

SA(Tariff-I)

Copy to:

CC: Chairman - M (Tariff) Second Contract

Mr. Syed Safeer Hussain,

Registrar,

National Electric Power Regulatory Authority,

NEPRA Tower, Attaturk Avenue (East),

Sector G-5/1.

Islamabad.

Ref No. KE/BRR/NEPRA/2021/946

April 28, 2021

Subject: Quarterly variation for the quarter January 2021 to March 2021 under Multi-Year Tariff 2017 -

2023

Dear Sir,

This is with reference to the mechanism for monthly and quarterly variations provided in the Multi-Year Tariff Determination of K-Electric Limited (KE) dated July 5, 2018 (MYT), notified vide SRO No. 576 (I)/2019 dated May 22, 2019.

In this regard, please find attached calculation of quarterly variation for the quarter January 2021 to March 2021 along with relevant supports, for Authority's approval.

Quarter	Quarterly Variation per unit (PKR / kWh)
January 2021 to March 2021	0.366

KE dispatches as per Economic Merit Order from its own generating units (with the available fuel resources) and import from external sources. It is also certified that the cost of fuel and power purchase claim does not include any amount of late payment surcharge / mark-up / interest. Requisite details including generation statistic sheets and invoices have already been submitted with monthly cost variations for the months of January 2021 to March 2021.

### **Heat Rate**

In the MYT, NEPRA determined provisional Heat rates for KE's generating plants and directed KE to conduct fresh Heat rate test for its plants, based on which final Heat rates will be determined by NEPRA.

In this regard, NEPRA has issued its decision on Heat rate for BQPS - II plant on January 01, 2020 and accordingly the calculations are based on Heat rates determined therein.

Further, with respect to Heat Rates of KCCP, SGTPS & KGTPS, NEPRA issued its determination on September 02, 2020 and January 18, 2021 respectively, against which KE has filed review motions. The required adjustment will be incorporated after the final heat rates are determined.

Moreover, Heat rate test of BQPS I Plant has been conducted and Independent Engineers' reports have been submitted to NEPRA. The working for required adjustment will be submitted to NEPRA after determination of final Heat rates BQPS I based on the test results.

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KE House, 39-B, Sunset Boulevard, Phase-II, Defence Housing Authority, Karachi

🕮 www.ke.com.pk 🕓 92-21-3263-7133, 92-21-3870-9132, UAN: 111-537-211

7846 29-4-2021



Further, KE would humbly request NEPRA for expeditious processing of pending monthly variations for June 2020 to March 2021 and quarterly tariff variations for the period April 2020 to December 2020.

Sincerely,

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Ayaz Jaffar Ahmed
Director – Finance & Regulations

# Enclosed:

- Calculation sheet of quarterly adjustment January 2021 to March 2021
- Supporting Documents for the quarter January 2021 to March 2021

## K ELECTRIC LIMITED

QUARTERLY ADJUSTMENT IN TARIFF DUE TO VARIATION IN FUEL AND POW INCLUDING O&M AND CAPACITY CHARGES	ER PURCHASE COST		Quarter ended Mar 2021	
INCODING COM NED CON CONT CONNED	<u> </u>			<del></del> ·
•				
Barriland addition and in Tariff				Mar-21
Regulted adjustment in Tariff  Quarterly Revision to reset price levels	Rs/kWh			0.854
Unrecovered Cost for current quarter	Rs/kWh			0.671
Reversal of unrecovered cost of previous quarter	Rs/kWh	* *		(1.159
veneral of purecovered cost of breatons dearter	NS/ KWM			(2.25
Total Required adjustment in KE's Tariff	Rs/kWh			0.366
town required adjustment in the site of	12,2		ja k	
Total Required adjustment in KE's Tariff	Ps/kWh			36.637
Quarterly Revision to reset price levels				
	GWh			1,568.671
Units Sent Out T&D Losses allowed	GWh			16.809
Units billed	GWh		ne e e e e e e e e e e e e e e e e e e	1,305.134
Office brings	. Gwn			1,303.134
Cost of Fuel - KE - Note 1	Mili Rs			12,467.377
	1410-144			-2,40
*		•	Dec-20 Mar-21	Variation
Weighted Average Fuel cost per unit billed	Rs/Kwh	•	6.904 9.SS3	2.649
Cost of Power Purchases		*		Mar-21
Fuel Cost	Mili Rs		and the color part of the	5,299.675
- O&M and Capacity Cost	Mili Rs			3,616.709
- Total Cost of Power Purchases	Mill Rs		5 t 1	8,916.384
i star sast of Fortili i Grandsta	191		-	
Weighted Average Cost of Power Purchases (cost per unit billed)			Dec-20 Mar-21	
- Fuei Cost - Note 2	Rs/kWh		4.910 4.061	(0.850
- O&M Cost and capacity cost - Note 2	Rs/kWh		3.716 2.771	(0.945
Total Cost of Power Purchases	Rs/kWh		8.626 6.832	11.794
DEPT.				
QUARTERLY INCREASE/DECREASE IN COST PER UNIT BILLED - Cost of Fuel - KE	Rs/kWh		r	2.649
- Cost of Power Purchases - Total	Rs/kWh		• •	(1.794
- Total Cost Variation	Rs/kWh		· ·	0.854
- IOTAL COST VALIBITION	KZ/X WII			0.634

Paragraph of the second of the

Note 1: Includes installment of GIDC arrears billed by SSGC as per Supreme Court order dated November 02, 2020.

