CENTRAL POWER PURCHASING AGENCY GUARANTEE LIMITED



(A Company of Government of Pakistan)

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No. CPPA-G/2021/CFO/28225-26

Dated: December 15, 2021

The Registrar NEPRA NEPRA Tower Ataturk Avenue (East), Sector G-5/1, Islamabad.

SUBJECT: XWDISCOs' ENERGY PURCHASE DATA FOR MONTH OF NOVEMBER 2021

With reference to FCA mechanism provided in XWDISCOs' tariff determination, please find attached the Energy Data for the month of November 2021. The soft copy of the FCA Claim along with the EPP invoices is also being sent to NEPRA for its consideration.

CHIEF FINANCIAL OFFICER

CC:

- ➤ Chief Executive Officer, CPPA-G.
- Master File

CERTIFICATE

FOR THE MONTH OF NOVEMBER 2021

This is to certify that: -

- All purchases have been made from IPPs under 1994 Policy, including HUBCO, KAPCO & Chasnupp and excluding Tavanir, having valid generation license issued by NEPRA.
- ii) Invoices of all Electricity Purchases have been made strictly in accordance with the rates, terms & conditions as stipulated in the respective Power Purchase Agreements.
- iii) All payments to IPPs are being made after observing all formalities provided in the respective Power Purchase Agreements.
- iv) All purchases have been made in accordance with the Power Purchase Agreement.

The above statement is true, based on facts and from verifiable documentary evidences. In case of any deviation / variation observed if not rectified at later stage, CPPA-G will be responsible for the consequences arising out of any misstatement under NEPRA Act and its Rules & Regulations.

DGM (Technical)

(Conventional)

DGMF-II (CPPA-G)

CERTIFICATE

FOR FUEL ADJUSTMENT IN THE CONSUMER-END TARIFF

REGARDING 2002 POWER POLICY

FOR THE MONTH OF NOVEMBER 2021

This is to certify that:-

- 1) All purchases have been made from Generation Companies having valid generation License issued by NEPRA.
- Invoices of all Electricity Purchases have been processed in accordance with the rates, terms & conditions as determined by NEPRA. Payments related to periodical adjustments are also made as per decision of NEPRA.
- 3) The above statement is true, based on facts and from verifiable documentary evidence. In case of any deviation / variation observed if not rectified at later stage, CPPA-G will be responsible for the consequences arising out of any misstatement under NEPRA Act and its Rules & Regulations.

DGM (Technical)

(Renewable)

DGMF-L (CPPA-G)

CERTIFICATE

Subject: MONTHLY FUEL CHARGES ADJUSTMENT OF DISCOS FOR THE MONTH OF NOVEMBER-2021.

- I. It is certified that Merit order was followed as defined under section 2 (I) (x) of the NEPRA Licensing (Generation) Rules 2000, while operating power plants in its fleet during month of NOVEMBER-2021.
- II. Claimed Partial Loading Adjustment charges (PLAC) was not due to fuel constraint but was strictly in accordance with the provision of their respective Power Purchase Agreement and the plants were operated on partial load due to less demand in the system and transmission/distribution network constraints.

Deputy Manager (PC-I) NPCC, NT/DC, Islamabad

Salaha Carlo Barana a dar

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Manager Power Control NPCC, NTDC, Islamabad

Chief Engineer (Network Operation) NPCC, NTDC, Islamabad.

