

CENTRAL POWER PURCHASING AGENCY GUARANTEE LIMITED

(A Company of Government of Pakistan)

Shaheen Plaza | Plot no. 73-West | Fazal-E-Haq Road, Blue Area, Islamabad Fax: +92-51-9216949, Ph: +92-051- 9213616 www.cppa.gov.pk

No. CPPA-G/2021/CFO/ 24615 - 16

Dated: October 14, 2021

The Registrar NEPRA NEPRA Tower Ataturk Avenue (East), Sector G-5/1, Islamabad.

SUBJECT: XWDISCOs' ENERGY PURCHASE DATA FOR MONTH OF SEPTEMBER 2021

With reference to FCA mechanism provided in XWDISCOs' tariff determination, please find attached the Energy Data for the month of September 2021. The soft copy of the FCA Claim along with the EPP invoices is also being sent to NEPRA for its consideration.

CHIEF FINANCIAL OFFICER

CC:

- Chief Executive Officer, CPPA-G.
- Master File

CERTIFICATE

FOR FUEL ADJUSTMENT IN THE CONSUMER-END TARIFF

REGARDING 2002 POWER POLICY

FOR THE MONTH OF SEPTEMBER 2021

This is to certify that:-

- 1) All purchases have been made from Generation Companies having valid generation License issued by NEPRA.
- Invoices of all Electricity Purchases have been processed in accordance with the rates, terms & conditions as determined by NEPRA. Payments related to periodical adjustments are also made as per decision of NEPRA.
- 3) The above statement is true, based on facts and from verifiable documentary evidence. In case of any deviation / variation observed if not rectified at later stage, CPPA-G will be responsible for the consequences arising out of any misstatement under NEPRA Act and its Rules & Regulations.

DGM (Technical)

(Renewable)

DGMF-I (CPPA-G)

CERTIFICATE

FOR FUEL ADJUSTMENT IN THE CONSUMER-END TARIFF REGARDING 1994 POWER POLICY (HUBCO & KAPCO INCLUSIVE) FOR THE MONTH OF SEPTEMBER 2021

This is to certify that: -

- All purchases have been made from IPPs under 1994 Policy, including HUBCO, KAPCO & Chasnupp and excluding Tavanir, having valid generation license issued by NEPRA.
- ii) Invoices of all Electricity Purchases have been made strictly in accordance with the rates, terms & conditions as stipulated in the respective Power Purchase Agreements.
- iii) All payments to IPPs are being made after observing all formalities provided in the respective Power Purchase Agreements.
- iv) All purchases have been made in accordance with the Power Purchase Agreement.

The above statement is true, based on facts and from verifiable documentary evidences. In case of any deviation / variation observed if not rectified at later stage, CPPA-G will be responsible for the consequences arising out of any misstatement under NEPRA Act and its Rules & Regulations.

DGM (Technical)

(Conventional)

DGMF-II (CPPA-G)

CERTIFICATE

Subject:

MONTHLY FUEL CHARGES ADJUSTMENT OF DISCOS FOR THE MONTH OF SEPTEMBER-2021.

- I. It is certified that Merit order was followed as defined under section 2 (I) (x) of the NEPRA Licensing (Generation) Rules 2000, while operating power plants in its fleet during month of SEPTEMBER-2021.
- II. Claimed Partial Loading Adjustment charges (PLAC) was not due to fuel constraint but was strictly in accordance with the provision of their respective Power Purchase Agreement and the plants were operated on partial load due to less demand in the system and transmission/distribution network constraints.

Deputy Manager (PC-I)
NPCC, NTDC, Islamabad

Manager Power Control NPCC, NTDC, Islamabad

Chief Engineer (Network Operation)
NPCC, NTDC, Islamabad.

