



# FAISALABAD ELECTRIC SUPPLY COMPANY LIMITED

Phone No. 041-9220242  
Fax No. 041-9220217

OFFICE OF THE  
CHIEF EXECUTIVE OFFICER  
FESCO FAISALABAD

No. 616-17 CFO/FESCO/CPC

Dated 12 / 8 / 2021

The Registrar, NEPRA,  
NEPRA Tower, G-5/1,  
Islamabad.

**Subject: ADDENDUM TO 4<sup>th</sup> QUARTERLY POWER PURCHASE PRICE  
ADJUSTMENT FOR THE FINANCIAL YEAR 2020-21**

**Ref:-** FESCO letter No. 474-75 dated 15-07-2021.

With reference to above, FESCO filed 4<sup>th</sup> Quarterly tariff Adjustment amounting to Rs. (1,811) Million on available information.

Now, Regulator has notified the FCA's for the month of June, 2020 vide S.R.O 991(I)/2021 dated 05-08-2021. Accordingly FESCO has revised its 4<sup>th</sup> Quarterly tariff Adjustment for FY 2020-21 as per prevalent guidelines, which amounts to Rs. (3,361)/- Million. The revised 4th Quarterly tariff Adjustment attached.

The Authority is requested to consider said adjustment amounting to Rs. (3,361)/- Million for the 4<sup>th</sup> Quarter of FY 2020-21.

DA/As above.

(Mian Ansar Mahmood)  
Chief Financial Officer

Cc to:-

Director General (Finance), 712-Wapda House, Lahore.

For information & n.a. Please

• SA (Tariff)

Copy to:

• DG (M&E)

M/F

CC: Chairman

• M (Tariff)

13/8/21

23/8/21

Dir (T)

By 5000  
Dated 23-8-21

13022  
13/8/21

**FAISALABAD ELECTRIC SUPPLY COMPANY LIMITED**  
**QUARTERLY PPP ADJUSTMENT FOR 4th QUARTER 2020-21**

Description	Apr-21	May-21	Jun-21	Total
<b>Reference</b>				
Variable O&M Rs. kWh	0.4447	0.4070	0.4138	
CPP Rs. kWh	7.3758	5.5136	5.0488	
UOSC Rs. kWh	0.4077	0.3449	0.3172	
Unit Purchased ( MWh )	<b>1,266</b>	<b>1,621</b>	<b>1,647</b>	
<b>Actual</b>				
Variable O&M Rs. kWh*	0.2624	0.3222	(0.5261)	
CPP Rs. kWh	5.2922	4.4673	6.7431	
UOSC Rs. kWh	0.4263	0.3735	0.3743	
Unit Purchased ( MWh )	<b>1,291</b>	<b>1,597</b>	<b>1,761</b>	
<b>variation</b>				
Variable O&M Rs. kWh	(0.1823)	(0.0848)	(0.9399)	
CPP Rs. kWh	(2.0836)	(1.0463)	1.6943	
UOSC Rs. kWh	0.0186	0.0286	0.0571	
<b>Total Variation</b>	<b>(2.2473)</b>	<b>(1.1025)</b>	<b>0.8115</b>	

**Financial Impact**

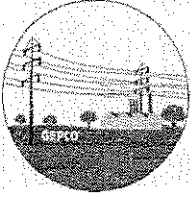
Description	Apr-21	May-21	Jun-21	Total
Variable O&M Rs. In Million	(235)	(135)	(1,655)	<b>(2,026)</b>
CPP Rs. In Million	(2,689)	(1,671)	2,984	<b>(1,377)</b>
UOSC Rs. in Million	24	46	101	<b>170</b>
<b>Total Impact (Rs. In million)</b>	<b>(2,901)</b>	<b>(1,761)</b>	<b>1,429</b>	<b>(3,233)</b>

**Impact of losses**

Description	Apr-21	May-21	Jun-21	Total
FPA Rate	(0.4371)	(0.2644)	(0.1930)	
Standard Units Sold	1,165	1,442	1,589	
Standard Units Lost (9.76%)	126	156	172	
Impact of FPA on Lossess	(55)	(41)	(33)	<b>(129)</b>
<b>Total Adjustment</b>	<b>(2,956)</b>	<b>(1,802)</b>	<b>1,396</b>	<b>(3,361)</b>

**Note:-**

1- Actual Variable O&M has not been bifurcated in CPPA invoices thus NEPRA monthly FCA notifications has been refered for actual Variable O&M.



## GUJRANWALA ELECTRIC POWER COMPANY LTD.

For information & n.a. Please

• SA(Tariff-I)  
Copy to:  
• DG (M&E)  
• M/F

CC: Chairman  
• M (Tariff)

Office of the  
Chief Executive Officer (GEPCO)  
565-A Model Town,  
G.T. Road, Gujranwala.

PHONE: 055- 9200507  
PABX : 055-9200519-26/202  
FAX : 055-9200530

No. 1184 /FD/GEPCO/CPC

Dated: 16-8-2021

The Registrar NEPRA,  
NEPRA Tower, Ataturk (East)  
G-5/1, Islamabad.

*For n/a please*  
*- AOG CMF,*  
*- MF*  
*copy to: SA Tech. MCII*  
*16/8/21*  
*Chairman*

**Subject: SUBMISSION OF POWER PURCHASE PRICE QUARTERLY  
ADJUSTMENTS APPLICATION FOR THE 4TH QUARTER  
(APRIL-21 TO JUNE-21) OF FY 2020-21.....**

**RE: GUJRANWALA ELECTRIC POWER COMPANY LIMITED  
(GEPCO).**

Respected Sir,

In furtherance of Federal Government notified tariff vide SRO No.187(I)/2021 dated 12<sup>th</sup> February 2021 consequent upon determination of the Authority in respect of GEPCO dated 24-12-2020, GEPCO is submitting this application for the Fourth Quarter of FY 2020-21 PPP Adjustment pertaining to:

1. The capacity and transmission charges being passed on to GEPCO per the notified Transfer Pricing Mechanism;
2. The impact of T&D losses on the component of PPP per the notified tariff;
3. Adjustment of Variable O&M as per actual being passed on to GEPCO as per the notified Transfer Pricing Mechanism.

Tariff Division Record  
Dy No. 4993  
Dated 23-8-21

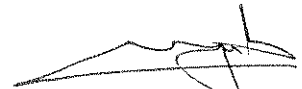
REGISTRAR  
Dy. No. 1787  
Dated: 17/8/21

We shall be grateful if the Authority shall give due consideration to our application to allow the PPP Adjustments for the Fourth Quarter of FY 2020-21 as per the notified tariff vide SRO No.187 (I)/2021 dated 12<sup>th</sup> February 2021. The application is supported with all requisite data and supporting material annexed as Annex-A to C .

In case of any clarification is required, please intimate.

DA/As Above

With best regard,

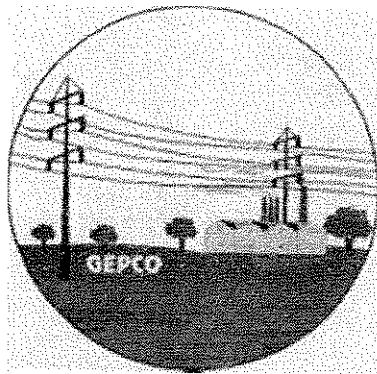


**Chief Executive Officer,  
GEPCO, Gujranwala.**

**BEFORE THE NATIONAL ELECTRIC POWER  
REGULATORY AUTHORITY (NEPRA)**

**QUARTERLY PPP ADJUSTMENT APPLICATION PERTAINING  
TO FOURTH QUARTER (APRIL-21 TO JUNE-21) OF FINANCIAL  
YEAR 2020-21**

**RE: GUJRANWALA ELECTRIC POWER COMPANY LIMITED**

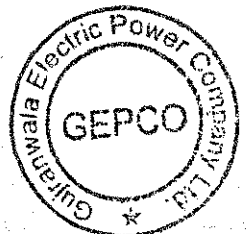


**AUGUST , 2021**

**GUJRANWALA ELECTRIC POWER COMPANY LIMITED**

**ADDRESS: 565- A, MODEL TOWN, G.T. ROAD GUJRANWALA.**

**PHONE #: +92-55-9200507, FAX #: +92-55-9200530**



## 1. Applicant

1. Gujranwala Electric Power Company Limited (GEPCO) is an Ex-WAPDA Distribution Company (DISCO) owned by the Government of Pakistan (GOP) and incorporated as a Public Limited Company on 25<sup>th</sup> April 1998 vide company Registration No. L 09498 of 1997-98 under section 32 of the Companies Ordinance, 1984.
2. The Principal Business of GEPCO is to provide electricity to the six districts of Punjab including Gujranwala, Hafizabad, Narowal, Mandibahaudin, Sialkot and Gujrat under Distribution License No. No. 04/DL/2002 granted by NEPRA (the Distribution License).

## 2. Applicable Tariff

1. The instant Quarterly Adjustment Application for the 4th Quarter of FY 2020-21 is based on the parameters / figures given in the determination of FY 2019-20 notified vide notified vide S.R.O No 187(I)/2021 dated 12-02-2021.
2. On the analogy given above, Quarterly Adjustment Application for the Fourth Quarter of FY 2020-21 is required to be decided by the Authority on account of following:-

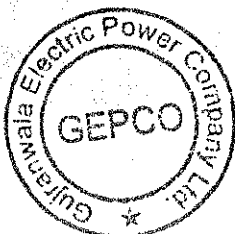
### PPP Fourth Quarterly Adjustment of FY 2020-21 (April-21 to June-21)

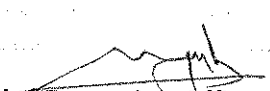
S.No.	Description	Unit	Quarterly Adjustment (Mln. Rs.)
A	Capacity Charges Adjustment	Rs. Mln	(1,088.00)
	Use of System Charges(UoS) Adjustment	Rs. Mln	115.86
	Variable Charges (VC) Adjustment	Rs. Mln	(1,557.48)
	Impact of Losses	Rs. Mln	(91.76)
	Supplementary CPP Invoice April-21 to May-21	Rs. Mln	10.89
	<b>Total Qtrly Adjustment</b>	<b>Rs. Mln</b>	<b>(2,610.50)</b>

## 3. Prayer/ Request

In view of the forgoing, the Authority may give due consideration to the subject application to allow the Fourth Quarter Adjustment of the Financial Year 2020-21 as per the applicable notified tariff in aggregate to Rs.(2,610.50) million, which may be passed on consumers during the FY 2021-22 on units to be sold.

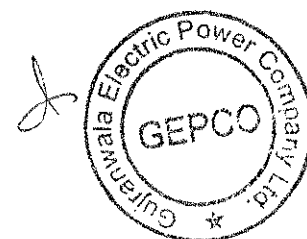
Any other appropriate relief / adjustment deemed fit by the Authority may also be allowed.



  
Chief Executive Officer,  
GEPCO, Gujranwala.

