



CENTRAL POWER PURCHASING AGENCY GUARANTEE LIMITED
(A Company of Government of Pakistan)

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Blue Area, Islamabad
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www.cppa.gov.pk

No. CPPA-G/2021/CFO/28225-26

Dated: December 15, 2021

The Registrar NEPRA
NEPRA Tower Ataturk Avenue (East),
Sector G-5/1, Islamabad.

SUBJECT: XWDISCOs' ENERGY PURCHASE DATA FOR MONTH OF NOVEMBER 2021

With reference to FCA mechanism provided in XWDISCOs' tariff determination, please find attached the Energy Data for the month of November 2021. The soft copy of the FCA Claim along with the EPP invoices is also being sent to NEPRA for its consideration.


15/12/21
CHIEF FINANCIAL OFFICER

CC:

- Chief Executive Officer, CPPA-G.
- Master File

CERTIFICATE

FOR FUEL ADJUSTMENT IN THE CONSUMER-END TARIFF

REGARDING 1994 POWER POLICY (HUBCO & KAPCO INCLUSIVE)

FOR THE MONTH OF NOVEMBER 2021

This is to certify that: -

- i) All purchases have been made from IPPs under 1994 Policy, including HUBCO, KAPCO & Chasnupp and excluding Tavanir, having valid generation license issued by NEPRA.
- ii) Invoices of all Electricity Purchases have been made strictly in accordance with the rates, terms & conditions as stipulated in the respective Power Purchase Agreements.
- iii) All payments to IPPs are being made after observing all formalities provided in the respective Power Purchase Agreements.
- iv) All purchases have been made in accordance with the Power Purchase Agreement.

The above statement is true, based on facts and from verifiable documentary evidences. In case of any deviation / variation observed if not rectified at later stage, CPPA-G will be responsible for the consequences arising out of any misstatement under NEPRA Act and its Rules & Regulations.


**DGM (Technical)
(Conventional)**



DGMF-II (CPPA-G)

CERTIFICATE

FOR FUEL ADJUSTMENT IN THE CONSUMER-END TARIFF

REGARDING 2002 POWER POLICY

FOR THE MONTH OF NOVEMBER 2021

This is to certify that:-

- 1) All purchases have been made from Generation Companies having valid generation License issued by NEPRA.
- 2) Invoices of all Electricity Purchases have been processed in accordance with the rates, terms & conditions as determined by NEPRA. Payments related to periodical adjustments are also made as per decision of NEPRA.
- 3) The above statement is true, based on facts and from verifiable documentary evidence. In case of any deviation / variation observed if not rectified at later stage, CPPA-G will be responsible for the consequences arising out of any misstatement under NEPRA Act and its Rules & Regulations.



**DGM (Technical)
(Renewable)**

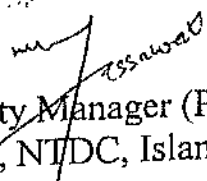


DGMF-I (CPPA-G)


CERTIFICATE

Subject: MONTHLY FUEL CHARGES ADJUSTMENT OF DISCOS
FOR THE MONTH OF NOVEMBER-2021.

- I. It is certified that Merit order was followed as defined under section 2 (I) (x) of the NEPRA Licensing (Generation) Rules 2000, while operating power plants in its fleet during month of NOVEMBER-2021.
- II. Claimed Partial Loading Adjustment charges (PLAC) was not due to fuel constraint but was strictly in accordance with the provision of their respective Power Purchase Agreement and the plants were operated on partial load due to less demand in the system and transmission/distribution network constraints.


Deputy Manager (PC-I)
NPCC, NTDC, Islamabad


Manager Power Control
NPCC, NTDC, Islamabad


Chief Engineer (Network Operation)
NPCC, NTDC, Islamabad.

