

ISSUES FOR HEARING – MULTI YEAR TARIFF PETITION FILED BY SUKKUR ELECTRIC POWER COMPANY LIMITED (SEPCO) FOR DETERMINATION OF TARIFF FOR DISTRIBUTION OF POWER FOR THE FY 2020-21& FY 2024-25.

1. The following issues are framed to be considered during the hearing and for presenting written as well as oral evidence and arguments;
 - i. Whether the request of Petitioner to allow MYT for a period of five years is justified?
 - ii. Whether the Petitioner has complied with the direction of the Authority given in the tariff determination of FY 2019-20?
 - iii. Whether the projected energy purchases are justified?
 - iv. Whether the projected O&M is justified?
 - v. Whether the projected Return on Regulatory Asset base (RORB), Depreciation & Other Income is justified?
 - vi. What are the basis used by the Petitioner for bifurcation of its costs into supply and distribution segments?
 - vii. What should be the adjustment mechanisms during the MYT? Whether there should any efficiency factor (X Factor)?
 - viii. Whether the requested T&D loss targets stated in the instant MYT petition are justified?
 - ix. Whether SEPCO fully utilized the investments allowed previously in FY 2018-19 and FY 2019-20?
 - x. Whether the indicated Capital Cost of Rs. 26,186.5 Million for next five years along-with its prospective benefits are justified?
 - xi. Whether SEPCO has provided at least 95% of new connections to its eligible consumers as specified in the Consumer Eligibility Criteria and Performance Standard Distribution Rules, 2005? Provide detail of pending connections till 30 June 2021
 - xii. Whether project-wise detailed report for the investment carried out along with their cost-benefit analysis and technical/financial savings achieved by June 30, 2021
 - xiii. What steps were taken by SEPCO to target high loss feeders to bring down AT&C losses? Whether a detailed plan in this regard was furnished?
 - xiv. What is the load shedding criteria of SEPCO to meet the load demand?
 - xv. What are the system constraints due to which SEPCO draws less power as compared to the allocated quota?
 - xvi. What curative measures have been taken to tackle the future demand and removal of constraints?
 - xvii. Provide justified reasoning regarding the less drawl of Power against allocated quota?

- xviii. Provide project details/investments done during FY 2020-21 along with the impact on system improvement.
- xix. What are the remedial measures taken for the achievement of performance standards (targets of SAIFI & SAIDI given by the Authority during FY 2019-20) as laid down in Performance Standards (Distribution) Rules 2005?
- xx. Provide loading position of distribution network and submit a report regarding the plans/investments executed to improve the system constraints
- xxi. Whether the loading position of Power Transformers, Distribution Transformers and 11kV Feeders has been improved? Provide the detail for last three years
- xxii. Provide details of preventive measures taken during FY 2020-21 to cater to the safety incidents?
- xxiii. Whether TOU meters installed to all the eligible connections? Submit details in this regard
- xxiv. Progress regarding the installation of AMI meters at the consumer end.
- xxv. What steps were taken to control the theft of electricity?
- xxvi. Whether SEPCO submitted IGTDP for last five years? If yes, what are the achievements of SEPCO in this regard?
- xxvii. Whether the concerns raised by the intervener/ commentator if any are justified?
- xxviii. Any other issue that may come up during or after the hearing?