



CENTRAL POWER PURCHASING AGENCY GUARANTEE LIMITED

(A Company of Government of Pakistan)

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Blue Area, Islamabad
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www.cppa.gov.pk

No. CPPA-G/2020/CFO/25304-06

Dated: December 15, 2020

The Registrar NEPRA
NEPRA Tower Ataturk Avenue (East),
Sector G-5/1, Islamabad.

SUBJECT: XWDISCO'S - ENERGY PURCHASE DATA FOR THE MONTH OF
NOVEMBER 2020

With reference to FCA mechanism provided in XWDISCO's tariff determination, attached please find the Energy Data for the month of November 2020. It is mentioned that soft copy of the FCA Claim along with the EPP invoices is being sent to NEPRA for its consideration.


15/12/20
Chief Financial Officer

CC:

- Chief Executive Officer, CPPA-G.
- Master File

CERTIFICATE

FOR FUEL ADJUSTMENT IN THE CONSUMER-END TARIFF

REGARDING 2002 POWER POLICY FOR THE MONTH OF NOVEMBER, 2020

This is to certify that:-

- 1) All purchases have been made from Generation Companies having valid generation License issued by NEPRA.
- 2) Invoices of all Electricity Purchases have been processed in accordance with the rates, terms & conditions as determined by NEPRA. Payments related to periodical adjustments are also made as per decision of NEPRA.
- 3) The above statement is true, based on facts and from verifiable documentary evidences. In case of any deviation / variation observed if not rectified at later stage, CPPA-G will be responsible for the consequences arising out of any misstatement under NEPRA Act and its Rules & Regulations.


DGM (Technical)
(Renewable)


DGMF-I (CPPA-G)

CERTIFICATE

FOR FUEL ADJUSTMENT IN THE CONSUMER-END TARIFF

REGARDING 1994 POWER POLICY (HUBCO & KAPCO INCLUSIVE)

FOR THE MONTH OF NOVEMBER, 2020

This is to certify that: -

- i) All purchases have been made from IPP's Under 1994 Policy, including HUBCO, KAPCO & Chasnupp and excluding Tavanir, having valid generation License issued by NEPRA.
- ii) Invoices of all Electricity Purchases have been made strictly in accordance with the rates, Terms & conditions as stipulated in the respective Power Purchase Agreement.
- iii) All payments to IPP's are being made after observing all formalities provided in the respective Power Purchase Agreement.
- iv) All purchases have been made in accordance with the Power Purchase Agreement.

The above statement is true, based on facts and from verifiable documentary evidences. In case of any deviation / variation observed if not rectified at later stage, CPPA-G will be responsible for the consequences arising out of any misstatement under NEPRA Act and its Rules & Regulations.

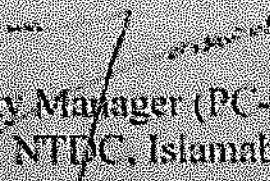

DGM (Technical)
(Conventional)


DGMF-II (CPPA-G)

CERTIFICATE

Subject: MONTHLY FUEL CHARGES ADJUSTMENT OF DISCOS FOR THE MONTH OF NOVEMBER 2020.

- I. It is certified that Merit order was followed as defined under section 2 (h) (v) of the NEPRA Licensing (Generation) Rules 2000, while operating power plants in its fleet during month of NOVEMBER 2020.
- II. Claimed Partial Loading Adjustment charges (PLAC) was not due to fuel constraint but was strictly in accordance with the provision of their respective Power Purchase Agreement and the plants were operated on partial load due to less demand in the system and transmission/distribution network constraints.


Deputy Manager (PC-I)
NPCC, NTDC, Islamabad


Manager Power Control
NPCC, NTDC, Islamabad


Chief Engineer (Network Operation)
NPCC, NTDC, Islamabad.