National Power Control Center NTDC H-8/1 Islamabad Phone No. 051-8311557 Fax No. 051-9250851

For the Month of November 2021

For the Month of November 2021														
S.No.	Power Producers	Fuel	Dep. Capacity (MW)	Energy KWh	Fuel Charges Rs.	VOAM Charges Rs.	EPP Billing month (Rs.)	Prev. Adjustment in Fuel (Rs.)	Prev. Adjustment in VOAM (Rs.)	Prev. Adjustment in EPP Total Rs.	Supp. Charges	Total Fuel Cost Rs.	Total VOAM Rs.	Total Energy Cost (Rs.)
1	Hydel			A	B	C	D= B+C	E	F	G=E+F	H	I=B+E+H	J=C+J	K=J
	WARDA	Hydel	6,902	2,213,575,318	-	171,777,144	171,777,144	-	-	-	-	-	171,777,144	171,777,144
	Jugran	Hydel	30	3,285,198	-	8,456,863	8,456,863	-	-	-	-	-	8,456,863	8,456,863
	III	Hydel	18	11,570,720	-	16,084,280	16,084,280	-	-	-	-	-	16,084,280	16,084,280
	IV	Hydel	84	51,918,270	-	3,294,546	3,294,546	-	-	-	-	-	3,294,546	3,294,546
	V	Hydel	147	17,866,300	-	-	-	-	-	-	-	-	-	-
	Star Hydel	Hydel	8	2,402,174	-	-	-	-	-	-	-	-	-	-
	Head Marala	Hydel	969	102,640,400	-	54,292,926	54,292,926	-	-	-	-	-	54,292,926	54,292,926
	Neelum Jhelum	Hydel	1,478	405,171,090	-	-	-	-	-	-	-	-	-	-
	Tarbella E&L 4	Hydel	101	3,793,010	-	-	-	-	-	-	-	-	-	-
	Wila Power Limited	Hydel	37	2,995,250	-	-	-	-	-	-	-	-	-	-
	Gura Khwar	Hydel	17	1,295,690	-	-	-	-	-	-	-	-	-	-
	Ranola	Hydel	17	2,615,493,420	-	253,905,759	253,905,759	-	-	-	-	-	253,905,759	253,905,759
	Hydel Total:		9,872											
2	EA-WAPDA GENCO-I													
	GENCO-I ***													
	Jamshoro Block 1	RFO	182	-	-	-	-	-	-	-	-	-	-	-
	Unit 1	Gas	-	-	-	-	-	1,012,644	-	1,012,644	-	1,012,644	-	1,012,644
	Jamshoro Block 2	RFO	464	-	-	-	-	-	-	-	-	-	-	-
	Unit 2	Gas	-	-	-	-	-	-	-	-	-	-	-	-
	Unit 3	RFO	-	-	-	-	-	-	-	-	-	-	-	-
	Unit 4	Gas	-	-	-	-	-	-	-	-	-	-	-	-
	Unit 5	RFO	-	-	-	-	-	-	-	-	-	-	-	-
	Unit 6	Gas	-	-	-	-	-	-	-	-	-	-	-	-
	Unit 7	RFO	-	-	-	-	-	-	-	-	-	-	-	-
	Unit 8	Gas	-	-	-	-	-	-	-	-	-	-	-	-
	Unit 9	RFO	-	-	-	-	-	-	-	-	-	-	-	-
	Unit 10	Gas	-	-	-	-	-	-	-	-	-	-	-	-
	Unit 11	RFO	-	-	-	-	-	-	-	-	-	-	-	-
	Unit 12	Gas	-	-	-	-	-	-	-	-	-	-	-	-
	Unit 13	RFO	-	-	-	-	-	-	-	-	-	-	-	-
	Unit 14	Gas	-	-	-	-	-	-	-	-	-	-	-	-
	Unit 15	RFO	-	-	-	-	-	-	-	-	-	-	-	-
	Unit 16	Gas	-	-	-	-	-	-	-	-	-	-	-	-
	Unit 17	RFO	-	-	-	-	-	-	-	-	-	-	-	-
	Unit 18	Gas	-	-	-	-	-	-	-	-	-	-	-	-
	Unit 19	RFO	-	-	-	-	-	-	-	-	-	-	-	-
	Unit 20	Gas	-	-	-	-	-	-	-	-	-	-	-	-
	Unit 21	RFO	-	-	-	-	-	-	-	-	-	-	-	-
	Unit 22	Gas	-	-	-	-	-	-	-	-	-	-	-	-
	Unit 23	RFO	-	-	-	-	-	-	-	-	-	-	-	-
	Unit 24	Gas	-	-	-	-	-	-	-	-	-	-	-	-
	Unit 25	RFO	-	-										

CENTRAL POWER PURCHASING AGENCY (CPPA)
Energy Procurement Report (Provisional)
For the Month of November 2021

