



FAISALABAD ELECTRIC SUPPLY COMPANY LIMITED

Phone No. 041-9220242

Fax No. 041-9220217

OFFICE OF THE
CHIEF EXECUTIVE OFFICER
FESCO FAISALABAD

No 11206-07 CFO/FESCO/CPC

Dated 25/8/2020

For information & n.a. Please

✓ The Registrar, NEPRA,
NEPRA Tower, G-5/1,
Islamabad.

- SA (Tariff-I)
- Copy to:
- DG (M&E)
- M/F

CC: Chairman
- M (Tariff)

**SUBJECT: ADDENDUM TO 4TH QUARTER POWER PURCHASE
PRICE ADJUSTMENT FOR FY 2020-21**

Ref: - FESCO letter No.11077-78 dated 29-07-2020.

With reference to above, FESCO filed 4th Quarterly tariff Adjustment amounting to Rs.11, 078/- Million on available information.

Now, Regulator has notified the FCA's for the said period vide S.R.O 700 (I)/2020 dated 07.08.2020. Accordingly FESCO has revised its 4th Quarterly tariff Adjustment for FY 2019-20 as per prevalent guidelines, which amounts to Rs.10, 876/- Million. The revised 4th Quarter tariff Adjustment is attached.

The Authority is requested to consider said adjustment amounting to Rs.10, 876/- Million for the 4th Quarter of FY 2019-20.

DA/As above

(Mian Ansar Mehmood)
Chief Financial Officer

Cc to:-

- Director General (Finance), 712-Wapda House, Lahore.

Senior Advisor Tariff-I

Dy. No: 5856

Date: 28-8-20

REGISTRAR

Dy. No: 12559

Dated: 29/8/20

FAISALABAD ELECTRIC SUPPLY COMPANY LIMITED

REVISED QUARTERLY TARIFF ADJUSTMENT FOR 4th QUARTER FY 2019-20


Description	Apr-20	May-20	Jun-20
Reference			
Variable O&M Rs. kWh	0.3218	0.2876	0.2685
CPP Rs. kWh	4.9680	4.7690	4.6165
UOSC Rs. kWh	0.3228	0.3125	0.3148
Unit Purchased (M kWh)	1,350	1,703	1,690
Actual			
Variable O&M Rs. kWh*	0.2598	0.2605	0.3763
CPP Rs. kWh	9.2590	7.5772	6.3765
UOSC Rs. kWh	0.4171	0.3947	0.3737
Unit Purchased (M kWh)	931	1,445	1,628
variation			
Variable O&M Rs. kWh	(0.0620)	(0.0271)	0.1078
CPP Rs. kWh	4.2910	2.8082	1.7600
UOSC Rs. kWh	0.0943	0.0822	0.0589
Total Variation	4.3233	2.8633	1.9267

Financial Impact

Description	Apr-20	May-20	Jun-20	Total
Variable O&M Rs. In Million	(58)	(39)	175	79
CPP Rs. In Million	3,995	4,058	2,865	10,918
UOSC Rs. in Million	88	119	96	302
Total Impact (Rs. In million)	4,025	4,137	3,137	11,299

Impact of losses

Description	Apr-20	May-20	Jun-20	Total
FPA Rate	(0.7040)	(1.2517)	(1.0581)	
Standard Units Sold	837	1,299	1,464	
Standard Units Lost (10.10%)	94	146	164	
Impact of FPA on Lossess	(66)	(183)	(174)	(423)
Total Adjustment	3,959	3,955	2,963	10,876


(Mian Ansar Mehmood)
Chief Financial Officer



FAISALABAD ELECTRIC SUPPLY COMPANY LIMITED

Phone No. 041-9220242
Fax No. 041-9220217

OFFICE OF THE
CHIEF EXECUTIVE OFFICER
FESCO FAISALABAD

No. 11077-78 CFO/FESCO/CPC For Information & n.a. Please Dated 29/7/2020

The Registrar, NEPRA,
NEPRA Tower, G-5/1,
Islamabad.

• SA (Tariff-I)
Copy to:
- DG (M&E)
- M/F

CC: Chairman
- M (Tariff)

Subject: QUARTERLY TARIFF ADJUSTMENT FOR THE 4th QUARTER OF THE FINANCIAL YEAR 2019-20

Dear Sir,

Pursuant to para 49 of NEPRA guidelines for determination of consumer end tariff (Methodology and Process), 2015 notified vide SRO 34(I)/2015 on 16 January, 2015.. please find enclosed herewith the 4th Quarter PPP adjustment (April – Jun) amounting to **Rs.11,078 Million** for the Financial Year 2019-20 pertaining to the following PPP components :-

- Capacity and Use of System charges per notified Transfer Price Mechanism.
- Adjustment of variable O&M charges as per actual
- Impact of T&D losses.

We shall be thankful if the Authority allow FESCO the 4th Quarter PPP Adjustment of the Financial Year 2019-20. The adjustment is supported with all requisite data and supporting material.

In case any further clarification is required, please intimate.

DA/As above.

(Mian Ansar Mehmood)
Chief Financial Officer

Cc to:-

Director General (Finance), 712-Wapda House, Lahore.

REGISTRAR

Dy. No: 10462
Dated: 05/8/20

Senior Advisor Tariff-I

Dy No: 5307
67-08-20

BEFORE THE NATIONAL ELECTRIC POWER REGULATORY AUTHORITY

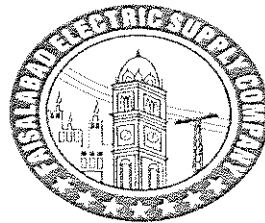
(NEPRA)

QUARTERLY TARIFF ADJUSTMENT FOR THE 4th QUARTER

(APRIL -JUN) OF THE FINANCIAL YEAR 2019-20

July 21, 2020

FAISALABAD ELECTRIC SUPPLY COMPANY LIMITED



FESCO

FESCO, HEADQUARTER WEST CANAL ROAD, ABDULLAH PUR, FAISALABAD

PHONE # : 92-41-9220184

FAX # : 92-41-9220233

1. Applicant

1.1 Faisalabad Electricity Supply Company Limited (FESCO) is an ex-WAPDA Distribution Company (DISCO) owned by the Government of Pakistan (GOP) and incorporated as a Public Limited Company on March 21, 1998 vide company registration No. L09460 of 1997-98 under section 32 of the Companies Ordinance 1984.

1.2 Principal business of FESCO is to provide electricity to the consumers of Civil Districts of Faisalabad, Jhang, Sargodha, Mianwali, Toba Tek Sing, Jauharabad, Bhakkar and Chiniot in the province of Punjab under Distribution License No. 02/DL/2002 granted by NEPRA (the Distribution License).

2. Background

2.1 FESCO being a distribution licensee of NEPRA, had filed a Tariff Petition for the Determination of its Consumer End Tariff for FY 2015-16 to FY 2019-20 under multiyear tariff regime (Case # NEPRA/TRF-329/FESCO-2015) on 7th August, 2015. After conclusion of the proceedings, Determination upon the subject was given by the Authority vide NEPRA's letter No. NEPRA/TRF-329/FESCO-2015/18462-18464 dated December 31, 2015.

2.2 Para 18.1 of Authority's determination dated August 31, 2018 stated that the MYT of FESCO was determined for a control period of five year i.e. from, FY 2015-16 to 2019-20. However, the said tariff has been notified by the Federal Government effective March 22, 2018, therefore, in case of the Petitioner, logically the MYT control period of five year should start from March 22, 2018 till March 21, 2023, but since the targets were determined for the period starting from the month of July, hence the five years control period would start from July 2018 till June 2023.

2.3 According to NEPRA guidelines for determination of consumer end tariff (Methodology and Process), 2015 notified vide SRO 34(1)/2015 on 16 January, 2015, Para 41 of the determination in the matter of FESCO's multi-year tariff determination dated December 31, 2015, Para 15.13 of the FESCO's motion for leave for review dated May 11, 2016 and Para 20 of the re-determination in the matter of request for re-consideration filed by GoP, the 4th Quarter PPP adjustments pertaining to the following components for the FY 2019-20 is hereby submitted with all supporting documents for consideration of Authority.

- 2.3.1 Capacity and Use of System charges per notified Transfer Price Mechanism.
- 2.3.2 Adjustment of variable O&M as per actual.
- 2.3.3 Impact of T&D losses

3. Adjustment Data

3.1

Description	Apr-20	May-20	Jun-20
Reference			
Variable O&M Rs. kWh	0.3218	0.2876	0.2685
CPP Rs. kWh	4.9680	4.7690	4.6165
UOSC Rs. kWh	0.3228	0.3125	0.3148
Unit Purchased (M kWh)	1,350	1,703	1,690
Actual			
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variation			
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Total Variation	4.3233	2.8633	1.9267

Financial Impact

Description	Apr-20	May-20	Jun-20	Total
Variable O&M Rs. In Million	(58)	(39)	175	79
CPP Rs. In Million	3,995	4,058	2,865	10,918
UOSC Rs. in Million	88	119	96	302
Total Impact (Rs. In million)	4,025	4,137	3,137	11,299

Impact of line losses

Description	Apr-20	May-20	Jun-20	Total
FPA Rate	(0.4482)	(0.6223)	(0.5372)	
Standard Units Sold	837	1,299	1,464	
Standard Units Lost (10.10%)	94	146	164	
Impact of FPA on Losses	(42)	(91)	(88)	(221)
Total Adjustment (Rs. Million)	3,983	4,047	3,048	11,078

4 NEPRA has not issued monthly FPA notifications for the month of April, May & Jun 2020 thus VO&M and FPA for the said period has been taken from the information available at NEPRA website in the notice for public hearing regarding FCA for the month of April, May & Jun 2020.

5 Actual Monthly Power Purchase Price Invoices issued by CPPA-G from April to Jun 2020 are attached herewith.

6. Prayer/ Request

The Authority is requested to allow the PPP Adjustments for the 4th Quarter of FY 2019-20
Any other appropriate order deems fit by the honourable Authority may also be passed.