CENTRAL POWER PURCHASING AGENCY (CPPA)
Energy Procurement Report (Provisional)
For the Month of November 2020

S.N o.	Power Producers	Fuel	Dep. Capacity (MW)	Energy KWh	Fuel Charges Rs.	VOAM Charges Rs.	EPP Billing month (Rs.)	Prev. Adjustment in Fuel Cost (Rs.)	Prev. Adjustment in VOAM (Rs.)	Prev. Adjustment in EPP Total Rs.	Supp. Charges	Total Fuel Cost Rs.	Total VO&M Rs.	Total Energy Cost (Rs.)															
I Hydel																													
A				B				C				D= B+C			E		F		G= E+F		H		I= B+E+H		J=C+F		K=I+J		
1	Hydel			2,697,798,227	184,404,438	6,635,880	184,404,438	-	-	-	-	-	184,404,438	6,635,880	184,404,438	-	-	-	-	-	-	-	-	-	184,404,438	6,635,880	184,404,438	6,635,880	184,404,438
	I. WAPDA	Hydel	6,902																										
	II. Jangran	Hydel	30	2,562,116																									
	III. Pethure	Hydel	18	-																									
	IV. Maikland-II SHYDO	Hydel	81	11,505,890																									
	V. Larab	Hydel	84	44,938,420																									
	VI. Star Hydro	Hydel	147	20,785,100																									
	VII. Head Maralla	Hydel	8	2,425,340																									
	VIII. Neelum Jhelum	Hydel	969	105,473,600																									
	IX. Tarbella Ext. 4	Hydel	1,478	96,824,430																									
	X. Mira Power Limited	Hydel	101																										
	XI. Darul Khowar	Hydel		3,278,620																									
	XII. Ranolta	Hydel		757,110																									
	Hydel Total:		9,818	2,990,349,053	-	226,960,862	226,960,862	-	-	-	-	-	226,960,862		226,960,862	-	-	-	-	-	-	-	-	-	226,960,862		226,960,862		226,960,862
II= WAPDA GENCOs																													
GENCO-I ***																													
Jamshoro Block 1																													
	Unit-1	RFO	205	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Jamshoro Block 2																													
	Unit-2	RFO	470	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Unit-3	RFO		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Unit-4																													
	Unit-4	RFO		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Unit-5																													
	Unit-5	RFO	107	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Jamshoro Block 4																													
	Unit-6	Gas	782	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
GENCO-II ***																													
	Unit-7	Gas	380	13,822,300	101,408,825	952,356	102,381,181	-	-	-	-	-	101,408,825	952,356	102,381,181	-	-	-	-	-	-	-	-	-	101,408,825	952,356	102,381,181	-	-
Central Block 2 (OC)																													
	Unit-8	Gas	380	8,416,319	59,164,949	579,815	59,746,764	-	-	-	-	-	59,164,949	579,815	59,746,764	-	-	-	-	-	-	-	-	-	59,164,949	579,815	59,746,764	-	-
Guddar (OC) Block-2																													
	Unit-9	Gas	530	5,395,977	85,964	768	86,722	-	-	-	-	-	85,964	768	86,722	-	-	-	-	-	-	-	-	-	85,964	768	86,722	-	-
Block 3 (unit 3&4)																													
	Unit-10	Gas			42,153,912	371,783	42,525,695	-	-	-	-	-	42,153,912	371,783	42,525,695	-	-	-	-	-	-	-	-	-	42,153,912	371,783	42,525,695	-	-
Guddar 7&7 (OC)																													
	Unit-11	Gas	721	125,890,000	726,184,037	68,395,222	788,579,328	-	-	-	-	-	726,184,037	68,395,222	788,579,328	-	-	-	-	-	-	-	-	-	726,184,037	68,395,222	788,579,328	-	-
Covered 7 Total																													
	Unit-12	Gas	1,641	139,612,300	821,592,862	70,247,648	891,940,510	-	-	-	-	-	821,592,862	70,247,648	891,940,510	-	-	-	-	-	-	-	-	-	821,592,862	70,247,648	891,940,510	-	-
GENCO-III ***																													
Northern Block 1																													
	Unit-13	RFO	556	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Unit-14	RFO		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Unit-15																													
	Unit-15	RFO		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Unit-16																													
	Unit-16	Gas		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Unit-17																													
	Unit-17	Gas		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Unit-18																													
	Unit-18	Gas		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Unit-19																													
	Unit-19	RLNG		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Unit-20																													
	Unit-20	RLNG		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Unit-21																													
	Unit-21	RLNG		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Unit-22																													
	Unit-22	RLNG		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Unit-23																													
	Unit-23	RLNG		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Northern Block 2																													
	Block-2 Unit 4	RFO	272	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Block-2 Unit 4																													
	Block-2 Unit 4	GAS		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Block-2 Unit 4																													
	Block-2 Unit 4	RLNG		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Northern Block 3																													
	Block-3 Unit 5	RFO		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Block-3 Unit 5																													
	Block-3 Unit 5	Gas	355	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Block-3 Unit 5																													
	Block-3 Unit 5	RLNG		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Block-3 Unit 6																													
	Block-3 Unit 6	RFO		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-											

