST (ETC-2)	Annx: B	56,386,683
Capacity Transfer Charges (CTC)	Annx: B	4,687,018,233
NTDC's Use of System Charges	Annx: C	354,104,677
PMLTC Transmission Service Charges	Annx: D	646,182,140
Market Operations Fee	Annx: E	2,936,801
Sales Tax (MOF)	Annx: E	469,888

Total Transfer Charges

13,202,552,561

DA: As Above



GUJRANWALA ELECTRIC POWER COMPANY

CLAIM OF SUBSIDY UNDER REVISED SUPPORT PACKAGE FOR INDUSTRIAL ELECTRICITY CONSUMERS (ISP-2) FOR THE MONTH OF OCTOBER, 2021

INDUSTRIAL CATEGORY OF TARIFF	CURRENT UNITS	CORSP. UNITS	INCREMENTAL UNITS (Old AQTA Rate)	INCREMENTAL UNITS (New AQTA Rate)	GOP RATE	ISP2 RELIEF-1 (AQTA Old Rate, Rs. 2.89/Kwh)	ISP2 RELIEF-1 (AQTA Old Rate, Rs. 2.90/Kwh)	ADJ. ISP2 RELIEF-1	ISP2 RELIEF-3	ADJUSTED RELIEF-3 AMOUNT	TOTAL ISP2 REL. AMOUNT
	Kwh	Kwh		Kwh	Rs./Kwh	Rs.	Rs.	Rs.	Rs.	Rs.	Rs.
1	2	3	4	5	6	7	8	9	10	11	12 = (10+11)
B1 (b) (09)- TOU (Peak)	5,681,297	4,038,522	804,235	838,540	20.79	4,149,850	4,335,254	-	31,533,011	-	31,533,011
B1 (b) (09)- TOU (Off-peak)	38,768,989	28,640,879	4,947,108	5,181,012	15.23	25,527,077	26,785,833	(649,292)	-	(150,470)	(150,470)
B2 (b) (12)- TOU (Peak)	13,069,129	9,959,948	543,999	2,585,182	20.73	2,692,793	12,723,305	-	74,824,727	-	74,824,727
B2 (b) (12)- TOU (Off-peak)	69,247,253	51,934,044	2,944,413	14,368,786	15.02	14,574,843	71,289,229	(503,984)	-	(22,203)	(22,203)
B3 (14)- TOU (Peak)	15,815,915	9,702,235	197,216	5,918,464	20.73	858,468	28,813,181	-	91,732,307	-	91,732,307
B3 (14)- TOU (Off-peak)	84,323,200	63,782,589	662,278	19,868,323	14.93	3,218,872	98,758,732	-	-	-	-
TOTAL	228,905,793	168,068,227	10,099,248	48,738,318		51,121,704	240,685,534	(1,153,276)	197,945,045	(172,673)	197,772,372

Certified that above entries have been prepared in accordance with SRO issued by GOP vide No. 187 (1) 2021 dated 12-02-2021, 1283 (1) 2021 dated 01-10-2021, 1010 (1) 2021 dated 05-08-2021, 1067 (1) 2021 dated 25-08-2021 & the Ministry of Energy (Power Division) Power Coordination Policy and Finance Wing Letter No. Tariff/XDISCO/2013 dated 18-11-2020.

It is certified that above entries have been checked and verified.

It is certified that above relief has been passed on to the consumers.

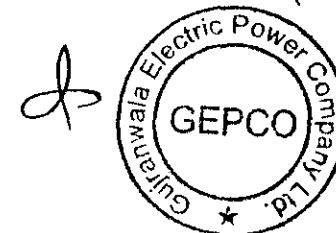
(AAMER HUSSAIN)
Manager (MIS)

(PERVAZ IQBAL)
Customer Services Director

(MUHAMMAD AYUB)
Chief Executive Officer

MARRIYAM BALOUCH
Head of Internal Audit

(HAFIZ AHMAD)
Chief Financial Officer



GUJRANWALA ELECTRIC POWER COMPANY

CLAIM OF SUBSIDY UNDER REVISED SUPPORT PACKAGE FOR INDUSTRIAL ELECTRICITY CONSUMERS (ISP-2)
FOR THE SALES MADE UP TO 04-11-2021 FOR THE MONTH OF NOVEMBER, 2021

INDUSTRIAL CATEGORY OF TARIFF	CURRENT UNITS	CORSP. UNITS	INCREMENTAL UNITS (FOR ISP2)	GOP RATE	ISP2 RELIEF-1	ADJ. ISP2 RELIEF-1	ISP2 RELIEF-3	ADJUSTED RELIEF-3 AMOUNT	TOTAL ISP2 REL. AMOUNT
	Kwh	Kwh	Kwh	Rs./Kwh	Rs.	Rs.	Rs.	Rs.	Rs.
	1	2	3	4	5	6	7	8	9 = (5-8)
B1 (b) (09)- TOU (Peak)	3,036,947	2,222,388	814,559	20.79	11,272	(411,534)	16,835,426	238,643	17,124,059
B1 (b) (09)- TOU (Off-peak)	21,282,050	16,353,290	4,928,761	15.23	25,481,693	-	-	-	-
B2 (b) (12)- TOU (Peak)	3,892,200	2,893,697	998,503	20.73	4,952,575	(471,514)	22,214,464	(278,861)	21,945,603
B2 (b) (12)- TOU (Off-peak)	23,260,536	17,550,016	5,710,519	15.02	28,324,176	-	-	-	-
S3 (14)- TOU (Peak)	2,931,079	1,655,331	1,275,748	20.73	6,212,892	-	17,000,258	-	17,000,258
S3 (14)- TOU (Off-peak)	16,461,407	12,940,585	3,520,822	14.93	17,146,403	-	-	-	-
TOTAL	70,864,220	53,615,308	17,248,912		85,329,010	(883,047)	56,110,148	(40,218)	55,069,930

Certified that above entries have been prepared in accordance with SRO issued by GOP vide No. 187 (1) 2021 dated 12-02-2021, 1283 (1) 2021 dated 01-10-2021, 1010 (1) 2021 dated 06-08-2021, 1067 (1) 2021 dated 25-08-2021 & the Ministry of Energy (Power Division) Power Coordination Policy and Finance Wing Letter No. Tariff/XDISCO/2018 date 18-11-2020.

It is certified that above entries have been checked and verified.
It is certified that above relief has been passed on to the consumers.




(AAMER HUSSAIN)
Manager (MIS)


(PERVAIZ IQBAL)

Customer Services Director

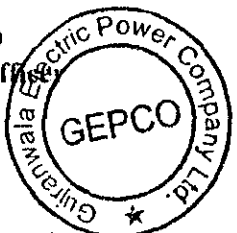

(MUHAMMAD AYUB)

Chief Executive Officer


Chief Internal Auditor
Gepco Gujranwala.


(IYAZ AHMAD)
Chief Financial Officer

67/11/21
27/11/21



GUJRANWALA ELECTRIC POWER COMPANY

CLAIM OF SUBSIDY UNDER REVISED SUPPORT PACKAGE FOR INDUSTRIAL ELECTRICITY CONSUMERS (ISP-2)
FOR THE SALES MADE W.E.F 05-11-2021 FOR THE MONTH OF NOVEMBER, 2021


INDUSTRIAL CATEGORY OF TARIFF	CURRENT UNITS	CORSP. UNITS	INCREMENTAL UNITS (FOR ISP2)	GOP RATE	ISP2 RELIEF-1	ADJ. ISP2 RELIEF-1	ISP2 RELIEF-3	ADJUSTED RELIEF-3 AMOUNT	TOTAL ISP2 REL. AMOUNT
	Kwh	Kwh	Kwh	Rs./Kwh	Rs.	Rs.	Rs.	Rs.	Rs.
	1	2	3	4	5	6	7	8	9 = (8+5)
S1 (b) (09)- TOU (Peak)	1,628,702	1,189,591	439,111	22.18	2,880,566	-	9,055,583	-	9,055,583
S1 (b) (09)- TOU (Off-peak)	11,420,374	8,775,333	2,645,041	16.62	17,351,467	-	-	-	-
S2 (b) (12)- TOU (Peak)	11,112,785	8,107,560	3,005,226	22.12	19,083,185	-	63,454,006	-	63,454,006
S2 (b) (12)- TOU (Off-peak)	66,057,429	47,926,619	18,130,810	16.41	115,130,648	-	-	-	-
S3 (14)- TOU (Peak)	14,655,391	8,276,654	6,378,737	22.12	39,930,895	-	85,001,268	-	85,001,268
S3 (14)- TOU (Off-peak)	82,307,018	64,702,912	17,604,106	16.32	110,201,703	-	-	-	-
TOTAL	187,181,699	138,978,668	48,203,031		304,578,464	-	157,510,857	-	157,510,857

Certified that above entries have been prepared in accordance with SRO issued by GOP vide No. 187 (1) 2021 dated 12-02-2021, 1283 (1) 2021 dated 01-10-2021, 1422 (1) 2021 dated 05-11-2021, 1010 (1) 2021 dated 06-08-2021, 1067 (1) 2021 dated 25-08-2021 & the Ministry of Energy (Power Division) Power Coordination Policy and Finance Wing Letter No. Tariff/XDISCO/2018 date 18-11-2020.


It is certified that above entries have been checked and verified.

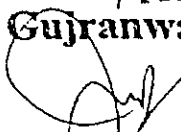
It is certified that above relief has been passed on to the consumers.

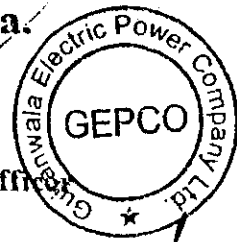

 (AAMER HUSSAIN)
 Manager (MIS)


 (PERVAIZ IQBAL)
 Customer Services Director


 (MUHAMMAD AYUB)
 Chief Executive Officer


 Chief Internal Auditor
 Gepco Gujranwala.


