

ISSUES FOR HEARING – MULTI YEAR TARIFF PETITION FILED BY HYDERABAD ELECTRIC SUPPLY COMPANY LIMITED (HESCO) FOR DETERMINATION OF TARIFF FOR DISTRIBUTION OF POWER FOR THE FY 2020-21& FY 2024-25.

1. The following issues are framed to be considered during the hearing and for presenting written as well as oral evidence and arguments;
 - 1.1. Whether the request of Petitioner to allow MYT for a period of five years is justified?
 - 1.2. Whether the Petitioner has complied with the direction of the Authority given in the tariff determination of FY 2019-20?
 - 1.3. Whether the projected energy purchases are justified?
 - 1.4. Whether the requested investment along-with its prospective benefits are justified?
 - 1.5. Whether the projected O&M is justified?
 - 1.6. Whether the request of the petitioner for allowance for additional hiring and creation of new divisions/ sub-divisions is justified?
 - 1.7. Whether the projected Return on Regulatory Asset base (RORB), Depreciation & Other Income is justified?
 - 1.8. Whether requested financial charges are justified?
 - 1.9. What are the basis used by the Petitioner for bifurcation of its costs into supply and distribution segments?
 - 1.10. What should be the adjustment mechanisms during the MYT? Whether there should any efficiency factor (X Factor)?
 - 1.11. Whether HESCO has prepared schemes to cater for future demand and removal of system overloading/constraints and provided a detailed report in this regard as per requirement under NEPRA Guidelines for determination of Consumer end Tariff (Methodology and Process) 2015.
 - 1.12. Whether HESCO has provided at least 95% of new connections to its eligible consumers as specified in the Consumer Eligibility Criteria and Performance Standard Distribution Rules, 2005.
 - 1.13. Whether HESCO established a corporate desk to facilitate its corporate clients as per deadline i.e. 31.03.2021 given by NEPRA in the tariff determinations for FY 2018-19 and FY 2019-2020?
 - 1.14. What steps were taken by HESCO to target high loss feeders to bring down AT&C losses? Whether a detailed plan in this regard was furnished?
 - 1.15. What is the load shedding criteria of HESCO to meet the load demand?
 - 1.16. What are the system constraints due to which HESCO draws less power as compared to the allocated quota?
 - 1.17. What are the remedial measures taken by HESCO for the achievement of performance standards (targets of SAIFI & SAIDI given by the Authority during FY 2019-20) as laid down in NEPRA Performance Standards?

- 1.18. Provide details of preventive measures taken during FY 2020-21 to cater to the safety incidents?
- 1.19. Provide project details/investments done during FY 2020-21 along with the impact on system improvement.
- 1.20. Whether TOU meters installed to all the eligible connections? Submit details in this regard.
- 1.21. Progress regarding the installation of AMI meters at the consumer end.
- 1.22. Progress of installation of ABC cable to control theft of electricity, which is the major source of the increase in transmission and distribution losses.
- 1.23. What are the remedial measures taken for the achievement of performance standards as laid down in Performance Standards (Distribution) Rules 2005?
- 1.24. What steps were taken to control the theft of electricity?
- 1.25. Whether HESCO submitted IGTDP for last five years? If yes, what are the achievements of HESCO in this regard?
- 1.26. Whether the requested T&D loss targets stated in the instant MYT petition are justified?
- 1.27. Whether HESCO fully utilized the investments allowed previously in FY 2018-19 and FY 2019-20?
- 1.28. Whether the indicated Capital Cost of Rs. 54,459 Million for next five years is justified?
- 1.29. Whether the concerns raised by the intervener/ commentator if any are justified?
- 1.30. Any other issue that may come up during or after the hearing?