S.No.	Power Producers	Fuel	Dep. Capacity (MW)	Energy kWh	Fuel Charges Rs.	VOCA Charges Rs.	EPP Billing month (Rs.)	Prev. Adjustment in Fuel Cost (Rs.)	Prev. Adjustment in Fuel Cost (Rs.)	Prev. Adjustment in EPP Total Rs.	Supp. Charges	Total Fuel Cost	Total VOCA Rs.	Total Energy Cost (Rs.)
5	Paik Gen Power Limited	RFO	350	-	-	-	-	-	-	(2,241,336)	-	215,345,075	(2,241,336)	215,311,270
7	Habibullah	Gas	139	-	-	-	-	215,345,075	-	(33,805)	-	(7,521,228)	(33,805)	(7,524,058)
6	Fauji Kabirwala	Gas	15	-	-	-	-	(7,521,228)	-	(2,830)	-	3,034,023,622	148,021,378	3,182,045,198
9	Rousch	RLNG	385	-	-	-	-	(7,263,416)	-	(71,687)	-	-	-	-
10	Saba Power	RFO	138	377,019,000	3,041,287,238	148,093,063	3,189,380,301	(7,263,416)	-	(31,045)	-	1,289,222,364	67,209,742	1,356,432,106
12	Uch	Gas	540	-	-	-	-	(3,487,725)	-	(3,518,770)	-	185,308,790	-	195,309,790
13	Altem	Gas	272	123,368,800	1,292,710,089	67,240,787	1,359,950,876	-	-	-	-	254,722,722	-	254,722,722
14	Liberty	Gas	212	200,874,000	195,309,790	-	195,309,790	-	-	-	-	784,501,537	-	784,501,537
16	Chashma Nuclear	Nucel	315	225,618,000	189,362,254	-	189,362,254	595,139,383	-	595,139,383	-	192,708,000	-	192,708,000
17	Chashma Nuclear-II	Nucel	315	151,803,000	192,708,000	-	192,708,000	-	-	-	-	688,584,782	-	688,584,782
18	Chashma Nuclear-III	Nucel	340	161,600,000	688,584,782	-	688,584,782	-	-	-	-	483,432,179	-	483,432,179
19	Chashma Nuclear-IV	Nucel	1,148	743,291,000	483,432,158	-	483,432,158	21	-	21	-	10,020,907,209	279,046,746	10,299,953,954
20	Kemup - PAEC (K-2/K-3 Project)	Import	11.48	36,692,400	-	-	-	-	-	-	-	8,634,879	-	8,634,879
21	Tarant Iron	Import	7,488	2,108,173,999	8,132,223,418	282,743,829	8,414,967,247	1,888,683,791	(3,897,053)	1,884,986,707	-	227,697,261	15,001,425	215,679,110
1	Attock-Gen	RFO	156	4,068,991	89,551,447	6,534,879	96,086,326	-	-	-	-	202,439,865	13,242,245	670,074,032
2	Atis Power	RFO	214	12,051,874	227,697,261	19,103,425	246,800,686	39,314,606	(707)	39,313,898	-	619,688,436	53,381,598	222,607,025
3	Nisalat Power	RFO	198	8,355,175	163,122,259	13,242,952	176,365,211	(619,677)	(4,207)	(623,884)	-	222,967,025	801,953	801,953
4	Foundation Power	Gas	171	84,114,175	620,306,113	55,391,803	675,697,916	222,967,025	-	222,967,025	-	801,953	-	801,953
5	Orient	RLNG	213	-	-	25,886,014	-	801,953	-	801,953	-	347,350,864	25,891,354	373,242,218
6	Nisalat Chunan	RFO	198	18,376,408	304,974,571	3,429,728	330,870,585	42,418,693	(4,690)	42,413,404	-	314,216,987	3,429,728	317,646,715
7	Saf Power	RLNG	204	8,937,077	244,463,224	8,744,930	253,208,154	945,252	-	210,005,762	-	245,408,476	8,744,930	254,153,406
8	Engro Energy	HSD	213	72,776,130	606,307,864	41,946,631	648,256,495	(6,780,170)	-	(6,780,170)	-	599,527,094	41,946,631	641,478,325
9	Sapphire Power	RLNG	203	6,452,840	131,828,535	4,325,984	136,154,519	193,733,077	-	193,733,077	-	325,561,912	4,325,984	329,887,896
10	Hubeo Nuclear	HSD	214	8,280,430	248,724,000	8,989,410	257,713,410	-	(3)	3,751,375	-	275,794,109	8,989,410	285,124,148
11	Liberty Power	RFO	196	13,740,434	272,042,731	19,330,043	291,372,773	19,674,164	(3,087)	19,674,164	-	178,766,911	13,772,670	192,539,581