 (IYAZ AHMAD)
 Chief Financial Officer
 24/02/2021



GUJRANWALA ELECTRIC POWER COMPANY

CLAIM OF SUBSIDY UNDER REVISED SUPPORT PACKAGE FOR INDUSTRIAL ELECTRICITY CONSUMERS (ISP-2)
FOR THE MONTH OF DECEMBER, 2021

INDUSTRIAL CATEGORY OF TARIFF	CURRENT UNITS	CORSP. UNITS	INCREMENTAL UNITS (FOR ISP2)	GOP RATE	ISP2 RELIEF-1	ADJ. ISP2 RELIEF-1	ISP2 RELIEF-3	ADJUSTED RELIEF-3 AMOUNT	TOTAL ISP2 REL. AMOUNT
	Kwh	Kwh	Kwh	Rs./Kwh	Rs.	Rs.	Rs.	Rs.	Rs.
1	2	3	4	5	6	7	8	9	10 = (8+9)
B1 (07)	1,749,250	925,048	824,202	18.62	7,055,169				
B1 (08)	97	59	38	18.65	325				
B1 (b) (09)- TOU (Peak)	5,599,394	4,014,330	1,585,064	22.18	10,398,020	(670,346)	31,132,631	(26,526)	31,106,104
B1 (b) (09)- TOU (Off-peak)	33,479,759	25,168,540	8,311,219	16.62	54,521,597	-	-	-	-
B2 (b) (12)- TOU (Peak)	14,987,707	12,310,813	2,676,894	22.12	16,998,277	(784,714)	85,579,807	51,194	85,631,001
B2 (b) (12)- TOU (Off-peak)	88,489,135	72,144,253	16,344,882	16.41	103,790,001	-	-	-	-
B3 (14)- TOU (Peak)	14,357,500	10,154,549	4,202,951	22.12	26,310,473	-	83,273,500	-	83,273,500
B3 (14)- TOU (Off-peak)	82,589,390	61,465,949	21,123,441	16.32	132,232,741	-	-	-	-
TOTAL	241,252,232	186,183,541	55,068,691		351,306,602	(1,455,060)	199,985,938	24,667	200,010,605

Certified that above entries have been prepared in accordance with SRO issued by GOP vide No. 187 (1) 2021 dated 12-02-2021, 1283 (1) 2021 dated 01-10-2021, 1422 (1) 2021 dated 05-11-2021, 1010 (1) 2021 dated 06-08-2021, 1067 (1) 2021 dated 25-08-2021 & the Ministry of Energy (Power Division) Power Coordination Policy and Finance Wing Letter No. Tariff/XDISCO/2018 date 18-11-2020.

It is certified that above entries have been checked and verified.

It is certified that above relief has been passed on to the consumers.

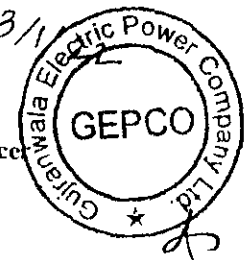
(AAMER HUSSAIN)
Manager (MIS)

(PERVAIZ IQBAL)
Customer Services Director

(MUHAMMAD AYUB)
Chief Executive Officer

(Head of Internal Audit)
Head of Internal Audit

(IMAZATIMAD)
Chief Financial Officer





FAISALABAD ELECTRIC SUPPLY COMPANY LIMITED

Phone No. 041-9220242

Fax No. 041-9220217

Email: fdfesco_cpc@yahoo.com

No. 2055 /FESCO/ CFO/CPC

OFFICE OF THE
CHIEF FINANCIAL OFFICER

FESCO FAISALABAD

Dated 15/02/2022

The Registrar, NEPRA,
NEPRA Tower, G-5/1,
Islamabad.

- ADG CT)
/copy to
- SAC (MSE)
- m.f

cc of Chairman
SAC (MSE)
Dy. Secy

Subject: ADDENDUM TO 2nd QUARTERLY POWER PURCHASE PRICE ADJUSTMENT FOR THE FINANCIAL YEAR 2021-22

Ref:- FESCO letter No. 1825-26 dated 19-01-2022.

With reference to above, FESCO filed 1st Quarterly PPP Adjustment (Sep to Dec 21) of Rs. 4,082/- Million on the basis of available information.

Now, Regulator notified the FCA's for the month of December, 2021 vide S.R.O 216(I)/2022 dated 11-02-2022. Accordingly FESCO revised its 2nd Quarterly PPP Adjustment for FY 2021-22 as per prevalent guidelines, which amounts to Rs. 4,117/- Million. The revised 2nd Quarterly PPP Adjustment is attached.

The Authority is requested to consider said adjustment amounting to Rs. 4,117/- Million for the 2nd Quarter of FY 2021-22.

DA/As above.

(NAZIR AHMAD)
CHIEF FINANCIAL OFFICER

Tariff Division Record
1097
21-2-22

REGISTRAR
Dy. Secy
18-2-2022

FAISALABAD ELECTRIC SUPPLY COMPANY LIMITED
REVISED QUARTERLY PPP ADJUSTMENT FOR 2nd QUARTER 2021-22

Description	Oct-21	Nov-21	Dec-21	Total
Reference				
Variable O&M Rs. kWh	0.3520	0.2993	0.4027	
CPP Rs. kWh	7.4666	10.4187	10.5484	
UOSC Rs. kWh	0.3944	0.4609	0.4859	
Unit Purchased (MWh)	1,176	886	854	
Actual				
Variable O&M Rs. kWh*	0.3639	0.2586	0.2891	
CPP Rs. kWh	10.4729	9.2684	8.0409	
UOSC Rs. kWh	0.9596	0.8696	1.6049	
Unit Purchased (MWh)	1,421	999	1,009	
variation				
Variable O&M Rs. kWh	0.0119	(0.0407)	(0.1136)	
CPP Rs. kWh	3.0063	(1.1503)	(2.5075)	
UOSC Rs. kWh	0.5652	0.4087	1.1190	
Total Variation	3.5834	(0.7823)	(1.5021)	

Financial Impact

Description	Oct-21	Nov-21	Dec-21	Total
Variable O&M Rs. In Million	17	(41)	(115)	(138)
CPP Rs. In Million	4,272	(1,149)	(2,530)	591
UOSC Rs. in Million	803	408	1,129	2,341
Total Impact (Rs. In million)	5,092	(782)	(1,516)	2,795

Impact of losses

Description	Oct-21	Nov-21	Dec-21	Total
FPA Rate	4.7446	4.3020	3.0968	
Standard Units Sold	1,288	906	915	
Standard Units Lost (9.34%)	133	93	94	
Impact of FPA on Lossess	630	401	292	1,323
Total Adjustment	5,722	(380)	(1,224)	4,117

Note:-

1- Actual Variable O&M has not been bifurcated in invoice of CPPA. NEPRA notifications for monthly FPA has been referred for actual Variable O&M.



MULTAN ELECTRIC POWER COMPANY LIMITED

Ph: # 061-9220095
PBX-061-9210380-84/2058, 2093
Fax: 061-9220116

OFFICE OF THE
FINANCE DIRECTOR

No. FDM/BS/Qtr. Adj. / 29733-737

Date: 02/02/2022

The Registrar,
National Electric Power Regulatory Authority,
NEPRA Tower, Ataturk Avenue,
Sector G- 5/1, Islamabad.

For info & n.c. p.p.
- ADG (T)
copy to
- SA (N/E)
- m.f.
9/2/22
Ch. Dir. m.c.
10/2/22

Subject: - REQUEST FOR 2nd QUARTERLY ADJUSTMENT OF POWER PURCHASE PRICE (FY 2021-22) IN RESPECT OF MEPCO FOR THE PERIOD OCTOBER 2021 TO DECEMBER 2021 (LICENSE # 06/DL/2002)

Ref: - MEPCO's Tariff Determination for FY 2018-19 & 2019-20 notified vide SRO No.188(I)/2021 dated 12-02-2021


Pursuant to Para 48(7) & 49(1) of NEPRA Guidelines for Determination of Consumer End Tariff (Methodology and Process), 2015 (The Methodology) notified vide SRO 34(1)/2015 dated January 16, 2015, MEPCO hereby submits its Quarterly Adjustment claim of Rs. 6,524 Million for the period October 2021 to December 2021 on account of Power Purchase Price as per calculations at Annex- A.

PRAY

MEPCO requests the Authority to kindly allow the Quarterly Adjustment of Rs.6,524 (M) for the period October 2021 to December 2021 enabling MEPCO to run its affairs smoothly.

However, in case of any decision / notification by relevant forum subsequently regarding subject matter, the claim will be revised accordingly.

Encl./ As above.


Mian Ansar Mehmood
Finance Director

C.C. to: -

1. The Joint Secretary (PF), Ministry of Energy, Power Division, Islamabad.
2. The Chief Executive Officer, MEPCO Ltd. Multan.
3. The Chief Executive Officer (CPPA-G), Shaheen Plaza, Plot No.73-West, Fazal-e-Haq Road, Blue Area, Islamabad.
4. The Chief Financial Officer, (PPMC), Room No. 112, 1st Floor, Evacuee Trust Complex, Agha Khan Road, Islamabad.