For the Month of November 2020

S.M. Co.	Power Producers	Fuel	Dep. Capacity (MW)	Energy KWh	Fuel Charges Rs.	VOAM Charges Rs.	EPP Billing month (Rs.)	Prev. Adjustment in Fuel Cost (Rs.)	Prev. Adjustment in VOAM (Rs.)	Prev. Adjustment in EPP Total Rs.	Supp. Charges	Total Fuel Cost Rs.	Total VOAM Rs.	Total Energy Cost (Rs.)
	4 AES Lipit	RFO	350	6,822,300	84,628,544	1,928,650	86,557,194	-	-	-	-	84,628,544	1,928,650	86,557,194
	5 Pal Gen Power Limited	RFO	349	-	-	-	-	-	-	-	-	-	-	-
	6 Southern Power	RFO	110	-	-	-	-	-	-	-	-	-	-	-
	7 Habibullah	Gas	129	-	-	-	-	-	-	-	-	-	-	-
	8 Fauji Kachhwa	Gas	151	-	-	-	-	10,496,863	-	10,496,863	-	10,496,863	-	10,496,863
	9 Roach	RLNG	395	-	-	-	-	-	-	-	-	-	-	-
	10 Sakae Power	RFO	126	-	-	-	-	-	-	-	-	-	-	-
	11 Japan Power	RFO	107	-	-	-	-	-	-	-	-	-	-	-
	12 Uch	Gas	551	195,432,000	1,862,982,038	77,000,208	1,739,982,246	-	-	-	-	1,862,982,038	77,000,208	1,739,982,246
	13 Altair	Gas	27	-	-	-	-	-	-	-	-	-	-	-
	14 Uch	Gas	212	63,387,600	716,692,974	34,655,972	751,338,946	-	-	-	-	716,692,974	34,655,972	751,338,946
	15 Davis Engen	RLNG	10	-	-	-	-	-	-	-	-	-	-	-
	16 Chashima Nuclear	Nucl.	300	216,567,000	209,596,071	-	209,596,071	-	-	-	-	209,596,071	-	209,596,071
	17 Chashima Nuclear-1	Nucl.	315	206,913,000	200,912,523	-	200,912,523	-	-	-	-	200,912,523	-	200,912,523
	18 Chashima Nuclear-2	Nucl.	340	26,265,000	24,923,872	-	24,923,872	-	-	-	-	24,923,872	-	24,923,872
	19 Chashima Nuclear-3	Nucl.	340	214,674,000	242,654,460	-	242,654,460	-	-	-	-	242,654,460	-	242,654,460
	20 Tsurumi Iron	Import	96	33,451,000	326,379,734	-	326,379,734	-	-	-	-	326,379,734	-	326,379,734
	Sub-Total:		6,668	970,139,900	3,678,273,384	119,378,785	3,688,770,247	10,496,863	-	10,496,863	-	3,688,770,247	119,378,785	3,688,770,247
	1 Attock Gen	RFO	156	4,598,153	48,132,406	6,875,182	55,007,588	-	-	-	-	48,132,406	6,875,182	55,007,588
	2 Allis Power	RFO	214	-	-	-	-	-	-	-	-	-	-	-
	3 Nishat Power	RFO	195	4,179,032	48,956,149	6,215,474	56,171,623	-	-	-	-	48,956,149	6,215,474	56,171,623
	4 Foundation Power	Gas	171	8,490,663	63,221,463	5,204,776	68,426,239	-	-	-	-	63,221,463	5,204,776	68,426,239
	5 Orient	RLNG	213	-	-	-	-	-	-	-	-	-	-	-
	6 Nishat Chunan	RFO	196	4,739,709	56,278,804	7,031,296	63,310,100	-	-	-	-	56,278,804	7,031,296	63,310,100
	7 Saf Power	RSD	204	-	-	-	-	-	-	-	-	-	-	-
	8 Engro Energy	Gas	213	7,212,902	69,379,262	3,905,570	63,284,832	-	-	-	-	69,379,262	3,905,570	63,284,832
	9 Sapphire Power	RLNG	200	5,706,770	45,029,410	3,539,437	48,568,847	-	-	-	-	45,029,410	3,539,437	48,568,847
	10 Hesco Narrowal	RFO	214	-	-	-	-	-	-	-	-	-	-	-
	11 Liberty Power	RFO	196	-	-	-	-	-	-	-	-	-	-	-
	12 Nuhore	RLNG	199	-	-	-	-	-	-	-	-	-	-	-
	13 Uch-1	Gas	391	22,708,309	169,420,359	8,068,263	177,488,622	-	-	-	-	169,420,359	8,068,263	177,488,622
	14 JOW-1	Bagasse	26	11,289,600	8,727,177	76,144,179	87,417,001	-	-	-	-	87,417,001	76,144,179	87,417,001
	15 JOW-2	Bagasse	26	14,065,140	84,140,481	10,892,044	95,032,525	-	-	-	-	84,140,481	10,892,044	95,032,525