12	Habibnure	RLNG	199	7,935,934	189,095,747	6,009,959	195,095,702	218,903,196	-	218,903,196	-	402,589,539	6,006,872	408,596,411
13	Uch-II	HSD	381	5,305,540	155,046,988	5,215,542	160,262,540	420,384	(7)	420,384	-	155,467,352	64,185,580	7,944,796,525
14	JDW-II	Gas	26	221,946,316	1,646,898,169	7,497,278	67,953,989	6,213,712,776	1,673,446	6,213,712,789	-	64,208,687	9,170,724	73,373,711
15	RDW-II	Bagasse	26	10,106,100	40,456,711	8,139,771	48,594,557	3,752,275	-	3,752,275	-	51,567,641	6,347,617	57,915,458
16	RXK	Bagasse	24	8,038,860	48,090,786	5,962,681	54,054,462	3,476,855	-	3,476,855	-	65,642,691	8,139,771	73,772,462
17	Chunad Power	Bagasse	62	16,647,450	99,588,376	13,719,112	113,307,488	-	-	-	-	99,588,376	13,719,112	113,307,488
19	Hanza Sugar Mills	Bagasse	15	5,383,935	33,436,310	4,606,142	38,042,453	-	-	-	-	33,436,310	4,606,142	43,048,452
20	Amroz Industries Limited	Bagasse	35	614,895	3,678,969	456,257	4,135,226	-	-	-	-	3,678,969	456,257	4,135,226
21	Chanar Energy Limited	Coal	1,220	377,500,400	4,146,158,183	197,090,570	4,343,248,753	171,832,126	(340,480)	171,491,646	-	4,146,158,183	197,090,570	4,343,248,753
22	China Hub Power (Pvt) Ltd	Coal	680	328,189,900	3,443,326,115	357,694,172	3,801,020,287	15,838,079	-	15,838,079	-	3,801,020,287	357,694,172	3,972,511,933
23	Engro Powergen TFS	Coal	41	2,385,420	14,090,593	1,747,486	15,838,079	1,718,743,027	-	1,718,743,027	-	9,427,102,748	287,595,445	9,699,288,193
24	Layyah Sugar Mills	Bagasse	1,180	446,496,800	7,702,959,721	267,585,445	7,970,545,166	-	-	-	-	10,770,223,628	124,904,264	10,895,127,892
25	GATP	HSD	1,230	587,508,300	10,038,847,785	124,904,264	10,163,752,049	731,375,843	-	731,375,843	-	6,326,541,673	4,185,750,789	10,895,127,892
26	Hayat Bahadur Shah	HSD	1,320	339,958,200	6,262,618,065	68,196,367	6,330,814,432	(4,272,759)	-	(4,272,759)	-	6,326,541,673	4,185,750,789	10,895,127,892
27	Humang Shandong Ray Energy (Pvt) Ltd	RLNG	1,320	129,276,800	2,289,621,345	30,651,530	2,320,272,875	1,855,477,914	-	1,855,477,914	-	4,280,733,191	67,559,487	4,348,292,678
28	Saloh	HSD	1,320	339,798,400	4,260,733,191	67,559,487	4,328,292,678	-	-	-	-	14,613,149	1,475,195,551	16,117,180
30	Port Qasim	Coal	1,659	3,674,600	43,657,815,867	1,558,030	45,125,307,107	11,638,633,080	1,704,311	11,640,337,391	-	55,297,448,947	1,475,195,551	56,766,644,498
31	Lucky Electric	Coal	12,031	3,085,196,504	51,784,039,285	1,473,497,240	53,540,274,354	13,528,316,970	(7,192,772)	13,520,624,208	-	65,312,356,156	1,754,742,297	67,065,598,452
Sub-Total:				7,488	2,108,173,999	8,132,223,418	282,743,829	8,414,967,247	1,888,683,791	(3,897,053)	1,884,986,707	10,020,907,209	279,046,746	10,299,953,954
Total:				7,488	2,108,173,999	8,132,223,418	282,743,829	8,414,967,247	1,888,683,791	(3,897,053)	1,884,986,707	10,020,907,209	279,046,746	10,299,953,954
Sub-Total:				7,488	2,108,173,999	8,132,223,418	282,743,829	8,414,967,247	1,888,683,791	(3,897,053)	1,884,986,707	10,020,907,209	279,046,746	10,299,953,954
Total:				7,488	2,108,173,999	8,132,223,418	282,743,829	8,414,967,247	1,888,683,791	(3,897,053)	1,884,986,707	10,020,907,209	279,046,746	10,299,953,954