Tariff Division Record

By No. 10-2-22

Dated 10-2-22

1390

9.2.2022

MULTAN ELECTRIC POWER COMPANY LTD.
QUARTERLY ADJUSTMENT OF 2nd QUARTER OF FY 2021-22 (OCT-DEC. 2021)

ANNEX-A

Description	OCTOBER 2021					NOVEMBER 2021					DECEMBER 2021					TOTAL (Mln Rs.)
	Ref. Rate (Rs./KWh)	Units Purchased (MWh)	Amount Recovered (Mln Rs.)	Actual Billed (Mln Rs.)	(Over)/ Under Recovered (Mln Rs.)	Ref. Rate (Rs./KWh)	Units Purchased (MWh)	Amount Recovered (Mln Rs.)	Actual Billed (Mln Rs.)	(Over)/ Under Recovered (Mln Rs.)	Ref. Rate (Rs./KWh)	Units Purchased (MWh)	Amount Recovered (Mln Rs.)	Actual Billed (Mln Rs.)	(Over)/ Under Recovered (Mln Rs.)	
Variable O&M	0.3520	1,788.47	629.54	650.82	21.28	0.2993	1,153.49	345.24	298.29	(46.95)	0.4027	1,107.98	446.18	320.32	(125.87)	(152)
Capacity Charges	7.9062	1,788.47	14,139.97	17,718.93	3,578.96	10.5916	1,153.49	12,217.31	12,122.44	(94.87)	10.4095	1,107.98	11,533.49	9,319.96	(2,213.53)	1,271
Use of System Charges	0.4177	1,788.47	747.04	1,691.62	944.58	0.4686	1,153.49	540.53	1,146.21	605.68	0.4794	1,107.98	531.16	1,866.15	1,334.99	2,885
Total					4,544.82					463.87					(1,004.41)	4,004
IMPACT OF LOSSES																2,519
TOTAL Quarterly Adjustment																6,524

Calculation of FPA
Reference
Actual
FCA Determined / Requested

	Determined	Determined	Requested
	Oct-21	Nov-21	Dec-21
Reference	5.1733	3.7381	5.5347
Actual	9.9179	8.0401	8.0573
FCA Determined / Requested	4.7446	4.3020	3.1226

Impact of Losses on FCA

Month	Oct-21	Nov-21	Dec-21	TOTAL
Allowed Losses %	14.90	14.90	14.90	
FCA Allowed	4.7446	4.3020	3.1226	
Allowed Losses (MkWh)	266.48	171.87	165.09	603.44
Total (Rs. In Million)	1,264.35	739.39	515.51	2,519.24



PESHAWAR ELECTRIC SUPPLY COMPANY

Tel: 091-9212550
091-9223019
Fax: 091-9212335

OFFICE OF THE
CHIEF EXECUTIVE OFFICER
PESCO, PESHAWAR

No. 7746 /

Dated 31 / 01 / 2022

The Registrar,
National Electric Power Regulatory Authority,
NEPRA Tower, Attaturk Avenue, Sector G-5/1,
ISLAMABAD.

Handwritten notes and signatures:
To: DG (CT)
Copy to: SA (USE)
- m.f.
cc: Chairman
- SA (CAIT)

Subject: **APPLICATION FOR 2ND QUARTER ADJUSTMENT FOR FY 2021-22**
(DISTRIBUTION LICENSE NO 07/DL/2002 DT: 30TH APRIL, 2002).

Dear Sir,

In furtherance of current notified tariff vide SRO No. 190(I)/2021 dated 12-02-2021 and Support Package as notified vide SRO No. 1292(I)/2020 dated 03-12-2020, consequent upon the determination of the Authority in respect of PESCO dated 11-12-2020, 14-12-2020 and its determination dated 01-12-2020 for Support Package for Additional Consumption and Abolishment of Time of Use Tariff Scheme for Industrial Consumers, respectively, along with determination on account of 1st, 2nd, 3rd & 4th Quarterly Periodic Adjustments for FY 2020-21 determined by NEPRA on 06-05-2021, 30-07-2021 and 30-12-2021, notified vide SRO No. 1278(I)/2021, SRO No. 1067(I)/2021 and SRO No. 117(I)/2022 dated 30-09-2021, 25-08-2021 and 20-01-2022 respectively.

Moreover, PESCO has submitted 1st Quarter Adjustments for FY 2021-22 vide letter No. 7491/FD/PESCO/CP&C dated 27-10-2021, hearing of the same was held on 12-01-2022 however, the same was adjourned and next hearing date is still awaited. PESCO is submitting this application for the 2nd Quarterly Adjustment for FY 2021-22 pertaining to:

- (i) the capacity and transmission charges being passed on to PESCO per the notified Transfer Pricing Mechanism;
- (ii) the impact of T&D losses on the component of PPP per the notified tariff; and
- (iii) Adjustment of Variable O&M as per actual being passed on to PESCO per the notified Transfer Pricing Mechanism.

Handwritten signature

Tariff Division Record

867

Dy No.

Dated: 9-2-22

RECEIVED

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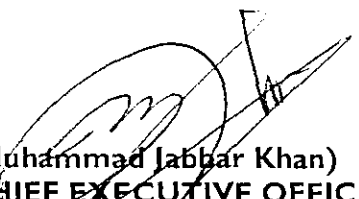
8-2-2022

It is pertinent to mention here that the Monthly Adjustments being notified by the Authority are also being determined on the basis of current notified tariff. Since PPP is a pass through for all the DISCOs, it is requested that per the same process the 2nd Quarter Adjustment for FY 2021-22 may also be adopted. This would also be in line with the applicable methodology determined by the Authority and notified by Federal Government that both Quarterly and Monthly Adjustment may timely be passed on.

We shall be grateful if the Authority shall give due consideration to our application to allow the 2nd Quarter Adjustment for FY 2021-22 per the current notified tariff vide SRO No. 190(I)/2021 dated 12-02-2021 and SRO No.1292(I)/2020 dated 03-12-2020, consequent upon the determination of the Authority in respect of PESCO dated 11-12-2020, 14-12-2020 and 01-12-2020 respectively. The application is supported with all requisite data and supporting material.

In case any further clarification is required, please intimate.

With best regards,


(Muhammad Jabbar Khan)
CHIEF EXECUTIVE OFFICER
PESCO, PESHAWAR
CHIEF EXECUTIVE OFFICER
PESCO PESHAWAR

BEFORE THE NATIONAL ELECTRIC POWER REGULATORY AUTHORITY,
ISLAMABAD

APPLICATION FOR 2ND QUARTER ADJUSTMENTS PER NOTIFIED TARIFF VIDE
SRO NO. 190(I)/2021 DATED 12-02-2021 AS A CONSEQUENCE OF NEPRA
DETERMINATION DATED 11-12-2020 & 14-12-2020.

THE PESHAWAR ELECTRIC SUPPLY COMPANY LTD. (PESCO)
WAPDA HOUSE, SHAMI ROAD, PESHAWAR THROUGH ITS
CHIEF EXECUTIVE OFFICER, MUHAMMAD JABBAR KHAN.

1. Petitioner

1.1 Peshawar Electricity Supply Company Limited (PESCO) is an Ex-WAPDA Distribution Company (DISCO) owned by the Government of Pakistan (GOP) and incorporated as a Public Limited Company on 25th April 1998 vide company registration No. L09497 of 1997-98 under section 32 of the Companies Ordinance 1984.

1.2 Principal business of PESCO is to provide electricity in Khyber Pakhtunkhwa jurisdiction of PESCO under License No.07/DL/2002 dated 30-04-2002 granted by NEPRA (the Distribution License).

2. Applicable Tariff

2.1 PESCO being a distribution licensee of NEPRA, had filed a Tariff Petition for the Determination of its Consumer End Tariff for FY 2018-19 and FY 2019-20 on 25-10-2019 as per revised NEPRA Act for the Determination of Distribution (Non-sale element) Tariff and Supply of electricity (Consumer End Tariff) and NEPRA issued determination on 11-12-2020 and 14-12-2020 respectively and notified by GoP dated 12-02-2021. Currently, PESCO is charging Consumer End Tariff of FY 2018-19 & FY 2019-20 (Case # NEPRA/TRF-511/PESCO-2019) as determined on 11-12-2020 & 14-12-2020. After conclusion of the proceedings, Determination for FY 2018-19 & FY 2019-20 was given by the Authority and PESCO filed a review motion on the Tariff Determined by Nepra on 24-12-2020, hearing of the same was held on 02nd February, 2021 and determination upon the subject was given by the Authority on 19-04-2021.

2.2 In view of above, the applicable tariff and the monthly adjustments being notified by the Authority are based on the determination in respect of PESCO for the FY 2018-19 & FY 2019-20 and the said Tariff Determinations of PESCO (including PPP adjustment for FY 2019-20) was notified vide SRO No. 190 (I)/2021 dated 12-02-2021 and SRO no. 1292 (I)/2020 dated 03-12-2020 effective to recover the cost from consumers of PESCO. Similarly, the monthly adjustments being notified by the Authority are based thereon.



2.3 It is pertinent to point out that the above determination of the Authority notified vide SRO No. 190 (I)/2021 dated 12-02-2021 specifically provides for the Quarterly Adjustments to be decided by the Authority on the basis of following scope:

- 2.3.1 the adjustments pertaining to the capacity and transmission charges;
- 2.3.3 the impact of T&D losses on the components of PPP;
- 2.3.3 adjustment of Variable O&M as per actuals; and

2.4 In furtherance of current notified tariff vide SRO No. 190 (I)/2021 dated 12-02-2021, and SRO No.1292(I)/2020 dated 03-12-2020 for incremental consumption, consequent upon the determination of the Authority in respect of PESCO dated 11-12-2020, 14-12-2020 and 01-12-2020 respectively PESCO dated 11-12-2020, 14-12-2020 and 01-12-2020 respectively, along with determination on account of 1st, 2nd, 3rd & 4th Quarterly Periodic Adjustments for FY 2020-21 determined by NEPRA on 06-05-2021, 30-07-2021, 30-12-2021, notified vide SRO No. 1278(I)/2021, SRO No. 1067(I)/2021 & SRO No. 117(I)/2022 dated 30-09-2021, 25-08-2021 & 20-01-2022 respectively. PESCO is submitting this application for 2nd Quarter Adjustments for the FY 2021-22 in aggregate amounting to Rs. 1,758 Million, which may be passed on by way of Rs. 0.15 per unit for the next 12 months. This quarterly adjustment of PPP for the 2nd quarter of FY 2021-22 (Oct-Dec), being a pass through for PESCO, is quantified based on (i) the capacity and transmission charges being passed on to PESCO per the notified Transfer Pricing Mechanism; (ii) the impact of T&D losses on the component of PPP per the notified tariff; and (iii) adjustment of Variable O&M as per actual being passed on to PESCO per the notified Transfer Pricing Mechanism. The requisite details along with supporting data and material is attached herewith as **Annexure – A**.