With best regards,



(Mian Ansar Mehmood)
Chief Financial Officer
FESCO, Faisalabad

[illegible]

FAISALABAD ELECTRIC SUPPLY COMPANY LIMITED

ACTUAL POWER PURCHASE PRICE FOR FY 2019-20

Month	MDI (kw)	Capacity Transfer Charges (Rs.)	Per Unit	Use of System Charges (Rs.)	Market Operation Fee (Rs.)	Per Unit	Energy Transfer Charges (Rs.)	Per Unit	Total Billing (Rs.)	Units Purchased (kWh)	Avg. Rate (Rs./kWh)
Jul-19	3,511,448	7,630,519,097	4.3646	520,853,082	5,130,226	0.3009	9,994,881,571	5.7169	18,151,383,980	1,748,289,307	10.382
Aug-19	3,548,995	8,335,084,000	4.6870	526,125,768	5,182,160	0.2988	9,708,389,047	5.4593	18,574,780,980	1,778,335,270	10.445
Sep-19	3,566,368	8,863,019,080	5.2253	528,999,365	5,210,484	0.3149	10,800,463,098	6.3675	20,197,692,013	1,696,183,490	11.908
Oct-19	3,026,141	8,661,083,199	7.3708	448,867,495	4,421,192	0.3858	6,552,173,992	5.5761	15,666,545,878	1,175,046,462	13.333
Nov-19	2,660,400	9,418,764,483	10.6541	394,617,132	3,886,844	0.4508	3,483,010,528	3.9398	13,300,278,988	884,048,286	15.045
Dec-19	2,707,017	8,387,396,100	9.7349	401,531,832	3,954,952	0.4752	5,712,210,974	6.6938	14,425,087,858	853,359,092	16.904
Jan-20	2,530,034	7,797,014,640	9.5071	375,279,943	3,696,380	0.4621	5,412,984,953	6.6002	13,588,976,116	820,129,330	16.569
Feb-20	2,808,543	11,731,214,019	14.7490	416,591,183	4,103,281	0.5269	3,758,619,943	4.7255	15,910,528,426	795,391,556	20.003
Mar-20	2,460,778	8,761,672,943	11.6016	365,007,201	3,595,197	0.4881	3,394,468,886	4.4947	12,524,744,227	755,214,061	16.584
Apr-20	2,593,537	8,623,858,766	9.2590	384,699,343	3,789,158	0.4171	4,749,458,345	5.0992	13,761,805,614	931,407,386	14.775
May-20	3,311,809	10,950,662,678	7.5772	565,569,375	4,838,553	0.3947	6,711,805,925	4.6442	18,232,876,531	1,445,206,090	12.616
Jun-20	3,424,601	10,379,164,213	6.3765	603,277,712	5,003,342	0.3737	7,563,149,655	4.6465	19,550,594,922	1,627,710,414	11.397
TOTAL	36,147,671	109,459,447,420		5,531,419,431	52,811,749		77,841,616,917		192,885,295,533	14,510,320,744	13.293
Add; Adjustment of Use Of System Charges July 2018									19,355,607		
Add; Supplementary /Delayed payment Charges FY 2019-20									460,314,994		
Add; Supplementary /Delayed payment Charges for the month of may FY 2019-20									192,976,042		
Add; NTDC UoSC Diffrentail amount (FY-2015-16 (23-07-15 to 31-12-2015)									159,997,487		
Add; Adjustment of Use Of System Charges may 2020									74,328,746		
Net Power Purchase Cost (Adjusted)									193,792,268,409	14,510,320,744	13.355

HESCO Power Purchase Price

Month	July	August	September	October	November	December	January	February	March	April	May	June	Total
Units Purchased by DISCOs (kWh)	1,563	1,700	1,531	1,263	1,023	1,080	964	931	1,164	1,150	1,703	1,690	15,832
kWh													
Fuel Cost Component	15,420	1,204	2,811	3,250	7,387	4,300	5,750	3,971	5,001	5,235	5,052	5,113	4,191
Variable O & M	0.239	0.233	0.238	0.240	0.230	0.233	0.230	0.227	0.229	0.218	0.287	0.268	0.266
Upfront cap	5,187	5,200	5,208	4,763	6,522	6,735	7,134	6,918	6,200	4,968	4,760	4,616	5,522
PPA (Rs/kWh)	0.310	0.301	0.323	0.303	0.380	0.416	0.409	0.421	0.403	0.328	0.312	0.314	0.341
Total PPA in Rs. /kWh	9,768	9,081	8,599	9,052	9,619	11,939	13,616	11,583	11,862	10,485	10,418	10,312	10,328

Rs in Million

Fuel Cost Component	5,500	5,122	4,850	4,758	7,544	4,638	5,551	3,746	5,819	7,071	8,590	8,641	66,385
Variable O & M	173	171	170	161	212	266	213	255	347	435	490	454	4,222
Upfront cap	8,093	8,433	7,975	6,815	6,630	7,034	6,993	6,508	7,215	6,771	8,119	7,902	87,445
PPA (Rs/kWh)	482	528	601	670	932	911	981	907	923	816	512	532	5,432
PPP	14,766	14,453	13,169	11,446	9,838	11,410	13,129	10,897	13,804	14,651	17,731	17,429	163,453

It is clarified that PPP is pass through for all the DISCOs and its monthly references would continue to exist irrespective of the financial year, unless the new SOT is revised and notified by the GOP

S. Qateer
 SYED MATEEN AHMED BUKI
 Section Officer

Faisalabad Electric Supply Company (FESCO)

Summary of Transfer Charges

For the month of Apr-2020

(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

Energy (kWh)	931,407,386
MDI (kw)	2,593,537

Rs.		
Energy Transfer Charges-GST (ETC-1)	Annx: A	5,423,236,201
Energy Transfer Charges-Non-GST (ETC-2)	Annx: B	128,657,422
Capacity Transfer Charges (CTC)	Annx: B	7,816,423,490
Use of System Charges	Annx: C	384,699,343
Market Operations Fee	Annx: D	3,789,158
General Sales Tax	Annx: A&D	923,406,419

Total Transfer Charges

14,885,212,033

DA: As Above

Doc #

19.04.2020



Central Power Purchasing Agency (Guarantee) Limited
A Company of Government of Pakistan



Power / Electricity (EPP & GST) Settlement Advice
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

CPPA-NTN: 4401341-1
CPPA-GST No. 3277876113750

Part-I

Name and Address

Faisalabad Electric Supply Company (FESCO) West Canal Road, Abdullah Pur, Faisalabad
GST No 24-00-2716-001-19

Settlement Period	April 2020
Advice No	ESFES-Apr-20
Advice Date	30-04-2020
Issue Date	30-04-2020
Due Date	Immediate

Description	
Energy (kWh)	951,407,386
Kvarh	
MDI (kw)	2,593,537

Energy Transfer Charges	1	GST @ 17%	5,827,994		5,428,236.201
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Total Transfer Charge					5,428,236.201
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GST					922,800.154
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Payable within Due Date					6,351,036.355
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Deputy Manager Finance (Billing & Recovery)

**Central Power Purchasing Agency (Guarantee) Limited**

A Company of Government of Pakistan



Power / Electricity (Non-GST) Settlement Advice
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

CPPA-NTN: 4401241-1
CPPA-GST No. 3277876113750

Part-II

Name and Address

Faisalabad Electric Supply Company (FESCO)
West Canal Road, Abdullah Pur, Faisalabad


GST No 24-00-2716-001-19

Settlement period	April-2020
Advice No	15115-Apr-20
Advice Date	30-04-2020
Issue Date	30-04-2020
Due Date	Immediate

Description	
Energy (kWh)	931,407,386
MDI (kwh)	2,503,537

Capacity Transfer Charges	3,013,808,350	7,816,423,490
Energy Transfer Charges	0.138132	128,657,422
Total Transfer Charges		7,945,080,911

Note: The Fixed O&M of renewable power projects included in the GST settlement advice are Rs. 807,452.18, for the purpose of submission of Quarterly adjustments, the same may please be claimed as a capacity component.


Deputy Manager Finance (Billing & Recovery)

NATIONAL TRANSMISSION & DESPATCH COMPANY LIMITED

DISCO-WISE USE OF SYSTEM CHARGES INVOICE THROUGH CPPA-G APRIL 2020

(Part-I)

(Pursuant to NEPRA Commercial Code SRO 542(1) 2015, Section 8.8.5)

NTDCL NTN No. : 2952212-9

NTDC GST No. 03-00-2716-005-73

DISCO-WISE USE OF SYSTEM CHARGES INVOICE THROUGH CPPA-G

Central Power Purchasing Agency Guarantee Ltd. (CPPAG)
Shahen Plaza, Plot # 73, West Fazl-e-Haq Road,
Blue Area, Islamabad.
GST No. : 32-77-8761-137-50

Billing Month	April-20
Invoice No.	UoSC/2020-04/01
Issue Date	13/05/2020
Due Date	Immediate

Sr. No.	DISCO	Energy (kWh)	MDI (KW)	Rate (Rs./kW/month)	UoSC (Rs.)
1	FESCO	92,107,386	2,593,337	148.33	384,699,343
2	GEPCO	69,250,952	2,159,244	148.33	320,280,663
3	HESCO	501,602,996	1,463,287	148.33	217,049,361
4	IESCO	68,979,343	1,538,030	148.33	231,102,890
5	LESCO	1,438,984,214	3,662,383	148.33	534,341,767
6	MEPCO	1,473,547,348	3,990,468	148.33	591,906,113
7	PESCO	1,205,839,137	2,673,982	148.33	396,631,750
8	QESCO	308,750,626	1,354,583	148.33	200,925,296
9	SEPCO	357,664,317	1,118,720	148.33	165,930,738
10	TESCO	152,981,346	282,020	148.33	41,832,027
Total		7,743,828,047	20,796,256	-	3,084,708,653

Use Of System Charges	Rate (Rs.)	Amount (Rs.)
Fixed (Rs./kW/month)	148.330	3,084,708,653
Variables (Rs./kWh)	0.163363 x 1	-
Total		3,084,708,653