National Power Control Center NTDC H-8/1 Islamabad Phone No. 051-8311557 Fax No. 051-9250851

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2 Hub Power 3 Kohinoor Energy 4 AES Lalpir		Kot Addu Block 3	Voi wong pages a	V or Add. Block 2	1 Kot Addu Block 1	IPPs GENCOs Total:-		™ GENCO-IV	The state of the s	Northern Block 6	Northern Block 5	Northern Block 5					Northern Block 3			Northern Block 2							Northern Block 1	# GENCOJII ***	Guddu 747 (CC)	Guddu (OC) Block-2	Guddu CC Block 1 (OC)	١ ا د	Block 4	Kotri 3-7						Jamshoro Block 2	Unit 1	Jamshoro Block 1	Ex-WAPDA GENCOs	xi. Ranolia Hydel Total:		x Mira Power Limited	vii. Neelum Jhelum	vii. Head Maralla	v. Laraib	III. Pehure Malakand-III SHYDO	II. Jagran	MAPDA VIAPDA		Power Producers	Downer Producers	
	KAPCO Total						Sub-Total:		Northern Total:				0	0 0	Block-3 Unit 5			Block-2 Unit 4 R			3 4	Unit 2		П	1	Unit 2		Central Total	H	0 0	6	difficient roun	Gas Choro Total	П		Unit-4 Gas	2 0	Unit-3 RFO	RI G	Unit-2 RF	Gas	RF		nyo	Нус	Нус	Hyd	Hyd	Hyd	Hydel	Hyd	Hyd			Fuel	
RFO RFO	USH	RLNG	RLNG	RFO	RLNG	1		Coal		RLNG	Gas	RFO	SING	Gas	RLNG	Gas	80	RLNG	RFO		RLNG	LNG	Gas	Sas	RFO	6	50				Gas		as	8 0	NG NG	5	NG 18	0	6 5								Ī			81			la l	Capacity		
1208 124 350	1.336	249		762	158	4,000	31	31	1.884	411	74	97	117			355				272						8		.041	721	530	390		646	0							464	182			37	01	78	CO -	84	81						
12,086,000	73,312,699	1 454 784		23,810,580	1,579,844		234 234 500		20,497,000	20,497,000																		410,101,000	181,088,000		32,649,500	32,649,500												2,816,493,420	1,295,690	3,793,010	405,171,090	2,402,174	17,866,300	11,570,720	3,265,198	2,213,575,318	Þ		Energy KWh	
	1,506,959,309			515,865,120	31,597,387		1,790,416,500		400,937,700	400,937,700																			1,124,201,612		265,277,188	265,277,188					. ,															TI	В	2	Fuel Charges Rs.	
10,586,313				22,685,519	616,453	11 451 187	123,843,267		13,792,430	13,792,430								,											110,050,837		2,249,151	2,249,151												253,905,759			54,292,926		3,294,546	46 VBV 24	8,450,865	171,777,144	c	70 p	VO&M Charges	
	1,563,650,634			538,550,639	32,213,840		1,914,259,767			414,730,130																			1,232,003,298		267,526,339	267,526,339												253,905,759			54,292,926		3,294,546	16 084 280	0,430,000	171,777,144 8.456,863	Dm B+C		EPP Billing month (Rs.)	
П	4 1,096,862,210			1,096,862,210			57,224,652			56 212 008									•					. ,			56,212,008	56,212,008					1,012,644								1,012,644												E	-	Prev. Adjustment in Fuel Cost (Rs.)	
(26,948) (7,904)			(1,276,433)	0			2 (248,317)			8 (248.317)																	(248,317)	(248,317)																				, ,					-	_	Prev. Adjustment in VO&M (Rs.)	_
(7,904)			(1,276,433)	1,096,862,210			56,976,335			55,963,691												* /					55,963,691	55,963,691					1,012,644								1,012,644							• 1					9-64	2000	Prev. Adjustment in EPP Total Rs.	THE RESERVE THE PROPERTY OF THE PARTY OF THE
4)	4)		3)																																										-					1,21				=	Supp. Charges	
274,111.6	12,644,714	31,560,55		1,012,121,500	31,597,38	927,936,245	1,847,641,152			457,149,708	400.937,700				. ,												56,212,008		1,389,478,800	1,124,201,612		264 277 188	265,277,188	4 040 644							1,012,544													∏= B+Ε+H	Total Fuel Cost Rs.	Charles and the second of the
(7.904)						5 31,451,387				8 13,544,113																	(110,000)		(248,317)		-	2 249 151	2,249,151												253,905,759		-	54 292 926	3,634,340	16,084,280		8,456,863		J=C+F	Total VO&M Rs.	
(7.904)				14 976 14	1,635,412,849	959,387,632	1,271,600,100	1 071 246 102	1 /2	470,693,821	414,730,130																-	EC 063 601	1,499,529,637 55,963,691	1,232,003,298		267,526,339	267,526,339	1,012,644			•					1.012.644			253,905,759			54,292,926		16,084,280	4	8,456,863	171,777,144	Xel-C	Total Energy Cost (Rs.)	27/20/202