2.5 In view of the Monthly Adjustments being notified by the Authority are also being determined on the basis of current notified tariff and since PPP is a pass through for all the DISCOs, it is requested that per the same process, the 2nd Quarter Adjustments for FY 2021-22 may also be adopted. This would also be in line with the applicable methodology determined by the Authority and notified by Federal Government that both Quarterly and Monthly Adjustments may timely be passed on.

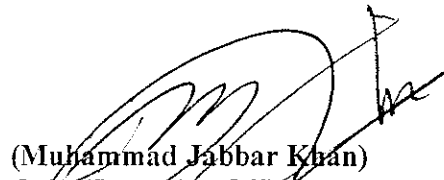


3. Prayer/ Request

We shall be grateful if the Authority shall give due consideration to our application to allow the 2nd Quarter Adjustment for the FY 2021-22 per the current notified tariff vide SRO No. 190(I)/2021 dated 12-02-2021 and SRO No.1292(I)/2020 dated 03-12-2020, consequent upon the determination of the Authority in respect of PESCO dated 11-12-2020, 14-12-2020 and 01-12-2020 respectively, along with determination on account of periodic adjustments for 4th Quarterly Adjustments determined by NEPRA on 30-12-2021, notified vide SRO No. 117(1)/2022 dated 20-01-2022 respectively, in aggregate amounting to Rs. 1,758 Million, which may be passed on by way of Rs. 0.15 per unit for the next 12 months.

Any other appropriate order deems fit by this honorable Authority may also be passed.

With best regards,


(Muhammad Jabbar Khan)
Chief Executive Officer
PESCO, PESHAWAR
CHIEF EXECUTIVE OFFICER
PESCO PESHAWAR

PESHAWAR ELECTRIC SUPPLY COMPANY
2ND QUARTER ADJUSTMENT FOR FY 2021-22

Description	2nd Qtr
Impact of T&D Losses	3,089
Impact of VO&M	(169)
Impact of CPP	(3,126)
Impact of UoSC	1,964

Required Adjustment for the Quarter	1,758
--	--------------



PESHAWAR ELECTRIC SUPPLY COMPANY
2ND QUARTER ADJUSTMENT FOR FY 2021-22

Rs. In Million

Power Purchase (FY 2021-22)		2nd Quarter			Total
		Oct-21	Nov-21	Dec-21	
Demand & Energy					
Units Received	[MkWh]	1,217	1,056	1,236	3,509
MDI	[MW]	2,733	2,622	3,283	2,879
Energy Purchase Price	[Rs/ kWh]	11.22	7.90	9.39	9.58
Capacity Purchase Price	[Rs/ kW/ M]	3,848	2,884	2,332	3,021
Transmission Charge	[Rs/ kW/ M]	176	176	176	176
Power Purchase Cost					
Energy Charge	[Mln Rs]	13,653	8,343	11,605	33,601
Capacity Charge	[Mln Rs]	10,519	7,562	7,654	25,735
Transmission Charge	[Mln Rs]	1,063	752	1,634	3,449
Market Operator Fee (MoF)	[Mln Rs]	4	4	5	13
Adjustment ** UoSC	[Mln Rs]	-	-	-	-
Total Operating Cost	[Mln Rs]	25,239	16,661	20,897	62,798

Quarterly Adjustments - 2nd Qtr

EPP Adjustment	2nd Qtr
EPP - 1st month of the Qtr	
Reference -	5.1733
Actual	11.2230
Variable O&M & Wind & Solar Adjustment	0.7917
Net EPP	10.4313
Disallowed & Deffered Cost	0.5134
Fuel Price Adjustment Allowed	4.7446
EPP - 2nd month of the Qtr	
Reference -	3.7381
Actual	7.9008
Variable O&M & Wind & Solar Adjustment	0.8299
Net EPP	7.0709
Disallowed & Deffered Cost	(0.9692)
Fuel Price Adjustment Allowed	4.3020
EPP - 3rd month of the Qtr	
Reference -	5.5347
Actual	9.3886
Variable O&M & Wind & Solar Adjustment	0.8319
Net EPP	8.5567
Disallowed & Deffered Cost	(0.1006)
Fuel Price Adjustment Allowed	3.1226



Target Losses for the quarter

2nd Qtr
21.33%

1st month of the Qrt	1st month of the Qrt	
	Units Received (MkWh)	1,217
	Units to be sold (MkWh)	957
	Units without Life line (MkWh)	951
	Adjustment already given (Mln Rs)	4,514
	Adjustment that should have been with allowed costs only (Mln Rs)	5,772
	Impact of disallowed & Deffered costs (Mln Rs)	625
	Remaining adjustment for the quarter only allowed (Mln Rs)	1,258
	Remaining adjustment for the quarter with allowed, disallowed & Deffered Cost(Mln Rs) Net	1,883
2nd month of the Qrt	Impact of lifeline, from new reference	27
	Impact of losses from new reference	1,231
		1,258
		21.33%
	2nd month of the Qrt	
	Units Received (MkWh)	1,056
	Units to be sold (MkWh)	831
	Units without Life line (MkWh)	826
	Adjustment already given (Mln Rs)	3,553
	Adjustment that should have been with allowed costs only (Mln Rs)	4,543
3rd month of the Qrt	Impact of disallowed & Deffered costs (Mln Rs)	(1,023)
	Remaining adjustment for the quarter only allowed (Mln Rs)	990
	Remaining adjustment for the quarter with allowed, disallowed & Deffered Cost(Mln Rs) Net	(33)
	Impact of lifeline, from new reference	21
	Impact of losses from new reference	969
		990
		21.33%
	3rd month of the Qrt	
	Units Received (MkWh)	1,236
	Units to be sold (MkWh)	972
	Units without Life line (MkWh)	967
	Adjustment already given (Mln Rs)	3,018
	Adjustment that should have been with allowed costs only (Mln Rs)	3,860
	Impact of disallowed & Deffered costs (Mln Rs)	(124)
	Remaining adjustment for the quarter (Mln Rs)	841
	Remaining adjustment for the quarter with allowed, disallowed & Deffered Cost(Mln Rs) Net	717
	Impact of lifeline, from new reference	18
	Impact of losses from new reference	823
	Impact of change of base reference price/ Stay order by Peshawar High Court	841
Total Adjustment on account of EPP allowed only (Mln Rs)		3,089
Total Adjustment on account of EPP allowed disallowed & Deffered (Mln Rs)		2,566

7

Variable O&M ADJUSTMENT

2nd Qtr

1st month of the Qrt	Ref for the 1st month of the Qrt	0.35
	Ist month of the Qrt	
	Actual Variable per kWh	0.36
	Delta Variable per kWh	0.01
	Adjustment Required for the Month (Mln Rs)	14
2nd month of the Qrt	Price Variance	11
	Impact of losses	3
		14
	Ref. for the 2nd month of the Qrt	0.30
	2nd month of the Qrt	
3rd month of the Qrt	Actual Variable per kWh	0.26
	Delta Variable per kWh	(0.04)
	Adjustment Required for the Month (Mln Rs)	(43)
	Price Variance	(34)
	Impact of losses	(9)
		(43)
	Ref. for the 3rd month of the qrt	0.40
	3rd month of the Qrt	
	Actual Variable per kWh	0.29
	Delta Variable per kWh	(0.11)
	Adjustment Required for the Month (Mln Rs)	(140)
	Price Variance	(110)
	Impact of losses	(30)
		(140)
	Total Adjustment on account of variable O&M (Mln Rs)	(169)