	16 RPK	Bagasse	24	12,111,800	8,378,415	9,379,146	17,757,561	-	-	-	-	17,757,561	9,379,146	17,757,561
	17 Chindri Power	Bagasse	17	13,145,920	8,821,124	10,180,201	18,961,321	-	-	-	-	18,961,321	10,180,201	18,961,321
	18 Hanza Sugar Mills	Bagasse	62	5,322,400	31,839,661	4,121,667	36,961,327	-	-	-	-	31,839,661	4,121,667	36,961,327
	20 Almaro Industries Limited	Bagasse	36	806,623	6,460,029	624,649	7,066,678	-	-	-	-	6,460,029	624,649	7,066,678
	21 Chumar Energy Limited	Bagasse	22	-	-	-	-	-	-	-	-	-	-	-
	22 China Hub Power (Pvt.) Ltd	Coal	1,220	399,814,000	2,007,956,769	204,504,861	2,212,461,630	-	-	-	-	2,007,956,769	204,504,861	2,212,461,630
	23 Engro PowerGen Thar TPS	Coal	620	221,603,100	1,269,465,290	239,220,546	1,508,685,837	-	-	-	-	1,269,465,290	239,220,546	1,508,685,837
	24 Layall Sugar Mills	Bagasse	41	3,270,890	2,533,047	19,567,657	22,100,703	-	-	-	-	2,533,047	19,567,657	22,100,703
	25 GATPL	RLNG	1,190	695,734,300	4,458,042,943	363,001,732	4,841,044,676	-	-	-	-	4,458,042,943	363,001,732	4,841,044,676
	26 Haveli Bahadur Shah	RSD	1,230	612,441,000	1,995,569,124	192,673,939	4,188,243,063	-	-	-	-	1,995,569,124	192,673,939	4,188,243,063
	27 Coal Fire Power Plant	Coal	1,320	111,936,600	834,946,120	21,357,503	836,303,623	-	-	-	-	834,946,120	21,357,503	836,303,623
	28 Gul Power Gen	RFO	62	-	-	-	-	-	-	-	-	-	-	-
	29 Rehman	RFO	97	-	-	-	-	-	-	-	-	-	-	-
	30 Metro	RLNG	1,320	591,912,600	1,875,216,652	168,038,130	4,061,254,882	-	-	-	-	1,875,216,652	168,038,130	4,061,254,882
	31 Port Qasim	Coal	1,320	382,076,580	1,691,425,459	70,170,442	1,761,696,001	-	-	-	-	1,691,425,459	70,170,442	1,761,696,001
	32 Sub-Total:		11,536	3,713,107,487	1,394,365,094	1,394,365,094	22,345,832,939	10,496,863	-	10,496,863	-	1,394,365,094	1,394,365,094	22,345,832,939
4	Others		18,018	4,083,247,361	26,024,106,222	1,503,643,869	26,024,106,222	-	-	-	-	26,024,106,222	1,503,643,869	26,024,106,222
	1 TPS-Quetta	Gas	25	-	-	-	-	-	-	-	-	-	-	-
	2 Zorlu	Wind	56	6,257,910	-	-	-	-	-	-	-	-	-	-
	3 FFCCL	Wind	50	5,653,140	-	-	-	-	-	-	-	-	-	-
	4 TCF	Wind	50	5,985,100	-	-	-	-	-	-	-	-	-	-
	5 Foundation	Wind	99	5,106,770	-	-	-	-	-	-	-	-	-	-
	6 Sapphire Wind Power	Wind	50	6,305,326	-	-	-	-	-	-	-	-	-	-
	7 Yousang Energy Ltd.	Wind	50	7,437,160	-	-	-	-	-	-	-	-	-	-
	8 Metro Wind Power	Wind	50	9,463,980	-	-	-	-	-	-	-	-	-	-
	9 Gul Ahmad Wind Power	Wind	50	7,431,910	-	-	-	-	-	-	-	-	-	-
	10 Muttar Wind Power	Wind	50	7,305,662	-	-	-	-	-	-	-	-	-	-
	11 Tenaga Generali	Wind	50	6,814,460	-	-	-	-	-	-	-	-	-	-
	12 Tapal Wind	Wind	31	4,522,290	-	-	-	-	-	-	-	-	-	-
	13 Hydrochina Dawood Power (Private) Limited	Wind	50	6,169,720	-	-	-	-	-	-	-	-	-	-
	14 SEDL Wind	Wind	50	8,163,275	-	-	-	-	-	-	-	-	-	-
	15 UEP Wind	Wind	99	12,265,636	-	-	-	-	-	-	-	-	-	-
	16 Quid-e-Azam Solar Park	Solar	52	11,324,730	-	-	-	-	-	-	-	-	-	-
	17 Apollo Solar Park	Solar	100	10,860,020	-	-	-	-	-	-	-	-	-	-
	18 Best Green Energy	Solar	100	10,945,600	-	-	-	-	-	-	-	-	-	-
	19 Crest Energy	Solar	100	10,976,170	-	-	-	-	-	-	-	-	-	-
	20 Harappa	Solar	18	1,696,370	-	-	-	-	-	-	-	-	-	-