CENTRAL POWER PURCHASING AGENCY (CPPA)
Energy Procurement Report (Provisional)
For the Month of November 2021

				Finergy KWh	Fuel Charges	Ener Fo	Energy Procurement Report (Provisional) For the Month of November 2021 Epp Billing month (Rs.)	Provisional) ber 2021 Prev. Adjustment in Fuel Cost (Rs.)	Prev. Adjustment in VO&M (Rs.)	Prev. Adjustment in EPP Total Rs.	Supp. Charges	Total Fuel Cost Rs.	Total VO&M Rs.	Total Energy Cost (Rs.)
S.No.	Power Producers	Fuel Cap	Capacity (MW)	nergy name	ž	R _s		77.2	=	(2,241,336)			(2,241,336)	(2,241,336)
	5 Pak Gen Power Limited		350					245 345 075	(33,805)	215,311,270		215,345,075	(33,805)	215,311,270
		Gas Gas	151					(7 524 228)		(7,524,058)		(7,521,228)	(2,830)	(7,524,058) 3,182,045,198
		RLNG	126		3 041 287 238	148,093,063	3,189,380,301	(7,521,228) (7,263,416)	(71,687)	(7,335,103)		3,034,023,822	148,021,376	3,182,040,190
	12 Uch	Gas	549	377,019,000	3,041,501,500	67 240 787	1,359,950,876			(3,518,770)		1,289,222,364	67,209,742	1,356,432,106
	13 Altern 14 Liberty	Gas	212	123,368,800	1,292,710,089	67,240,787	195,309,790					254,722,722		254,722,722 784,501,637
		Nucl.	315	225,618,000	254,722,722 189,362,254		189,362,25	4 595,139,383	•	595,139,383		192,708,000		192,708,000
		Nucl.	340	161,600,000 743,291,000	192,708,000 688,584,782		192,708,000 688,584,782			21		483,432,179 483,007,209	279.046.746	483,432,179 10,299,953,954
	20 Kanupp - PAEC (K-2/ K-3 Project) 21 Tavanir Iran	Import	96	36,692,400	483,432,158 8.132,223,418		8,414,967,247	7 1,888,683,791	(3,697,083)	1,884,986,707		89,551,447	6,534,879	96,086,326 246,800,686
Sub-Total:		RFO	156	4,068,991	89,551,447 227,697,261					39,313,898		227,697,261	13,242,245	215,679,110
	2 Alias Power	RFO C	195	8,355,175	163,122,259	13,242,952		6 (619,677)	(4,207)	(623,884)		222,967,025	20,00,000	222,967,025
	4 Foundation Power	RLNG	171	760	0.000					801,953		347.392.664	25,891,324	373,283,989
	5 Orient	HSD	ŝ :	16.376.408	304,974,571				(4,690)	210,005,762		314,216,987	3,429,728	317,646,715 254,153,406
	6 Nishat Chunian	RLNG	204	5,059,342	104,211,225			945,252		945,252		599,527,694	41,948,631	641,476,325
	1	Gas	213	72,776,130	606,307,864		648,256,495			101 733 077		325,561,612	4,325,984	329,887,596
	8 Engro Energy	HSD		6,452,840	131,828,535			193,733,077		100,100,00		248,724,000	19,330,040	295,124,148
	9 Saphire Power	HSD	203	9,290,420	248,724,000 272,042,731	19,330,043	3 291,372,773	73 3,751,378	(3)	3,751,375 19,674,164		178,766,911	13,772,670	192,539,581