**GUJRANWALA ELECTRIC POWER COMPANY LIMITED**  
**PPP Quarterly Adjustments for FY 2020-21**  
**(Apr-21 to Jun-21) FY 2020-21**

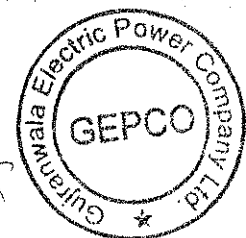
S.No.	Description	Unit	Quarterly Adjustments (Mln. Rs)
A	4th Qtr.(April - June)	Rs.Mln	(2,610.50)
	Total Qtrly Adjustment	Rs.Mln	(2,610.50)



Annex B

<b>GUJRANWALA ELECTRIC POWER COMPANY LIMITED</b> <b>CALCULATION OF QUARTERLY ADJUSTMENT</b> <b>(APRIL TO JUNE 2021)</b>
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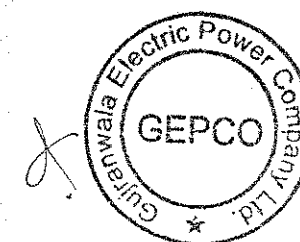
S.No.	Description	Apr-21	May-21	Jun-21	Total
<b>Reference Data</b>					
A	Variable O&M Rs. kWh	0.4447	0.4070	0.4138	
B	CPP Rs. kWh	6.8453	5.6399	4.9281	
C	UOSC Rs. kWh	0.3784	0.3528	0.3096	
<b>Actual Data</b>					
D	Variable O&M Rs. kWh	0.2624	0.3222	(0.5261)	
E	CPP Rs. kWh	5.8703	4.4557	5.7675	
F	UOSC Rs. kWh	0.4786	0.3722	0.3119	
G	Units Purchased ( M kWh )	901	1,154	1,378	3,433.08
<b>Variation in Actual Vs Reference Data</b>					
H	Variable O&M Rs. kWh (D-A)	(0.182)	(0.085)	(0.940)	
I	CPP Rs. kWh (E-B)	(0.975)	(1.184)	0.839	
J	UOSC Rs. kWh (F-C)	0.100	0.019	0.002	
<b>Quarterly Adjustments (April To June 2021)</b>					
S.No.	Description	Apr-21	May-21	Jun-21	Total
1	Variable O&M Rs. In Million (G X H)	(164.24)	(97.85)	(1,295.39)	(1,557.48)
2	CPP Rs. In Million (G X I)	(878.39)	(1,366.49)	1,156.88	(1,088.00)
3	UOSC Rs. in Million (G X J)	90.24	22.43	3.19	115.86
4	FPA Impact of on Standard Losses (Annex-A)	(37.45)	(29.01)	(25.30)	(91.76)
5	Supplementary CPP Invoice April-21 to May-21	5.65	5.24		10.89
<b>Total Quarterly Adjustments</b>		<b>(989.84)</b>	<b>(1,470.93)</b>	<b>(160.61)</b>	<b>(2,610.50)</b>





**GUJRANWALA ELECTRIC POWER COMPANY LIMITED**  
**Losses Impact of FPA**

S.No.	Description	Unit	Apr-21	May-21	Jun-21	Total
1	Units Purchased	Mkwh	900.95	1,153.91	1,378.22	3,433.08
	Units to be Sold @ 9.51% standard loss	Mkwh	815.27	1,044.17	1,247.15	3,106.59
2	Units lost as per Standard	Mkwh	<b>85.68</b>	<b>109.74</b>	<b>131.07</b>	<b>326.49</b>
3	FPA Notified	Rs./Kwh	(0.4371)	(0.2644)	(0.1930)	
4=(3x2)	FPA Impact of Losses	Rs.Mln	<b>(37.45)</b>	<b>(29.01)</b>	<b>(25.30)</b>	<b>(91.76)</b>





# Central Power Purchasing Agency (Guarantee) Limited

A Company of Government of Pakistan



## Supplementary Capacity Settlement Advice (Provisional)

Pursuant to the decision by tribunal constituted by NEPRA in the matter of dispute raised by K-Electric against MDI measurement relating to 150 MW PPAA

CPPA-NTN: 4401241-1  
CPPA-GST No. 3277876113750

Name and Address

Gujranwala Electric Power Company (GEPCO)  
565-Model Town, Gujranwala

GST No. 25-00-2716-002-82

Settlement Period	Apr-21 to May-21
Advice No	SCSA/GEP-Jun-21
Advice Date	30/06/2021
Issue Date	26/07/2021
Due Date	Immediate

Pursuant to the decision of tribunal constituted by NEPRA in the matter of dispute raised by K-Electric regarding the MDI meter reading, the amount of CPP for the period given below is re-worked and the additional allocation in respect of your company is given below:

Additional CPP allocation for the month of Apr-21	5,646,145
Additional CPP allocation for the month of May-21	5,240,946
	<b>10,887,091</b>

Dy Manager Finance (Billing & Recovery)



حیدرآباد الیکٹرک سپلائی کمپنی

HYDERABAD ELECTRIC SUPPLY COMPANY

OFFICE OF THE CHIEF EXECUTIVE OFFICER

Phone: (022) 9260023

Fax: (022) 9260361

PBX: (022) 9260161

email: ceohesco@hotmail.com

WAPDA OFFICES COMPLEX

HUSSAINABAD HYDERABAD

URL: [www.hesco.gov.pk](http://www.hesco.gov.pk)

No: CEO/CFO/HESCO/CPC/4573

Dated 21-09-2021

→ The Registrar,  
National Electric Power Regulatory Authority,  
NEPRA Tower, Attaturk Avenue (East),  
Sector G-5/1,  
Islamabad.

For n/a Please.  
ADGC/1,  
MF  
23/9/21  
w m c i

Subject: APPLICATION FOR QUARTERLY ADJUSTMENT FOR 4<sup>TH</sup> QUARTER OF FY 2020-21  
(Distribution License No. 05/DL/2002 dated 1<sup>st</sup> Apr. 2002)  
Case No. NEPRA/TRF-415/HESCO-2017/10298-10300

Dear Sir,

In furtherance of current notified tariff vide S.R.O No. 183(I)/2021 dated 12.02.2021, consequent upon the determination of the Authority in respect of HESCO dated December 08, 2020, HESCO is submitting this application for the 4<sup>th</sup> Quarter Adjustments for FY 2020-21 pertaining to:

- (i) the capacity and transmission charges being passed on to HESCO per the notified Transfer Pricing Mechanism;
- (ii) the impact of T&D losses on the component of PPP per the notified tariff;
- (iii) Adjustment of Variable O&M as per actual being passed on to HESCO per the notified Transfer Pricing Mechanism; and

It is pertinent to mention here that the Monthly Adjustments being notified by the Authority are also being determined on the basis of current notified tariff. Since PPP is a pass through for all the DISCOs, it is requested that the same process of the Quarterly Adjustments for FY 2020-21 may also be adopted. This would also be in line with the applicably methodology determined by

Tariff Division Record

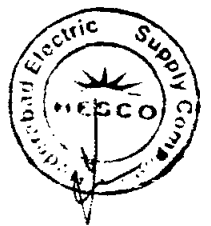
By No. 5655

24-9-21

RECEIVED

14/9/21

23-9-2021

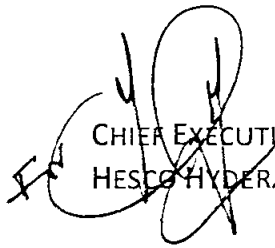


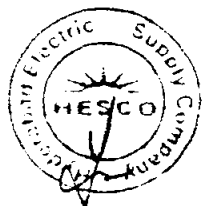
the Authority and notified by Federal Government that both Quarterly and Monthly Adjustment may timely be passed on.

We shall be grateful if the Authority shall give due consideration to our application to allow the 4<sup>th</sup> Quarter Adjustments for the FY 2020-21 in the light of tariff determinations by the Authority in respect of HESCO dated December 08, 2020 and the same was notified vide S.R.O No. 183(I)/2021 dated 12.02.2021 respectively. The application is supported with all requisite data and supporting material.

In case any further clarification is required, please intimate.

With best regards,

  
CHIEF EXECUTIVE OFFICER  
HESCO HYDERABAD



BEFORE THE NATIONAL ELECTRIC POWER REGULATORY AUTHORITY (NEPRA)

**HYDERABAD ELECTRIC SUPPLY COMPANY LIMITED**

**HESCO**

APPLICATION FOR 4<sup>TH</sup> QUARTER ADJUSTMENTS PER NOTIFIED TARIFF

VIDE SRO NO. 183(I)/2021 DATED 12.02.2021

AS A CONSEQUENCE OF NEPRA DETERMINATION DATED 08.12.2020

September 21, 2021

**HYDERABAD ELECTRIC SUPPLY COMPANY LIMITED**

ADDRESS : HESCO HEADQUARTERS, HUSSAINABAD, HYDERABAD

PHONE # : +92-22-9260161

FAX # : +92-22-9260361



1.1 Hyderabad Electricity Supply Company Limited (HESCO) is an ex-WAPDA Distribution Company (DISCO) owned by the Government of Pakistan (GOP) and incorporated as a Public Limited Company on 23<sup>rd</sup> April, 1998 vide company registration No. L09436 of 1997-98 under section 32 of the Companies Ordinance 1984.

1.2 Principal business of HESCO is to provide electricity to the ten districts of Sindh including Hyderabad, Matiari, Shaheed Benazirabad, Sanghar, Mirpurkhas, Tharparkar, Tando Allah Yar, T. M. Khan, Badin and Thatta under distribution license No. No. 05/DL/2002 granted by NEPRA (the Distribution License).

## 2. Applicable Tariff

2.1 HESCO being a distribution licensee of NEPRA, had filed a Tariff Petition for the Determination of its Consumer End Tariff for FY 2018-19 & 2019-20 with bifurcation of businesses (Supply & Distribution of Power) under single year tariff regime (Case # NEPRA/TRF-483/HESCO-2019/43879 & NEPRA/TRF-508/HESCO-2019/45338 for the FY 201819) and (Case # NEPRA/TRF-509/HESCO-2019/43984 & NEPRA/TRF-510/HESCO-2019/44126 for the FY 2019-20) on 17<sup>th</sup> October 2019. A Public Hearing in the matter was held on 12.02.2020.

2.2 Thereafter, Authority determined tariff of HESCO for the FY 2018-19 & 2019-20 on December 08, 2020 and notified vide S.R.O No. 183(I)/2021 dated 12.02.2021 and still effective to recover the cost from end consumers of HESCO.

2.3 It is pertinent to point out that the above determination of the Authority specifically provides for the Quarter Adjustments to be decided by the Authority on the basis of following limited scope:

- 2.3.1 The adjustments pertaining to the capacity and transmission charges;
- 2.3.2 The impact of T&D losses on the components of PPP;
- 2.3.3 Adjustment of Variable O&M as per actuals; and

2.4 In furtherance of current notified tariff, HESCO is submitting this application for the 4<sup>th</sup> Quarter Adjustment for FY 2020-21 in aggregate amounting to Rs. 753 million, which may be



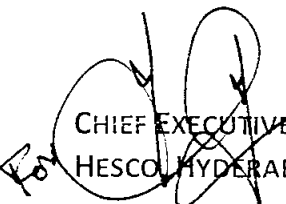
incorporated in the tariff applicable for the current financial year. This 4<sup>th</sup> Quarter adjustments of PPP for the period of FY 2020-21 (April 2021 to June 2021), being a Pass Through for HESCO, is quantified based on: (i) the capacity and transmission charges being passed on to HESCO per the notified Transfer Pricing Mechanism; (ii) the impact of T&D losses on the component of PPP per the notified tariff; (iii) Adjustment of Variable O&M as per actual being passed on to HESCO per the notified Transfer Pricing Mechanism. The requisite details along with supporting data and material is attached herewith as Annexure- A-1.

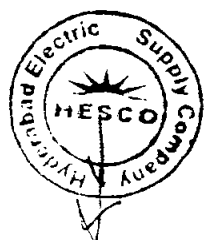
2.5 In view of the Monthly Adjustments being notified by the Authority are also being determined on the basis of current notified tariff. Since PPP is a pass through for all the DISCOs, it is requested that the same process of Quarterly Adjustments for FY 2020-21 may also be adopted. This would also be in line with the applicably methodology determined by the Authority and notified by Federal Government that both Quarterly and Monthly Adjustment may timely be passed on.

### 3. Prayer/ Request

We shall be grateful if the Authority gives due consideration to our application and allow the 4<sup>th</sup> Quarterly Adjustments for the FY 2020-21 in the light of tariff determinations by the Authority in respect of HESCO dated December 08, 2020 and the same was notified vide S.R.O No. 183(I)/2021 dated 12.02.2021 in aggregate amounting to Rs. 753 million.

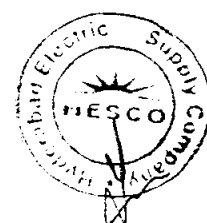
With best regards,

  
CHIEF EXECUTIVE OFFICER  
HESCO HYDERABAD



**HYDERABAD ELECTRIC SUPPLY COMPANY LIMITED**  
**IMPACT OF 4TH QUARTERLY ADJUSTMENT (APR - JUN 2020-21)**

Particular	Units	4th Qtr
<b>1- Capacity Charges</b>		
Reference as per XWDISCOs notified tariff	[Rs. In M]	11,387
Actual as per CPPA-G Invoice	[Rs. In M]	11,315
Less/(Excess)	[Rs. In M]	(72)
<b>2- Use of System Charges</b>		
Reference as per XWDISCOs notified tariff	[Rs. In M]	683
Actual as per CPPA-G Invoice	[Rs. In M]	823
Less/(Excess)	[Rs. In M]	140
<b>3- Variable O&amp;M Component of Energy Price</b>		
Reference as per XWDISCOs notified tariff	[Rs. In M]	738
Actual as per CPPA-G Invoice	[Rs. In M]	19
Less/(Excess)	[Rs. In M]	(719)
<b>4- Impact of T&amp;D Losses on Monthly FPA</b>	[Rs. In M]	(101)
Quarterly Adjustment Recoverable / (Excess)	[Rs. In M]	(753)







# ISLAMABAD ELECTRIC SUPPLY COMPANY LIMITED

Tele: Pabx: 051-9252937-39 Ext: 376  
Direct 051-9253284  
Fax 051-9253286

Office of the  
Finance Director  
IESCO Head Office,  
Street 40, G-7/4 Islamabad

No 2653 /IESCO/FDI/CPC

Dated 23/08/2021

The Registrar, NEPRA

National Electric Power Regulatory Authority (NEPRA)  
NEPRA Tower, Attaturk Avenue (East)  
G-5/1 Islamabad

For a/c En. CPD  
- AD (CT)  
copy to  
- SAC (MSE)  
- M.P.  
cc: 24.8.2  
Chairman  
- MCCA/T

## REQUEST FOR 4<sup>TH</sup> QUARTER ADJUSTMENT FOR FINANCIAL YEAR 2020-21 UNDER MULTI YEAR TARIFF REGIME

Dear Sir,

With reference to the GoP notification of tariff vide SRO 185(I)/2021 dated 12-02-2021, quarterly adjustment for the period Apr-21 to Jun-21 (4<sup>th</sup> Quarter 2020-21) is being submitted. As per Multi Year Tariff regime, IESCO requires recovery of its cost of service at the current market prices to maintain its financial viability.