Payable to :	National Transmission and Despatch Company Limited
Title of Account :	Finance Director NTDCL Lahore
Account Number :	042-1203176-5
Bank :	UBL
Branch :	WAPDA House Branch Lahore

Dy. GM Finance B&R
NTDC



Market Operations (Agency) Fee Invoice
(Pursuant to NEPRA Commercial Code SR(14211) 2015)

CPPA-NTN: 4401241-1
CPPA-GST No. 3277876113750

Name and Address

Faisalabad Electric Supply Company (FESCO)
West Canal Road, Abdullah Pur, Faisalabad

GST No. 24-00-2716-001-19

Billing Month	April-2020
Invoice No	MOF FESCO- Apr-20
Reading Date	30/04/2020
Invoice date	30/04/2020
Due Date	Immediate

Subj: INVOICE FOR MARKET OPERATIONS FEE FOR THE MONTH OF APRIL, 2020

The detail of Market Operations (Agency) Fee for the services received by you is as under:-

MD1 (KW)	MOF Rate (Rs./kW-Month)	Billed Amount	Services Tax @ 16% (GST)	Total Amount Payable
2,893,557	1.4610	4,226,153	676,185	4,902,338

Deputy Manager Finance (Billing & Recovery)

CPA

Central Power Purchasing Agency (Guarantee) Limited

A Company of Government of Pakistan



Phone: 051-9216948

Fax: 051-9216949

Email: billing@cpga.gov.pk

Chief Financial Officer (CPPA-G)

Shaheen Plaza, Plot no. 73-West,

Fazal-e-Haq road, Blue Area,

Islamabad

No: CFO/DGMF(CA&T).B&R 10960-80

Dated: 15/06/2020

1. Chief Executive Officer (FESCO)
2. Chief Executive Officer (GEPCO)
3. Chief Executive Officer (HESCO)
4. Chief Executive Officer (SEPCO)
5. Chief Executive Officer (IESCO)
6. Chief Executive Officer (LESCO)
7. Chief Executive Officer (MEPCO)
8. Chief Executive Officer (PESCO)
9. Chief Executive Officer (TESCO)
10. Chief Executive Officer (QESCO)

Subject: TRANSFER CHARGES FOR THE MONTH OF MAY, 2020

Pursuant to clause 6 of CPPA-G commercial code as approved by NEPRA, enclosed herewith, please find summary of transfer charges along with settlement advices and or invoices, as the case may be, for the month of May, 2020 for further necessary action please

D.A. (As Above)

Manager Finance (B&R)

CPPA-G

Copy to:-

1. Finance Director, All DISCOs
(FESCO, GEPCO, HESCO, SEPCO, IESCO, LESCO, MEPCO, PESCO, TESCO, QESCO)
2. D.G (CPCC), 610-WAPDA House, Lahore.

1020480215

Faisalabad Electric Supply Company (FESCO)

Summary of Transfer Charges

For the month of May-2020

(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

Energy (kWh)	1,445,206,090
MDI (kw)	3,311.809

		Rs
Energy Transfer Charges-GST (ETC-1)	Annex: A	7,655,339,688
Energy Transfer Charges-Non-GST (ETC-2)	Annex: B	512,223,171
Capacity Transfer Charges (CTC)	Annex: B	9,494,855,743
Use of System Charges	Annex: C	491,240,529
Market Operations Fee	Annex: D	4,236,553
General Sales Tax	Annex: A&D	1,302,190,415

Total Transfer Charges

19,460,798,200

DA: As Above



Power / Electricity (EPP & GST) Settlement Advice
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

CPPA-NEN: 4401241-I
CPPA-GST No. 3277876113750

Part-I

Name and Address

Faisalabad Electric Supply Company (FESCO) West Canal Road, Abdullah Pur, Faisalabad GST No. 246852710091419
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Settlement Period	May 2020
Advice No.	18118-MAY-20
Advice Date	31-05-2020
Issue Date	31-05-2020
Time Unit	Hourly

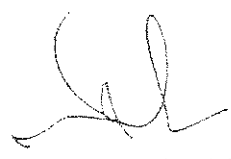
Description	
Energy (kWh)	1,435,206.000
Kvarh	
MDI (kva)	1,317.000

Energy Transfer Charges	1	GST at 17%	5,297.092		7,655,289.683
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Total Transfer Charge		7,655,289.683
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GST		1,301,316.147
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Payable within Due Date		8,956,605.830
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Deputy Manager Finance (Billing & Recovery)

CPPA-NTN: 4401241-1

CPPA-GST No. 3277876113750

Part-II

Name and Address

Faisalabad Electric Supply Company (FESCO)
West Canal Road, Abdullah Pur, Faisalabad

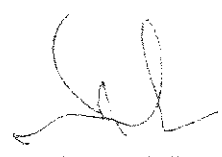
(GST No 2400-271600) (19)

Settlement period (May-2020)	
Advice No.	08/18-May-20
Advice Date	31-05-2020
Issue Date	31-05-2020
Due Date	Immediate

Description	
Energy (kWh)	1,415,200.00
MVA (kVA)	3.31

Capacity Transfer Charges	2,860,000.00	9,494,855.743
Energy Transfer Charges	0.351129	512,223.171
Total Transfer Charges		10,007,078.914

Note: The Total GST amount on the power purchase is Rs. 1,422,500.00. For the purpose of submission of quarterly statements this amount should be paid to the relevant government.


Deputy Manager Finance (Billing & Recovery)

NATIONAL TRANSMISSION & DESPATCH COMPANY LIMITED

(Part-I)

DISCO-WISE USE OF SYSTEM CHARGES INVOICE THROUGH CPPA-G MAY 2020

(Pursuant to NEPA Commercial Code SRO 542(I) 2015, Section 8.8.5)

NTDCL NTN No. : 2952212-9

NTDC GST No. 02-00-2716-005-73

DISCO-WISE USE OF SYSTEM CHARGES INVOICE THROUGH CPPA-G

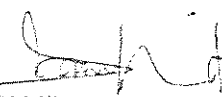
Central Power Purchasing Agency Guarantee Ltd. (CPPAG)
Shaheen Plaza, Plot # 73, West Fazi-e-Haq Road,
Blue Area, Islamabad.
GST No. : 32-77-8761-137-50

Billing Month	May-20
Invoice No	1080 2020-05-01
Issue Date	15.06.2020
Due Date	Immediate

Sl. No.	DISCO	Energy (kWh)	NTDCL (kWh)	Rate (Rs. kW month)	Use (Rs.)
1	ESCO	1,475,296.996	3,122,309	148.33	461,346,253
2	GLSCO	1,071,306.806	2,371,976	148.33	350,833,206
3	HESCO	662,122.684	1,326,478	148.33	196,807,473
4	ILSCO	966,388.256	2,051,471	148.33	304,256,685
5	PLSCO	2,216,261.871	4,638,678	148.33	687,881,074
6	MPSCO	2,286,841.657	4,622,513	148.33	685,583,243
7	PLSCO	1,436,365.333	3,136,964	148.33	465,286,635
8	QLSCO	6,242,796.2	1,266,179	148.33	187,831,666
9	SLSCO	523,365.448	1,145,562	148.33	169,911,266
10	HESCO	196,059.005	281,794	148.33	41,713,166
Total		11,242,418,527	24,496,588	-	3,633,578,898

Use Of System Charges	Rate (Rs.)	Amount (Rs.)
Fixed (Rs. kW month)	148.330	3,633,578,898
Variable (Rs. kWh)	0.102363 x 1	-
Total		3,633,578,898

Payable to :	National Transmission and Despatch Company Limited
Title of Account :	Finance Director NTDCL Lahore
Account Number :	042-1203176-5
Bank :	UBL
Branch :	WAPDA House Branch Lahore


Dy. GM Finance B&R
NTDC

Note : GST application shall be subject to GOP decision



Market Operations (Agency) Fee Invoice
(Pursuant to NEPRA Commercial Code SRO 542(I) 2015)

CPPA-NTN: 4401241-1
CPPA-GST No. 3277876113750

Name and Address

Faisalabad Electric Supply Company (FESCO) West Canal Road, Abdullah Pur, Faisalabad
GST No. 24-00-2716-01-19

Billing Month	May-2020
Invoice No.	MOF FESCO-May-20
Reading Date	31.05.2020
Invoice Date	31.05.2020
Due Date	Immediate

Sub: INVOICE FOR MARKET OPERATIONS FEE FOR THE MONTH OF MAY, 2020

The detail of Market Operations (Agency) Fee for the services received by you is as under:-

MDI (KW)	MOF Rate (RS./KW-Month)	Billed Amount	Services Tax @ 16% (ICT)	Total Amount Payable
3,311,809	1,4610	4,838,553	774,168	5,612,721

Deputy Manager Finance (Billing & Recovery)



Central Power Purchasing Agency (Guarantee) Limited

A Company of Government of Pakistan



Phone: 051-9216948

Fax: 051-9216949

Email: billing@cppa.gov.pk

Chief Financial Officer (CPPA-G)

Shaheen Plaza, Plot no. 73-West,

Fazal-e-Haq road, Blue Area,

Islamabad

No: CFO/DGMF(CA&TVB&R/12915-35

Dated: 15/07/2020

1. Chief Executive Officer (FESCO)
2. Chief Executive Officer (GEPCO)
3. Chief Executive Officer (HESCO)
4. Chief Executive Officer (SEPCO)
5. Chief Executive Officer (IESCO)
6. Chief Executive Officer (LESCO)
7. Chief Executive Officer (MEPCO)
8. Chief Executive Officer (PESCO)
9. Chief Executive Officer (TESCO)
10. Chief Executive Officer (QESCO)

Chief Executive Officer (FESCO)	<input checked="" type="checkbox"/>
Chief Executive Officer (GEPCO)	<input checked="" type="checkbox"/>
Chief Executive Officer (HESCO)	<input checked="" type="checkbox"/>
Chief Executive Officer (SEPCO)	<input checked="" type="checkbox"/>
Chief Executive Officer (IESCO)	<input checked="" type="checkbox"/>
Chief Executive Officer (LESCO)	<input checked="" type="checkbox"/>
Chief Executive Officer (MEPCO)	<input checked="" type="checkbox"/>
Chief Executive Officer (PESCO)	<input checked="" type="checkbox"/>
Chief Executive Officer (TESCO)	<input checked="" type="checkbox"/>
Chief Executive Officer (QESCO)	<input checked="" type="checkbox"/>

Subject: REVISED TRANSFER CHARGES FOR THE MONTH OF JUNE, 2020

Pursuant to clause 6 of CPPA-G commercial code as approved by NEPRA, enclosed herewith, please find summary of transfer charges (*revised*) along with settlement advices and/or invoices, as the case may be, for the month of June, 2020 for further necessary action please.