_	Т"				3																			.,			T															W-*3								(1919)			<u></u>
2 Hup Pewer 3 Krahinoot Energy 4 A&S Luipit 5 Pak Gan Pewer Umilled 7 Habbullan		Kot Addu Block 3	NO. Addu Biock 2		1 Ket Addu Block 1	GENCOL Total:-	LAKIFA	W GENCOLU	Nandiput	Northern Block 6	Northern Block 5		Contract of the contract of th			Northern Block 3	The state of the s		Northern Slock 2	7.00 miles (1.00 m						Northern Black 1	SENCO.III	Gundu T47 (CC)	Guddu (DC) Block-2	Gentral Block 2 (CC)			Kotri 3-7							Unit 1	Jamahoro Block 1	SENCOS		z. Daral Khwar		Reetum Prelum	star Hydro	Matakand 4I SHYDO	Cagran		-		Power Produceys
Net o Island	KAPCD Tatal					Saller Blan		Northern Talai:					Block-3 Lhift 6	Block 3 Unit 5	Block 3 Unit 5		Block-2 Unit 4	Block-2 Unit 4	Unit 3	F 1141	Unit 2	Unit &	Unit 2	5 5	Unit 2		Central Total					amshoro Total		in item	578.4		Uhlis	-	E in														
0 7 7 7 F	*	E	8	H	7 7 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	\prod	Coas	1	RLNG	9 8	250	8	Ω ₹ 2	Š	G		- C	ALC O	8	3	2	2 n	Gan	e P	0	SEC		G	2	9 (1	9	2 E	£	2 2	AFO.	200	8	Ę	8		Medal	Hydat	Hotel	Hydal	H	Hydel Hydel	Hydel	Hydra.	-	_	Fuel
1, 208 124 350 350	1 336	240		į	Ř	4,202	2 22	1,684	11	7	D.7	444			355			416		1		1	TI		558		7,541	721	530	100	390	<u>£</u>	a	1						2	ã	-	9,872	37	1,478	96 .	147	22	55	6,902 30		Capacity (SGV)	ģ
128, 263 9,00 128, 263 9,00 41, 377,000 74,758, 600 72,053,009	453,702,000	8,145,000	194,132,899		95,763,972 113,125,640	\$48,310,516	***************************************	264,272,315	213,692,000		on purpose	200 000	1.00	100 100	1000 601			(77,616)	,					17,408,927	[330,792]	1471.5041	50,580,315	154,046,000		81,702,200	61,702,200	38,290,000			(287,000)		(287,000)	1 .	(358,000)		39,222,000		3,955,140 5,085,478,319	5,996,840	903,757,720	326,158,300	43,710,600	39,477,740 42,582,930	1	3,677,925,885 14,994,420	A		Energy KWh
1,601,940,711 1,601,940,711	8.070.258.911	151,181,994	3,660,348,437	300 612 800	1,890,080,594	7,877,592,370		5,274,675,215	4,028,438,805		000,000	MG 144 118	1,000,000	(4 277 E17)	[988,092*9]			(1,984,175)	And the second s		1			468,800,841	(8.677,312)	112 287 6111	1,246,238,410	896,625,178		663,830,375	663,630,375	942,461,602		designation of the second seco	(7,657,662)	-	(7,822,409)	THE PARTY OF THE P	(10,110,365)		968,052,058		•							<u>.</u>	8	i	Foet Charges
38, 242, 751 38, 242, 751 18, 745, 708 20, 306, 265		7.165,659	88.605,797		64,817,568 44,141,497	237,601,867		139,452,311	131,014,566		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	E 500 044							With the second				***************************************	2,837,831		•	6,437,745	88,378.550	***************************************	5,629,282	5,629,282	3,645,824		Andrews Administration of the Parish	(28,548)	-	(26,548)	and the factor of the factor o	[33,115]		3,628,035		449,953,016	Andrew Control of the Prince o	121,103,534 4,903,570		8,08D,272	12,502,500 13,192,192	Contraction of the Contraction o	253,686,300 36,504,548	g	78	VO&M Charges