The following adjustments are submitted: -

Details FY 2020-21 (Apr-Jun)	Rs. In Million	
Less Recovery of PPP	(368)	Annexure-I
Total recoverable adjustment for 4 <sup>th</sup> Quarter	(368)	

We shall be thankful if the Authority shall allow the Adjustments for the Financial Year 2020-21 (4<sup>th</sup> Quarter). In case any further clarification/information is required, please intimate.

DA/As above

Regards

FINANCE DIRECTOR  
IESCO ISLAMABAD

Copy to :-

1. Director General (Finance) PEPCO Lahore for information please.

Tariff Division Record

Dy No. 5082  
Dated 25-8-21

REGISTRAR

Dy No. 13438  
Dated 24/8/21

# IESCO

## Impact Quarterly Adjustment for 4th Quarter (Apr-Jun 2021)

Particular	Rs. In Million
<b>Quarter 4</b>	
1- Capacity Charges	
Reference as per XWDISCOs notified tariff	17,516
Actual as per CPPA-G Invoice	18,562
Less / (Excess)	1,047
2- Use of System Charges	
Reference as per XWDISCOs notified tariff	1,061
Actual as per CPPA-G Invoice	1,281
Less / (Excess)	219
3- Variable O&M Component of Energy Price	
Reference as per XWDISCOs notified tariff	1,408
Actual as per CPPA-G Invoice	(146)
Less / (Excess)	(1,555)
4- Impact of T&D Losses on Monthly FPA	(79)
<b>Quarterly Adjustment Recoverable / (Excess)</b>	<b>(368)</b>

## Quarterly Adjustments - Qrt 4

### EPP Adjustment

#### EPP - Apr

Reference	6.6087
Actual	6.1715
Disallowed	0.0000
Defferd	0.0000
Fuel Price Adjustment Allowed	(0.4372)

#### EPP - May

Reference	5.9322
Actual	5.6678
Disallowed	0.0000
	0.0000
Fuel Price Adjustment Allowed	(0.2644)

#### EPP - Jun

Reference	5.9344
Actual	5.7414
Disallowed	0.0000
	0.0000
Fuel Price Adjustment Allowed	(0.1930)

A

### IMPACT OF LOSSES

IESCO

Target Losses for the quarter (Notified) (Apr-May)

8.50%

Target Losses for the quarter (Notified) (Jun)

8.50%

Apr	Units Received (MkWh)	829
	Units to be sold (MkWh)	758
	Units without Life Line / Life Line and Agr. (MkWh)	758
	Adjustment already given (Mln Rs)	(331)
	Adjustment that should have been allowed (Mln Rs)	(362)
	Impact of disallowed costs (Mln Rs)	-
	Remaining adj. for the quarter only allowed (Mln Rs)	(31)
	adj. for the quarter with allowed & disallowed (Mln Rs)	(31)
	Impact of life line from new ref.	-
	Impact of losses from new ref.	(31)
May	Impact of change of base ref price.	(31)
		-
	Units Received (MkWh)	1,141
	Units to be sold (MkWh)	1,044
	Units without Life Line / Life Line and Agr. (MkWh)	1,044
	Adjustment already given (Mln Rs)	(276)
	Adjustment that should have been allowed (Mln Rs)	(302)
	Impact of disallowed costs (Mln Rs)	-
	Remaining adj. for the quarter only allowed (Mln Rs)	(26)
	adj. for the quarter with allowed & disallowed (Mln Rs)	(26)
	Impact of life line from new ref.	-
	Impact of losses from new ref.	(26)
	Impact of change of base ref price.	(26)
		(0.00)

Jun	Units Received (MkWh)	1,390
	Units to be sold (MkWh)	1,272
	Units without Life Line / Life Line and Agr. (MkWh)	1,272
	Adjustment already given (Mln Rs)	(246)
	Adjustment that should have been allowed (Mln Rs)	(268)
	Impact of disallowed costs (Mln Rs)	-
	Remaining adjustment for the quarter (Mln Rs)	(23)
	adj. for the quarter with allowed & disallowed (Mln Rs)	(23)
	Impact of life line from new ref.	-
	Impact of losses from new ref.	(23)
	Impact of change of base ref price.	(23)

B

Variable O&M

Apr	Variable O&M Rs. kWh	
	Reference	0.4447
	Actual	0.2624
	Delta per	(0.1823)
	Adjustment (Mln. Rs.)	(151)
	Price variace	(138)
	Impact of losses	(13)

May	Variable O&M Rs. kWh	
	Reference	0.4070
	Actual	0.3222
	Delta per	(0.0848)
	Adjustment (Mln. Rs.)	(97)
	Price variace	(89)
	Impact of losses	(8)

Jun	Variable O&M Rs. kWh	
	Reference	0.4138
	Actual	(0.5261)
	Delta per	(0.9399)
	Adjustment (Mln. Rs.)	(1,307)
	Price variace	(1,196)
	Impact of losses	(111)

V. O&M	Total Adjustment Var O&M (Mln Rs)	(1,555)
	Total Impact of losses	(132)
	Total Price Variance	(1,422)

Total Adjustment EPP Allowed (Mln Rs) (1,634)  
Total Adjustment EPP Allowed and Disallowed (Mln Rs) (1,634)

C

CPP

Apr	CPP Rs. kWh	
	Reference	6.0051
	Actual	5.0394
	Delta per	(0.9657)
	Adjustment (Mln. Rs.)	(800)
	Price variace	(732)
	Impact of losses	(68)
May	CPP Rs. kWh	
	Reference	5.0399
	Actual	4.5897
	Delta per	(0.4502)
	Adjustment (Mln. Rs.)	(514)
	Price variace	(470)
	Impact of losses	(44)
Jun	CPP Rs. kWh	
	Reference	4.8824
	Actual	6.5804
	Delta per	1.6980
	Adjustment (Mln. Rs.)	2,361
	Price variace	2,160
	Impact of losses	201
CPP	Total Adjustment CPP (Mln Rs)	1,047
	Total Impact of losses	89
	Total Price Variance	958

D

UOSC

Apr	UOSC Rs. kWh	
	Reference	0.3319
	Actual	0.4035
	Delta per	0.0716
	Adjustment (Mln. Rs.)	59
	Price variace	54
	Impact of losses	5
May	UOSC Rs. kWh	
	Reference	0.3153
	Actual	0.3859
	Delta per	0.0706
	Adjustment (Mln. Rs.)	81
	Price variace	74
	Impact of losses	7
Jun	UOSC Rs. kWh	
	Reference	0.3067
	Actual	0.3639
	Delta per	0.0572
	Adjustment (Mln. Rs.)	80
	Price variace	73
	Impact of losses	7
UOSC	Total Adjustment UOSC (Mln Rs)	(0.00)
	Total Impact of losses	219
	Total Price Variance	19

Total Adjustment Allowed (Mln Rs)

(368)

Total Adjustment Allowed and Disolved (Mln Rs)

(368)



**LAHORE ELECTRIC SUPPLY COMPANY LIMITED**  
OFFICE OF THE CHIEF EXECUTIVE OFFICER  
LESCO Head Office 22A Queens Road Lahore  
Phone # 99204801 Fax # 99204803  
E-MAIL : [ceo@lesco.gov.pk](mailto:ceo@lesco.gov.pk)

No. 205 /CFO /LESCO/ Tariff

For info & n.e P. 31/Aug/2021

The Registrar NEPRA,  
NEPRA Tower, Ataturk (East)  
G-5/1, Islamabad.

- ADG (T)

Copy to

- SA (MRE)

- m.f

31/8/21

cc: Chairman  
- m (CA/T)

Subject: **APPLICATION FOR ADJUSTMENT OF 4<sup>th</sup> QUARTER FOR FY 2020-21 IN RESPECT OF PPP.**

Dear Sir,

In furtherance of consumer end tariff notified vide S.R.O No.05 (I)/2019 dated 01-01-2019 & S.R.O No.186 (I)/2021 dated 12-02-2021, LESCO's adjustments for 4<sup>th</sup> quarter of FY 2020-21 (Apr-2021 to Jun-2021) amounting to Rs. (2,744) million, as have been worked out as per annexed excel work sheet on account of CPPAG's monthly invoices as well as information/ monthly data regarding Wind & Solar generation cost pertaining to the following factors, are being submitted herewith please:

ADJUSTMENT COMPONENT	Amount in Rs. Million.
(iii) The adjustments against Capacity and Transmission charges.	270
(viii) The adjustments against Use of System Charges.(inclusive MoF)	435
(ix) Impact of T&D losses on monthly FPA.	(210)
(x) Adjustment of Variable O&M as per actual.	(3,239)
<b>Total</b>	<b>(2,744)</b>

It is requested before Authority to kindly determine LESCO's 4<sup>th</sup> Quarterly Adjustments on the basis of actual data/ information available with NEPRA please.

(Muhammad Amin)  
Chief Executive Officer  
LESCO.

Tariff Division Record

Dy No. 5293  
Dated 7-9-21

REGISTRAR

Dy No. 13807  
Dated 03-09-21

# LESCO

## 4th Quarterly Adjustment (FY 2020-21)

	Apr-Jun Rs. Mln
<b>1 Capacity Charges</b>	
Reference	41,233
Actual Invoices *	41,502
Recoverable	270
<b>2 Use of System Charges</b>	
Reference	2,482
Actual Invoices ( Inclusive MoF)	2,917
Recoverable	435
<b>3 Variable O&amp;M</b>	
Reference	3,025
Actual Invoices	(214)
Recoverable / Return to Consumers	(3,239)
<b>4 Impact of T&amp;D Losses on Monthly FPA</b>	(210)
<b>Total Adjustments</b>	<b>(2,744)</b>

**Note:** \* CPPAG has recalculated Capacity Settlement Advices for the month of April-2021 & May-2021 amounting to Rs.23.5 mln pursuant to the decision of tribunal constituted by NEPRA in the matter of dispute raised by K-electric regarding the MDI meter reading, CPPAG has issued letter to LESCO accordingly (copy enclosed).