D.A. (As Above)

Manager Finance (B&R)
CPPA-G

1. FESCO	
2. GEPCO	
3. HESCO	
4. SEPCO	
5. IESCO	
6. LESCO	
7. MEPCO	
8. PESCO	
9. TESCO	
10. QESCO	

Finance Director, All DISCOs

(FESCO, GEPCO, HESCO, SEPCO, IESCO, LESCO, MEPCO, PESCO, TESCO, QESCO)

D.G (CPCC), 610-WAPDA House, Lahore.

Shaheen Plaza, Plot no. 73-West, Fazal-e-Haq road, Blue Area, Islamabad

Phone: 051-9216948

Fax: 051-9216949

Email: billing@cppa.gov.pk

Faisalabad Electric Supply Company (FESCO)

Summary of Transfer Charges - *Revised*

For the month of Jun-2020

(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

Energy (kWh)	1,627,710,414
MDI (kw)	3,424,601

Rs.		
Energy Transfer Charges-GST (ETC-1)	Annex: A	8,896,349,337
Energy Transfer Charges-Non-GST (ETC-2)	Annex: B	22,197,917
Capacity Transfer Charges (CTC)	Annex: B	9,023,766,614
Use of System Charges	Annex: C	677,606,458
Market Operations Fee	Annex: D	5,003,342
General Sales Tax	Annex: A&D	1,513,179,922

Total Transfer Charges	20,138,103,590
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DA: As Above



Power / Electricity (EPP & GST) Settlement Advice
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

CPPA-NTN: 4401241-1
CPPA-GST No. 3277876113750

Part-I

Name and Address

Faisalabad Electric Supply Company (FESCO) West Canal Road, Abdullah Pur, Faisalabad GST No 24-00-2716-001-19

Settlement Period	June-2020
Advice No	ES/FES-Jun-20
Advice Date	30/06/2020
Issue Date	30/06/2020
Due Date	Immediate


Description	
Energy (kWh)	1,627,710.414
Kvarh	
MDI (kw)	3,424,601

Energy Transfer Charges	1	GST @ 17%	5,465,560		8,896,349,337
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Total Transfer Charge	8,896,349,337
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GST	1,512,379,337
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Payable within Due Date	10,408,728,725
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 Deputy Manager Finance (Billing & Recovery)


Power / Electricity (Non-GST) Settlement Advice

(Pursuant to NEPRA Commercial Code SRO 542(I) 2015)

CPPA-NTN: 4401241-1

CPPA-GST No. 3277876113750

Part-II

Name and Address

Faisalabad Electric Supply Company (FESCO) West Canal Road, Abdullah Pur, Faisalabad
GST No 24-00-2716-001-19

Settlement period	June-2020
Advice No	ES/FES-Jun-2020
Advice Date	30.06.2020
Issue Date	30.06.2020
Due Date	Immediate

Description	
Energy (kWh)	1,627,710,414
MDI (kw)	3,424,601

Capacity Transfer Charges	2,634,983,359	9,023,766,614
Energy Transfer Charges	0.013638	22,197,917
Total Transfer Charges		9,045,964,531

Note: The Fixed O&M of renewable power projects included in the GST settlement advice are Rs. 1,355,397,599. For the purpose of submission of Quarterly adjustments, the same may please be claimed as a capacity component

Deputy Manager Finance (Billing & Recovery)



NATIONAL TRANSMISSION & DESPATCH COMPANY LIMITED

(Part-I)

DISCO-WISE USE OF SYSTEM CHARGES INVOICE THROUGH CPPA-G JUNE 2020

(Pursuant to NEPRA Commercial Code SRO 342(1) 2015, Section 8.3.5)

NTDCL NTN No. : 2952212-9

NTDC GST No. 03-00-2716-005-73

DISCO-WISE USE OF SYSTEM CHARGES INVOICE THROUGH CPPA-G

Central Power Purchasing Agency Guarantee Ltd. (CPPAG)
Shaheen Plaza, Plot # 73, West Fazi-e-Haq Road,
Blue Area, Islamabad.
GST No. : 32-77-8761-137-50

Billing Month	June-20
Invoice No.	UoSC/2020-06/01
Issue Date	14/07/2020
Due Date	Immediate

Sr. No.	DISCO	Energy (kWh)	MDI (KW)	Rate (Rs./kW/month)	UoSC (Rs.)
1	FESCO	1,627,710,414	3,424,601	176.16	603,277,712
2	GHPCO	1,261,874,691	2,483,628	176.16	437,515,908
3	HPSCO	616,772,389	1,587,393	176.16	279,635,151
4	IESCO	1,231,396,255	2,553,725	176.16	449,864,196
5	LESCO	2,542,538,483	5,365,959	176.16	1,033,347,337
6	MEPCO	2,289,784,041	4,689,468	176.16	826,096,683
7	PESCO	1,520,721,414	3,308,814	176.16	582,880,674
8	QESCO	610,612,013	1,388,912	176.16	244,570,738
9	SEPCO	493,831,907	1,041,818	176.16	183,526,659
10	TESCO	169,211,864	235,296	176.16	41,449,743
Total		12,464,303,371	26,579,614	-	4,682,264,801

Use Of System Charges	Rate (Rs.)	Amount (Rs.)
Fixed (Rs./kW/month)	176.160	4,682,264,801
Variables (Rs./kWh)	0.13 x-i	-
Total		4,682,264,801

Payable to :	National Transmission and Despatch Company Limited
Title of Account :	Finance Director NTDCL, Lahore
Account Number :	042-1203176-5
Bank :	UBL
Branch :	WAPDA House Branch Lahore

Dy. GM Finance B&R
NTDC

Note : GST application shall be subject to GOP decision



NATIONAL TRANSMISSION AND DESPATCH CO. LTD

Chief Financial Officer NTDC
2nd Floor, Shaheen Complex,
Egerton Road, Lahore.

No. MD/CFO/DG(B&R)/ 51-54

Dated: 14-07-2020


The Chief Executive Officer (CPPA-G),
Shaheen Plaza, Plot # 73, West Fazl-e-Haq Road,
Blue Area, Islamabad.

Subject: - DIFFERENTIAL INVOICE ON ACCOUNT OF UOSC FOR THE MONTH OF
MAY 2020 (07-05-2020 TO 31-05-2020).

Pursuant to notification of latest NTDC Tariff in the Gazette of Pakistan vide Ministry of
Energy (Power Division) SRO No. 447(I)/2020 dated 07-05-2020, please find enclosed the differential
Use of System Charges (UoSC) invoice (May-2020 Differential) in respect of DISCO's and
K-Electric (Part-I & Part-II).

D/A as above:

1. DISCO wise Differential UoSC Invoice (Part-I).
2. K-Electric Differential UoSC Invoice (Part-II-A).
3. K-Electric Differential UoSC Invoice (Part-II-B).


Dy. GM Finance B&R NTDC

CC to:-

1. CFO, CPPA-G, Shaheen Plaza, Plot # 73, West Fazl-e-Haq Road, Blue Area, Islamabad.
2. ADGM (CA), 2nd Floor, Shaheen Complex, Egerton Road, Lahore.
3. ADGM (CF), 2nd Floor, Shaheen Complex, Egerton Road, Lahore.



NATIONAL TRANSMISSION & DESPATCH COMPANY LIMITED

(Part-I)

DISCO-WISE USE OF SYSTEM CHARGES INVOICE THROUGH CPPA-G MAY 2020 (07-05-2020 to 31-05-2020)

(Pursuant to NEPRA Commercial Code SRO 542(1) 2015, Section 8.8.3)

NTDCL NTN No. : 2952212-9
NTDC GST No. 93-00-1716-005-73

DISCO-WISE USE OF SYSTEM CHARGES INVOICE THROUGH CPPA-G
Central Power Purchasing Agency Guarantee Ltd. (CPPAG)
Shahen Plaza, Plot # 73, West Fazole-Haq Road,
Blue Area, Islamabad.
GST No. 32-75-3761-137-50

Billing Month	May-20
Invoice No.	UsSC/2020-05/01/Differential
Issue Date	14/07/2020
Due Date	

Sr. No.	DISCO	Energy (kWh)	MDI (kWh)	Applicable Tariff (Rs./kWh/Month) 01-05-2020 to 06-05-2020	Applicable Tariff (Rs./kWh/Month) 07-05-2020 to 31-05-2020	UsSC Charged (Rs.) for 07-05-2020 to 31-05-2020 @ Old Tariff	Chargable UsSC (Rs.) for 07-05-2020 to 31-05-2020 @ Revised Tariff	Differential Amount of UsSC Chargable from 07-05-2020 to 31-05-2020 (Rs.)
1	PESCO	1,145,208,590	3,311,809	148.33	176.16	396,161,798	470,490,344	74,328,546
2	CEPCO	1,072,400,806	1,371,976	148.33	176.16	282,738,065	335,973,623	53,235,558
3	HESCO	662,121,684	1,529,478	148.33	176.16	182,957,039	217,284,552	34,327,514
4	IESCO	990,388,256	2,054,471	148.33	176.16	245,757,309	291,367,429	45,609,519
5	LESCO	2,201,201,571	4,938,378	148.33	176.16	590,793,366	701,659,313	110,845,947
6	MEPCO	2,128,644,657	4,442,515	148.33	176.16	531,417,944	631,123,744	99,705,800
7	PESCO	1,410,365,408	3,150,794	148.33	176.16	376,924,952	447,844,438	70,919,486
8	QESCO	612,427,992	1,266,170	148.33	176.16	151,460,481	179,377,828	28,417,348
9	SEPCO	523,195,448	1,145,503	148.33	176.16	157,025,177	162,735,329	5,709,152
10	TESCO	196,059,515	284,794	148.33	176.16	34,267,334	40,459,122	6,191,788
Total		11,242,418,527	24,496,288					549,790,258

Payable to :	National Transmission and Despatch Company Limited
Title of Account :	Finance Director NTDC Lahore
Account Number :	042-1203176-5
Bank :	UBL
Branch :	WAPDA House Branch Lahore

Dy. GM Finance B&R
NTDC

Note : GST application shall be subject to GOP decision

REGISTERED No. M - 302
L-7646

The Gazette of Pakistan

EXTRAORDINARY
PUBLISHED BY AUTHORITY

ISLAMABAD, WEDNESDAY, MAY 20, 2020

PART II

Statutory Notifications (S.R.O.)