	10 Hubco Narowal	RFO	196	7,935,394	159,092,747					218,900,109		155,467,362	5,215,542	160,682,904
		HSD	199	5,305,200	155,046,998			56 6,213,712,776		6,213,712,769 5,425,721		7,860,510,945 64,208,987	9,170,724	73,379,711
	13 Uch-#	Bagasse	26	10,106,100	60,456,711	7,497,278			5 384,046	3,860,901		65,642,681	8,139,771	73,782,452
	15 JOW-III	Bagasse Bagasse	24	10,973,000	65,642,681		1 73,782,452 2 113,307,488					99,588,376 33,436,310	4,606,142	38,042,453
		Sagasse	5 22	16,647,450 5,589,300	33,436,310			153				3,678,969	456,257	4,135,220
	11	Bagasse	36	614,986	3,0/6,903							4,146,158,183	197,090,570 357,353,692	3,972,511,933
	22 China Hub Power (PVL) Ltd	Coal	1,220	328,189,900	3,443,326,115		3,801,020,287		(340,460)			9.421.702.748	267,585,445	9,689,288,193
	24 Layyah Sugar Mills	Bagasse	41	2,385,420	7,702,959,721	267,585,445		_	7	1,/18,/43,027		10.770.223,628	124,904,264	10,895,127,892
	25A QATPL	HSD	1.230	587,508,300	10,038,847,785	5 124,904,264	10,163,752,049			· ·		6 258 345 306	68,196,367	6,326,541,673
		+	1 300	338,958,200	6,262,618,065	5 68,196,367	67 6,330,814,432	432 (4,272,759)	(65	1,855,477,914		4,155,099,259	30,651,530	4,185,750,789
			1,320	129,276,800	2,299,621,34							4,260,733,191	67,559,487	4,328,292,678
		Coal	1,320	330,798,400			87 4,328,292,678 30 16,171,180					14,613,149 55,291,448,947	1,475,195,551	56,766,644,498
	31 Lucky Electric	Coal Sub-Total:	12,037	3,674,600	43,651,815,867	7 1,473,491,240		.107 11,639,633,080 .354 13,528,316,870	80 1,704,311 70 (1,992,772)	13,526,324,098		65,312,356,156	1,754,242,297	67,066,598,452
	IPP,s Total:-		19,525	5,193,370,503						1				
	Others 1 TPS-Quetta	Gas	25	5 894 130										
	2 Zorlu	Wind	50 00	5,896,270										
	4 1GF	Wind	50	3,874,040							•			
	6 Saphire Wind Power	Wind	53	5,286,303										, ,
	7 Younus Energy Ltd., 8 Metro Wind Power	Wind	5 5 5	9,823,910										
	9 Gul Ahmad Wind Power	Wind	50	6,152,559										
	10 Master Wind Power 11 Tenaga Generasi	Wind	50	4,539,560										
			50	4,187,100										
		Wind	99	9,688,109										
	16 Quid-e-Azam Solar Park	Solar	100	11,715,370										
_		Solar	100	11,921,240										
	18 Best Green Energy 19 Crest Energy	Solar	100	12,043,940	0									
		Solar	12	1,262,460	0							4 16		
		Wind	5 5	8,974,053 6,612,490	0 4									
	23 Jhamper wind	Wind	50	9,334,910										. 79
		Wind	50	6.130.71	0									
	27 Tricon Boston-A 28 Tricon Boston-B	Wind	5 8	6,730,168	2 %		x •							
	29 Tricon Boston-C 20 ZEPHYR Wind	Wind	50	7,752,797	97									
=														