**Lahore Electric Supply Company Limited**  
4th Quarter FY 2020-21 Adjustments of PPP Calculation  
**Capacity Purchase Prices**

		At Reference Rates			At Actual Rates		Adjustment
		Mln Rs.					
Month	Units as per Actual Invoice	Ref Rate	Ref. Amount	Qtrly	Actual Rate	Actual Amount	Qtrly
	GWh	Rs./kWh	Mln Rs.		Rs./kWh	Mln Rs.	Mln Rs.
Apr	1,980	7.03	13,928		5.55	10,989	
May	2,374	5.44	12,912		4.81	11,414	
Jun	2,848	5.05	14,393		6.70	19,076	
Revised Calculation of CPPAG for CPP					23		
<b>Total</b>		<b>41,233</b>			<b>41,502</b>		<b>270</b>

**Use of System Charges + Market Operation Fee**

		At Reference Rates			At Actual Rates		Adjustment
		Mln Rs.			Mln Rs.		Mln Rs.
Month	Units as per Actual Invoice	Ref Rate	Ref. Amount	Qtrly	Actual Rate	Actual Amount	Qtrly
	GWh	Rs./kWh	Mln Rs.		Rs./kWh	Mln Rs.	Mln Rs.
Apr	1,980	0.39	770		0.45	890	
May	2,374	0.34	808		0.41	969	
Jun	2,848	0.32	904		0.37	1,058	
<b>Total</b>		<b>2,482</b>			<b>2,917</b>		<b>435</b>

**Recovery of Variable O&M Charges**

		At Reference Rates			At Actual Rates		Adjustment
		Mln Rs.			Mln Rs.		Mln Rs.
Month	Units as per Actual Invoice	Ref Rate	Ref. Amount	Qtrly	Actual Rate	Actual Amount	Qtrly
	GWh	Rs./kWh	Mln Rs.		Rs./kWh	Mln Rs.	Mln Rs.
Apr	1,980	0.44	881		0.2624	520	
May	2,374	0.41	966		0.3222	765	
Jun	2,848	0.41	1,179		(0.5261)	(1,498)	
<b>Total</b>		<b>3,025</b>			<b>(214)</b>		<b>(3,239)</b>

**Impact of T&D Losses on Monthly FPA**

Month	Units as per Actual Invoice	Units sold at Allowed Losses	FPA-Rate	Adjustments should be allowed	Adjustments Given/to be Given By way of FPA	Impact of T&D Losses
	GWh		Rs./kWh	Mln Rs.		
Apr	1,980	1,782	(0.437)	(866)	(779)	(87)
May	2,374	2,136	(0.264)	(628)	(565)	(63)
Jun	2,848	2,562	(0.193)	(550)	(490)	(60)
<b>Total</b>		<b>7,202</b>	<b>6,480</b>	<b>(2,043)</b>	<b>(1,833)</b>	<b>(210)</b>
<b>Total Adjustment</b>						<b>(2,744)</b>



## Quarterly Adjustments - Qrt IV

### EPP Adjustment

#### EPP - Apr

Reference	6.6087
Actual Claimed by CPPAG	6.1715
Fuel Price Adjustment Allowed	<u>(0.4372)</u>

#### EPP - May

Reference	5.9322
Actual Claimed by CPPAG	5.6678
Fuel Price Adjustment Allowed	<u>(0.2644)</u>

#### EPP - Jun

Reference	5.9344
Actual Claimed by CPPAG	5.7414
Fuel Price Adjustment Allowed	<u>(0.1930)</u>

		<b>LESCO</b>
		10.03%
April	Target Losses for the quarter	
	Units Received (MkWh)	1,980
	Units to be sold (MkWh)	1,782
	Adjustment already given (Mln Rs)	(779)
	Adjustment that should have been with allowed costs only (Mln Rs)	(866)
	Remaining adj. for the quarter only allowed (Mln Rs)	<u>(87)</u>
May	Units Received (MkWh)	2,374
	Units to be sold (MkWh)	2,136
	Adjustment already given (Mln Rs)	(565)
	Adjustment that should have been with allowed costs only (Mln Rs)	(628)
	Remaining adj. for the quarter only allowed (Mln Rs)	<u>(63)</u>
June	Units Received (MkWh)	2,848
	Units to be sold (MkWh)	2,538
	Adjustment already given (Mln Rs)	(490)
	Adjustment that should have been with allowed costs only (Mln Rs)	(550)
	Remaining adjustment for the quarter (Mln Rs)	<u>(60)</u>
Total Adjustment For The Quarter		<u>(210)</u>

B Variable O&M

April	Variable O&M Rs./kWh	
	Reference	0.4447
	Actual	0.2624
	Delta Rs. /kWh	(0.1823)
	Adjustment (Mln Rs.)	(361.08)
	Price Variance	(324.86)
May	Variable O&M Rs./kWh	
	Reference	0.4070
	Actual	0.3222
	Delta Rs. /kWh	(0.0848)
	Adjustment (Mln Rs.)	(201)
	Price Variance	(181)
June	Variable O&M Rs./kWh	
	Reference	0.4138
	Actual	(0.5261)
	Delta Rs. /kWh	(0.9399)
	Adjustment (Mln Rs.)	(2,377)
	Price Variance	(2,385)
Var. O&M	Impact of Losses	(291)
	Total Adjustment Var (O&M) Mln Rs.	(3269)
	Total Impact of Losses	(348)
	Total Price Variance	(2891)

**CPP ADJUSTMENT**

Ref for April Rs. / kWh

7.0333

**April**

Actual CPP per kWh	5.5492
Delta CPP per kWh	(1.4841)
Adjustment Required for the Month (Mln Rs)	(2,939)
Price Variance	(2644)
Impact of Losses	(295)

Ref. for May Rs. / kWh 5.4396

**May**

Actual CPP per kWh	4.8085
Delta CPP per kWh	(0.6311)
Adjustment Required for the Month (Mln Rs)	(1,498)
Price Variance	(1348)
Impact of Losses	(150)

Ref. for June Rs. / kWh 5.0537

**June**

Actual CPP per kWh	6.6980
Delta CPP per kWh	1.6443
Adjustment Required for the Month (Mln Rs)	4,683
Price Variance	4174
Impact of Losses	510

Total Adjustment on account of CPP (Mln Rs) + Recalculated CPP settlement invoice for Apr-21 & May-21 amounting to Rs. 23.48 mln	270
Impact of Losses	64
Price Variance	205

**UoSC ADJUSTMENT**

Ref for April Rs. / kWh

0.3888

**April**

Actual UoSC per kWh	0.4495
Delta UoSc per kWh	0.0607
Adjustment Required for the Month (Mln Rs)	120
Price Variance	108
Impact of Losses	12

Ref. for May Rs. / kWh 0.3403

**May**

Actual UoSC per kWh	0.4083
Delta UoSc per kWh	0.0680
Adjustment Required for the Month (Mln Rs)	161
Price Variance	145
Impact of Losses	16

Ref. for June Rs. / kWh 0.3175

**June**

Actual UoSC per kWh	0.3714
Delta UoSc per kWh	0.0539
Adjustment Required for the Month (Mln Rs)	154
Price Variance	137
Impact of Losses	17

Total Adjustment on account of UoSC (Mln Rs)	435
Total Impact of Losses	45
Total Price Variance	390

Total Adjustment for the quarter allowed costs only (Mln Rs) (2,744)



# Central Power Purchasing Agency (Guarantee) Limited

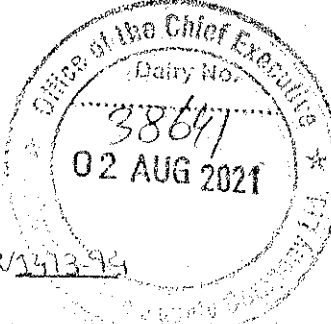
A Company of Government of Pakistan



Phone: 051-111-922-772

Fax: 051-9216949

Email: billing@cpa.gov.pk



Chief Financial Officer (CPA-G)  
Shaheen Plaza, Plot no. 73-West,  
Fazal-e-Haq road, Blue Area,  
Islamabad

**C.E.O LESCO**

No. 7983

Dt: 3-8-21 Dated: 21/8/2021

No: CFO/DGMF(CA&T)/B&R/1413-94

- |                                    |                                     |
|------------------------------------|-------------------------------------|
| 1. Chief Executive Officer (FESCO) | 6. Chief Executive Officer (LESCO)  |
| 2. Chief Executive Officer (GEPCO) | 7. Chief Executive Officer (MEPCO)  |
| 3. Chief Executive Officer (HESCO) | 8. Chief Executive Officer (PESCO)  |
| 4. Chief Executive Officer (SEPCO) | 9. Chief Executive Officer (TESCO)  |
| 5. Chief Executive Officer (IESCO) | 10. Chief Executive Officer (QESCO) |

Subject: **RE CALCULATION OF CAPACITY SETTLEMENT ADVICES (PROVISIONAL)**

Pursuant to the decision of tribunal constituted by NEPRA in the matter of dispute raised by K-Electric regarding the MDI meter reading, enclosed herewith, please find capacity settlement advice (provisional), containing the further allocation of Capacity Purchase Price for the period Apr-21 to May-21.

It is requested to incorporate the same in your working of QTA for consideration and approval, if agreed, by the Authority.

D.A. (As Above)

Dy: Manager Finance (B&R)

Copy to:-

- Finance Director, All DISCOs  
(FESCO, GEPCO, HESCO, SEPCO, IESCO, LESCO, MEPCO, PESCO, TESCO, QESCO)
- D.G (CPCC), 610-WAPDA House, Lahore.
- Dy: G.M.Finance (B&R) NTDC 2<sup>nd</sup> floor Shaheen Complex, Egerton Road Lahore.

CF  
No. 2323  
Date 03-08-21

MA epe,  
3/8/21

CFO for n.a.  
20/8

endorse to Council Sec

initials



# Central Power Purchasing Agency (Guarantee) Limited

A Company of Government of Pakistan



## Supplementary Capacity Settlement Advice (Provisional)

Pursuant to the decision by tribunal constituted by NEPRA in the matter of dispute raised by K-Electric against MDI measurement relating to 150 MW PPAA

CPPA-NTN: 4401241-1  
CPPA-GST No. 3277876113750

Name and Address

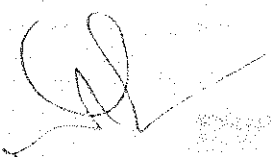
Lahore Electric Supply Company (LESCO)  
22-A Queens Road, Lahore

GST No 03-05-2716-002-91

Settlement Period	Apr-21 to May-21
Advice No	SCSA/LES-Jun-21
Advice Date	30/06/2021
Issue Date	26/07/2021
Due Date	Immediate

Pursuant to the decision of tribunal constituted by NEPRA in the matter of dispute raised by K-Electric regarding the MDI meter reading, the amount of CPP for the period given below is re-worked and the additional allocation in respect of your company is given below:

Additional CPP allocation for the month of Apr-21	11,657,546
Additional CPP allocation for the month of May-21	11,825,663
	<u>23,483,209</u>

  
Dy Manager Finance (Billing & Recovery)



# MULTAN ELECTRIC POWER COMPANY LIMITED

Ph: # 061-9220095  
PBX-061-9210380-84/2058, 2093  
Fax: 061-9220116

OFFICE OF THE  
FINANCE DIRECTOR

NO. /FDM/BS/Qtr. Adj. / 6485-89

Date 08/08/2021  
10 AUG 2021

→ The Registrar,  
National Electric Power Regulatory Authority,  
NEPRA Tower, Ataturk Avenue,  
Sector G- 5/1, Islamabad.

For info & review  
- ADG CR  
copy to  
- SAC M8E  
m.p.  
11/8/21  
Chairman  
m.lca/T

Subject: - REQUEST FOR 4<sup>th</sup> QUARTERLY ADJUSTMENT OF POWER PURCHASE PRICE (FY 2020-21) IN RESPECT OF MEPCO FOR THE PERIOD APRIL-2021 TO JUNE - 2021 (LICENSE # 06DL/2002)


Ref: - MEPCO's Tariff Determination for FY 2018-19 & 2019-20, notified vide SRO No.188 (I)/2021 dated 12.02.2021.

Pursuant to Para 48(7) & 49(1) of NEPRA Guidelines for Determination of Consumer End Tariff (Methodology and Process) 2015 (The Methodology) notified vide SRO 34(I)/2015 dated January 16, 2015, MEPCO hereby submits its Quarterly Adjustment claim of Rs. (2,866) Million for the period April 2021 to June 2021 on account of Power Purchase Price as per calculations at Annex A.

## PRAY

MEPCO requests the Authority to kindly determine the Quarterly Adjustment of Rs.(2,866) Million for the period April-2021 to June-2021, if considered justified..

Encl./ As above.

  
ALI MUHAMMAD  
Finance Director

C.C. to:-

1. The Joint Secretary (PF), Ministry of Energy, Power Division, Islamabad.
2. The Director General Finance (PEPCO), 712-WAPDA House, Lahore.
3. The Chief Executive Officer, MEPCO Ltd. Multan.
4. The Chief Executive Officer (CPPA-G), Shaheen Plaza, Plot No.73-West, Fazal-e-Haq Road, Blue Area, Islamabad.