GOVERNMENT OF PAKISTAN
MINISTRY OF ENERGY
(Power Division)

NOTIFICATION

Islamabad, the 7th May, 2020

S. R. O. 447(I)/2020.—In pursuance of sub-section (7) of section 31 of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 (XL of 1997), and in supersession of its Notification No. S.R.O. 1276(I)/2015, dated the 18th December, 2015, the Federal Government is pleased to notify as under, the National Electric Power Regulatory Authority's determination of tariff in respect of National Transmission and Dispatch Company (NTDC), namely: —

1181(1—6)

Price: Rs. 10.00

[5566 (2020)/Ex. Gaz.]

ORDER

The National Transmission and Dispatch Company (NTDC) is allowed to charge such tariff and on such terms and conditions as provided hereunder:

Use of System Charges

Since FY 2017-18 has already lapsed, therefore, the Authority has incorporated the impact of difference in the tariff determined for the FY 2015-16, 2016-17 and the tariff actually charged by the Petitioner during this period, in the assessed revenue requirement for the FY 2017-18 as Prior Year Adjustment (PYA).

The actual amount on account of salaries wages, accumulated depreciation, other income, financial charges and other parameters have been adjusted based on the audited financial statements provided by the NTDC for the FY 2018-19. Accordingly, NTDCL shall charge its users for provision of transmission and allied services the following two-part tariff i.e. a fixed and variable charge for the FY 2018-19:

Fixed charge (USCF) = Rs.176.16/kW/Month

Variable charge (USCV) = Rs.0.18/kWh x LAL Factor

Where:

LAL Factor is a factor for Adjustment of Losses and Load imposed on the transmission system by user. LAL Factor of unity will be applied till benchmarks are defined by NEPRA.

In case of DISCOs, NTDCL shall charge the fixed charges i.e. Rs. 176. 16/kW/Month. The variable charge shall only be applicable to the energy in kilowatt-hours (kWh) transmitted / delivered during a billing period. Recording of the maximum demand in kW and energy delivered in kWh shall be carried out at meters installed at the common delivery metering points i.e. inter-connection point between:

- (a) NTDC transmission system (NTDC System) and the bulk power consumer.



Central Power Purchasing Agency (Guarantee) Limited
A Company of Government of Pakistan



Market Operations (Agency) Fee Invoice
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

CPPA-NTN: 4401241-1
CPPA-GST No. 3277876113750

Name and Address


Faisalabad Electric Supply Company (FESCO) West Canal Road, Abdullah Pur, Faisalabad
GST No 24-00-2716-001-19

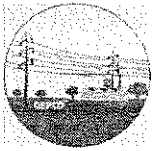
Billing Month	June-2020
Invoice No	MOF-FESCO-Jun-20
Reading Date	30.06/2020
Invoice date	30.06.2020
Due Date	Immediate

Sub: INVOICE FOR MARKET OPERATIONS FEE FOR THE MONTH OF JUNE, 2020

The detail of Market Operations (Agency) Fee for the services received by you is as under:-

MDI (KW)	MOF Rate (Rs. kW/Month)	Rupees		
		Billed Amount	Services Tax @ 16% (ICT)	Total Amount Payable
3,424,601	1,4610	5,003,342	800,535	5,803,877


Deputy Manager Finance (Billing & Recovery)



GUJRANWALA ELECTRIC POWER COMPANY LTD.

PHONE: 055- 9200507
PABX : 055-9200519-26/202
FAX : 055-9200530

Office of the
Chief Executive Officer (GEPCO)
565-A Model Town,
G.T. Road, Gujranwala.

No. 271 /FD/GEPCO/CPC

Dated: 27-07-2020

The Registrar NEPRA,
NEPRA Tower, Ataturk (East)
G-5/1, Islamabad.

**Subject: SUBMISSION OF POWER PURCHASE PRICE QUARTERLY
ADJUSTMENTS APPLICATION FOR THE 4TH QUARTER
(APRIL TO JUNE-20) OF FY 2019-20.....**

**RE: GUJRANWALA ELECTRIC POWER COMPANY LIMITED
(GEPCO).**

Respected Sir,

In furtherance of Federal Government notified tariff vide SRO No.06 dated 01-01-2019 consequent upon determination of the Authority in respect of GEPCO dated December 19, 2018 , GEPCO is submitting this application for the Fourth Quarter of FY 2019-20 PPP Adjustment for pertaining to:

1. The capacity and transmission charges being passed on to GEPCO per the notified Transfer Pricing Mechanism;
2. The impact of T&D losses on the component of PPP per the notified tariff;
3. Adjustment of Variable O&M as per actual being passed on to GEPCO as per the notified Transfer Pricing Mechanism.

For information & n.a. Please

• SA(Tariff-I)
Copy to:
- DG (M&E)
- M/F

CC: Chairman
- M (Tariff)

Senior Advisor Tariff-I
5187
By No: 29-7-20
Date: 29-7-20

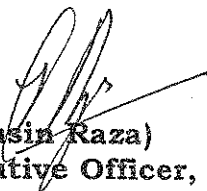
RECEIVED
10/8/20
28/7/20
By No: 10/8/20
Date: 28/7/20

We shall be grateful if the Authority shall give due consideration to our application to allow the PPP Adjustments for the Fourth Quarter of FY 2019-20 as per the notified tariff vide SRO No. 06 dated 1st January 2019 consequent upon the determination of the Authority in respect of GEPCO dated December 19, 2018. The application is supported with all requisite data and supporting material annexed as Annex- to .

In case of any clarification is required, please intimate.

DA/As Above

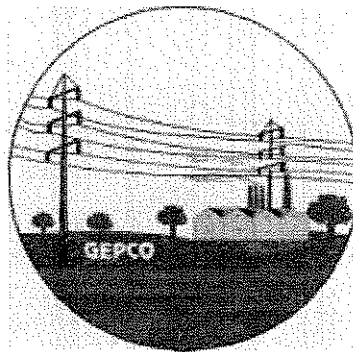
With best regard,


(Mohsin Raza)
Chief Executive Officer,
GEPCO, Gujranwala.

**BEFORE THE NATIONAL ELECTRIC POWER
REGULATORY AUTHORITY (NEPRA)**

**QUARTERLY PPP ADJUSTMENT APPLICATION PERTAINING
TO FOURTH QUARTER (APRIL-20 TO JUNE-20) OF FINANCIAL
YEAR 2019-20**

RE: GUJRANWALA ELECTRIC POWER COMPANY LIMITED



JULY 27 , 2020

GUJRANWALA ELECTRIC POWER COMPANY LIMITED

ADDRESS: 565- A, MODEL TOWN, G.T. ROAD GUJRANWALA.

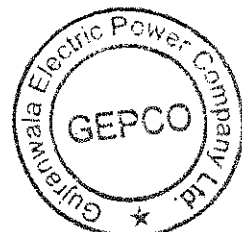
PHONE #: +92-55-9200507, Fax #: +92-55-9200530

1. Applicant

1. Gujranwala Electric Power Company Limited (GEPCO) is an Ex-WAPDA Distribution Company (DISCO) owned by the Government of Pakistan (GOP) and incorporated as a Public Limited Company on 25th April 1998 vide company Registration No. L 09498 of 1997-98 under section 32 of the Companies Ordinance, 1984.
2. The Principal Business of GEPCO is to provide electricity to the six districts of Punjab including Gujranwala, Hafizabad, Narowal, Mandibahaudin, Sialkot and Gujrat under Distribution License No. No. 04/DL/2002 granted by NEPRA (the Distribution License).

2. Applicable Tariff

1. GEPCO being a Distribution Licensee of NEPRA had filed a Tariff Petition for the Determination of its Consumer End Tariff for FY 2016-17 & 2017-18 under single year tariff regime vide Letter No. GEPCO/CEO/FD/7116 on 08 March 2018. After conclusion of the proceedings, determination upon the subject was given by the Authority vide NEPRA's letter No. NEPRA/TRF-439/GEPCO-2018/11877-879 dated 20 July 2018. Subsequently the Authority through its decision in the matter of periodic adjustments allowed the impact of variation in PPP for the remaining two quarters of FY 2017-18 as prior year adjustment.
2. Later on the Federal Government submitted a Motion before NEPRA vide letter No. Tariff/2017-18 dated 09-11-2018 which was decided by the NEPRA and issued Tariff Determination for the FY 2017-18 in respect of GEPCO vide letter NO.NEPRA/TRF-100 XDISCOs /19495-97 dated 19-12-2018.
3. Finally, the Federal Government has notified the Tariff for FY 2017-18 in respect of GEPCO vide SRO No.06 dated 01-01-2019 effective from the date of said notification.
4. The instant Quarterly Adjustment Application for the fourth quarter (April-20 to June-20) pertaining to Financial Year 2019-20 is based on the parameters / figures given in the determination of FY 2017-18 notified vide S.R.O No 06 dated 01-01-2019 , the subject application seeks recovery of the cost from end consumers of GEPCO for the FY 2019-20.
5. On the analogy given above, Quarterly Adjustment Application for the Fourth Quarter of FY 2019-20 is required to be decided by the Authority on account of following:-




PPP Fourth Quarterly Adjustment of FY 2019-20
(April-20 to June-20)

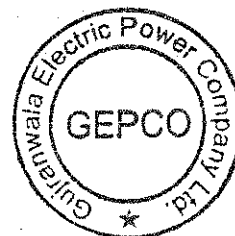
S.No.	Description	Unit	Quarterly Adjustment (Mln. Rs)
A	Capacity Charges Adjustment	Rs. Mln	8,415.31
	Use of System Charges(UoSC) Adjustment	Rs. Mln	231.63
	Variable Charges(VC) Adjustment	Rs. Mln	-
	Impact of Losses	Rs. Mln	183.94
	Total Qtrly Adjustment	Rs. Mln	8,830.88

3. Prayer/ Request

In view of the forgoing, the Authority may give due consideration to the subject application to allow the Fourth Quarter Adjustment of the Financial Year 2019-20 as per the applicable notified tariff in aggregate to Rs.8,830.88 million, which may be passed on by way of Rs.0.7931 per unit during the next FY 2020-21 to be sold.