EPRA Total:

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CENTRAL POWER PURCHASING AGENCY (CPA)
Energy Procurement Report (Provisional)
For the Month of November 2021

S.No.	Power Producers	Fuel	Dep. Capacity (MW)	Energy kWh	Fuel Charges Rs.	VOLM Charges Rs.	EPP Billing month (Rs.)	Prev. Adjustment in Fuel Cost (Rs.)	Prev. Adjustment in VOLM (Rs.)	Prev. Adjustment in EPP Total Rs.	Supp. Charges	Total Fuel Cost Rs.	Total VOLM Rs.	Total Energy Cost (Rs.)
21	Foundation Wind Energy Lt (Pvt.) Limited	Wind	50	6,117,320	-	-	-	-	-	-	-	-	-	-
31	Master Green	Wind	50	8,317,570	-	-	-	-	-	-	-	52,795,979	-	52,795,979
31	TRICOM	Wind	50	8,913,920	-	-	-	-	-	-	-	52,795,979	-	52,795,979
32	SPPs	Mixed	257	11,835,920	52,795,979	-	52,795,979	-	-	-	-	67,212,793,287	2,131,743,006	69,344,536,293
	Sub Total		2,043	237,641,552	53,627,251,765	-	55,767,235,659	13,565,541,522	(2,241,089)	13,563,290,433	-	-	-	-
	G-TOTAL:		35,642	8,487,729,775		2,131,994,095							253,905,759	
Summary														
1	Hydel			2,316,483,420	-	253,905,759	253,905,759	-	-	-	-	18,295,008,070	691,758,446	18,986,766,517
2	Coal		13.14	1,375,121,590	18,127,448,703	692,098,626	18,819,547,330	167,259,367	(340,480)	167,218,887	-	681,962,348	23,611,415	705,573,763
3	HSD		21.21	24,687,481	679,794,779	24,887,846	704,682,627	2,161,569	(1,276,433)	891,136	-	4,197,750,158	160,179,713	4,357,947,870
4	F.O.		20.27	145,401,447	2,947,429,456	162,735,543	3,110,164,999	1,250,320,702	(2,537,831)	1,247,782,871	-	15,007,895,136	506,769,957	15,514,665,093
5	Gas		7.86	1,093,163,921	8,596,988,273	506,910,706	9,103,898,981	6,410,906,863	(1,440,751)	6,410,766,112	-	26,044,896,285	451,312,706	26,496,208,991
6	RLNG		11.29	1,208,697,016	20,693,690,441	451,315,793	21,345,006,234	5,151,205,844	(3,087)	5,151,202,757	-	2,115,626,931	-	2,115,626,931
7	Nuclear		1.02	1,485,186,000	1,520,687,546	-	1,520,687,546	595,139,383	-	595,139,383	-	483,432,179	-	483,432,179
8	Import from Iran		13.18	35,692,400	483,432,156	-	483,432,156	21	-	21	-	-	-	-
9	Wind Power		-	175,180,062	-	-	-	-	-	-	-	332,213,557	44,187,309	376,400,866
10	Solar		5.98	50,615,370	-	324,984,427	367,114,244	7,229,130	2,057,492	9,286,622	-	52,795,979	-	52,795,979
11	Biomasse		4.46	54,335,236	53,627,251,765	52,795,979	55,767,235,659	-	-	-	-	-	-	-
	Mixed			11,835,920	13,564,528,878	-	13,564,528,878	-	(2,241,089)	13,562,287,789	-	67,211,780,643	2,131,743,006	69,343,523,649
	Totals For The month:			8,487,133,775										
	Prev. Adjustments :			11,133,503										
	GRAND TOTALS :			8,480,004,272	67,211,780,643		2,131,743,006							