Tariff Division Record

Dy No. 4913

Dated 12-8-21


12913  
11.8.2021

**MULTAN ELECTRIC POWER COMPANY LTD.**  
**Power Purchase Price Periodic Adjustment**  
**For the 4th Quarter of FY 2020-21 (April 2021 to June 2021)**

DESCRIPTION	April 2021					May 2021					June 2021					TOTAL (Mln. Rs.)
	Reference Rate (Rs./KWh)	Units Purchased (MKWh)	Amount Recovered (Mln Rs.)	Actual Billed (Mln Rs.)	(Over)/ Under Recovered (Mln. Rs.)	Reference Rate (Rs./KWh)	Units Purchased (MKWh)	Amount Recovered (Mln Rs.)	Actual Billed (Mln Rs.)	(Over)/ Under Recovered (Mln. Rs.)	Reference Rate (Rs./KWh)	Units Purchased (MKWh)	Amount Recovered (Mln Rs.)	Actual Billed (Mln Rs.)	(Over)/ Under Recovered (Mln. Rs.)	
Variable O&M	0.4447	1,730.07	769.36	453.97	(315.39)	0.4070	2,233.82	909.17	719.74	(189.43)	0.4138	2,223.57	920.11	(1,169.82)	(2,089.93)	(2,595)
Capacity Charges	7.1633	1,730.07	12,392.98	9,183.32	(3,209.66)	5.1059	2,233.82	11,405.67	10,158.76	(1,246.91)	5.0549	2,223.57	11,239.92	15,348.83	4,108.91	(348)
Use of System Charges	0.3960	1,730.07	685.11	739.18	54.08	0.3194	2,233.82	713.48	851.46	137.97	0.3175	2,223.57	705.98	854.94	148.96	341
TOTAL					(3,470.98)					(1,298.36)					2,167.93	(2,601)
Impact Of Losses on FCA																(265)
TOTAL PPP Adjustment (Mln. Rs.)																(2,866)

**IMPACT OF LOSSES ON FCA**

Description	Apr-21	May-21	Jun-21
FCA Determined	(0.4371)	(0.2644)	(0.1930)
Losses Allowed (MKWH)	257.78	332.84	333.54
Impact (Million Rs.)	(112.69)	(88.00)	(64.37)

  
**FINANCE DIRECTOR**  
**MEPCO**



## PESHAWAR ELECTRIC SUPPLY COMPANY LIMITED

Tel: 9212025

Fax: 9211987

OFFICE OF THE  
CHIEF EXECUTIVE OFFICER  
PESCO, PESHAWAR

For information & n.a. Please

No: 7354/FD/PESCO/CP&C

- SA(Tariff-I)
- Copy to:
- DG(M&E)
- M/F

CC: Chairman  
• M (Tariff)

Dated: 29/07/2021

The Registrar,  
National Electric Power Regulatory Authority,  
NEPRA Tower, Attaturk Avenue, Sector G-5/1,  
ISLAMABAD.

Subject: APPLICATION FOR 4<sup>TH</sup> QUARTER ADJUSTMENT FOR FY 2020-21  
(Distribution License No 07/DL/2002 dated 30<sup>th</sup> April, 2002)

Dear Sir,

In furtherance of current notified tariff vide SRO No. 190(I)/2021 dated 12-02-2021, consequent upon the determination of the Authority in respect of PESCO dated 11-12-2020 and 14-12-2020 for Distribution of Power and Supply of Power Tariff respectively, along with determination on account of 2<sup>nd</sup> & 3<sup>rd</sup> Quarterly Periodic Adjustments for FY 2019-20 determined by NEPRA on 24-09-2020, notified vide SRO No. 1072(I)/2020 dated 19-10-2020. Moreover, PESCO has submitted 4<sup>th</sup> Quarterly Adjustments for FY 2019-20 vide letter No. 5823/FD/PESCO/CP&C dated 29-07-2020, the hearing of the same was held on 01<sup>st</sup> December, 2020 and Authority has determined the 4<sup>th</sup> Quarter Adjustment dated 10-02-2021 which is yet to be notified. Furthermore, the 1<sup>st</sup> Quarter Adjustment for FY 2020-21 was filed vide letter No. 5975/FD/PESCO/CP&C dated 12-11-2020 and 2<sup>nd</sup> Quarterly adjustment for FY 2020-21 vide letter No. 7085//FD/PESCO/CP&C dated 29-01-2021, the hearing of 1<sup>st</sup> and 2<sup>nd</sup> Quarter Adjustment for FY 2020-21 was held on 30<sup>th</sup> March, 2021 and Authority has determined the 1<sup>st</sup> and 2<sup>nd</sup> Quarter Adjustment dated 06-05-2021 which is yet to be notified. Furthermore, PESCO has submitted 3<sup>rd</sup> Quarterly Adjustments for FY 2020-21 vide letter No. 7248/FD/PESCO/CP&C dated 30-04-2021, the hearing was held on 29<sup>th</sup> June, 2021 and the decision of the same is still awaited. PESCO is submitting this application for the 4<sup>th</sup> Quarterly Adjustment for FY 2020-21 pertaining to:

- (i) the capacity and transmission charges being passed on to PESCO per the notified Transfer Pricing Mechanism;

Tariff Division Record

Dy No. 4707

Dated. 3-8-21

Dy No. 13542

Dated. 02/8/21



(ii) the impact of T&D losses on the component of PPP per the notified tariff; and

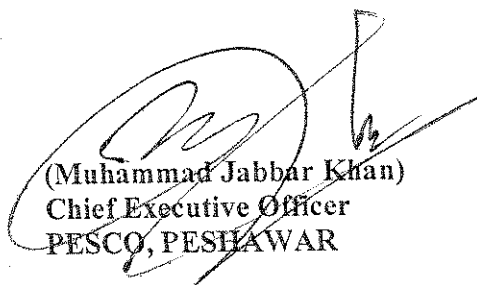
(iii) Adjustment of Variable O&M as per actual being passed on to PESCO per the notified Transfer Pricing Mechanism;

It is pertinent to mention here that the Monthly Adjustments being notified by the Authority are also being determined on the basis of current notified tariff. Since PPP is a pass through for all the DISCOs, it is requested that per the same process the 4<sup>th</sup> Quarter Adjustment for FY 2020-21 may also be adopted. This would also be in line with the applicable methodology determined by the Authority and notified by Federal Government that both Quarterly and Monthly Adjustment may timely be passed on.

We shall be grateful if the Authority shall give due consideration to our application to allow the 4<sup>th</sup> Quarter Adjustment for FY 2020-21 per the current notified tariff vide SRO No. 190(I)/2021 dated 12-02-2021, consequent upon the determination of the Authority in respect of PESCO dated 11-12-2020 and 14-12-2020 respectively. The application is supported with all requisite data and supporting material.

In case any further clarification is required, please intimate.

With best regards,

  
(Muhammad Jabbar Khan)  
Chief Executive Officer  
PESCO, PESHAWAR

BEFORE THE NATIONAL ELECTRIC POWER REGULATORY AUTHORITY,  
ISLAMABAD

APPLICATION FOR 4<sup>TH</sup> QUARTER ADJUSTMENTS PER NOTIFIED TARIFF VIDE  
SRO NO. 190(I)/2021 DATED 12-02-2021 AS A CONSEQUENCE OF NEPRA  
DETERMINATION DATED 11-12-2020 & 14-12-2020.

THE PESHAWAR ELECTRIC SUPPLY COMPANY LTD. (PESCO)  
WAPDA HOUSE, SHAMI ROAD, PESHAWAR THROUGH ITS  
CHIEF EXECUTIVE OFFICER, MUHAMMAD JABBAR KHAN.

## 1. Petitioner

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1.1 Peshawar Electricity Supply Company Limited (PESCO) is an Ex-WAPDA Distribution Company (DISCO) owned by the Government of Pakistan (GOP) and incorporated as a Public Limited Company on 25<sup>th</sup> April 1998 vide company registration No. L09497 of 1997-98 under section 32 of the Companies Ordinance 1984.

1.2 Principal business of PESCO is to provide electricity in Khyber Pakhtunkhwa jurisdiction of PESCO under License No.07/DL/2002 dated 30-04-2002 granted by NEPRA (the Distribution License).

## 2. Applicable Tariff

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2.1 PESCO being a distribution licensee of NEPRA, had filed a Tariff Petition for the Determination of its Consumer End Tariff for FY 2018-19 and FY 2019-20 on 25-10-2019 as per revised NEPRA Act for the Determination of Distribution (Non-sale element) Tariff and Supply of electricity (Consumer End Tariff) and NEPRA issued determination on 11-12-2020 and 14-12-2020 respectively and notified by GoP dated 12-02-2021. Currently, PESCO is charging Consumer End Tariff of FY 2018-19 & FY 2019-20 (Case # NEPRA/TRF-511/PESCO-2019) as determined on 11-12-2020 & 14-12-2020. After conclusion of the proceedings, Determination for FY 2018-19 & FY 2019-20 was given by the Authority and PESCO filed a review motion on the Tariff Determined by Nepra on 24-12-2020, hearing of the same was held on 02<sup>nd</sup> February, 2021 and determination upon the subject was given by the Authority on 19-04-2021.

2.2 In view of above, the applicable tariff and the monthly adjustments being notified by the Authority are based on the determination in respect of PESCO for the FY 2018-19 & FY 2019-20 and the said Tariff Determinations of PESCO (including PPP adjustment for FY 2019-20) was notified vide SRO No. 190 (I)/2021 dated 12-02-2021 effective to recover the cost from consumers of PESCO. Similarly, the monthly adjustments being notified by the Authority are based thereon.



2.3 It is pertinent to point out that the above determination of the Authority notified vide SRO No. 190 (I)/2021 dated 12-02-2021 specifically provides for the Quarterly Adjustments to be decided by the Authority on the basis of following scope:

- 2.3.1 the adjustments pertaining to the capacity and transmission charges;
- 2.3.2 the impact of T&D losses on the components of PPP;
- 2.3.3 adjustment of Variable O&M as per actuals; and

2.4 In furtherance of current notified tariff vide SRO No. 190 (I)/2021 dated 12-02-2021, consequent upon the determination of the Authority in respect of PESCO dated 11-12-2020 and dated 14-12-2020 respectively, along with determination on account of periodic adjustments for-2<sup>nd</sup> and 3<sup>rd</sup> Quarter Adjustments determined by NEPRA on 24-09-2020, notified vide SRO No. 1072(1)/2020 dated 19-10-2020 .PESCO is submitting this application for 4<sup>th</sup> Quarter Adjustments for the FY 2020-21 in aggregate amounting to Rs. (1,874) Million, which may be passed on by way of Rs. (0.16) per unit for the next 12 months of FY 2021-22. This quarterly adjustment of PPP for the 4<sup>th</sup> quarter of FY 2020-21 (Apr-Jun), being a pass through for PESCO, is quantified based on (i) the capacity and transmission charges being passed on to PESCO per the notified Transfer Pricing Mechanism; (ii) the impact of T&D losses on the component of PPP per the notified tariff; and (iii) adjustment of Variable O&M as per actual being passed on to PESCO per the notified Transfer Pricing Mechanism. The requisite details along with supporting data and material is attached herewith as Annexure – A.

2.5 In view of the Monthly Adjustments being notified by the Authority are also being determined on the basis of current notified tariff and since PPP is a pass through for all the DISCOs, it is requested that per the same process, the 4<sup>th</sup> Quarter Adjustments for FY 2020-21 may also be adopted. This would also be in line with the applicable methodology determined by the Authority and notified by Federal Government that both Quarterly and Monthly Adjustments may timely be passed on.



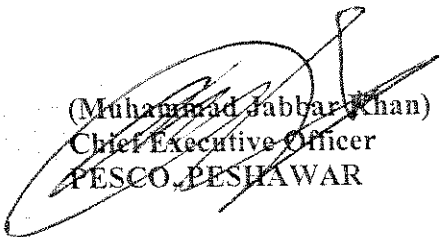
### 3. Prayer/ Request

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We shall be grateful if the Authority shall give due consideration to our application to allow the 4<sup>th</sup> Quarter Adjustment for the FY 2020-21 per the current notified tariff vide SRO No. 190(I)/2021 dated 12-02-2021, consequent upon the determination of the Authority in respect of PESCO dated 11-12-2020 and 14-12-2020 respectively, along with determination on account of periodic adjustments for 2<sup>nd</sup> and 3<sup>rd</sup> Quarterly Adjustments determined by NEPRA on 24-09-2020, notified vide SRO No. 1072(1)/2020 dated 19-10-2020 respectively, in aggregate amounting to Rs. (1,874) Million, which may be passed on by way of Rs. (0.16) per unit for the next 12 months of FY 2021-22.

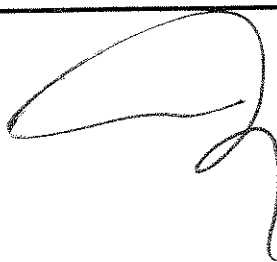
Any other appropriate order deems fit by this honorable Authority may also be passed.