Note 2: CPPA-G (see cost for the month of March 2021 is based on NEPRA's determination for the month of February 2021 (latest determined). Further, Quarterly Variations filed for the quarter ended December 2020 includes fuel cost and O&M of CPPA-G for the month of December 2020 based on NEPRA's determination for the month of November 2020 (latest determined at that time), however, the same has been updated based on NEPRA's determination for the month of December 2020 in Reference Cost.

Note 3: Please note that the latest SoT determined by NEPRA, applicable for the quarter April to June 2020, is in continuation of SoTs determined by NEPRA vide its decision dated December 31, 2019 which were based on sales mix of FY 17 to 19. However, post MYT notification on May 22, 2019 updated terms and conditions have been applied including changes in definition of lifetine consumers and conversion of eligible consumers to "A3" category along with enabling of Time of Use (ToU) metering for Residential and Commercial consumers etc. Accordingly, KE would request NEPRA to adjust the impact while issuing determination of Quarterly SoTs.

## K ELECTRIC LIMITED

QUARTERLY ADJUSTMENT IN TARIFF DUE TO VARIATION IN FUEL AND POWER PURCHASE COST INCLUDING O&M AND CAPACITY CHARGES				Quarter ended Mar 2021					
ADJUSTMENT IN TARIFF DUE TO UNRECOVERED COST			Dec-20	Jan-21	Feb-21	Mar-21	QTR		
			Reference	<u> </u>					
Units Sent Cut	CWb	a		1,037.540	1,111.775	1,568.671			
(Ad) less callowed		Ь		16.8%	16.2%	16.8%			
urett belad	≎Wb	$c \in a \times \{a \cdot b\}$		863.566	924,997	1,305 134	3,093,690		
a. ORM and Capacity cost of Power purchases									
G&M and Capacity cost of Power purchases	Will Rs	c'		5.360.979	3,136,501	3,016.709			
O&M and Capacity cost of power purchases (per unit billed).	Rs/kWh	e = d/c	3.716	3.892	9,395	2.771			
Increase or decrease in D&M and Capacity cost (over Reference)	Rs/kWh	f		0 175	(0.325)	(0.945)			
O&M and Capacity Cost of Power Purchases - Monthly variations Amount	Mill Rs	gofxc	-	182,124	(300.601)	(1.232 532)	(1,381.409		
<ul> <li>b. Unrecovered Cost of FCA due to non-adjustment of T&amp;D losses</li> <li>i Monthly variation in Fuel Cost (FCA) - Per unit</li> </ul>									
Cost of Facilities	Rs/kW/m	h		0.841	3.006	2.204			
Cost of Rue: - Power Purchases - Note 1	Rs/kWh			0.151	(0.511)	(0.707)			
Total	Rs/kWh	j=h+i	-	0.992	2.495	1.497			
ii Monthly variation in Fuel Cost (FCA) - Amount									
Cost of Fuer - KE	Milt Rs	k = h x a		872.736	3,341.498	3,456.783	7,671.017		
Cost of Fuel - Power Purchases	M⊞ R≤	t=ixa		156.997	(\$68.073)	(1,108.969)	(1,520.045		
Total	MittRs	m = k + l		1,029.733	2,773.425	2,347.814	6,150.973		
iii Unrecovered Cost of FCA due to non adjustment of T&O losses									
Cost of Faci - KE	Mili-Ri	a = k × b		146 620	551.37?	580.740	1,288.731		
Cost of feel - Power Purchases	Mill Rs	o ÷ i x b	_	25.376	(95.456)	(186.307)	(755.367		
Total	Mill Rs	p = a + o	=	172.995	465.935	394,433	1,033 363		
Summary of Unrecovered cost for the guarter						-			
OSM and Capacity cost of Power purchases      November and Cast of ECA due to the pull distribute of ESA loss or	Milit Rs Mail Rs					ļ	(1,381,409		
<ul> <li>b. Universivered Cost of FCA due to non-adjustment of T&amp;D losses</li> <li>c. Other Adjustments</li> </ul>	Milli Ra					į	1,035.353		
Other adjustments - Note 2	t⊀iti Rs						3,313.155		
Total Unrecovered cost for the quarter	Mill Rs	ç				_	2.965.110		
Estimated Units to be sold in next quarter at allowed T&D losses - Note 3	GWh	ı					4,417.056		
Unlecovered Cost per unit for current quarter	Rs/kWh	s = q / r				_	0.671		

Notes:

1 For calculation of FCA, CPPA G's Luo, cost for the month of Merch 2021 is based on NFPRA's determination of fuel cost for the month of February 2021 (latest determined).