CPP ADJUSTMENT

2nd Qtr

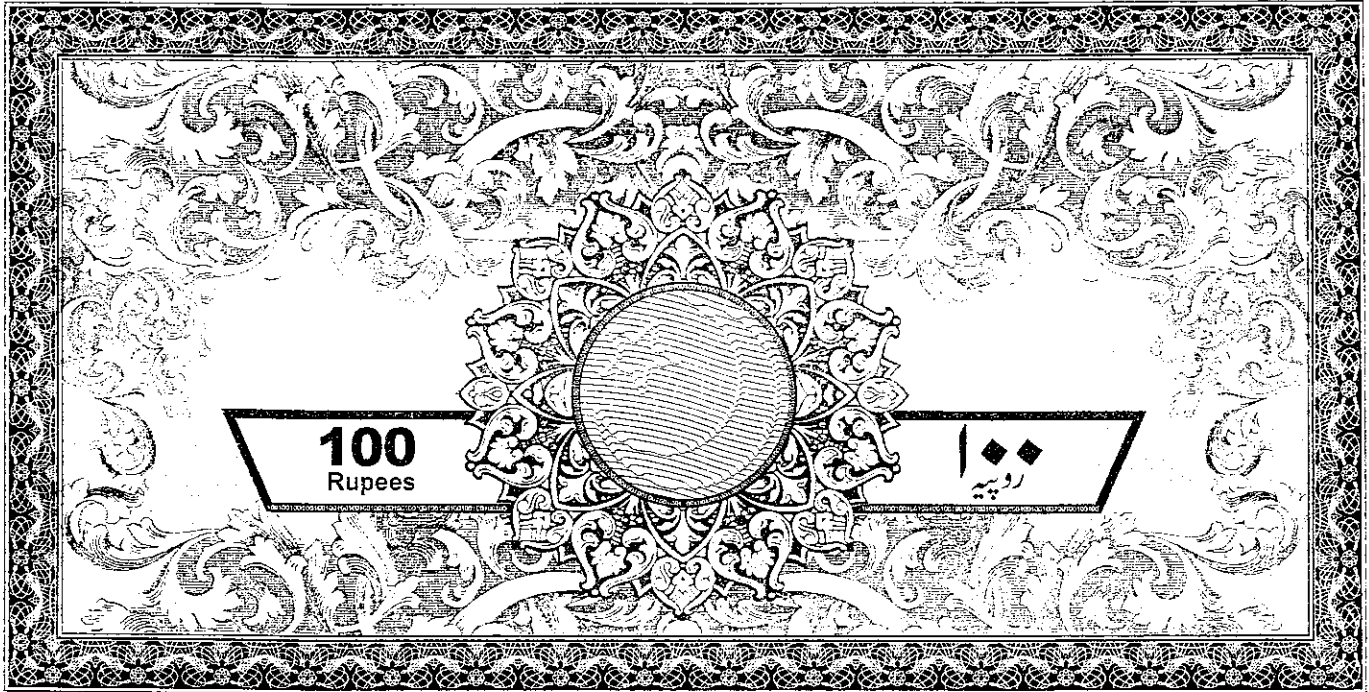
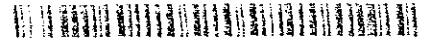
1st month of the Qrt	Ref for the 1st month of the Qrt	7.88
	1st month of the Qrt	
	Actual CPP per kWh	9.07
	Delta CPP per kWh	1.19
	Adjustment Required for the Month (Mln Rs)	1,449
	Adjustment on account of Incremental Units	306
	Total Adjustment Required for the Month	1,754
	Price Variance	1,140
	Impact of losses	309
	Adjustment on account of Incremental Units	306
2nd month of the Qrt	Ref. for the 2nd month of the Qrt	9.95
	2nd month of the Qrt	
	Actual CPP per kWh	7.73
	Delta CPP per kWh	(2.22)
	Adjustment Required for the Month (Mln Rs)	(2,346)
	Adjustment on account of Incremental Units	231
	Total Adjustment Required for the Month	(2,115)
	Price Variance	(1,846)
	Impact of losses	(500)
	Adjustment on account of Incremental Units	231
3rd month of the Qrt	Ref. for the 3rd month of the qrt	9.24
	3rd month of the Qrt	
	Actual CPP per kWh	6.74
	Delta CPP per kWh	(2.51)
	Adjustment Required for the Month (Mln Rs)	(3,101)
	Adjustment on account of Incremental Units	336
	Total Adjustment Required for the Month	(2,765)
	Price Variance	(2,439)
	Impact of losses	(661)
	Adjustment on account of Incremental Units	336
Total Adjustment on account of CPP (Mln Rs)		(3,126)
Price Variance		(3,145)
Impact of losses		(853)
Adjustment on account of Incremental Units		872
		(3,126)

UoSC ADJUSTMENT

2nd Qtr

1st month of the Qrt	Ref for the 1st month of the Qrt	0.42
	1st month of the Qrt	
	Actual UoSC and MoF per kWh	0.88
	Delta UoSc per kWh	0.46
	Adjustment Required for the Month (Mln Rs)	560.72
	Price Variance	441.12
2nd month of the Qrt	Impact of losses	119.60
		560.72
	Ref. for the 2nd month of the Qrt	0.44
	2nd month of the Qrt	
	Actual UoSC and MoF per kWh	0.72
	Delta UoSc per kWh	0.28
3rd month of the Qrt	Adjustment Required for the Month (Mln Rs)	291.06
	Price Variance	228.98
	Impact of losses	62.08
		291.06
	Ref. for the 3rd month of the qrt	0.43
	3rd month of the Qrt	
	Actual UoSC and MoF per kWh	1.33
	Delta UoSc per kWh	0.90
	Adjustment Required for the Month (Mln Rs)	1,112.06
	Price Variance	874.86
	Impact of losses	237.20
		1,112.06
Total Adjustment on account of UoSC and MoF (Mln Rs)		1,964
Total Adjustment for the quarter allowed costs only (Mln Rs)		1,758
Total Adjustment for the quarter allowed, Disallowed & deffered costs only (Mln Rs)		1,404

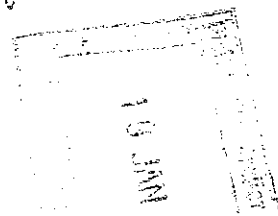
3



AFFIDAVIT

I Muhammad Jabbar Khan S/O Shahgun Bay, Chief Executive Officer, Peshawar Electric Supply Company Limited (Distribution License No. 07/DL/2002) Holding CNIC No. 37405-0355948-5 being duly authorized representative/Attorney of Peshawar Electric Supply Company Limited, hereby solemnly affirm and declare that the contents of this 2nd Quarter Adjustment Petition for FY 2021-22 including all supporting documents are true and correct to the best of my knowledge and belief and that nothing has been concealed.

ASIF KHAN Stamp Vendor
Date: 03-03-2017
LNo-19/DC (PJ) / HC Peshawar
Ht-03-0314-9301299





PESHAWAR ELECTRIC SUPPLY COMPANY

Phone No. 091-9210226
Fax No. 091-9223136
Email: sec.pesco@gmail.com

Office of the
Company Secretary PESCO
Room No.158 Wapda House,
Shami Road, Peshawar

No. 156 / Co:Sec

Dated 28 /01/2022

BOARD RESOLUTION

Board of Directors PESCO through circulation Resolved to authorize Chief Executive Officer and the Officers of PESCO to file Multi Year Tariff Petition, Review Motion (If required) and subsequent adjustments / details etc with NEPRA (Separately for two licensed activities i.e Distribution Business and Supply Business) for the period from FY 2020-21 to FY 2024-25.

He along with other officers of the company are hereby authorized to sign individually or jointly the necessary documents, appear before the Authority when needed and do all acts necessary for completion and processing of application.

Certified True Copy

COMPANY SECRETARY
PESCO
Dated 28-01-2022.



HYDERABAD ELECTRIC SUPPLY COMPANY

OFFICE OF THE CHIEF FINANCIAL OFFICER HESCO

Phone No: 022-9260235
Fax No: 022-9260015
email: fdhesco@yahoo.com

3rd FLOOR,
WAPDA OFFICES COMPLEX
HESCO, HYDERABAD

NO: CFO/HESCO/CPC/ 12411.

Dated 09-03-2022

→ The Registrar,
National Electric Power Regulatory Authority,
NEPRA Tower, Attaturk Avenue (East),
Sector G-5/1,
Islamabad.

For information & n.a. Please

• ~~Sat (Tariff-I)~~ ADG (CT)

Copy to:

- DG (M&E)

- M/F

CC: Chairman
- M (Tariff)

Subject: APPLICATION FOR QUARTERLY ADJUSTMENT FOR 2ND QUARTER OF FY 2021-22
(Distribution License No. 05/DL/2002 dated 1st Apr. 2002)
Case No. NEPRA/TRF-415/HESCO-2017/10298-10300

Dear Sir,

In furtherance of current notified tariff vide S.R.O No. 183(I)/2021 dated 12.02.2021, consequent upon the determination of the Authority in respect of HESCO dated December 08, 2020, HESCO is submitting this application for the 2nd Quarter Adjustments for FY 2021-22 on account of variance in actual and reference cost of following Power Purchase Price components:

- (i) Capacity Charges;
- (ii) Use of System Charges and Market Operation Fee;
- (iii) Variable O&M;
- (iv) The impact of T&D losses on monthly FPA; and
- (v) Impact of discounted rate on Incremental Units

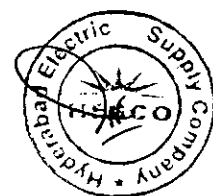
It is pertinent to mention that the Monthly Adjustments being notified by the Authority are also being determined on the basis of current notified tariff. Since, PPP is a pass through for all the DISCOs, it is requested that the same process of the Quarterly Adjustments for FY 2021-22 may also be adopted. This would also be in line with the applicably methodology determined by the Authority and notified by Federal Government that both Quarterly and Monthly Adjustment may timely be passed on.

Tariff Division Record

Dy No. 162
Date: 14-3-22

REGISTRAR


Dy. No: 2536
11/3/22



We shall be grateful if the Authority shall give due consideration to our application to allow the 2nd Quarter Adjustments for the FY 2021-22 in the light of tariff determinations by the Authority in respect of HESCO dated December 08, 2020 and the same was notified vide S.R.O No. 183(I)/2021 dated 12.02.2021 respectively. The application is supported with all requisite data and supporting material.

In case any further clarification is required, please intimate.

With best regards,


CHIEF EXECUTIVE OFFICER
HESCO, HYDERABAD



BEFORE THE NATIONAL ELECTRIC POWER REGULATORY AUTHORITY (NEPRA)

HYDERABAD ELECTRIC SUPPLY COMPANY LIMITED

HESCO

APPLICATION FOR 2ND QUARTER ADJUSTMENTS PER NOTIFIED TARIFF

VIDE SRO NO. 183(I)/2021 DATED 12.02.2021

AS A CONSEQUENCE OF NEPRA DETERMINATION DATED 08.12.2020

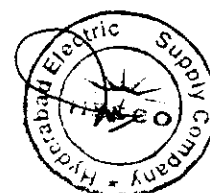
March 9, 2022

HYDERABAD ELECTRIC SUPPLY COMPANY LIMITED

ADDRESS : HESCO HEADQUARTERS, HUSSAINABAD, HYDERABAD

PHONE # : +92-22-9260161

FAX # : +92-22-9260361



1. Preamble

1.1 Hyderabad Electricity Supply Company Limited (HESCO) is an ex-WAPDA Distribution Company (DISCO) owned by the Government of Pakistan (GOP) and incorporated as a Public Limited Company on 23rd April, 1998 vide company registration No. L09436 of 1997-98 under section 32 of the Companies Ordinance 1984.