2.614,413,459 821,282,044 1,637,453,592 1,622,246,996	8.315.514.147	180,347,653	3,642,954,234	-	1,724,898,262 1,942,158,057	8,115,194,337		6,474,727,526	4,158,453,371	A	410,000,134	B18 122 444	(100.7 (100.7)		ace:no7'e	2 700 000		[1,984,175]					##	489,638,672	(8,877,312)	(12 297.611)	1,254,874,155	1,085,603,728		689,459,657	668,459,657	948,003,428		. 0.00000000000000000000000000000000000	[7,884,230]		[7,848,957]	Andrew and Charles College Community	(10,143,480)	**************************************	971,680,093		449,953,016	Actual and the second s	121,103,534		6,060,272	12,502,600 13,182,182	A CANADA CONTRACTOR OF THE PROPERTY OF THE PRO	253,686,300 36,504,548	D=8-0		EPP Billing month (Rs.)
(739.20) [2) (44)	2.252.967.867			2,254,404,715	(1,438,848)	(47,150,869)	. ,	(29,467,133)	(7,201)			Contract to the contract of th	*		•				***************************************			·			***************************************	(29,479,932)	(29,479,932)		, .	de la companya de la	,	(77,071,736)								(17,671,738)					1		· · · · · · · · · · · · · · · · · · ·			•		Ħ	Prey. Adjustment in Puel Cost
	528,341,551				528,341,551	2.140.778		(452,205)	1	•		1		1			. ,		•							(452.295)	(452,205)	2,592,923	•		, ,			•		• • •		1 : 1		•			134,814,303					134,796,000			78	-	Prev. Adjustment in VOSM
1739,208) 14,005,928 7,789,936 11,425,347	2,781,309,418			2,254,404,715	526,904,703	(45,018,091)		(29,939,339)	(7,201)											***************************************			**************************************			(28,912,137)	(29,932,137)	2,592,983				(17,671,735)								(17,571,735)			134,814,303					134,796,000		18,301	Quệ+P	7.	Pray Adjustment in EPP Folds
		22912 2 11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1							-				***************************************						***											**************************************		,	***************************************		LANCE AND LANCE OF THE PARTY.	, , ,				1 .								-	, ,				Supp. Charges
1,590,374,625 787,039,291 1,613,707,984 1,601,940,688	10,323,228,778	153.161,994	3,560,348,477	2,254,404,715 798,831,226	1,880,030,694	7,830,433,501		0,640,100,044	4,028,431,604			B11.233.200	3 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	74.377.5371	The state of the s	(1960 096)		(1,984,175)						400,000,000	(8,977,312)	(41,777,543)	1,216,756,478	1 660 455,553	*	663,630,375	663,830,375	924,789,866			(7,557,882)		(7,822,409)		(10,110,366)	(967,736,71)	966,052,058				-	,					* 學而主		Total Fuel Cost
33,750,236 50,246,681 26,535,644 31,733,685		7,165,859	88,605,797		84,817,568 572,483,048	239,742,745			131,014,586		A11-10-11-10-11-11-11-11-11-11-11-11-11-1	Ţ						,						2,000				97,571,533	er som oreno	5,629,282		3,541,824			(26,548)		(26,548)		(31,115)		3,628,035		584,767,319		121,103,534 4,903,570		8,060.272	147,968,182	79 409 600	253,704,603 38,504,548	3+5eF		Total VOSM
2,813,874,261 617,287,972 1,645,243,628 1,633,972,343	11,096,823,565	160,347,653	3,648,954,234	2,254,404,715 839,155,941	1,724,898,262 2,469,062,760	8,070,176,246		niness transfer	4,159,446,170			816,833,114		(4,377,537)		(4.250.998)		[1,984,175]						100000000000000000000000000000000000000	[8,877,312]	(42,228,748)	1,224,742,018	1,767,658,368		669,459,657	000,403,007	928,231,690			(7,684,230)		(7,843,957)		[10,143,480]	(19,01,19,01)	971,680,093 117,671,7361		S84,767,319		121,103,534 4,903,570	TAN BUT BYE	8,060,272	147,986,192	43 400 END	253,704,603 38,504,548	X42	(Rs.)	Total