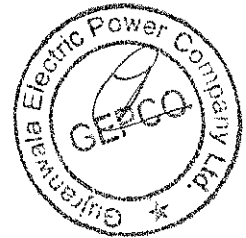
Any other appropriate relief / adjustment deemed fit by the Authority may also be allowed.


(Monsin Raza)
Chief Executive Officer,
GEPCO, Gujranwala.



GUJRANWALA ELECTRIC POWER COMPANY LIMITED
PPP Quarterly Adjustments for FY 2019-20
(April-20 to June-20) FY 2019-20

S.No.	Description	Unit	Quarterly Adjustments (Mln. Rs)
A	4th Qtr.(April- June) (Annex-I)	Rs.Mln	8,830.88
	Total Qtrly Adjustment	Rs.Mln	8,830.88



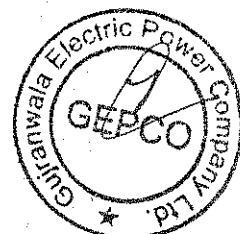
GUJRANWALA ELECTRIC POWER COMPANY LIMITED
CPP, Variable Charges and UoSc

S.No.	Description	Apr-20	May-20	Jun-20	Total
A	Reference				
	Variable O&M Rs. kWh (A)	-	-	-	
	CPP Rs. kWh (B)	5.9845	3.9572	4.5858	
	UOSC Rs. kWh (C)	0.3889	0.2593	0.3127	
	Units Purchased (MWh) (D)	1,013.00	1,331.00	1,383.00	3,727.00
	Actual				
	Variable O&M Rs. kWh (E)	-	-	-	
	CPP Rs. kWh (F)	10.2811	7.3486	6.0189	
	UOSC Rs. kWh (G)	0.4679	0.3313	0.3918	
	Units Purchased (MWh) (H)	691.25	1,072.41	1,261.87	3,025.53
	variation				
	Variable O&M Rs. kWh (E - A)	-	-	-	
	CPP Rs. kWh (F - B)	4.297	3.391	1.433	
	UOSC Rs. kWh (G - C)	0.079	0.072	0.079	
	Total Variation	4.376	3.463	1.512	
	Units Purchased (MWh)	691.25	1,072.41	1,261.87	3,025.53
	Impact				
	Variable O&M Rs. In Million	-	-	-	-
	CPP Rs. In Million	2,970.00	3,636.93	1,808.38	8,415.31
	UOSC Rs. in Million	54.61	77.23	99.79	231.63
	Total Impact (Rs. In million)	3,024.61	3,714.15	1,908.17	8,646.93
B	Impact of Losses	50.63	65.16	68.16	183.94
C	Net Qtrly Adjustment(A+B)	3,075.23	3,779.31	1,976.33	8,830.88

Note. 1. Impact of Variable Charges has not been taken into account due to non availability of FPA Notifications from Nov-2019 to June-2020.

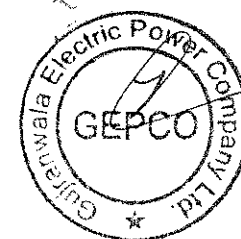
2. Impact of FPA on Standard Losses has been calculated on provisional basis by taking the difference between actual energy charged by CPPA-G and reference price as per determined Annex-IV.

3. NEPRA is therefore requested to grant adjustment to petitioner against Variable Charges and Losses impact as per actual notified data.



GUJRANWALA ELECTRIC POWER COMPANY LIMITED
Losses Impact of FPA

S.No.	Description	Unit	Apr-20	May-20	Jun-20	Total
1	Units Purchased	Mkwh	691.25	1,072.41	1,261.87	3,025.53
	Units to be Sold [(Actual units x(1- .1003))]	Mkwh	621.92	964.84	1,135.31	2,722.07
2	Units lost as per Standard	Mkwh	69.33	107.56	126.57	303.46
3	Reference PPP	Rs./Kwh				
	Actual Notified by NEPRA	Rs./Kwh				
	FPA Provisional	Rs./Kwh	0.7302	0.6058	0.5385	
4=(3x2)	Gross Impact of Losses in FPA	Rs.Mln	50.63	65.16	68.16	183.94





حیدرآباد الیکٹرک سپلائی کمپنی
HYDERABAD ELECTRIC SUPPLY COMPANY

OFFICE OF THE CHIEF EXECUTIVE OFFICER

Phone: (022) 9260023
Fax: (022) 9260361
PBX: (022) 9260161
email: ceohesco@hotmail.com

WAPDA OFFICES COMPLEX
HUSSAINABAD HYDERABAD
URL: www.hesco.gov.pk

No: CEO/FD/HESCO/CPC/1810

Dated 28-07-2020

→ The Registrar,
National Electric Power Regulatory Authority,
NEPRA Tower, Attaturk Avenue (East),
Sector G-5/1,
Islamabad.

For information & n.a. Please

• SA (Tariff-I)
Copy to:
• DG (M&E)
• M/F

CC: Chairman
• M (Tariff)

Subject: APPLICATION FOR QUARTERLY ADJUSTMENT FOR 4TH QUARTER OF FY 2019-20
(Distribution License No. 05/DL/2002 dated 1st Apr. 2002)
Case No. NEPRA/TRF-415/HESCO-2017/10298-10300

Dear Sir,

In furtherance of current notified tariff vide S.R.O No. 664(I)/2019 dated 28.06.2019, consequent upon the determination of the Authority in respect of HESCO dated July 06, 2018, HESCO is submitting this application for the 4th Quarter Adjustments for FY 2019-20 pertaining to:

- the capacity and transmission charges being passed on to HESCO per the notified Transfer Pricing Mechanism;
- the impact of T&D losses on the component of PPP per the notified tariff;
- Adjustment of Variable O&M as per actual being passed on to HESCO per the notified Transfer Pricing Mechanism; and
- Impact of extra or lesser purchase of units.

It is pertinent to mention here that the Monthly Adjustments being notified by the Authority are also being determined on the basis of current notified tariff. Since PPP is a pass through for all the DISCOs, it is requested that the same process of the Quarterly Adjustments for FY 2019-20

Senior Advisor Tariff-I

By No. 5315

7-8-20

REGISTRAR

Dy. No. 10967

Dated: 5/9/20

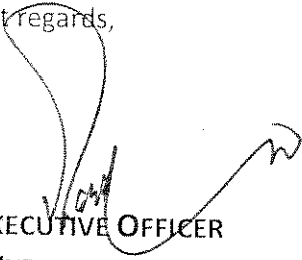


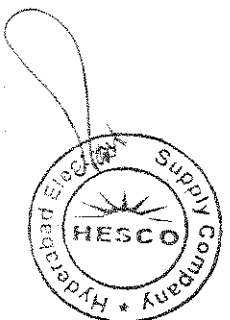
may also be adopted. This would also be in line with the applicably methodology determined by the Authority and notified by Federal Government that both Quarterly and Monthly Adjustment may timely be passed on.

We shall be grateful if the Authority shall give due consideration to our application to allow the 4th Quarter Adjustments for the FY 2019-20 in the light of tariff determination by the Authority in respect of HESCO dated July 06, 2018 and the same was notified vide S.R.O No. 664(I)/2019 dated 28.06.2019. The application is supported with all requisite data and supporting material.

In case any further clarification is required, please intimate.

With best regards,


CHIEF EXECUTIVE OFFICER
HESCO HYDERABAD



BEFORE THE NATIONAL ELECTRIC POWER REGULATORY AUTHORITY (NEPRA)

HYDERABAD ELECTRIC SUPPLY COMPANY LIMITED



APPLICATION FOR 4TH QUARTER ADJUSTMENTS PER NOTIFIED TARIFF VIDE
SRO NO. 664(I)/2019 DATED 28.06.2019 AS A CONSEQUENCE OF NEPRA
DETERMINATION DATED 06.07.2018

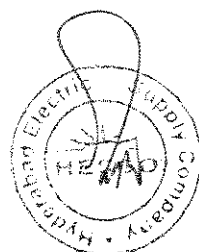
July 28, 2020

HYDERABAD ELECTRIC SUPPLY COMPANY LIMITED

ADDRESS : HESCO HEADQUARTERS, HUSSAINABAD, HYDERABAD

PHONE # : +92-22-9260161

FAX # : +92-22-9260361



1. Petitioner

1.1 Hyderabad Electricity Supply Company Limited (HESCO) is an ex-WAPDA Distribution Company (DISCO) owned by the Government of Pakistan (GOP) and incorporated as a Public Limited Company on 23rd April, 1998 vide company registration No. L09436 of 1997-98 under section 32 of the Companies Ordinance 1984.

1.2 Principal business of HESCO is to provide electricity to the ten districts of Sindh including Hyderabad, Matiari, Shaheed Benazirabad, Sanghar, Mirpurkhas, Tharparkar, Tando Allah Yar, T. M. Khan, Badin and Thatta under distribution license No. No. 05/DL/2002 granted by NEPRA (the Distribution License).