1.2 Principal business of HESCO is to provide electricity to the ten districts of Sindh including Hyderabad, Matiari, Shaheed Benazirabad, Sanghar, Mirpurkhas, Tharparkar, Tando Allah Yar, T. M. Khan, Badin and Thatta under distribution license No. No. 05/DL/2002 granted by NEPRA (the Distribution License).

2. Applicable Tariff

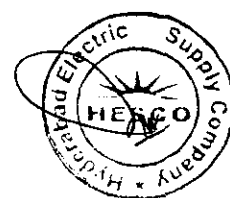
2.1 HESCO being a distribution licensee of NEPRA, had filed a Tariff Petition for the Determination of its Consumer End Tariff for FY 2018-19 & 2019-20 with bifurcation of businesses (Supply & Distribution of Power) under single year tariff regime (Case # NEPRA/TRF-483/HESCO-2019/43879 & NEPRA/TRF-508/HESCO-2019/45338 for the FY 201819) and (Case # NEPRA/TRF-509/HESCO-2019/43984 & NEPRA/TRF-510/HESCO-2019/44126 for the FY 2019-20) on 17th October 2019. A Public Hearing in the matter was held on 12.02.2020.

2.2 Thereafter, Authority determined tariff of HESCO for the FY 2018-19 & 2019-20 on December 08, 2020 and notified vide S.R.O No. 183(I)/2021 dated 12.02.2021 and still effective to recover the cost from end consumers of HESCO.

2.3 It is pertinent to point out that the above determination of the Authority specifically provides for the Quarter Adjustments to be decided by the Authority on the basis of following limited scope:

- 2.3.1 The adjustments pertaining to the capacity and transmission charges;
- 2.3.2 The impact of T&D losses on the components of PPP;
- 2.3.3 Adjustment of Variable O&M as per actuals; and

2.4 In furtherance of current notified tariff, HESCO is submitting this application for the 2nd Quarter Adjustment for FY 2021-22 in aggregate amounting to Rs. 2,763 million, which may



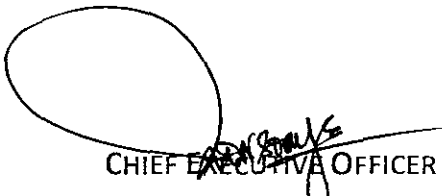
be incorporated in the tariff applicable for the current financial year. This 2nd Quarter adjustments of PPP for the period of FY 2021-22 (October 2021 to December 2021), being a Pass Through for HESCO, is quantified based on: (i) the capacity and transmission charges being passed on to HESCO per the notified Transfer Pricing Mechanism; (ii) the impact of T&D losses on the component of PPP per the notified tariff; (iii) Adjustment of Variable O&M as per actual being passed on to HESCO per the notified Transfer Pricing Mechanism. The requisite details along with supporting data and material is attached herewith as Annexure- A-1.

2.5 In view of the Monthly Adjustments being notified by the Authority are also being determined on the basis of current notified tariff. Since PPP is a pass through for all the DISCOs, it is requested that the same process of Quarterly Adjustments for FY 2021-22 may also be adopted. This would also be in line with the applicably methodology determined by the Authority and notified by Federal Government that both Quarterly and Monthly Adjustment may timely be passed on.

3. Prayer/ Request

We shall be grateful if the Authority gives due consideration to our application and allow the 2nd Quarterly Adjustments for the FY 2021-22 in the light of tariff determinations by the Authority in respect of HESCO dated December 08, 2020 and the same was notified vide S.R.O No. 183(I)/2021 dated 12.02.2021 in aggregate amounting to Rs. 2,763 million.

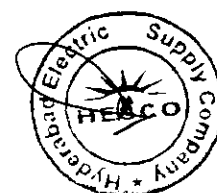
With best regards,


CHIEF EXECUTIVE OFFICER
HESCO, HYDERABAD



HYDERABAD ELECTRIC SUPPLY COMPANY LIMITED
IMPACT OF 2ND QUARTERLY ADJUSTMENT (OCT - DEC 2021-22)

Particular	Units	2nd Qtr
1- Capacity Charges		
Reference as per XWDISCOs notified tariff	[Rs. In M]	12,802
Actual as per CPPA-G Invoice	[Rs. In M]	13,412
Less/(Excess)	[Rs. In M]	610
2- Use of System Charges		
Reference as per XWDISCOs notified tariff	[Rs. In M]	611
Actual as per CPPA-G Invoice	[Rs. In M]	740
Less/(Excess)	[Rs. In M]	129
3- Variable O&M Component of Energy Price		
Reference as per XWDISCOs notified tariff	[Rs. In M]	367
Actual as per CPPA-G Invoice	[Rs. In M]	357
Less/(Excess)	[Rs. In M]	(9)
4- Impact of T&D Losses on Monthly FPA	[Rs. In M]	1,068
5- Impact of discounted rate on Incremental Units	[Rs. In M]	965
Quarterly Adjustment Recoverable / (Excess)	[Rs. In M]	2,763





QUETTA ELECTRIC SUPPLY COMPANY LIMITED

Phone # 081 – 9202211
Fax # 081 – 9201335

Office of the Chief Executive Officer
QESCO Zarghoon Road, Quetta.

No. 6220 /CEO/ FD / QESCO / CPC

Dated: 25/02/2022.

The Registrar,
National Electric Power Regulatory Authority,
NEPRA Tower, Attaturk Avenue, Sector G-5/1,
Islamabad.

Handwritten notes:
Encl 4/0 2.0
- ADG (CT)
copy to
- SA (WBE)
- m.f.
2/3/22
Ch. Q. 13/11
m. S. 10/7

Subject: **APPLICATION FOR 2nd QUARTERLY ADJUSTMENT FOR FY 2021 - 22**
(DISTRIBUTION LICENSE NO. 08/DL/2001 DATED 30TH APRIL 2002)

Dear Sir,

In furtherance of current notified tariff vide S.R.O No. 182(I)/2021 dated 12-02-2021, QESCO is submitting this application for the 2nd Quarterly Adjustments for FY 2021 – 22 pertaining to:

- (i) the capacity and transmission charges being passed on to QESCO per the notified Transfer Pricing Mechanism;
- (ii) the adjustment of Use of System Charges;
- (iii) Adjustment of Variable O&M as per actual being passed on to QESCO per the notified Transfer Pricing Mechanism; and
- (iv) Impact of Extra or lesser purchase of units.

It is pertinent to mention here that the Monthly Adjustments being notified by the Authority are also being determined on the basis of current notified tariff. Since PPP is a pass through for all the DISCOs, it is requested that the same process for the 2nd Quarterly Adjustments for FY 2021 – 22 may please also be adopted as the same would also be in line with the applicably methodology determined by the Authority and notified by Federal Government emphasizing that both Quarterly and Monthly Adjustment should timely be passed on.

QESCO shall be grateful if the Authority give due consideration to our application to allow the 2nd Quarterly Adjustments for the FY 2021 – 22 as per the current notified tariff vide S.R.O No. 182(I)/2021 dated 12-02-2021. The application is supported with all the requisite data and supporting material. In case any further clarification is required the same may please be intimated.

With best regards,


Muhammad Arif
Chief Executive Officer

REGISTRAR
2/1/6
2-3-2022

Tariff Division Record

By No. 1332

Dated 3-3-22

BEFORE THE NATIONAL ELECTRIC POWER REGULATORY AUTHORITY (NEPRA)

QUETTA ELECTRIC SUPPLY COMPANY LIMITED



APPLICATION FOR 2ND QUARTERLY ADJUSTMENTS FOR NOTIFIED
TARIFF VIDES RO NO. 182(I) / 2021 DATED 12TH FEBRUARY 2021

QUETTA ELECTRIC SUPPLY COMPANY LIMITED

ADDRESS : QESCO HEADQUARTERS, ZARGHOON ROAD, QUETTA

PHONE # : 92-81-9202211

FAX # : 92-81-9201335

1. Petitioner

1.1 Quetta Electricity Supply Company Limited (QESCO) is an ex-WAPDA Distribution Company (DISCO) owned by the Government of Pakistan (GOP) and incorporated as a Public Limited Company on 13th May, 1998 vide company registration No. L-09520 of 1997 – 98 under section 32 of the Companies Ordinance 1984.

1.2 Principal business of QESCO is to provide electricity to the province of Balochistan except District Lasbela under distribution license No. 08/DL/2001 granted by NEPRA (the Distribution License).

2. Applicable Tariff

2.1 QESCO being a distribution licensee of NEPRA had filed a Tariff Petition for the Determination of its Consumer End Tariff for FY 2017-18 (Case # 4997 / CEO / FD / QESCO dated 16.03.2017). After conclusion of the proceedings, Determination upon the subject was given by the Authority vide NEPRA's letter No. NEPRA/TRF-386/QESCO-2017/10292-10294 dated 6th July, 2018.

2.2 Tariff notified vide SRO No. 182(I)/2021 dated 12-02-2021 specifically provides for the Quarterly Adjustments on the basis of following limited scope:

- 2.3.1 the adjustments pertaining to the capacity and transmission charges;
- 2.3.2 the adjustment pertaining to the Use of System Charges;
- 2.3.3 Adjustment of Variable O&M as per actual; and
- 2.3.4 Impact of Extra or lesser purchase of units.