GENTRAL POWER PURCHASING AGENCY (CPPA)
Energy Procurement Report (Provisional)
For the Month of SEP 2023

							_									_								_					4				_			_				-· -													_							Sub-Total:		_									Ş,No.		
1	4	4	. 8	3	**	4	K 65	24	8	13	2 2	3 3	-	17	ń	ď,	1	a ;	3	10	•		7		<u></u>		2	1	Others		Ţ	200	8	27	ž.	4 12	τx	1		21	1 1	19		3				17	5		1			_	<u> </u>	5	1	3		IJ	21 1	1	18	17	á	± 0	ا ا ا		3 7				
Sub-Total	TRUCOM	Marier Green	ZEPHTH WING	Irlean Baston-C	Tricon Boxton-B	Tricon Boston-A	TGT	HAWA Wind	Jhampir Wind	AEP Wind	D. Salar			Appoilo Solar Park	Quid-e-Atam Solut Park	CEPL Wind	SEDI, Ward	Hydrockina Cawood Powet (Pityals) Limited	Tapat Wind	Master Wind Power	Qui Ahmad Ward Pawer	Mains Wind Fower	Youthus Energy Ltd.	Saphin Wind Power	Foundation	PP GCL	Zode	TPS-Outta	ĺ	IPP a Total-		Day On the Control of	Batoki	Huanwing Shandong Ray! Energy (Pvt) Ltd	Haveli Babadur Shah		DATE	Layrah Sugar Mills	Englo PowerGen That TPS	Change Energy Limited	Abnote Industries Cimiled	Hemza Sugar Mills	Chinks Power	DW-E	JON-4	Cen-4	Halmore	Liberty rown	Huboo Karowal	100 A		Engro Energy			Churdan			Mishat Power	Attock-Gen		Tayanir itan	Canado - PATO (X-2/ K-3 Project)	Chashra Muclauril						NO.		Power Producers	1	
	ă	¥	Selection of the select	E K	E	2		Í	S.	5	504	524	2 2	100	Solar	1	٠,				N N	ž	Wind	Mind	₩.	Z i	V AMERICA	S			Sub-Total:	2	HE	င္မ	퍔	214G	Y Z	Bagasse	ខ្ល	Bagasse	Bagasse	Bagasse	Bagasse	6928589	Bagassa	9	8	2	20 2	E	P.G	3	HSP HSP	P.S	8	20.6	Gas	2 0	200		empart	#uci	N. N.	, sec	Ę	£	9	2 5	E G		Füal		
١			-				-	-				1		······································							-		-				1			18.81	11,377	1,3		1,320		1,230	1,180	41	9	122				MIK	2	38	188	5	18 E	2	205	1			196	213		8.	215	7,486	1 ×		3 S	310	300	212	27	549	395	(MW)	Capacity	7	
30.	50 50 16.181.269			50. 13,828,965			7,848,38				12 1,642,380		100		10,787,160	-		9,171,000		10,349,750					0,364,570			25			7 5,335,974,790			749,333,900		403,030,000	8		286,865,000		6 937		2	1	8,478,870				79,968,603	7.00	52,712,160					852.115			70,333,808	2,594,789,167	48,269,000	591,447,000	41,108,000		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			358,438,000		72,839,340	Elisia vern	Energy Klyh	
75,057,887																		, , , , , , , , , , , , , , , , , , ,													64,632,002,831		, i	9 950 106 256		5,388,720,282	41,000	0 243 788 641	3,415,064,820	2,689,130,742					107'010'06	1,841,734,988	13,983,139	1,226,288,049	1,403,816,917	1 385 254 609	654,583,419		588,626,109	1,178,755,818	1,513,244,146	19,106,719	777,911,334	1,373,038,206	1,280,025,281	1.109.578.691	533,028,537	547,918,501	49,018,905	205.651.606	282 293 500	1,395,654,116		2,910,209,432	2010 201	1,134,640,684	₽	Fuel Charges	
													***************************************												The second secon		,]		•	3,223,243,549	2,567,738,483	162,598,047	100000000000000000000000000000000000000	160.473.914		78,058,911		365 129 848	415,993,484	207,993,331					000,000,000	83,447,380	560,635	45 272 737	129,245,255	100.624.542	32,201,859		46,845,419	42,982,317	135,352,534	507,264	77,123,134	114,853,709	103.362,584	93,602,472	855 805 065					73,516,517		140,794,446	CHC FC+ 4	80,187,344		VOSM Charges	
75,051,887	75,051,887													***************************************						,			***************************************						r	90,631,375,617	67, 199, 741, 314	6,026,157,521		10.110.580.160	-	5,464,787,193		9,608,918,459	3,832,056,304	2,597,124,073	**************************************					1,725,162,078	14,553,774	1271 538,786	1,532,882,173	1,485,678,151	825,785,278		135,471,528	1,221,738,135	1,748,595,678	19,613,983	949,050,060	1,467,991,916	1,383,367,845	1,203,081,163	23.431.575.296	547,915,501	49,018,905	205,651,606	249,793,508	1,462,172,933		3,051,000,478	co2.767.589	1,414,608,028		EPP Billing month (Rt.)]