With best regards,

  
(Muhammad Jabbar Khan)  
Chief Executive Officer  
PESCO, PESHAWAR

**PESHAWAR ELECTRIC SUPPLY COMPANY**  
**4TH QUARTER ADJUSTMENT FOR FY 2020-21**

Rs. In Million	
Description	4th Qtr
Impact of T&D Losses	96
Impact of VO&M	(1,895)
Impact of CPP	(331)
Impact of UoSC	256
Required Adjustment for the Quarter	(1,874)



**PESHAWAR ELECTRIC SUPPLY COMPANY**  
**4th QUARTER ADJUSTMENT FOR FY 2020-21**

Rs. in Million

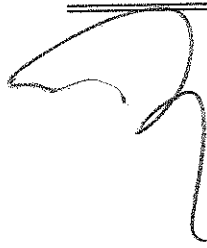
Power Purchase (FY 2020-21)		4th Quarter			Total
		Apr-21	May-21	Jun-21	
Demand & Energy					
Units Received	[MkWh]	1,178	1,489	1,654	4,321
MDI	[MW]	3,286	3,433	3,445	3,388
Energy Purchase Price	[Rs/ kWh]	6.69	7.00	7.28	7.02
Capacity Purchase Price	[Rs/ kW/ M]	1,966	1,738	2,779	2,161
Transmission Charge	[Rs/ kW/ M]	176	176	176	176
Power Purchase Cost					
Energy Charge	[Mln Rs]	7,885	10,423	12,034	30,342
Capacity Charge	[Mln Rs]	6,461	5,966	9,571	21,998
Transmission Charge	[Mln Rs]	579	605	607	1,790
Market Operator Fee (MoF)	[Mln Rs]	5	5	5	15
Adjustment ** UoSC	[Mln Rs]	-	-	-	-
Total Operating Cost	[Mln Rs]	14,930	16,999	22,217	54,146

## Quarterly Adjustments - 4th Qtr

EPP Adjustment	4th Qtr
EPP - 1st month of the Qtr	
Reference -	6.6087
Actual	6.6919
Variable O&M & Wind & Solar Adjustment	0.8358
Net EPP	5.8562
Disallowed & Deffered Cost	(0.3154)
Fuel Price Adjustment Allowed	<u>(0.4371)</u>

EPP - 2nd month of the Qtr	
Reference -	5.9322
Actual	6.9979
Variable O&M & Wind & Solar Adjustment	1.1358
Net EPP	5.8621
Disallowed & Deffered Cost	0.1943
Fuel Price Adjustment Allowed	<u>(0.2644)</u>

EPP - 3rd month of the Qtr	
Reference -	5.9344
Actual	7.2779
Variable O&M & Wind & Solar Adjustment	0.3619
Net EPP	6.9160
Disallowed & Deffered Cost	0.1762
Fuel Price Adjustment Allowed	<u>0.8054</u>





		4th Qtr 21.33%
1st month of the Qtr	Target Losses for the quarter	
	1st month of the Qtr	1,178
	Units Received (MkWh)	927
	Units to be sold (MkWh)	57
	Industrial Incremental Units	664
	Units without Life line, Agriculture & Domestic Consumer upto 300 units (MkWh) & Incremental Industrial Units	(405)
	Adjustment already given (Mln Rs)	(515)
	Adjustment that should have been with allowed costs only (Mln Rs)	(372)
	Impact of disallowed & Deffered costs (Mln Rs)	(110)
	Remaining adjustment for the quarter only allowed (Mln Rs)	(482)
	Remaining adjustment for the quarter with allowed, disallowed & Deffered Cost(Mln Rs) Net	
	Impact of lifeline, Agriculture & Domesctc consumers upto 300, from new reference	(115)
	Impact of losses from new reference	(110)
		(225)
		21.33%
2nd month of the Qtr	2nd month of the Qtr	1,489
	Units Received (MkWh)	1,172
	Units to be sold (MkWh)	34
	Industrial Incremental Units	803
	Units without Life line, Agriculture & Domestic Consumer upto 300 units (MkWh) & Incremental Industrial Units	(310)
	Adjustment already given (Mln Rs)	(394)
	Adjustment that should have been with allowed costs only (Mln Rs)	289
	Impact of disallowed & Deffered costs (Mln Rs)	(84)
	Remaining adjustment for the quarter only allowed (Mln Rs)	205
	Remaining adjustment for the quarter with allowed, disallowed & Deffered Cost(Mln Rs) Net	
	Impact of lifeline, from new reference	(98)
	Impact of losses from new reference	(84)
		(182)
		21.33%
3rd month of the Qtr	3rd month of the Qtr	1,654
	Units Received (MkWh)	1,301
	Units to be sold (MkWh)	1,293
	Units without Life line (MkWh)	1,042
	Adjustment already given (Mln Rs)	1,332
	Adjustment that should have been with allowed costs only (Mln Rs)	291
	Impact of disallowed & Deffered costs (Mln Rs)	290
	Remaining adjustment for the quarter (Mln Rs)	582
	Remaining adjustment for the quarter with allowed, disallowed & Deffered Cost(Mln Rs) Net	
	Impact of lifeline, from new reference	6
	Impact of losses from new reference	284
	Impact of change of base reference price/ Stay order by Peshawar High Court	290
		96
	Total Adjustment on account of EPP allowed only (Mln Rs)	306
	Total Adjustment on account of EPP allowed disallowed & Deffered (Mln Rs)	
	Impact of lifeline, from new reference	6
	Impact of losses from new reference	90
		96

1st month of the Qrt	CPP ADJUSTMENT		4th Qtr
	Ref for the 1st month of the Qrt		6.97
	1st month of the Qrt		
	Actual CPP per kWh		6.06
	Delta CPP per kWh		(0.91)
	Adjustment Required for the Month (Mln Rs)		(1,072)
2nd month of the Qrt	Price Variance		(844)
	Impact of losses		(229)
			(1,072)
	Ref. for the 2nd month of the Qrt		5.51
	2nd month of the Qrt		
	Actual CPP per kWh		4.82
	Delta CPP per kWh		(0.69)
3rd month of the Qrt	Adjustment Required for the Month (Mln Rs)		(1,032)
	Price Variance		(812)
	Impact of losses		(220)
			(1,032)
	Ref. for the 3rd month of the qrt		5.60
	3rd month of the Qrt		
	Actual CPP per kWh		6.68
	Delta CPP per kWh		1.07
	Adjustment Required for the Month (Mln Rs)		1,773
	Price Variance		1,395
	Impact of losses		378
			1,773
	Total Adjustment on account of CPP (Mln Rs)		(331)
	Price Variance		(261)
	Impact of losses		(71)
			(331)

1st month of the Qrt	UoSC ADJUSTMENT		4th Qtr
	Ref for the 1st month of the Qrt		0.39
	1st month of the Qrt		
	Actual UoSC and MoF per kWh		0.50
	Delta UoSc per kWh		0.11
	Adjustment Required for the Month (Mln Rs)		130
	Price Variance		102
2nd month of the Qrt	Impact of losses		28
			130
	Ref. for the 2nd month of the Qrt		0.34
	2nd month of the Qrt		
	Actual UoSC and MoF per kWh		0.41
	Delta UoSc per kWh		0.06
	Adjustment Required for the Month (Mln Rs)		96
3rd month of the Qrt	Price Variance		76
	Impact of losses		20
			96
	Ref. for the 3rd month of the qrt		0.35
	3rd month of the Qrt		
	Actual UoSC and MoF per kWh		0.37
	Delta UoSc per kWh		0.02
	Adjustment Required for the Month (Mln Rs)		30
	Price Variance		23
	Impact of losses		6
			30
	Total Adjustment on account of UoSC and MoF (Mln Rs)		256
	Price Variance		201
	Impact of losses		55
			256



1st month of the Qrt	Variable O&M ADJUSTMENT	4th Qtr
	Ref for the 1st month of the Qrt	0.44
	1st month of the Qrt	
	Actual Variable per kWh	0.26
	Delta Variable per kWh	(0.18)
	Adjustment Required for the Month (Mln Rs)	(215)
2nd month of the Qrt	Price Variance	(169)
	Impact of losses	(46)
		(215)
	Ref. for the 2nd month of the Qrt	0.41
	2nd month of the Qrt	
	Actual Variable per kWh	0.32
3rd month of the Qrt	Delta Variable per kWh	(0.08)
	Adjustment Required for the Month (Mln Rs)	(126)
	Price Variance	(99)
	Impact of losses	(27)
		(126)
	Ref. for the 3rd month of the qrt	0.41
3rd month of the Qrt	3rd month of the Qrt	
	Actual Variable per kWh	(0.53)
	Delta Variable per kWh	(0.94)
	Adjustment Required for the Month (Mln Rs)	(1,554)
	Price Variance	(1,223)
	Impact of losses	(332)
Total Adjustment on account of variable O&M (Mln Rs)		(1,895)
Price Variance		(1,491)
Impact of losses		(404)
		(1,895)
Total Adjustment for the quarter allowed costs only (Mln Rs)		(1,874)
Total Adjustment for the quarter allowed, Disallowed & deffered costs only (Mln Rs)		230
Impact of lifeline, from new reference		6
Price Variance		(1,550)
Impact of losses		(330)
		(1,874)



**PESHAWAR ELECTRIC SUPPLY COMPANY**

Phone No. + 92.91.9210226  
Fax No. + 92.91.9223136

Office of the  
Company Secretary PESCO  
Wapda House, Shami Road,  
Peshawar

No. 766 / Co, Sec/

Dated: 03.06.2021

**BOARD RESOLUTION**

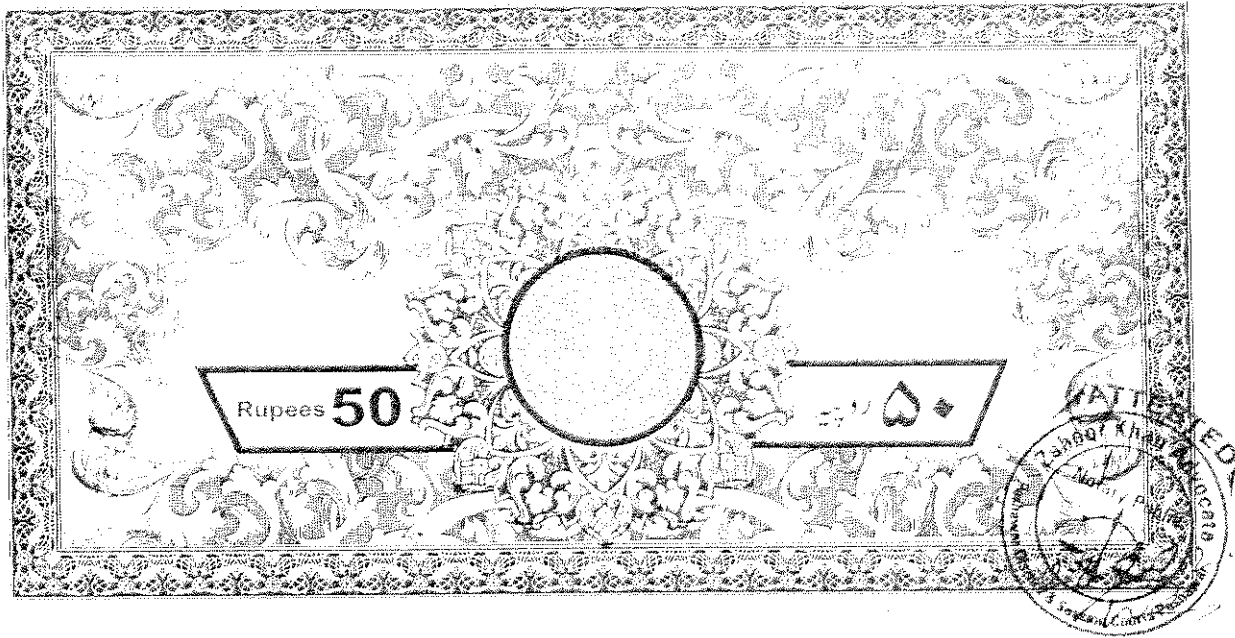
Board of Directors PESCO through circulation RESOLVED to authorize Chief Executive Officer and other Officers of PESCO to file Multi Year Tariff Petition , Review Motion (If required) and subsequent adjustments / details etc with NEPRA (Separately for two licensed activities i.e Distribution Business and Supply Business) for the period from FY 2020-21 to FY 2024-25.

He along with other officers of the Company are hereby authorized to sign individually or jointly the necessary documents, appear before the Authority when needed and do all acts necessary for completion and processing of the application.

Certified True Copy

Company Secretary  
PESCO

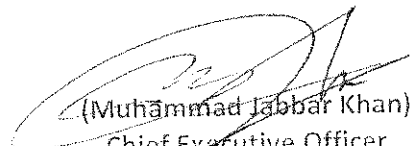
Dated 03.06.2021



AFFIDAVIT

I Muhammad Jabbar Khan S/O Shahgun Bay, Chief Executive Officer, Peshawar Electric Supply Company Limited (Distribution License No. 07/DL/2002) Holding CNIC No. 37405-0355948-5 being duly authorized representative/Attorney of Peshawar Electric Supply Company Limited, hereby solemnly affirm and declare that the contents of this 4<sup>th</sup> Quarter Adjustment Petition for FY 2020-21 including all supporting documents are true and correct to the best of my knowledge and belief and that nothing has been concealed.