2.4 In furtherance of current notified tariff vide SRO No. 182(I)/2021 dated 12-02-2021, QESCO is submitting this application for the 2nd Quarterly Adjustments for FY 2021 - 22 in aggregate amounting to Rs. 223 Million, which may be passed on by way of Rs. 0.17 per unit for the remaining period of the current financial year. These quarterly adjustments of PPP for the Second quarter of FY 2021 - 22 being a Pass Through for QESCO, is quantified based on: (i) the capacity and transmission charges being passed on to QESCO per the notified Transfer Pricing Mechanism; (ii) the adjustment of Use of System Charges; (iii) Adjustment of Variable O&M as per actual being passed on to

QESCO per the notified Transfer Pricing Mechanism; and (iv) Impact of extra or lesser purchase of units. The requisite details alongwith supporting data and material is attached herewith as Annexure – A.

2.5 In view of the Monthly Adjustments being notified by the Authority are also being determined on the basis of current notified tariff. Since PPP is a pass through for all the DISCOs, it is requested that the same process the 2nd Quarterly Adjustments for FY 2021 – 22 may also be adopted. This would also be in line with the applicably methodology determined by the Authority and notified by Federal Government that both Quarterly and Monthly Adjustment may timely be passed on.

3. Prayer/ Request

We shall be grateful if the Authority shall give due consideration to our application to allow the 2nd Quarterly Adjustments for the FY 2021 – 22 for the current notified tariff vide 182(I)/2021 dated 12-02-2021 in aggregate amounting to Rs. 223 Million, which may be passed on by way of Rs.0.17 per unit for the remaining period of the current financial year.

Any other appropriate order deems fit by the honorable Authority may also be passed.

With best regards,


Muhammad Arif
Chief Executive Officer

		Rs in Million
		Quarter-2
1- Capacity Charges		
Reference as per QESCO notified tariff		14,511
Actual as per CPPA-G Invoice		13,068
Less / (Excess)		(1,443)
2- Use of System Charges		
Reference as per QESCO notified tariff		683
Actual as per CPPA-G Invoice (Including PMLTC invoice)		1,248
Less / (Excess)		565
3- Variable O&M Component of Energy Price		
Reference as per QESCO notified tariff		552
Actual as per CPPA-G Invoice (Including PMLTC invoice)		477
Less / (Excess)		(75)
4- Impact of FPA on T&D Losses		1,110
5- Impact of incremental units (ISP)		66
Quarterly Adjustment Recoverable / (Excess)		223
Units purchased		1,569
Units to be sold		1,300
Rate Rs per unit		0.17



SUKKUR ELECTRIC POWER COMPANY LIMITED
OFFICE OF THE FINANCE DIRECTORATE SUKKUR

Phone: 071-9310970

Fax: 071-9310980

PBX: 071-9310982

No: FD/SEPCO/Budget/CP&C/ 1497

MINARA ROAD

LOCAL BOARD AREA, SUKKUR

E-Mail: fdsepco@yahoo.com

Dated: 04/03/2022

The Registrar,
National Electric Power Regulatory Authority,
NEPRA Tower, Atta Turk Avenue,
Sector G-5/1
Islamabad.

Subject: **2ND QUARTER ADJUSTMENT OF TARIFF OF SEPCO FOR THE FY 2021-22 (OCTOBER-21 TO DECEMBER-21) SEPCO (LIECENSE # 21/DI/2011).**

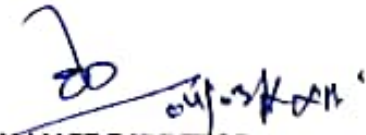
Refnce i) Tariff Determination for FY 2018-19 & FY 2019-20 by Authority vide you No. NEPRA/RIADG(Trf)-495/SEPCO-2019/46475-46477 dated 24-12-2020 & No. NEPRA/ADG/TRF-435/SEPCO-2019/47585-87 dated 30-12-2020.
ii) Tariff Notification by Government of Pakistan Ministry of Energy (Power Division) vide SRO 189(I)/2021 dated 12-02-2021.

Kindly, It is submitted that pursuant to Authority's guidelines for Determination of Consumers - end Tariff (Methodology and Process-2015) and Determination FY 2018-19 & F.Y 2019-20, subsequently Notification by Ministry of Energy (Power Division) GoP vide S.R.O No. 189(I)/2021 dated 12-02-2021, SEPCO is hereby submitting quarterly Adjustment for the 2nd quarter (October-21 to December-21) of FY 2021-22 on account of the following: -

- i) Capacity Charges
- ii) Use of System Charges
- iii) Variable O&M of Energy
- iv) Impact of T&D Losses on Monthly FPA
- v) Impact of discounted rate on Incremental Units.

The detail calculation of above is attached as per Annex-A, for your perusal & further necessary action please.

D.A/as above.


FINANCE DIRECTOR
SEPCO, Sukkur

Copy To information: -

- Chief Executive Officer, CPPA (G), Shaheen Plaza, Plot No.73-West, Fazal-e-Haq Road, Blue Area, Islamabad
- Chief Financial Officer (PPMC), Evacue Trust Building, First Floor, Islamabad.
- Section Office Tariff, Ministry of Energy (Power Division, Government of Pakistan, Block-A, Pak- Secretariat, Islamabad.

SUKKUR ELECTRIC POWER COMPANY
2nd QUARTERLY ADJUSTMENT (OCT-21 TO DEC -21)

Particular	Units	2nd Qtr
1- Capacity Charges		
Reference as per XWDISCOs notified tariff	[Rs. In M]	8,614
Actual as per CPPA-G Invoice	[Rs. In M]	6,579
Excess/(Less)	[Rs. In M]	(2,035)
2- Use of System Charges		
Reference as per XWDISCOs notified tariff	[Rs. In M]	413
Actual as per CPPA-G Invoice	[Rs. In M]	779
Excess/(Less)	[Rs. In M]	366
3- Variable O&M Component of Energy Price		
Reference as per XWDISCOs notified tariff	[Rs. In M]	279
Actual as per CPPA-G Invoice	[Rs. In M]	250
Excess/(Less)	[Rs. In M]	(29)
4- Impact of T&D Losses on Monthly FPA	[Rs. In M]	619
5- Impact of discounted rate on Incremental Units	[Rs. In M]	271
Quarterly Adjustment Recoverable	[Rs. In M]	(808)



SUKKUR ELECTRIC POWER COMPANY
2nd QUARTERLY ADJUSTMENT (OCT-21 TO DEC -21)

Particular	Units	Oct-21	Nov-21	Dec-21	1st Qtr
1- Capacity Charges					
Reference as per XWDISCOs notified tariff	[Rs. In M]	3,149	2,992	2,473	8,614
Actual as per CPPA-G Invoice	[Rs. In M]	3,410	1,663	1,507	6,579
Excess/(Less)	[Rs. In M]	261	(1,330)	(966)	(2,035)
2- Use of System Charges					
Reference as per XWDISCOs notified tariff	[Rs. In M]	166	132	114	413
Actual as per CPPA-G Invoice	[Rs. In M]	327	153	298	779
Excess/(Less)	[Rs. In M]	161	21	184	366
3- Variable O&M Component of Energy Price					
Reference as per XWDISCOs notified tariff	[Rs. In M]	127	68	84	279
Actual as per CPPA-G Invoice	[Rs. In M]	131	58	60	250
Excess/(Less)	[Rs. In M]	4	(9)	(24)	(29)
4- Impact of T&D Losses on Monthly FPA	[Rs. In M]	315	181	122	619
5- Impact of discounted rate on Incremental Units	[Rs. In M]	117	76	78	271
Quarterly Adjustment Recoverable	[Rs. In M]	859	(1,061)	(605)	(808)



SUKKUR ELECTRIC POWER COMPANY

2nd QUARTERLY ADJUSTMENT (OCT-21 TO DEC -21)

A-	Month	Unit	Oct-21	Nov-21	Dec-21	Total
Reference	Units Purchased by DISCOs	GWh	342	220	213	775
	Fuel Cost Component	Rs./kwh	5.1733	3.7381	5.5347	4.8154
	Variable 0 & M	Rs./kwh	0.3520	0.2993	0.4027	0.3513
	CpGenCap	Rs./kwh	8.7336	13.2507	11.8276	11.2706
	USCF/MoF	Rs./kwh	0.4614	0.5862	0.5448	0.5308
	Total PPP in Rs./kWh	Rs./kwh	14.7203	17.8742	18.3098	16.9681
	Fuel Cost Component	Rs. In M	2,698	2,395	2,433	7,526
	Variable 0 & M	Rs. In M	199	191	184	574
	CpGenCap	Rs. In M	2,701	2,979	2,728	8,408
	USCF	Rs. In M	168	184	172	524
	PPP	Rs. In M	5,766	5,749	5,517	17,032

Reference Cost

Fuel Cost Component	Rs. In M	1,865	844	1,157	3,866
Variable 0 & M	Rs. In M	127	68	84	279
CpGenCap	Rs. In M	3,149	2,992	2,473	8,614
USCF	Rs. In M	166	132	114	413
PPP	Rs. In M	5,307	4,036	3,828	13,171