CENTRAL POWER PURCHASING AGENCY (CPPA)
Energy Procurement Report (Provisional)
For the Month of November 2021

				-
8.3297	0.2586	8.0710	Avg. Rate (Rs./KWh)	Avg. Ra
8,242,398,869	8,242,398,869	8,242,398,869	Energy Sold (KWh)	Energy
68,656,504,855	2,131,743,006	66,524,761,849	EPP (Chargeable) (Rs.)	EPP (Ch
687,018,794		687,018,794	Cost not chargeable to DISCOs (Rs.)	ost not charge
69,343,323,049	2,131,743,006	67,211,780,643	Energy Cost (Rs.)	Energ
50 212 522 540				
09,040,040,040	2,131,743,006	67,211,780,643	8,480,604,272	GRAND TOTALS:
0.002,202,200	(2,241,089)	13,584,528,878	(1,135,503)	Prev. Adjustments :
13 697 787 789	P. 100,000,000	23,123,120,00	8.481,739,775	Totals For The month
100000000000000000000000000000000000000	THE WORLD	236 725 765		

								The second secon		000		Table Cost	I OTAL VUGA	Total
s.No. Power	Power Producers	Fuel	Dep. Capacity	Energy KWh	Fuel Charges Rs.	VO&M Charges Rs.	EPP Billing month (Rs.)	Prev. Adjustment in Fuel Cost (Rs.)	Prev. Adjustment in VO&M (Rs.)	Prev. Adjustment in EPP Total Rs.	Supp. Charges	Total Fuel Cost Rs.	RS.	Energy Cost (Rs.)
31 Foundation Wind	Foundation Wind Energy-II (Pvt.) Limited Maater Green TRICOM SPPs Sub-Fotal G-Total: Hydel Food Food RSD G-S FO Gas RLMG Nuclear Import from Iran Wind Power Solar	Wind Wind Wind Mized	(MVV) 50 50 50 50 50 257 2253 25642 257.21 20.27.21 20.27.21 20.27.21 20.27.21 20.27.26 17.28 11	6,117,320 8,317,370 8,913,920 11,855,920 227,641,362 8,481,739,775 2,816,483,420 1,379,121,590 1,379,121,590 1,493,163,921 1,496,163,921 1,496,163,921 1,496,163,921 1,496,163,921 1,496,163,921 1,496,163,921 1,496,163,921 1,596,924 1,596	52,795,979 52,795,979 52,795,979 53,627,251,765 18,127,447,769 1679,44,779 2,947,429,456 8,596,598,273 20,93,590,441 1,520,887,548 483,432,158 483,432,158	2,133,984,095 253,905,759 262,098,075 24,887,248 162,735,543 500,910,706 451,315,783	\$2,795,979 \$2,795,979 \$5,791,235,859 \$5,791,235,859 \$18,895,547,330 \$704,882,627 \$1,110,164,999 \$1,136,906,234 \$1,345,006,234 \$1,500,687,548 \$33,432,158	13,585,541,522 167,559,367 2,167,559,367 2,167,559 1,250,20,702 6,410,906,663 5,151,206,844 595,139,283 201,732,833 217,229,130	(2,241,089) (2,241,089) (340,480) (1,276,433) (2,537,531) (140,731) (3,087)	13,583,300,433 167,218,887 891,136 1,247,782,871 6,410,766,112 5,151,202,757 596,139,383 21 9,286,622		52,795,979 52,795,979 57,212,793,287 18,295,008,070 681,922,348 4,197,790,158 4,197,790,159 2,115,826,931 483,422,179 52,795,979 52,795,979 52,795,979	2,131,743,006 253,905,759 691,759,146 23,511,415 160,197,713 506,789,957 451,312,706 44,187,308	52,795,879 52,795,879 59,244,536,293 253,905,759 18,986,766,271 105,517,363 4,357,947,870 15,514,685,093 26,496,208,991 21,15,826,931 21,15,826,931 21,15,826,931 21,15,826,931 21,15,826,931 21,15,826,931 21,15,826,931 21,785,795 69,343,523,649 69,343,523,649