Deponent

  
(Muhammad Jabbar Khan)  
Chief Executive Officer  
PESCO

Dated:- 27/07/2021



# QUETTA ELECTRIC SUPPLY COMPANY LIMITED

Phone # 081 - 9202211  
Fax # 081 - 9201335

Office of the Chief Executive Officer  
QESCO Zarghoon Road, Quetta.

No. 824 / CEO/ FD / QESCO / CPC

Dated: 20/09/ 2021.

**The Registrar,**  
National Electric Power Regulatory Authority,  
NEPRA Tower, Attaturk Avenue, Sector G-5/1,  
Islamabad.

Subject: APPLICATION FOR 4<sup>th</sup> QUARTERLY ADJUSTMENT FOR FY 2020 - 21  
(DISTRIBUTION LICENSE NO. 08/DL/2001 DATED 30<sup>TH</sup> APRIL 2002)

Dear Sir,

In furtherance of current notified tariff vide S.R.O No. 182(I)/2021 dated 12-02-2021, QESCO is submitting this application for the 4<sup>th</sup> Quarterly Adjustments for FY 2020 - 21 pertaining to:

- (i) the capacity and transmission charges being passed on to QESCO per the notified Transfer Pricing Mechanism;
- (ii) the adjustment of Use of System Charges;
- (iii) Adjustment of Variable O&M as per actual being passed on to QESCO per the notified Transfer Pricing Mechanism; and
- (iv) Impact of Extra or lesser purchase of units.

It is pertinent to mention here that the Monthly Adjustments being notified by the Authority are also being determined on the basis of current notified tariff. Since PPP is a pass through for all the DISCOs, it is requested that the same process for the 4<sup>th</sup> Quarterly Adjustments for FY 2020 - 21 may please also be adopted as the same would also be in line with the applicably methodology determined by the Authority and notified by Federal Government emphasizing that both Quarterly and Monthly Adjustment should timely be passed on.

QESCO shall be grateful if the Authority give due consideration to our application to allow the 4<sup>th</sup> Quarterly Adjustments for the FY 2020 - 21 as per the current notified tariff vide S.R.O No. 182(I)/2021 dated 12-02-2021. The application is supported with all the requisite data and supporting material. In case any further clarification is required the same may please be intimated.

With best regards,

*Muhammad Arif*  
**Muhammad Arif**  
Chief Executive Officer

*For n/a*  
*- AOG circ!*  
*please.*  
*22/9/21*  
*as chairman.*  
*- mti/ca*

Tariff Division Record

Dy No. 5623  
Dated 23-9-21

Dy No. 19484  
Dated 22/9/21

BEFORE THE NATIONAL ELECTRIC POWER REGULATORY AUTHORITY (NEPRA)

QUETTA ELECTRIC SUPPLY COMPANY LIMITED



APPLICATION FOR 4<sup>TH</sup> QUARTERLY ADJUSTMENTS FOR NOTIFIED  
TARIFF VIDE SRO NO. 182(I) / 2021 DATED 12<sup>TH</sup> FEBRUARY 2021

QUETTA ELECTRIC SUPPLY COMPANY LIMITED

ADDRESS : QESCO HEADQUARTERS, ZARGHOON ROAD, QUETTA

PHONE # : 92-81-9202211

FAX # : 92-81-9201335



## **1. Petitioner**

---

1.1 Quetta Electricity Supply Company Limited (QESCO) is an ex-WAPDA Distribution Company (DISCO) owned by the Government of Pakistan (GOP) and incorporated as a Public Limited Company on 13<sup>th</sup> May, 1998 vide company registration No. L-09520 of 1997 – 98 under section 32 of the Companies Ordinance 1984.

1.2 Principal business of QESCO is to provide electricity to the province of Balochistan except District Lasbela under distribution license No. 08/DL/2001 granted by NEPRA (the Distribution License).

## **2. Applicable Tariff**

---

2.1 QESCO being a distribution licensee of NEPRA had filed a Tariff Petition for the Determination of its Consumer End Tariff for FY 2017-18 (Case # 4997 / CEO / FD / QESCO dated 16.03.2017). After conclusion of the proceedings, Determination upon the subject was given by the Authority vide NEPRA's letter No. NEPRA/TRF-386/QESCO-2017/10292-10294 dated 6<sup>th</sup> July, 2018.

2.2 Tariff notified vide SRO No. 182(I)/2021 dated 12-02-2021 specifically provides for the Quarterly Adjustments on the basis of following limited scope:

- 2.3.1 the adjustments pertaining to the capacity and transmission charges;
- 2.3.2 the adjustment pertaining to the Use of System Charges;
- 2.3.3 Adjustment of Variable O&M as per actual; and
- 2.3.4 Impact of Extra or lesser purchase of units.

2.4 In furtherance of current notified tariff vide SRO No. 182(I)/2021 dated 12-02-2021, QESCO is submitting this application for the 4<sup>th</sup> Quarterly Adjustments for FY 2020 - 21 in aggregate amounting to Rs. (2,771) Million, which may be passed on by way of Rs. (1.85) per unit for the remaining period of the current financial year. These quarterly adjustments of PPP for the 4<sup>th</sup> quarter of FY 2020 - 21 (April to June), being a Pass Through for QESCO, is quantified based on: (i) the capacity and transmission charges being passed on to QESCO per the notified Transfer Pricing Mechanism; (ii) the adjustment of Use of System Charges; (iii) Adjustment of Variable O&M as per

actual being passed on to QESCO per the notified Transfer Pricing Mechanism; and (iv) Impact of extra or lesser purchase of units. The requisite details along with supporting data and material is attached herewith as Annexure – A.

2.5 In view of the Monthly Adjustments being notified by the Authority are also being determined on the basis of current notified tariff. Since PPP is a pass through for all the DISCOs, it is requested that the same process the 4<sup>th</sup> Quarterly Adjustments for FY 2020 - 21 may also be adopted. This would also be in line with the applicably methodology determined by the Authority and notified by Federal Government that both Quarterly and Monthly Adjustment may timely be passed on.

### 3. Prayer/ Request

---

We shall be grateful if the Authority shall give due consideration to our application to allow the 4<sup>th</sup> Quarterly Adjustments for the FY 2020 - 21 for the current notified tariff vide 182(I)/2021 dated 12-02-2021 in aggregate amounting to Rs. (2,771) Million, which may be passed on by way of Rs. (1.85) per unit for the remaining period of the current financial year.

Any other appropriate order deems fit by the honorable Authority may also be passed.

With best regards,

  
**Muhammad Arif**  
**Chief Executive Officer**

	Rs in Million
1- Capacity Charges	Quarter-4
Reference as per QESCO notified tariff	11,774
Actual as per CPPA-G Invoice	9,854
Less / (Excess)	(1,920)
2- Use of System Charges	
Reference as per QESCO notified tariff	704
Actual as per CPPA-G Invoice	684
Less / (Excess)	(21)
3- Variable O&M Component of Energy Price	
Reference as per QESCO notified tariff	760
Actual as per CPPA-G Invoice	21
Less / (Excess)	(739)
4- Impact of FPA on T&D Losses	(91)
<hr/>	
Quarterly Adjustment Recoverable / (Excess)	(2,771)
Units purchased	1,804
Units to be sold	1,495
Rate Rs per unit	(1.85)

TRIBAL AREAS ELECTRICITY SUPPLY COMPANY PESHAWAR

Tel# 091-9212843  
Fax#091-9212950  
Fax# 091-9212730  
Email:-amin95984@yahoo.com



Office of the  
CHIEF EXECUTIVE OFFICER TESCO  
213- WAPDA House, Shami  
Road Peshawar

No. 806 /CEO/TESCO/

Dated 21 / 9 /2021

The Registrar,

National Electric Power Regulatory Authority,  
NEPRA Tower, Atta Turk Venue,  
Section G-5/1  
Islamabad.

For information & n.a. Please

- SA (Tariff)
- Copy to:
  - DG (M&E)
  - M/F

CC: Chairman  
- M (Tariff)

Subject: - **REQUEST FOR QUARTERLY ADJUSTMENT OF POWER PURCHASE PRICE IN RESPECT OF TESCO FOR THE PERIOD FROM APRIL-2021 TO JUNE-2021 TESCO LICENSE NO.22/DL/2013 DATED 12-08-2013.**

Ref:- Tariff determination for FY 2019-20 issued by the Authority vide letter No. NEPRA/R/ADG(Trf)/TRF-501/TESCO-2019/45581-45583 dated December 14, 2020 and duly notified vide SRO 191 (I)/2021 dated 12<sup>th</sup> February, 2021, has been used as reference for the period from 1<sup>st</sup> April 2021 to 30<sup>th</sup> June 2021.

It is submitted that pursuant to NEPRA guidelines for determination of consumer-end Tariff (Methodology and process) and orders by the Authority in tariff determination for the FY 2019-20, TESCO hereby submits quarterly adjustment for the period from April-2021 to June-2021 on account of the following:-

- Capacity Charges
- Use of System Charges
- Variable O&M
- Impact of losses on FPA

It is clarified for kind consideration of your goodness that variable O&M has not been billed separately by CPPA. Therefore, it is presumed that the same has been included in EPP. The detailed calculation on the above is attached at Annexure-A please.

**PRAY**

TESCO requests the Authority to kindly allow quarterly adjustment of Rs. 31 million (Annexure-A) for the period from April-2021 to June-2021.

**DA as above:-**

(Fazli Wahab)

Finance Director  
TESCO WAPDA House  
Peshawar

Tariff Division Record  
By No. 5664  
Date 24-9-21

14580  
23/9/21

## Quarterly Adjustments-

## Quarter-4 (2020-21)

### EPP Adjustment

1st month of	Quarter-4 (2020-21)		
Reference -		7.0534	
Actual		6.1186	
Disallowed (Should have been Allowed)		(0.9348)	(0.4617)
Fuel Price Adjustment Allowed		(0.4731)	

2nd month of	Quarter-4 (2020-21)		
Reference -		6.3392	
Actual		6.1843	
Disallowed (Should have been Allowed)		(0.1549)	0.1095
Fuel Price Adjustment Allowed		(0.2644)	

3rd month of	Quarter-4 (2020-21)		
Reference -		6.3482	
Actual		6.3899	
Disallowed (Should have been Allowed)		0.0417	0.2347
Fuel Price Adjustment Allowed		(0.1930)	

Target Losses for the quarter	11.96%
-------------------------------	--------

1st month of	Quarter-4 (2020-21)		
Units Received (MkWh)		190	
Units to be sold (MkWh)		168	
Unit without life line		82	
Adjustment already given (Min Rs)			(39)
Adjustment that should have been with allowed costs only (Min Rs)			(77)
Impact of disallowed costs (Min Rs)			(77)
Remaining adjustment for the quarter only allowed (Min Rs)			(38)
Remaining adjustment for the quarter with allowed & disallowed (Min Rs)			

Target Losses for the quarter	11.96%
-------------------------------	--------

2nd month of	Quarter-4 (2020-21)		
Units Received (MkWh)		181	
Units to be sold (MkWh)		159	
Unit without life line		75	
Adjustment already given (Min Rs)			(20)
Adjustment that should have been with allowed costs only (Min Rs)			(12)
Impact of disallowed costs (Min Rs)			(12)
Remaining adjustment for the quarter only allowed (Min Rs)			8
Remaining adjustment for the quarter with allowed & disallowed (Min Rs)			

Target Losses for the quarter	11.96%
-------------------------------	--------

3rd month of	Quarter-4 (2020-21)		
Units Received (MkWh)		191	
Units to be sold (MkWh)		168	
Unit without life line		70	
Adjustment already given (Min Rs)			(14)
Adjustment that should have been with allowed costs only (Min Rs)			3
Impact of disallowed costs (Min Rs)			3
Remaining adjustment for the quarter (Min Rs)			16
Remaining adjustment for the quarter with allowed & disallowed (Min Rs)			(13)

## CPP ADJUSTMENT

Ref for the 1st month of the Qrt

1st month of  
Actual CPP per kWh  
Delta CPP per kWh  
Adjustment Required for the Month (Min Rs)

Ref. for the 2nd month of the Qrt  
2nd month of

Actual CPP per kWh  
Delta CPP per kWh  
Adjustment Required for the Month (Min Rs)

Ref. for the 3rd month of the qrt

3rd month of  
Actual CPP per kWh  
Delta CPP per kWh  
Adjustment Required for the Month (Min Rs)

Total Adjustment on account of CPP (Min Rs)