2 PCL Fuel Price Adjustment encounting to FKR, 54.186 million, KE's to pass through amounting to FKR, 3942.252 million for FY 2020, SFDC Wheeling Chagres from July 2020 to March 2020 amounting to PKR, 314.548 million and Kanupp's adjustment for the month of January 2021 amounting to PKR, 2.169 million.

3 To be actualised.

1 O&M COST a KANUPP b TAPAL c GUL AHMED d CPPA-G - Note 1							* a	
a KANUPP b TAPAL c GULAHMED								
b TAPAL c GULAHMED			Mill Rs.		11.149	19.088		20.7
c GULAHMED	grand the second second		Mill Rs.		38.027	44.185	45.404	52.0
			Mill Rs.		28.754	43.065	40.401	49.5
a Crra-o - Note 1		. :	Mili Rs.		114.725	137.029	67.825	131.8
e ANOUD POWER			Mill Rs.		114.723	137.029	07.823	151.0
f INT IND (IIL)			Mill Rs.		5.915	1.057	3.618	11.4
g FFBL	•		Mill Rs.		23.479	11.888	21.297	23.
h 5NPC - Note 2			Mill Rs.		63.578	51.770	51.782	63.2
i OURSUN			Mill Rs		19.094	18.855	19.028	22.3
CPPA-G - 150 M	A/- Note 1		Mili Rs		7.718	5.285	3.745	5.8
k Gharo Solar	· · · · · · · · · · · · · · · · · · ·		Mill Rs		5.863	6.698	6.812	8.0
I LOTTE			Mill Rs		6.425	6.811	5.819	4.5
			IAIIII 173		0.425	0.611	5.819	4
TOTAL			Mill Rs.		324.726	345.730	265.731	393.9
					-			
CAPACITY COST  a KANUPP		•	AAU Da					
		•	Mill Rs.		04 011	02.074	05.424	100
b TAPAL c GULAHMED			Mill Rs.		81.811	92.871	95.434	109.3
			Mill Rs.		64.291	93.918	88.108	108.0
d CPPA-G			Mill Rs.		1,866.152	1,955.336	1,744.003	1,991.0
e ANOUD POWER			Mill Rs.		-	-	-	
f INT IND (IIL)		•	Mill Rs.		-	422.552	-	000
g FFBL	••		Mill Rs.		250.420	127.553	228.512	253.0
h SNPC - Note 2	•		Mill Rs.	. *	187.836	176.800	189.022	211.4
i OURSUN	••		Mill Rs		127.472	125.176	123.100	148.5
j CPPA-G - 150 M\	v		Mill Rs		392.9 <b>87</b>	395.287	353.480	338.8
k Gharo Solar			Mill Rs		42.281	48.309	49.131	62.5
I LOTTE			Mill Rs		-	-	-	
TOTAL			Mill Rs.	_	3,013.251	3,015.249	2,870.790	3,222.7
								=
TOTAL O&M & CAP/ a KANUPP	ACITY COST		Mill Rs.		14 140	10.000		20.7
b TAPAL					11.149	19.088	140 020	
c GULAHMED			Mill Rs.		119.838	137.056	140.838	161.3
d CPPA-G - Note 1	•		Mill Rs.		93.045	136.982	128.508	157.6
e ANOUD POWER			Mill Rs. Mill Rs.		1,980.87 <b>7</b>	2,092.365	1,811.828	2,122.9
f INT IND (IIL)			Mill Rs.		5.915	1.057	3.618	11.4
g FFBL			Mill Rs.		2 <b>73.</b> 899	1.057 139.440	249.809	276.6
h SNPC - Note 2			Mill Rs.		273.899	228.570	249.809 240. <b>804</b>	276.6 27 <b>4</b> .7
i OURSUN			Mill Rs		146.566			27 <b>4</b> .7 170.9
j CPPA-G - 150 MV	V - Note 1		Mill Rs			144.031 400.572	142.128	
k Gharo Solar	· INDIE I				400. <b>7</b> 06	400.572 55.007	357.225	344.7
LOTTE			Mill Rs Mill Rs		<b>48.1</b> 44 6.425	55.007 6.811	55.943 5.819	71.0- 4.5
TOTAL			Mill Rs.		3,337.978	3,360.979	3,136.521	3,616.70

Note 1: O&M Rate of CPPA-G for the month of March 2021 are provisional and are taken from Energy Purchase Data of March 2021.

Note 2: Pursuant to NEPRA's decision of SNPC dated November 05, 2020, charges for January 2021 to March 2021 include O&M and Debt Service Component at indexed rate and insurance components at reference rates and excludes ROE & ROEDC component. Any further adjustments / indexations will be claimed in future upon final determination by NEPRA.

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\* as per signature mandate

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