CENTRAL POWER PURCHASING AGENCY (CPPA)
Energy Procurement Report (Provisional)
For the Month of November 2021

CENTRAL POWER PURCHASING AGENCY (CPPA)
Detail Breakup of FCC Claimed
For the Month of NOV 2021

Fuel Cost component as determined by Authority (Rs./kWh) 21.5565 21.5565 21.4860 23.1134 23.3504,871 7.0994 54.4860 351,589,212 18.8754 166,581,753 27.7637 7.1001 1.6650 4,026,030,723 15.6874 10.6650 15.3738 17.6478 17.6478 5981,858,636 12.1995 4,035,579,806					30,011,010,10	-	10,642 2,637,227,063	10,642		IPPs Total:-	_
ucer Fuel Cost Expacity Energy KWh Fuel Cost A,068,991 Fuel Cost as per component as determined by Authority (Rs./kWh) Fuel Cost as per PPA (Rs.) Heat Degradation Component as Rate (Rs.) Load Correction Any other Cost as per PPA (Rs.) Any other Cost as per PPA (Rs.) Factor (Dh) Rs. Factor (KL) Rs. Any other Cost as per PPA (Rs.) y Daharki Ltd. RFO 156 4,068,991 21,556.5 87,713,118 23,562,028 35,743,417 - y Daharki Ltd. RLNG/RFO 204 13,996,419 23,1134 323,504,871 10,993,352 15,076,225 - Limited Gas 213 72,776,130 7,0994 516,670,299 11,566,787 17,007,358 - Limited RLNG/RFO 203 6,452,840 18,852,332 11,266,787 11,266,787 17,009,335 17,009,335 17,009,335 17,009,879 - tion Company Limited RLNG/RFO 203 6,452,840 18,852,321 11,200,939 17,563,383 - tion Company (Pvt.) Ltd Coal 1,180 381 221,948,316 7,001 <	30,141,302,000		2,205,077,780	692,071,069	35 844 813 757		207.007				_
Dep. Energy KWh Capacity Energy KWh Capacity Energy KWh Capacity Energy KWh Capacity Capacity Energy KWh Capacity Cap	109 630 117 06						000,00,00	000	Coal	16 Port Qasim Electric Power Company (Pvt.) Limited	
Dep. Capacity Energy KWh Energy KWh Authority (Rs./kWh) Energy KWh Authority (Rs.) Energy KWh Authority (Rs./kWh) Energy KWh Authority			141,410,040	83,940,060			330 798 400	660	2	15 Huaneng Shandong Kuyi Energy (FV) Ette	
Lucer Fuel Capacity (MW) Energy KWh Fuel Cost as per occupant as determined by Authority (Rs./kWh) Fuel Cost as per component as determined by Authority (Rs./kWh) Heat Degradation Factor (Limited Pactor (Limited RLNG Cost as per PAA (Rs.)) Load Correction Any other Cost as per PAA (Rs.) Fuel Cost as per PAA (Rs.) Fuel Cost as per PAA (Rs.) Itel Cost as per PAA (Rs.) Factor (Limited Rs.) Itel Cost as per PAA (Rs.) Itel Cost as per PAA	4,260,733,191		1/1 213 326	120,000,011			338,958,200	1.320	Coal	14 Nauonai rower i arro mana (D.4) 14d	_
Dep. Energy KWh Energy KWh Component as determined by Authority (Rs./kWh) Pate (Rs.) Eactor (Ch) Rs. Eactor (KL) Rs. Eacto	6,262,618,000		157.361.112	123 208 317	Ī.		716,785,100	2,550	e RLNG		_
Dep. Capacity Energy KWh Energy KWh Authority (Rs./kWh) Energy KWh Autho	12,000,700,100		1,117,112,334	201.660,444			440,400,000	1,100	KLNG	13 Quaid-e-Azam Thermal Power (Pvt) Limited	_