				-											-			The second control of			9							+		70,370,740,347	7,839,805,648			2,040,566,808	(786,600'5)	1,837,921,578	(31,285)	1,656,536,566	(1,881,774)				0			7,000,12)	10,517,632	122,410,582	90,482,491	66,092,748	289,384,698			75,226,0261	25,120,578	41,257,048	220,163,231	73,535,492	(5,994)		2,270,519,499	20 165 50	***************************************			(3,669,143)	-	(7,477,308)	(735.582)			al to Fruit	
									,		-					•				-	,		***************************************							1,119,140,140	1 179 738 198	200 500		B15,841,373		1				0			801,081	88,034	(801,159)	(807.799)	3,505,870		(0)						149,256	(438)		(1,036)	[548]		561,389,674					[971,56]	735 441	(74,118)	(25,346) (3,102)	(38,449)	\vdash	Prex. Adjustment in P	
										***************************************	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,					1		**************************************		ALL AND A COMMENT OF THE PARTY	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,					***************************************			1		11,289,853,344	2 167 011 474		2,657,407,983	866,549,862	1,837,921,578	(31,295)	1.858,535,314	(1,60/760'2)	(1)			COLPER	99,034	(801,159)	(807,799)	121 5341	122,410,562	90,482,491	65,092,748	24,091,712	409 F84 404		(15,226,026)	25,277,835	41,256,608	220,143,231	(272,391)	(6,542)		2,631,909,173	30.169.918		4	,	(102,000,6)	73.698.2611	(7,551,426)	[25,345] [738,884)	(36,449)	P	Psev.Adjustment in EPP Total	:
,				E 1 1 1 1																-			1									. .									100000000000000000000000000000000000000	-			-	*					-																	-				Supp. Charges	_
and a conferen	75,051,887							A				**************************************														F	-//w///w////w				97,518,198,209	72,477,602,479	7 10 5 5 5 6 5 6 5 6 5 6 6 6 6 6 6 6 6 6 6	11,990,672,675	11,020,577,029	(5,039,987)	37,283	11,102,325,227	A Canada Series Anna Canada Series Se	2,669,130,742			· · · · · · · · · · · · · · · · · · ·			98,578,261	1,841,713,314	24.510.971	1,434,099,400	1,451,347,357	24,081,712	1.153.968.117	648,626,109	2,614,162	1,461,193,643	60,383,765	1,470,394,767	777,660,691	1,280,019,207	1,109.578.691	25,048,589,730	663,198,555	49,018,905	205,551,805	249,793,508	205,503,383	1,391,907,973	2,902,732,124	584,907,725	1,334,840,684		Total Fuel Cost Rt.	
	17															-		-				-									П	3,186,077,006		777,315,287	1	1		363,128,578		416,177,567	-		-	193,108	1				45.272.737			32,201,859			Ì	ļ	2	67,101,768	i	'	١						73,486,899	140,720,328	7,121,160	80,128,895 (25,346)		Tatal VOSIM	
	75,051,887			and the second s	***************************************				W. C.																1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1						101,921,169,954	75,657,685,486	8.026.157.521	12,767,988,163	11,162,126,203	(5,039,588)	7.302.708.771	11,467,453,803		3,829,360,613	3 907 134 177			193,108	1001,1001	109,124,237	1,725,150,694	Z8.577,476	1,393,949,349	1,551,971,888	24,081,712	1,186,169,976	735,471,540	3,385,362	1,504,181,960	1.773.874.514	1,497,421,164	844,762,677	1,561,526,372	1,203,081,163	26,263,454,458	883,100,555	\$47,916,501	Sub stu ur	249,793,508	205,503,383	1,455,474,672	3,043,452,452	\$92,028,865	(25,346)	(Rs.)	Total Energy Cost	_