2. Applicable Tariff

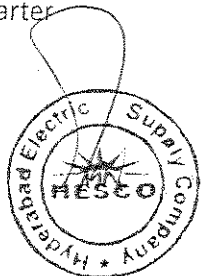
2.1 HESCO being a distribution licensee of NEPRA, had filed a Tariff Petition for the Determination of its Consumer End Tariff for FY 2017-18 under single year tariff regime (Case # NEPRA/TRF-415/HESCO-2017/10298-10300) on 03rd November 2017. A Public Hearing in the matter was held on 05.01.2018.

2.2 In view of above, the applicable tariff is based on the determination in respect of HESCO for the FY 2016-17 & 2017-18 issued in July, 2018 notified vide S.R.O No. 664(I)/2019 dated 28.06.2019 and still effective to recover the cost from end consumers of HESCO. Similarly the monthly adjustments being notified by the Authority are based thereon.

2.3 It is pertinent to point out that the above determination of the Authority notified vide SRO No. 664(I)/2019 dated 28.06.2019 specifically provides for the Quarter Adjustments to be decided by the Authority on the basis of following limited scope:

- 2.3.1 The adjustments pertaining to the capacity and transmission charges;
- 2.3.2 The impact of T&D losses on the components of PPP;
- 2.3.3 Adjustment of Variable O&M as per actuals; and
- 2.3.4 Impact of Extra or Lesser Purchase of Units.

2.4 In furtherance of current notified tariff HESCO is submitting this application for the 4th Quarter Adjustments for FY 2019-20 in aggregate amounting to Rs. 3,835 million, which may be incorporated in the tariff applicable for the current financial year. This 4th Quarter



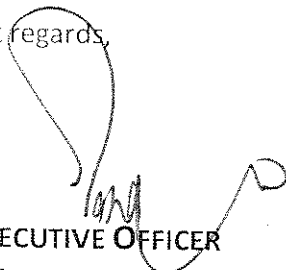
adjustments of PPP for the period of FY 2019-20 (April 2020 to June 2020), being a Pass Through for HESCO, is quantified based on: (i) the capacity and transmission charges being passed on to HESCO per the notified Transfer Pricing Mechanism; (ii) the impact of T&D losses on the component of PPP per the notified tariff; (iii) Adjustment of Variable O&M as per actual being passed on to HESCO per the notified Transfer Pricing Mechanism; and (iv) Impact of extra or lesser purchase of units. The requisite details along with supporting data and material is attached herewith as Annexure – A-1.

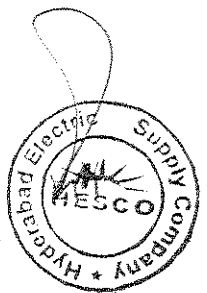
2.5 In view of the Monthly Adjustments being notified by the Authority are also being determined on the basis of current notified tariff. Since PPP is a pass through for all the DISCOs, it is requested that the same process of Quarterly Adjustments for FY 2019-20 may also be adopted. This would also be in line with the applicably methodology determined by the Authority and notified by Federal Government that both Quarterly and Monthly Adjustment may timely be passed on.

3. Prayer/ Request

We shall be grateful if the Authority gives due consideration to our application and allow the 4th Quarterly Adjustments for the FY 2019-20 in the light of tariff determination by the Authority in respect of HESCO dated July 06, 2018 and the same was notified vide S.R.O No. 664(I)/2019 dated 28.06.2019 in aggregate amounting to Rs. 3,835 million.

With best regards,


CHIEF EXECUTIVE OFFICER
HESCO, HYDERABAD.

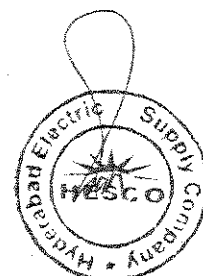


HYDERABAD ELECTRIC SUPPLY COMPANY LIMITED

IMPACT OF 4TH QUARTERLY ADJUSTMENT (APR - JUN 2019-20) [PROVISIONAL]

Particular	Units	4th Qtr
1- Capacity Charges		
Reference as per XWDISCOs notified tariff	[Rs. In M]	10,388
Actual as per CPPA-G Invoice	[Rs. In M]	14,594
Less/(Excess)	[Rs. In M]	4,206
2- Use of System Charges		
Reference as per XWDISCOs notified tariff	[Rs. In M]	688
Actual as per CPPA-G Invoice	[Rs. In M]	765
Less/(Excess)	[Rs. In M]	77
3- Variable O&M Component of Energy Price		
Reference as per XWDISCOs notified tariff	[Rs. In M]	518
Actual as per CPPA-G Invoice	[Rs. In M]	512
Less/(Excess)	[Rs. In M]	(6)
4- Impact of T&D Losses on Monthly FPA	[Rs. In M]	(442)
Quarterly Adjustment Recoverable / (Excess)	[Rs. In M]	3,835

Note: NEPRA has conducted hearing for FPA of the relevant months, however, FPA has not yet been determined. Figures of actual fuel cost component has been taken from the presentation during hearing. Figures of actual O&M component has been taken from relevant months of the previous year. Therefore, the cost of Variable O&M and the impact of T&D losses is calculated on provisional basis.





ISLAMABAD ELECTRIC SUPPLY COMPANY LIMITED

Tele: Pabx: 051-9252937-39 Ext: 376
Direct 051-9253284
Fax 051-9253286

Office of the
Finance Director
IESCO Head Office,
Street 40, G-7/4 Islamabad
Dated 27-07-2019

No 1400-1401 /IESCO/FDI/CPC

The Registrar, NEPRA
NEPRA Tower, G-5/1
Islamabad

REQUEST FOR 4th QUARTER ADJUSTMENT FOR FINANCIAL YEAR 2019-20 UNDER MULTI YEAR TARIFF REGIME

Dear Sir,

With reference to the GoP notification of tariff vide SRO 4(1)/2019 dated 01-01-2019, quarterly adjustment for the period Apr-20 to Jun-20 (4th Quarter) is being submitted. As per multi year tariff regime, IESCO requires recovery of its cost of service at the current market prices to maintain its financial viability.

The following adjustments are submitted: -

Details FY 2019-20 (Apr-June 2020)	Rs. In Million	
Less Recovery of PPP	7847	Annexure-I
Total recoverable adjustment for 4 th Quarter	7,847	

We shall be thankful if the Authority shall allow the Adjustments for the Financial Year 2019-20 (4th Quarter). In case any further clarification/information is required, please intimate.

DA/As above

Regards

FINANCE DIRECTOR
IESCO ISLAMABAD

For information & n.a. Please

- SA(Tariff-I)
- Copy to:
- DG (M&E)
- M/F

CC: Chairman
- M (Tariff)

Copy to :-

Director General (Finance) PEPCO Lahore for information please.

IESCO

Impact Quarterly Adjustment for 4th Quarter (Apr-Jun 2020)

Particular	Rs. In Million
	Qtr. 4
1- Capacity Charges	
Reference as per XWDISCOs notified tariff	12,211
Actual as per CPPA-G Invoice	19,928
Less / (Excess)	7,717
2- Use of System Charges	
Reference as per XWDISCOs notified tariff	811
Actual as per CPPA-G Invoice	1,041
Less / (Excess)	230
3- Variable O&M Component of Energy Price	
Reference as per XWDISCOs notified tariff	835
Actual as per CPPA-G Invoice	898
Less / (Excess)	64
4- Impact of T&D Losses on Monthly FPA	(163)
Quarterly Adjustment Recoverable / (Excess)	7,847

Quarterly Adjustments - Qrt 4

EPP Adjustment

EPP - Apr

Reference	5.2359
Actual	4.7877
Disallowed	0.0000
Defferd	0.0000
Fuel Price Adjustment Allowed	(0.4482)

EPP - May

Reference	5.0457
Actual	4.4234
Disallowed	0.0000
	0.0000
Fuel Price Adjustment Allowed	(0.6223)

EPP - Jun

Reference	5.1130
Actual	4.5758
Disallowed	0.0000
	0.0000
Fuel Price Adjustment Allowed	(0.5372)

A

IMPACT OF LOSSES

IESCO

Target Losses for the quarter (Notified) (Apr-May) 8.60%

Target Losses for the quarter (Notified) (Jun) 8.60%

Apr	Units Received (MkWh)	681
	Units to be sold (MkWh)	622
	Units without Life Line / Life Line and Agr. (MkWh)	611
	Estimated Fuel Price Adjustment(FPA not determined by NEPRA since November 2019)	(274)
	Adjustment that should have been allowed (Mln Rs)	(305)
	Impact of disallowed costs (Mln Rs)	
	Remaining adj. for the quarter only allowed (Mln Rs)	(31)
	adj. for the quarter with allowed & disallowed (Mln Rs)	(31)
	Impact of life line from new ref.	(5)
	Impact of losses from new ref.	(26)
	Impact of change of base ref price.	(31)

May	Units Received (MkWh)	990
	Units to be sold (MkWh)	905
	Units without Life Line / Life Line and Agr. (MkWh)	888
	Estimated Fuel Price Adjustment(FPA not determined by NEPRA since November 2019)	(553)
	Adjustment that should have been allowed (Mln Rs)	(616)
	Impact of disallowed costs (Mln Rs)	
	Remaining adj. for the quarter only allowed (Mln Rs)	(63)
	adj. for the quarter with allowed & disallowed (Mln Rs)	(63)
	Impact of life line from new ref.	(10)
	Impact of losses from new ref.	(53)
	Impact of change of base ref price.	(63)

Jun	Units Received (MkWh)	1,231
	Units to be sold (MkWh)	1,125
	Units without Life Line / Life Line and Agr. (MkWh)	1,105
	Estimated Fuel Price Adjustment(FPA not determined by NEPRA since November 2019)	(593)
	Adjustment that should have been allowed (Mln Rs)	(662)
	Impact of disallowed costs (Mln Rs)	-
	Remaining adjustment for the quarter (Mln Rs)	(68)
	adj. for the quarter with allowed & disallowed (Mln Rs)	(68)
	Impact of life line from new ref.	(11)
	Impact of losses from new ref.	(57)
	Impact of change of base ref price.	(68)