CENTRAL POWER PURCHASING AGENCY (CPPA)
Energy Procurement Report (Provisional)
For the Month of November 2020

Sl. No.	Power Producers	Fuel	Dep. Capacity (MW)	Energy KWh	Fuel Charges Rs.	VOSM Charges Rs.	GPB Billing month (Rs.)	Prev. Adjustment in Fuel Cost (Rs.)	Prev. Adjustment in VOSM (Rs.)	Supp. Charges	Total Fuel Cost Rs.	Total VOSM Rs.	Total Energy Cost (Rs.)
21	AJ Solar	Solar	18	1,214,650	-	-	-	-	-	-	-	-	-
22	AEP Wind	Wind	50	9,859,930	-	-	-	-	-	-	-	-	-
23	Arundha Wind	Wind	50	8,526,900	-	-	-	-	-	-	-	-	-
24	NAHVA Wind	Wind	50	10,134,830	-	-	-	-	-	-	-	-	-
25	TU7	Wind	50	8,042,620	-	-	-	-	-	-	-	-	-
26	TC5	Wind	50	7,502,840	-	-	-	-	-	-	-	-	-
27	Tricon-Busina-A	Wind	50	8,153,175	-	-	-	-	-	-	-	-	-
28	Tricon-Busina-B	Wind	50	8,411,075	-	-	-	-	-	-	-	-	-
29	Tricon-Busina-C	Wind	50	8,411,133	-	-	-	-	-	-	-	-	-
30	VEDPWR Wind	Wind	50	9,716,405	-	-	-	-	-	-	-	-	-
31	Feedforward Wind Energy-4 (PVA) Limited	Wind	50	7,113,430	-	-	-	-	-	-	-	-	-
32	UPPL	Mixed	207	25,123,337	182,646,304	1,808,027,591	10,848,304	10,436,863	-	-	182,646,304	-	182,646,304
	Sub Total		1,897	359,067,228	182,646,304	1,808,027,591	27,467,051,353	10,436,863	-	-	182,646,304	-	182,646,304
	G-TOTAL		34,107	7,729,395,982	25,039,024,446	1,808,027,591	27,467,051,353	10,436,863	-	-	25,039,024,446	1,808,027,591	27,417,048,020
SUMMARY													
1	Hydel			2,990,340,853	792,038,125	228,960,862	228,960,862	-	-	-	792,038,125	228,960,862	228,960,862
2	Coal			1,095,430,285	3,317,038,125	633,131,352	8,317,809,479	-	-	-	3,317,038,125	633,131,352	8,317,809,479
3	MSD			-	-	-	-	-	-	-	-	-	-
4	P.O.			27,772,674	343,729,382	27,724,416	343,453,777	-	-	-	343,729,382	27,724,416	343,453,777
5	Gas			437,043,574	3,483,798,988	199,182,437	3,693,451,435	-	-	-	3,693,451,435	199,182,437	3,702,998,399
6	PLM			1,913,981,170	12,446,891,889	770,448,513	13,217,140,402	-	-	-	12,446,891,889	770,448,513	13,217,140,402
7	Nuclear			683,286,009	677,976,916	677,976,916	677,976,916	-	-	-	677,976,916	677,976,916	677,976,916