	5.1843		
Quarter-4 (2020-21)	4.0054		
	(1.1789)	(1.1789)	
		(225)	
Quarter-4 (2020-21)	3.4084		
	3.6660		
	0.2576	0.2576	
		47	
Quarter-4 (2020-21)	4.0778		
	5.1959		
	1.1181	1.1181	
		213	
			35

## UoSC ADJUSTMENT

Ref for the 1st month of the Qrt

1st month of  
Actual UoSC per kWh  
Delta UoSC per kWh  
Adjustment Required for the Month (Min Rs)

Ref. for the 2nd month of the Qrt  
2nd month of

Actual UoSC per kWh  
Delta UoSC per kWh  
Adjustment Required for the Month (Min Rs)

Ref. for the 3rd month of the qrt

3rd month of  
Actual UoSC per kWh  
Delta UoSC per kWh  
Adjustment Required for the Month (Min Rs)

Total Adjustment on account of UoSC (Min Rs)

	0.2865		
Quarter-4 (2020-21)	0.3105		
	0.0240	0.02	
		5	
Quarter-4 (2020-21)	0.2132		
	0.2919		
	0.0787	0.08	
		14	
Quarter-4 (2020-21)	0.2562		
	0.3105		
	0.0543	0.05	
		10	
			29

# Impact of T&D losses on FPA

## 1st Month of Quarter 3 (2020-21)

Actual Units Purchased without life line consumers

105

Standard Units sold without life line consumers

82

Units lost

23

FPA allowed

(0.4731)

Impact of Losses on FPA

(10.78)

Adjustment Required for the Month (Min Rs)

(11)

## 2nd Month of Quarter 3 (2020-21)

Actual Units Purchased without life line consumers

96

Standard Units sold without life line consumers

75

Units lost

22

FPA allowed

(0.2644)

Impact of Losses on FPA

(5.72)

Adjustment Required for the Month (Min Rs)

(6)

## 3rd Month of Quarter 3 (2020-21)

Actual Units Purchased without life line, domestic upto 300 and agricultural consumers.

93

Standard Units sold without life line, domestic upto 300 and agricultural consumers.

70

Units lost

23

FPA allowed

(0.1930)

Impact of Losses on FPA

(4.41)

Adjustment Required for the Month (Min Rs)

(4)

Total Impact of T&D losses on FPA

(21)

Total Adjustment for the quarter allowed (Min Rs)

31

## Impact of Extra or Less Purchases

### Ref Unit Purchased ( M kWh )

1st month of

Quarter-4 (2020-21)

140

2nd month of

Quarter-4 (2020-21)

191

3rd month of

Quarter-4 (2020-21)

157

488

### Actual Unit Purchased ( M kWh )

1st month of

Quarter-4 (2020-21)

190

2nd month of

Quarter-4 (2020-21)

181

3rd month of

Quarter-4 (2020-21)

191

562

### Difference ( M kWh )

1st month of

Quarter-4 (2020-21)

50

2nd month of

Quarter-4 (2020-21)

-10

3rd month of

Quarter-4 (2020-21)

34

74

PPP Ref ( Per kWh )

### Ref PPP ( per kWh )

1st month of

Quarter-4 (2020-21)

12.52

2nd month of

Quarter-4 (2020-21)

9.96

3rd month of

Quarter-4 (2020-21)

10.68

Impact of extra/Less Purchases ( Rs. Millions )

632.27

(101.83)

362.54

893

923

**Tribal Electric Supply Company Ltd.**  
**Detail of Quarterly Adjustment FY 2020-21**  
**From April-2021 to June-2021**

**Annexure A**

Rupees in Millions

Sr.#	Components	Apr-21	May-21	Jun-21	Total
1	EPP Adjustment	(38)	8	16	(13)
2	CPP Adjustment	(225)	47	213	35
3	UoSC Adjustment / MOF	5	14	10	29
4	Impact of T&D Losses on FPA	(11)	(6)	(4)	(21)
	<b>Total</b>	<b>(269)</b>	<b>63</b>	<b>236</b>	<b>31</b>





**SUKKUR ELECTRIC POWER COMPANY LIMITED**  
**OFFICE OF THE FINANCE DIRECTORATE SUKKUR**

Phone: 071-9310970

Fax: 071-9310980

PBX: 071-9310982

No: FD/SEPCO/Budget/CP&C/301-304

MINARA ROAD

LOCAL BOARD AREA, SUKKUR

E-Mail: fdsepco@yahoo.com

Dated: 09/09/2021

The Registrar,  
National Electric Power Regulatory Authority,  
NEPRA Tower, Atta Turk Avenue,  
Sector G-5/1  
Islamabad.

Subject: **4<sup>TH</sup> QUARTER ADJUSTMENT OF TARIFF OF SEPCO FOR THE FY 2020-21 (APRIL-21 TO JUNE-21) SEPCO (LICENCE # 21/DL/2011).**

Ref: i) Tariff Determination for FY 2018-19 & FY 2019-20 by Authority vide you No. NEPRA/RIADG(Trf)-495/SEPCO-2019/46475-46477 dated 24-12-2020 & No. NEPRA/ADG/TRF-435/SEPCO-2019/47585-87 dated 30-12-2020.  
ii) Tariff Notification by Government of Pakistan Ministry of Energy (Power Division) vide SRO 189(I)/2021 dated 12-02-2021.

Kindly, It is submitted that pursuant to Authority's guidelines for Determination of Consumers - end Tariff (Methodology and Process-2015) and Determination FY 2018-19 & F.Y 2019-20, subsequently Notification by Ministry of Energy (Power Division) GoP vide S.R.O No. 189(I)/2021 dated 12-02-2021, SEPCO is hereby submitting quarterly Adjustment for the 4<sup>th</sup> quarter (April-21 to June-21) of FY 2020-21 on account of the following: -

- i) Capacity Charges
- ii) Use of System Charges
- iii) Variable O&M of Energy
- iv) Impact of T&D Losses on Monthly FPA

The detail calculation of above is attached as per Annex-A, for your perusal & further necessary action please.

D.A/as above.

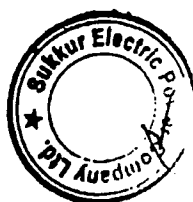
  
FINANCE DIRECTOR  
SEPCO, Sukkur

**Copy To information: -**

- Chief Executive Officer, CPPA (G), Shaheen Plaza, Plot No.73-West, Fazal-e-Haq Road, Blue Area, Islamabad
- Chief Financial Officer (PEPCO), Wapda House, Lahore.
- Section Office Tariff, Ministry of Energy (Power Division, Government of Pakistan, Block-A, Pak- Secretariat, Islamabad.

**SUKKUR ELECTRIC POWER COMPANY**  
**4TH QUARTERLY ADJUSTMENT (APR-21 TO JUN-21 )**

Particular	Units	4TH Qtr
<b>1- Capacity Charges</b>		
Reference as per XWDISCOs notified tariff	[Rs. In M]	9,530
Actual as per CPPA-G Invoice	[Rs. In M]	7,193
Less/ (Excess)	[Rs. In M]	(2,337)
<b>2- Use of System Charges</b>		
Reference as per XWDISCOs notified tariff	[Rs. In M]	572
Actual as per CPPA-G Invoice	[Rs. In M]	510
Less/ (Excess)	[Rs. In M]	(63)
<b>3- Variable O&amp;M Component of Energy Price</b>		
Reference as per XWDISCOs notified tariff	[Rs. In M]	573
Actual as per CPPA-G Invoice	[Rs. In M]	16
Less/ (Excess)	[Rs. In M]	(558)
<b>4- Impact of T&amp;D Losses on Monthly FPA</b>	[Rs. In M]	(73)
Quarterly Adjustment Recoverable / (Excess)	[Rs. In M]	(3,030)



**SUKKUR ELECTRIC POWER COMPANY**  
**4TH QUARTERLY ADJUSTMENT (APR -21 TO JUN -21)**

Particular	Units	Apr-21	May-21	Jun-21	4TH Qtr
<b>1- Capacity Charges</b>					
Reference as per XWDISCOs notified tariff	[Rs. In M]	3,325	3,301	2,854	9,530
Actual as per CPPA-G Invoice	[Rs. In M]	2,026	2,243	2,925	7,193
Less/(Excess)	[Rs. In M]	(1,349)	(1,058)	70	(2,337)
<b>2- Use of System Charges</b>					
Reference as per XWDISCOs notified tariff	[Rs. In M]	182	202	170	572
Actual as per CPPA-G Invoice	[Rs. In M]	164	186	160	510
Less/(Excess)	[Rs. In M]	(23)	(20)	(19)	(63)
<b>3- Variable O&amp;M Component of Energy Price</b>					
Reference as per XWDISCOs notified tariff	[Rs. In M]	167	210	196	573
Actual as per CPPA-G Invoice	[Rs. In M]	99	166	(249)	16
Less/(Excess)	[Rs. In M]	(68)	(44)	(445)	(558)
<b>4- Impact of T&amp;D Losses on Monthly FPA</b>	[Rs. In M]	(31)	(25)	(17)	(73)
Quarterly Adjustment Recoverable / (Excess)	[Rs. In M]	(1,472)	(1,147)	(411)	(3,030)



# SUKKUR ELECTRIC POWER COMPANY

## 4TH QUARTERLY ADJUSTMENT (APR-21 TO JUN -21)

A-	Month	Unit	Apr-21	May-21	Jun-21	Total
Reference	Units Purchased by DISCOs	GWh	343	490	520	1353
	Fuel Cost Component	Rs./kwh	6.6087	5.9322	5.9344	6.1584
	Variable O & M	Rs./kwh	0.4447	0.4070	0.4138	0.4218
	CpGenCap	Rs./kwh	8.9882	6.3932	6.0246	7.1353
	USCF/MoF	Rs./kwh	0.4968	0.4000	0.3785	0.4251
	Total PPP in Rs. /kWh	Rs./kwh	16.5384	13.1324	12.7513	14.1407
	Fuel Cost Component	Rs. In M	2,269	2,908	3,086	8,263
	Variable O & M	Rs. In M	153	200	215	568
	CpGenCap	Rs. In M	3,087	3,134	3,132	9,352
	USCF	Rs. In M	171	196	197	563
	PPP	Rs. In M	5,679	6,437	6,630	18,746

### Reference Cost

Fuel Cost Component	Rs. In M	2,482	3,063	2,812	8,356
Variable O & M	Rs. In M	167	210	196	573
CpGenCap	Rs. In M	3,375	3,301	2,854	9,530
USCF	Rs. In M	187	207	179	572
PPP	Rs. In M	6,210	6,780	6,041	19,032

### B- Actual

Actual Units purchased by SEPCO	Rs./Mkwh	375.51	516.30	473.77	1,365.57
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Actual	Energy transfer charges	Rs./kwh	6.4295	6.6757	7.8040	6.9697
	Variable O&M	Rs./kwh	0.2624	0.3222	(0.5261)	
	CpGenCap	Rs./kwh	5.3945	4.3435	6.1733	5.3038
	USCF/MoF	Rs./kwh	0.4356	0.3608	0.3379	0.3781
	Total PPP in Rs. /kWh	Rs./kwh	12.5220	11.7021	13.7891	12.6711
			2,512.86	3,612.98	3,448.03	
	Actual cost billed by CPPA (Monthly)					
	Energy transfer charges	Rs. In M	2,414.33	3,446.63	3,697.28	9,558.24
	Variable O & M	Rs. In M	98.53	166.35	(249.25)	15.63
	CpGenCap	Rs. In M	1,810.35	1,822.50	2,504.02	6,136.86
	Capacity charges including renewable projects O&M	Rs. In M	215.30	420.04	420.69	1,056.04
	Total Capacity	Rs. In M	2,026	2,243	2,925	7,193
	USCF/MoF	Rs. In M	163.56	186.26	160.07	509.89
	PPP	Rs. In M	4,702.07	6,041.78	6,532.80	17,261.02

Impact of T&D Losses on Monthly FPA	FCA allowed	Rs./kwh	(0.4371)	(0.2644)	(0.1930)	
	Life line consumer units	Rs. /Mkwh	1.53	0.85	1.75	4.14
	Total sale in units	Rs. /Mkwh	221.63	314.27	299.68	835.59
	% of lifeline sales	%age	0.69%	0.27%	0.59%	0.50%
	Formula for Impact of T&D losses on FCA	Rs. /Mkwh	(0.10)	(0.06)	(0.04)	-
	Sales after allowed T&D losses	Rs. /Mkwh	307.50	422.80	387.97	1,118.26
	Impact of T&D losses on FCA	Rs. In M	(31)	(25)	(17)	(73)
	Total impact of T&D losses				(73)	