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Err Producer Fuel Dep. Capacity Energy KWh Fuel Cost Agacity determined by Authority (Rs./kWh) Fuel Cost Approved Metermined by Authority (Rs./kWh) Fuel Cost Approved Metermined by Authority (Rs./kWh) Heat Degradation Factor (B) Rs. Load Correction Any other Cost Approved Factor (Ch) Rs. Fuel Cost as per PPA (Rs.) <	4.146,158,183		00,707,07	50,757,221	1,575,860,330		221,948,316	381	36.5		
Producer Fuel Dep. Energy KWh Fuel Cost Component as Component as Authority (Rs./kWh) Energy KWh E	1,646,898,169		20,021,000	4,433,469			5,305,200		DSH	10 Halmore Power Generation Company Limited	
Fuel Cost as per component as per producer Fuel Cost as per component as determined by Authority (Rs./kWh) A Fuel Cost as per very kWh Authority (Rs./kWh) A Fuel Cost as per very keat Degradation very Rate (Rs.) A Fuel Cost as per PPA (Rs.) Reproducer Fuel Cost as per PPA (Rs.	155,046,998		3 321 530	3,014,111			8,825,332		RLNG	8 Sappnire Electric Company Emission	_
Producer Fuel Capacity Energy KWh Component as determined by Authority (Rs./kWh) Energy KWh Ener	183,686,743		12 090 879	504444		54.4860	6,452,840		RLNG/RFC		_
Fuel Capacity Fuel Capacity Fuel Component as determined by Authority (Rs./kWh) RFO 156 4,068,991 Company Daharki Ltd. RFO 204 13,996,419 Company Daharki Ltd. RLNG/RFO 204 13,996,419 Company Daharki Ltd. RUND Fuel Cost as per Fuel Cost as per Component as determined by Authority (Rs./kWh) Rate (Rs.) Ruel Cost as per PPA (Rs.) Fuel Cost as per Fuel Cost as per Factor (Dh) Rs. Fuel Cost as per Fuel Cost as per Factor (Dh) Rs. Fuel Cost as per Fuel Cost as per Fuel Cost as per PPA (Rs.) Authority (Rs./kWh) Rate (Rs.) Authority (Rs./kWh) Sate (Rs.) Fuel Cost as per Fuel Cost as per Fuel Cost as per PPA (Rs.) Factor (Dh) Rs. Factor (Dh) Rs. Factor (L) Rs. Any other Cost Fuel Cost as per Fuel Cost as per PPA (Rs.) Authority (Rs./kWh) Sate (Rs.) Authority (Rs./kWh) Sate (Rs.) Authority (Rs./kWh) Sate (Rs.) Fuel Cost as per PPA (Rs.) Factor (Dh) Rs. Factor (Dh) Rs. Fuel Cost as per PPA (Rs.) Factor (Dh) Rs. 1,838,329 - 1,838	380,552,534		17,762,383	11 200 939	010,010,100	+660.7	72,776,130	213	Gas		1
Fuel Capacity Fuel Capacity (MW) Fuel Component as determined by Authority (Rs./kWh) A Fuel Cost as per component as determined by Authority (Rs./kWh) A Fuel Cost as per Heat Degradation Factor (Dh) Rs. Factor (Dh) Rs. Factor (Dh) Rs. Factor (L) Rs. Fuel Cost as per PPA (Rs.) Any other Cost Fuel Cost as per Factor (Dh) Rs. Factor (Dh) Rs. Factor (Sh) Rs. Factor (Sh) Rs. Factor (Sh) Rs. Fuel Cost as per PPA (Rs.) Factor (Dh) Rs. Factor (Sh) Rs.	000,007,004		72,070,868	17.566,787	516 670 209	7,000,7	10,000,410		RLNG/RFC	6 Saif Power Limited	_