8	Import from Iran			33,461,000	326,379,734	-	326,379,734	-	-	-	326,379,734	-	326,379,734
9	Wind Power			184,816,341	-	-	-	-	-	-	-	-	-
10	Solar			47,016,540	-	-	-	-	-	-	-	-	-
11	Biogas			69,992,163	359,985,115	46,457,332	406,343,060	-	-	-	359,985,115	46,457,332	406,343,060
	Sub Total			25,126,347	182,646,304	1,808,027,591	182,646,304	-	-	-	182,646,304	1,808,027,591	182,646,304
	Totals For The month			7,479,395,982	25,039,024,446	1,808,027,591	27,467,051,353	10,436,863	-	-	25,039,024,446	1,808,027,591	27,417,048,020
	Prev. Adjustments :			-	10,436,863	-	10,436,863	-	-	-	-	-	-
	GRAND TOTAL :			7,479,395,982	25,039,024,446	1,808,027,591	27,467,051,353	10,436,863	-	-	25,039,024,446	1,808,027,591	27,417,048,020

Energy Cost (Rs.)	25,005,521,309	1,886,027,511	27,411,540,320
Cost not chargeable to DISCOs (Rs.)	672,786,791	-	672,786,791
EPP (Chargeable) (Rs.)	24,932,724,518	1,906,027,511	26,738,752,029
Energy Sold (KWh)	7,233,399,401	7,233,399,401	7,235,389,401
Avg. Rate (Rs./KWh)	3.4459	0.2496	3.6555

Reference Rate (Rs./KWh)	2.4877
FCA Rate (Rs./KWh)	0.9582

Detail Of Energy imported From Small Power Producers					
DISCO	SPPs	Contract Capacity (MW)	Description	Nov, 2020	Rate (Rs./KWh)
MEPCO	Kumhar Wala Power House-I	5.00	Energy	617,273	
			Cost (Rs.)	-	
	DISCO's Total:-	5.00	Energy	617,273	0.00
HESCO			Cost (Rs.)	-	
	Thatta Power (Pvt.) Ltd.,	18.80	Energy	2,222,000	6.80
			Cost (Rs.)	15,109,600	
	Agar Textile Mills	2.00	Energy	6,928,000	7.80
			Cost (Rs.)	54,638,400	
	Hi-Tech	8.00	Energy	2,275,680	7.80
			Cost (Rs.)	17,781,504	
PESCO	Lucky Cement Factory Ltd., N-Abad	20.00	Energy	14,076,000	6.80
			Cost (Rs.)	95,716,800	
	DISCO's Total:-	56.80	Energy	25,505,680	7.16
			Cost (Rs.)	182,846,304	
	Diesel Power Garam Chashma		Energy	5,394	0.00
			Cost (Rs.)	-	
	DISCO's Total:-		Energy	5,394	0.00
			Cost (Rs.)	-	
	G-Total	61.80	Energy	26,128,347	6.99
			Cost (Rs.)	182,846,304	

For the Month of November 2020

IPPS Total:-