B- Actual

	Actual Units purchased by SEPCO	Rs./Mkwh	360.51	225.82	209.07	1,624.04
Actual	Energy transfer charges	Rs./kwh	10.8591	7.6422	9.0995	9.2003
	Variable O&M	Rs./kwh	0.3639	0.2586	0.2891	0.3039
	CpGenCap	Rs./kwh	9.4580	7.3627	7.2063	8.0090
	USCF/MoF	Rs./kwh	0.9077	0.6791	1.4263	1.0043
	Total PPP in Rs./kWh	Rs./kwh	21.5887	15.9426	18.0212	18.5175
			4,046.06	1,784.17	1,962.89	
	Actual cost billed by CPPA (Monthly)					
	Energy transfer charges	Rs. In M	3,914.87	1,725.78	1,902.45	7,543.09
	Variable 0 & M	Rs. In M	131.19	58.40	60.44	250.03
	CpGenCap	Rs. In M	3,255.50	1,533.65	1,393.16	6,182.31
	Capacity charges including renewable projects O&M	Rs. In M	154.24	129.01	113.48	396.73
	Total Capacity	Rs. In M	3,410	1,663	1,507	6,579
	USCF/MoF	Rs. In M	327.24	153.35	298.20	778.78
	PPP	Rs. In M	7,783.03	3,600.18	3,767.73	14,900.91
Impact of T&D Losses on Monthly FPA	FCA allowed	Rs./kwh	4.7446	4.3020	3.0968	
	Life line consumer units	MkWh	0.8037	0.91	1.25	2.96
	Total sale in units	MkWh	252.72	176.49	158.63	587.84
	% of lifeline sales	%age	0.32%	0.51%	0.79%	0.50%
	Formula for Impact of T&D losses on FCA	MkWh	1.07	0.98	0.71	-
	Sales after allowed T&D losses	MkWh	295.23	184.93	171.21	651.36
	Impact of T&D losses on FCA	Rs. In M	315	181	122	619
Impact of Incremental Units	Total impact of T&D losses				619	
	Incremental Units	MkWh	11.08	7.21	7.37	
	Industry Av: Sale Rate	Rs./kwh	23.52	23.52	23.52	
	Impact of Incremental Units	Rs. In M	117.00	76.11	77.80	270.91



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Office of the
CHIEF EXECUTIVE OFFICER TESCO
213- WAPDA House, Shami
Road Peshawar

No. 2376 /CEO/TESCO/

Dated 21/3 /2022

The Registrar,
National Electric Power Regulatory Authority,
NEPRA Tower, Atta Turk Venue,
Section G-5/1
Islamabad.

FW 440.8 n (9) 25
- ADGCT
- SA (436)
- M.P.
10/3/22
Chairman
15/3/22

Subject: - REQUEST FOR QUARTERLY ADJUSTMENT OF POWER PURCHASE PRICE IN
RESPECT OF TESCO FOR THE PERIOD FROM OCT-2021 TO DEC-2021 TESCO
LICENSE NO.22/DL/2013 DATED 12-08-2013.

Ref:-

Tariff determination for FY 2019-20 issued by the Authority vide letter No. NEPRA/R/ADG(Trf)/TRF-501/TESCO-2019/45581-45583 dated December 14, 2020 and duly notified vide SRO 191 (I)/2021 dated 12th February, 2021, has been used as reference for the period from 1st Oct 2021 to 31st Dec 2021.

It is submitted that pursuant to NEPRA guidelines for determination of consumer-end Tariff (Methodology and process) and orders by the Authority in tariff determination for the FY 2019-20. TESCO hereby submits quarterly adjustment for the period from Oct-2021 to Dec-2021 on account of the following:-

- Capacity Charges
- Use of System Charges
- Variable O&M
- Impact of losses on FPA

It is clarified for kind consideration of your goodness that variable O&M has not been billed separately by CPPA. Therefore, it is presumed that the same has been included in EPP. The detailed calculation on the above is attached at Annexure-A please.

PRAY

TESCO requests the Authority to kindly allow excess quarterly adjustment of Rs. 4470 million (Annexure-A) for the period from Oct-2021 to Dec-2021.

DA as above:-

(Fazli Wajid)
Finance Director
TESCO WAPDA House
Peshawar

REGISTRAR
By No. 2467
Date: 10-3-2022

Tariff Division Record
By No. 1596
Date: 11-3-2022

Quarterly Adjustments-

Quarter-2 (2021-22)

EPP Adjustment

1st month of	Quarter-2 (2021-22)		
Reference -		5.5253	
Actual		10.7952	
Disallowed (Should have been Allowed)		5.2699	0.5253
Fuel Price Adjustment Allowed		4.7446	
2nd month of	Quarter-2 (2021-22)		
Reference -		4.0374	
Actual		7.3295	
Disallowed (Should have been Allowed)		3.2921	(1.0099)
Fuel Price Adjustment Allowed		4.3020	
3rd month of	Quarter-2 (2021-22)		
Reference -		5.9374	
Actual		8.8458	
Disallowed (Should have been Allowed)		2.9084	(0.1884)
Fuel Price Adjustment Allowed		3.0968	

1st month of Quarter-2 (2021-22)	Target Losses for the quarter		11.96%	
	Oct	Quarter-2 (2021-22)		
	Units Received (MkWh)		192	
	Units to be sold (MkWh)		183	
	Unit without life line.		183	
	Adjustment already given (Mln Rs)			803
	Adjustment that should have been with allowed costs only (Mln Rs)			892
	Impact of disallowed costs (Mln Rs)			892
	Remaining adjustment for the quarter only allowed (Mln Rs)			89
	Remaining adjustment for the quarter with allowed & disallowed (Mln Rs)			
2nd month of Quarter-2 (2021-22)	Target Losses for the quarter		11.96%	
	Nov	Quarter-2 (2021-22)		
	Units Received (MkWh)		207	
	Units to be sold (MkWh)		182	
	Unit without life line.		182	
	Adjustment already given (Mln Rs)			783
	Adjustment that should have been with allowed costs only (Mln Rs)			599
	Impact of disallowed costs (Mln Rs)			599
	Remaining adjustment for the quarter only allowed (Mln Rs)			(184)
	Remaining adjustment for the quarter with allowed & disallowed (Mln Rs)			
3rd month of Quarter-2 (2021-22)	Target Losses for the quarter		11.96%	
	Dec	Quarter-2 (2021-22)		
	Units Received (MkWh)		206	
	Units to be sold (MkWh)		182	
	Unit without life line.		181	
	Adjustment already given (Mln Rs)			562
	Adjustment that should have been with allowed costs only (Mln Rs)			528
	Impact of disallowed costs (Mln Rs)			528
	Remaining adjustment for the quarter (Mln Rs)			(34)
	Remaining adjustment for the quarter with allowed & disallowed (Mln Rs)			(129)

CPP ADJUSTMENT

Ref for the 1st month of the Qrt		5.0115	
Oct	Quarter-2 (2021-22)		
Actual CPP per kWh		14.7769	
Delta CPP per kWh		9.7654	9.7654
Adjustment Required for the Month (Mln Rs)			1,878
Ref. for the 2nd month of the Qrt		5.3519	
Nov	Quarter-2 (2021-22)		
Actual CPP per kWh		10.3892	
Delta CPP per kWh		5.0373	5.0373
Adjustment Required for the Month (Mln Rs)			1,043
Ref. for the 3rd month of the qrt		5.1251	
Dec	Quarter-2 (2021-22)		
Actual CPP per kWh		8.7959	
Delta CPP per kWh		3.6708	3.6708
Adjustment Required for the Month (Mln Rs)			757

Total Adjustment on account of CPP (Mln Rs)

3,678

UoSC ADJUSTMENT

Ref for line 1st month of the Qrt

0.2647

Oct

Quarter-2 (2021-22)

Actual UoSC per kWh

1.3231

Delta UoSC per kWh

1.0584

1.06

Adjustment Required for the Month (Mln Rs)

204

Ref. for the 2nd month of the Qrt

0.2368

Nov

Quarter-2 (2021-22)

Actual UoSC per kWh

0.9767

Delta UoSC per kWh

0.7399

0.74

Adjustment Required for the Month (Mln Rs)

153

Ref. for the 3rd month of the qrt

0.2351

Dec

Quarter-2 (2021-22)

Actual UoSC per kWh

1.5544

Delta UoSC per kWh

1.3183

1.32

Adjustment Required for the Month (Mln Rs)

272

Total Adjustment on account of UoSC (Mln Rs)

629

Impact of T&D losses on FPA

1st month of Quarter-2 (2021-22)

Actual Units Purchased without life line consumers.

192

Standard Units sold without life line consumers.

189

Units lost

23

FPA allowed

4.7446

Impact of Losses on FPA

109.14

Adjustment Required for the Month (Mln Rs)

109

2nd month of Quarter-2 (2021-22)

Actual Units Purchased without life line consumers.

207

Standard Units sold without life line consumers.

182

Units lost

25

FPA allowed

4.3020

Impact of Losses on FPA

106.51

Adjustment Required for the Month (Mln Rs)

107

3rd month of Quarter-2 (2021-22)

Actual Units Purchased without life line, domestic upto 300 and agricultural consumers.

206

Standard Units sold without life line, domestic upto 300 and agricultural consumers.

181

Units lost

25

FPA allowed

3.0968

Impact of Losses on FPA

76.42

Adjustment Required for the Month (Mln Rs)

76

Total Impact of T&D losses on FPA

292

Total Adjustment for the quarter allowed (Mln Rs)

4,470

TRIBAL ELECTRIC SUPPLY COMPANY
IMPACT OF QUARTERLY ADJUSTMENT OCT-DEC 2021-22

QUARTER-2	Rs. in Million
1- Capacity charges	
Reference as per notified tariff	3129
Actual as per CPPA-G Invoice	6807
Less/(Excess)	3678
2- Use of system cahrges/MOF	
Reference as per notified tariff	149
Actual as per CPPA-G Invoice	777
Less/(Excess)	629
3- Variable O&M Component of energy price	
Reference as per notified tariff	2747
Actual as per CPPA-G Invoice	4766
Fuel Price Adjustment allowed	2148
Less/(Excess)	(129)
4- Imapct of T&D losses on monthly FPA	292
<i>Quarterly adjustment recoverable/(excess)</i>	4470

Tribal Electric Supply Company Ltd.
Detail of Quarterly Adjustment FY 2021-22
From Oct-2021 to Dec-2021

Annexure A

Rupees in Millions

Sr.#	Components	Oct-21	Nov-21	Dec-21	Total
1	EPP Adjustment	89	(184)	(34)	(129)
2	CPP Adjustment	1,878	1,043	757	3,678
3	UoSC Adjustment / MOF	204	153	272	629
4	Impact of T&D Losses on FPA	109	107	76	292
	Total	2,280	1,119	1,072	4,470