Fuel Capacity Fuel Cost as per component as determined by Authority (Rs./kWh) RFO 156 4,068,991 21.5565 87,713,118 23,562,028 35,743,417 - 184,314,175 6.6537 561,000,668 23,562,028 35,743,417 - 184,414,175 6.6537 561,000,668 23,562,028 35,743,417 - 184,414,175 6.6537 561,000,668 23,562,028 35,743,417 - 184,414,175 6.6537 561,000,668 23,562,028 35,743,417 - 184,414,175 6.6537 561,000,668 23,562,028 35,743,417 - 184,414,175 6.6537 561,000,668 23,562,028 35,743,417 - 184,414,175 6.6537 561,000,668 23,562,028 35,743,417 - 184,414,175 561,184,184,184,184,184,184,184,184,184,18	606 207 864		10,070,020	10,093,352	323,504,871	23.1134	12 006 419	T	0 00	4 Foundation Power Company Danarki Ltd.	
Froducer Fuel Capacity Fuel Cost as per Component as determined by Authority (Rs./kWh) RFO 156 4,068,991 Fuel Cost as per Heat Degradation NEPRA Approved Rate (Rs.) Fuel Cost as per Heat Degradation Factor (bh) Rs. Fuel Cost as per Heat Degradation Factor (kL) Rs. Factor (bh) Rs. Fuel Cost as per Heat Degradation Factor (kL) Rs. Factor (bh) Rs. Fuel Cost as per Heat Degradation Factor (kL) Rs. Factor (bh) Rs. Fuel Cost as per Heat Degradation Factor (kL) Rs. Factor (bh) Rs. Fuel Cost as per Heat Degradation Factor (kL) Rs. Factor (bh) Rs. 1,838,329 - 1,838,329	348,674,448		15 076 225	10,000,000	000,000,000	6.6537	84,314,175	171	Gas	Allock Gen Chillian	
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Fuel Cost Fuel Cost Fuel Cost Component as (MW) Fuel Cost Component as determined by Authority (Rs./kWh) Fuel Cost as per Component as determined by Authority (Rs./kWh) Fuel Cost as per NEPRA Approved Factor (Dh) Rs. Factor (L) Rs. Factor (kL) Rs. Any other Cost Fuel Cost as per Factor (Dh) Rs. Factor (L) Rs.	89,551,447	•	1.838,329		24 140						-
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	Fuel Charges Rs.	Any other Cost as per PPA (Rs.)	Load Correction Factor (kL) Rs.	Heat Degradation Factor (Dh) Rs.		component as determined by	Energy KWh	Dep. Capacity	Fuel	Power Producer	S.No.
								1			

DISCO	Captive	Contract Capacity (MW)	Description	Nov, 2021	Rate (Rs./KWh)
0	Kumhar Wala Power House-I	5.00	Energy	1,360,420	
MEPCO	Rumnar wala Power House-i	0.00	Cost (Rs.)		
曲		5.00	Energy	1,360,420	
≥	DISCO's Total:-	5.00	Cost (Rs.)		
		18.80	Energy	1,367,500.00	5.04
0	Thatta Power (Pvt.) Ltd.,	18.60	Cost (Rs.)	6,892,129	0.01
$\ddot{\circ}$		20.00	Energy	9,108,000	5.04
S	Lucky Cement Factory Ltd., N-Abad	20.00	Cost (Rs.)	45,903,850	0.04
HESCO		F0.00	Energy	10,475,500	5.04
7.77	DISCO's Total:-	56.80	Cost (Rs.)	52,795,979	3.04
			Energy	11,835,920	4.46
	G-Total	61.80	Cost (Rs.)	52,795,979	4.40