Energy Cost (Rs.)	67,211,780,643	2,131,743,006	69,343,523,649
Cost not chargeable to DISCOs (Rs.)	687,018,794	-	687,018,794
EPP (Chargeable) (Rs.)	66,524,761,849	2,131,743,006	68,656,504,855
Energy Sold (kWh)	8,242,398,869	8,242,398,869	8,242,398,869
Avg. Rate (Rs./kWh)	8.0710	0.2586	8.3297

Reference Rate (Rs./kWh)	3.7381
FCA Rate (Rs./kWh)	4.3329

For the Month of NOV 2021

For the Month of NOV 2021											
S.No.	Power Producer	Fuel	Dep. Capacity (MW)	Energy KWh	Fuel Cost component as determined by Authority (Rs./KWh)	Fuel Cost as per NEPRA Approved Rate (Rs.)	Heat Degradation Factor (Dh) Rs.	Load Correction Factor (KL) Rs.	Any other Cost as per PPA (Rs.)	Fuel Charges Rs.	
A											
1	Attock Gen Limited	RFO	156	4,068,991	21.5565	87,713,118	-	1,838,329	-	89,551,447	
4	Foundation Power Company Dahanaki Ltd.	Gas	171	84,314,175	6.6537	561,000,668	23,562,028	35,743,417	-	620,306,113	
6	Sait Power Limited	RLNG/RFO	204	13,996,419	23.1134	323,504,871	10,093,352	15,076,225	-	348,674,448	
7	Engro Powergen Qadirpur Limited	Gas	213	72,776,130	7.0994	516,670,209	17,566,787	72,070,868	-	606,307,864	
8	Sapphire Electric Company Limited	RLNG/RFO	203	6,452,840	54.4860	351,589,212	11,200,939	17,762,383	-	380,552,534	
10	Halmore Power Generation Company Limited	RLNG	199	8,825,332	18.8754	166,581,753	5,014,111	12,090,879	-	183,686,743	
		HSD	-	5,305,200	27.7637	147,291,979	4,433,489	3,321,550		155,046,998	
11	Uch-II Power (Pvt.) Limited	Gas	381	221,948,316	7.1001	1,575,860,330	50,757,221	20,280,618	-	1,646,898,169	
12	China Power Hub Generation company (Pvt.) Ltd	Coal	1,249	377,500,400	10.6650	4,026,030,723	31,403,040	88,724,420	-	4,146,158,183	
13	Quaid-e-Azam Thermal Power (Pvt) Limited	RLNG	1,880	449,496,800	15.6874	7,051,436,100	129,041,281	522,482,340	-	7,702,959,721	
14	National Power Parks Management Company Private	Coal	2,550	716,785,100	15.3738	11,019,696,352	201,660,444	1,117,112,334	-	12,338,469,130	
15	Huaneng Shandong Ruyi Energy (Pvt) Ltd	Coal	1,320	338,958,200	17.6478	5,981,858,636	123,398,317	157,361,112		6,262,618,065	
16	Port Qasim Electric Power Company (Pvt.) Limited	Coal	660	330,798,400	12.1995	4,035,579,806	83,940,060	141,213,325		4,260,733,191	
IPPs Total:-					10,642	2,631,227,063	-	692,071,069	2,205,077,780	-	38,741,962,606
B											

Detail Of Energy Imported From Small Power Producers					
DISCO	Captive	Contract Capacity (MW)	Description	Nov, 2021	Rate (Rs./KWh)
MEPCO	Kumhar Wala Power House-I	5.00	Energy	1,360,420	
			Cost (Rs.)	-	
	DISCO's Total:-	5.00	Energy	1,360,420	-
			Cost (Rs.)	-	
HESCO	Thatta Power (Pvt.) Ltd.,	18.80	Energy	1,367,500.00	5.04
			Cost (Rs.)	6,892,129	
	Lucky Cement Factory Ltd., N-Abad	20.00	Energy	9,108,000	5.04
			Cost (Rs.)	45,903,850	
	DISCO's Total:-	56.80	Energy	10,475,500	5.04
			Cost (Rs.)	52,795,979	
G-Total		61.80	Energy	11,835,920	4.46
			Cost (Rs.)	52,795,979	