GENTRAL POWER PURCHASING AGENCY (GPPA)
Energy Procurement Report (Provisional)
For the Month of SEP 2921

| Reference, Rate (Rs./KWh) | 5.0229 | FCA, Rate (Rs./KWh) | 2.6587

		- 10		[
8.0651	0.3835	7.6816	Avg. Rate (Rs./KWh)	
13,629,907,553	13,629,907,553	13,629,907,553	Energy Sold (KWh)	
109,926,596,849	5,227,481,809	104,699,115,040	EPP (Chargeable) (Rs.)	
724,568,558		724,568,558	Cost not chargeable to DISCOs (Rs.)	Cost
110,651,165,407	5,227,481,809	105,423,683,598	Energy Cost (Rs.)	
110,651,165,407	5,227,481,809	105,423,683,588	14,031,089,163	GRUND TOTAL:
		IN, DUL, OUN, A P	inth:	PTW. RGJUSTIVENTS .

	Ţ	=	ć		١		-		•	7 .		3		Arminary	7	I		ę.	
		Rixed.				Wind Power		Nucleur	FLAS		#.D.	75 0	Coal	Huntel	0.000	A Total		Power Producers	
ľ	Totals		1															Fuet	
and adjustments :	olais for the month				_					_						34,932	WW.	Capacity	
(800 251)	14,031,869,414	10,101,01	48 484 380	18,479,537	60,754,720			1,281,798,000	١.,	1,248,276,996	15		2,392,517,600	5,085,479,319		14,031,889,414		Energy KWh	
10.062,986,278	610'317'080'68	OF 350 747 940	75.051 887	98,578,281	•	•	204'026'EE9	1,257,863,903	39,541,691,007	10,401,774,544	19,182,986,812	50,940,045	24,118,782,203			95,360,717,319		Fuel Charges Ra.	
1,316,583,277	250,000,000	GES BOX GIVE	•	11,353,755					1,027,581,416	586,278,424	904,558,788	660'609'1	8Z9,134,036	449,953.016		3,910,790,532		VOSAN Charges Rs.	
11,379,648,550	100/010/110/00	90 374 615 651	75,051,887	360786601				1,230,000,000	40,009,072,463	200,000	760'040'180'07	02,119,145	662 018 750 62	449,953,018		99,271,515,851		EPP Billing month (Rs.)	
		10.062.956.278		C			1000	W 180 618		- 15	444,0,0,0	1440.010.000	900,000,100			10,062,866,278		Prey, Adjustment in Finel Cost (Rs.)	
	Ţ	1,318,583,277	,	1,0,0,0,1						801 884 314 F	3 476 756	G 47 197	100 400			1,316,683,277		Prev. Adjustment in (Ps.)	
		11,379,649,556		Transfer of the Party of the Pa	74 216 2171			30,169,918		7.605.119.347	14.88 UAS BC	257 192 169		866 857 170	200	77,479,049,530		Prev. Adjustment in Erro Total Pa.	
							, , , , , , , , , , , , , , , , , , , ,	·		1				24,985,4				Supp. Charges	
		105,423,663,296		75.051.887	98,578,261		1	663,198,555	1,257,883,903	45,201,654,048	10,372,587,230	19,407,265,360	2,360,914,043	24,986,450,291	,		965 E83 E54 201	Total Fuel Cost Rs.	
		1000 1000 1000	1	1	10,036,936	-	,			2,172,837,722	588,704,774	937,472,408	5,364,531		584,787,319		608'18F'2ZZ'9	Rt.	
		145 000 1000	110 651 165 407	75,051,887	108,815,218		-	663,198,555	1,257,883,903	40,374,491,770	10,981,392,004	Ĺ	2,365,258,574	25,914,768,409	584,767,019		110,651,165,407	Total Energy Coat (Rs.)	

CENTRAL POWER PURCHASING ACENCY (CPPA)
Energy Procurement Report (Provisional)
Energy the Month of SEP 2021

CENTRAL POWER PURCHASING AGENCY (CPPA)
Detail Breakup of FCC Claimed
For the Month of Sep 2021

Ţ	_ !		5	•			_ !	- 1.	_ ;	ф	60	7			57	4	10					S,No
IPPs Total:-		Port Qasim Electric Power Company (Pvt.) Limited	Huaneng Shandong Ruyl Energy (Pvt) Ltd	Napoliai nowel na na management company	Notice of Down Darke Management Company Privat	Onaid-e-Azam Thermal Power (Pvt) Limited	China Power Hub Generation company (Pvt.) Ltd	Uch-II Power (Pvt.) Limited	Halmore Power Generation Company Limited	Narowal Energy Limited	Sapphire Electric Company Limited	Engro Powergen Gadirpur Limited	CONT. T. CARL. P. I. I. S. C.	salf Dower I imited	Orient Power Company (Private) Limited	Foundation Power Company Daharki Ltd.	Atlas Power Limited	Attock Gen Limited				Power Producer
 		Coal	Coal	2	D Z	RLNG	Coat	Gas	RLNG	RFO	RLNG	Gas	7	R No	RLNG	Gas	RFO	70			ľ	Fuel
11,273		1,320	1,320		2.650	1,180	1,220	381	199	214	203	213	3	204	213	171	214	100				Dep. Capacity (MW)
11,273 4,742,019,075		847,747,900	745,000,000	740 666 047	1 145 620 994	673,174,500	408,470,800	237,754,572	72,961,853	75,857,172	52,712,160	410,010,10	770 044	70,449,415	74,432,376	111,577,570	70,333,808	240,087,20	20 405 043	>		Energy KWh
		9.0477	10.7.10	42 7472	12.3836	12.4504	6,4900	6,6800	15,3071	18.2119	14.64.		7 1150	15.3729	15,3062	6,5880	0200.81	4.00.1	CE33 CF			component as determined by Authority (Rs./kWh)
53,632,439,547		7,670,168,675	0,007,170,000	0 004 170 088	14,186,904,160	8,381,287,560	2,650,975,492		_	1,381,503,231	171,823,001	774 000 654	624 357 450	1,083,011,160	1,139,276,834	735,058,087	1,266,149,212	1,102,004,00	4 403 E04 E87			Fuel Cost as per NEPRA Approved Rate (Rs.)
979,410,996		159,539,508	.0.00.10.0	157 891 543	259,620,346	153,377,562	20,677,609	50,590,461	33,076,040		20,770,640	22 776 249	21.126.153	33,233,334	35,089,726	80,278,08	20077 050					Heat Degradation Factor (Dh) Rs.
2,116,609,918		187110066	23 024 204	88.964.668	890,302,042	709,123,519	140,174,1	2,330,000	026,710,67	0101010	2 754 270	65 788 89 100 - 10	46.342.505	80,351,511	0/8,400,0/	+ec'n/e'i	70,070,000 200,010,010	43 876 060	7.074.004			Load Correction Factor (kL) Rs.
						•	-	*	Annal State of Principles and the Annal State of		,		1						-			Any other Cost as per PPA (Rs.)
56,728,460,461		1,000,000,1	7 863 559 <i>474</i>	10,161,027,167	15,336,826,548	9,240,700,04	0 040 700 644	2 690 420 742	1 644 724 008	1 226 266 049	1 3RS 254 609	854.583.419	688,826,108	CAN'98C'081'L	1,600,001,000	1 300 384 838	777 911 374	1 280 025 281	1,109,578,691		0	Fuel Charges Rs.

DISCO	Captive	Contract Capacity (MW)	Description	SEP, 2021	Rate (Rs./KWh)
ပ္ပ	Kumhar Wala Power House-i	5.00	Energy Cost (Rs.)	1,289,869	
MEP	DISCO's Total:-	5.00	Energy Cost (Rs.)	1,289,869	0.00
0	Thatta Power (Pvt.) Ltd.,	18.80	Energy Cost (Rs.)	909,000 4,581,313	5.04
HESCO	Lucky Cement Factory Ltd., N-Abad	20.00	Energy Cost (Rs.)	13,982,400 70,470,574	5.04
呈	DISCO's Total:-	56.80	Energy Cost (Rs.)	14,891,400 75,051,887	5.04
	G-Total	61.80	Energy Cost (Rs.)	16,181,269 75,051,887	4.64