B Variable O&M

Apr	Variable O&M Rs. kWh	
	Reference	0.3218
	Actual (Estimated as conveyed by CPPA telephonically)	0.2598
	Delta per	(0.0620)
	Adjustment (Mln. Rs.)	(42)
	Price variace	(39)
	Impact of losses	(4)

(0.00)

May	Variable O&M-Rs. kWh	
	Reference	0.2876
	Actual (Estimated as conveyed by CPPA telephonically)	0.2605
	Delta per	(0.0271)
	Adjustment (Mln. Rs.)	(27)
	Price variace	(25)
	Impact of losses	(2)

(2)

Jun	Variable O&M Rs. kWh	
	Reference	0.2685
	Actual (Estimated as conveyed by CPPA telephonically)	0.3763
	Delta per	0.1078
	Adjustment (Mln. Rs.)	133
	Price variace	121
	Impact of losses	11

11

V. O&M	Total Adjustment Var O&M (Mln Rs)	64
	Total Impact of losses	5
	Total Price Variance	58

Total Adjustment EPP Allowed (Mln Rs) (99)

Total Adjustment EPP Alowd and Disolwd (Mln Rs) (99)

C

CPP

Apr	CPP Rs. kWh	
	Reference	5.0567
	Actual	7.7623
	Delta per	2.7056
	Adjustment (Min. Rs.)	1,842
	Price variace	1,684
	Impact of losses	158
May	CPP Rs. kWh	
	Reference	4.0740
	Actual	6.9546
	Delta per	2.8806
	Adjustment (Min. Rs.)	2,853
	Price variace	2,608
	Impact of losses	245
Jun	CPP Rs. kWh	
	Reference	3.8437
	Actual	6.2972
	Delta per	2.4535
	Adjustment (Min. Rs.)	3,021
	Price variace	2,761
	Impact of losses	260
CPP	Total Adjustment CPP (Min Rs)	7,717
	Total Impact of losses	664
	Total Price Variance	7,053

D

UOSC

Apr	UOSC Rs. kWh	
	Reference	0.3286
	Actual	0.3427
	Delta per	0.0141
	Adjustment (Min. Rs.)	10
	Price variace	9
	Impact of losses	1
May	UOSC Rs. kWh	
	Reference	0.2670
	Actual	0.3107
	Delta per	0.0437
	Adjustment (Min. Rs.)	43
	Price variace	40
	Impact of losses	4
Jun	UOSC Rs. kWh	
	Reference	0.2621
	Actual	0.4058
	Delta per	0.1437
	Adjustment (Min. Rs.)	177
	Price variace	162
	Impact of losses	15
UOSC	Total Adjustment UOSC (Min Rs)	230
	Total Impact of losses	20
	Total Price Variance	210

Total Adjustment Allowed (Min Rs)

7,847

Total Adjustment Allowed and Disallowed (Min Rs)

7,847



LAHORE ELECTRIC SUPPLY COMPANY LIMITED
OFFICE OF THE CHIEF EXECUTIVE OFFICER
LESCO Head Office 22A Queens Road Lahore
Phone # 99204801 Fax # 99204803
E-MAIL : ceo@lesco.gov.pk

No. 1494 /CFO /LESCO/ Tariff

23 - Jul - 2020

The Registrar NEPRA,
NEPRA Tower, Ataturk (East)
G-5/1, Islamabad.

Subject: APPLICATION FOR ADJUSTMENT OF 4th QUARTER FOR FY 2019-20
IN RESPECT OF PPP.

Dear Sir,

In furtherance of consumer end tariff notified vide S.R.O No.05 (I)/2019 dated 01-01-2019, LESCO's adjustments for 4th quarter of FY 2019-20 (Apr-2020 to Jun-2020) amounting to Rs. 16,320 million, as have been worked out as per annexed excel work sheet on account of CPPAG's monthly invoices as well as information/ monthly data regarding Wind & Solar generation cost pertaining to the following factors, are being submitted herewith please:

ADJUSTMENT COMPONENT	Amount in Rs. Million.
(ii) The adjustments against Capacity and Transmission charges.	16,300
(v) The adjustments against Use of System Charges.(inclusive MoF)	631
(vi) The adjustments against T&D losses component of PPP.	(747)
(vii) Adjustment of Variable O&M as per actual.	136
Total	16,320

It is requested before Authority to kindly determine LESCO's 4th Quarterly Adjustments on the basis of actual data/ information available with NEPRA please.

For information & n.a. Please

- SA(Tariff-I)
- Copy to:
- DG (M&E)
- M/F

CC: Chairman
- M (Tariff)

(Mujahid Pervez Chattha)
Chief Executive Officer
LESCO.

Senior Advisor Tariff-I
Dy No: 5188
Date: 29-7-20
10204
28/7/20

LESCO

4th Quarterly Adjustments (FY 2019-20)

Apr-Jun

1 Capacity Charges

Rs. Mln

Reference	27,099
Actual Invoices	43,398
Recoverable	16,300

2 Use of System Charges

Reference	1,801
Actual Invoices (Inclusive MoF)	2,432
Recoverable	631

3 Variable O&M

Reference	1,806
Actual Invoices	1,942
Recoverable	136

4 Impact of T&D Losses on Monthly FPA

(747)

Total Adjustments	16,320
--------------------------	---------------

Note. In absence of FPA notification, NEPRA Proposed rate presented during hearing taken as FPA for the month of Apr-2020 to Jun-2020.

Capacity Purchase Prices

At Reference Rates

At Actual Rates

Rs. Mln.

Month	Actual Invoice	Ref Rate	Ref. Amount	Qtrly	Actual Rate	Actual Amount	Qtrly
Apr	1,439	4.88	7,021		6.51	9,364	
May	2,201	4.22	9,282		7.44	16,377	
Jun	2,642	4.09	10,795	27,099	6.68	17,657	43,398
Total			27,099			43,398	

Use of System Charges + Market Operation Fee

At Reference Rates

At Actual Rates

Rs. Mln.

Month	Actual Invoice	Ref Rate	Ref. Amount	Qtrly	Actual Rate	Actual Amount	Qtrly
Apr	1,439	0.32	456		0.37	540	
May	2,201	0.28	608		0.39	851	
Jun	2,642	0.28	736	1,801	0.39	1,042	2,432
Total			1,801			2,432	

Recovery of Variable O&M Charges

At Reference Rates

At Actual Rates

Rs. Mln.

Month	Actual Invoice	Ref Rate	Ref. Amount	Qtrly	Actual Rate	Actual Amount	Qtrly
	MkWh	Rs./kWh	Mln Rs.		Rs./kWh	Mln Rs.	
Apr	1,439	0.32	463		0.2598	374	
May	2,201	0.29	633		0.2605	573	
Jun	2,642	0.27	710	1,806	0.3763	994	1,942
Total			1,806			1,942	



MULTAN ELECTRIC POWER COMPANY LIMITED

Ph: # 061-9220095
PBX-061-9210380-84/2058, 2093
Fax: 061-9220116

OFFICE OF THE
FINANCE DIRECTOR

20 AUG 2020
Date: /08/2020

NO. /FDM/BS/Tariff/ 3493-97

→ The Registrar,
National Electric Power Regulatory Authority,
NEPRA Tower, Ataturk Avenue,
Sector G- 5/1, Islamabad.

Subject: - REQUEST FOR 4th QUARTERLY ADJUSTMENT OF POWER PURCHASE PRICE IN RESPECT OF MEPCO FOR THE PERIOD APRIL - 2020 TO JUNE - 2020 (LICENSE # 06DL/2002)

Ref: - MEPCO's Tariff Re-Determination for FY 2017-18, notified vide SRO No.07 (I)/2019 dated 01.01.2019.

Pursuant to Para 48(7) & 49(1) of NEPRA Guidelines for Determination of Consumer End Tariff (Methodology and Process) 2015 (The Methodology) notified vide SRO 34(1)/2015 dated January 16, 2015, MEPCO hereby submits its Quarterly Adjustment claim of Rs.15,147 (M) for the period April-2020 to June-2020 on account of Power Purchase Price as per calculations at Annex A.

PRAY

MEPCO requests the Authority to kindly allow the Quarterly Adjustment of Rs.15,147 (M) for the period April-2020 to June-2020, enabling MEPCO to run its affairs smoothly.

Encl./ As above. -

for information
SAT-1
mf

excharman
- vc (mt)
- m (dc)
- m (mef)
- mcca

Muhammad Afab Fazal
Finance Director

C.C. to: -

1. The Joint Secretary (PF), Ministry of Energy, Power Division, Islamabad.
2. The Director General Finance (PEPCO), 712-WAPDA House, Lahore.
3. The Chief Executive Officer, MEPCO Ltd. Multan.
4. The Chief Executive Officer (CPPA-G), Shaheen Plaza, Plot No.73-West, Fazal-e-Haq Road, Blue Area, Islamabad.

REGISTRAR

No. 1170.8
1187221

Senior Advisor Tariff-1
Dy No: 5735
Date: 24-8-20

MULTAN ELECTRIC POWER COMPANY LTD.
QUARTERLY ADJUSTMENT OF 4th QUARTER OF FY 2019-20 (APRIL 2020 TO JUNE 2020)

Description	APRIL 2020					MAY 2020					JUNE 2020					TOTAL (Mln Rs.)
	Ref. Rate (Rs./KWh)	Units Purchased (MWh)	Amount Recovered (Mln Rs.)	Actual Billed (Mln Rs.)	(Over)/ Under Recovered (Mln. Rs.)	Ref. Rate (Rs./KWh)	Units Purchased (MWh)	Amount Recovered (Mln Rs.)	Actual Billed (Mln Rs.)	(Over)/ Under Recovered (Mln. Rs.)	Ref. Rate (Rs./KWh)	Units Purchased (MWh)	Amount Recovered (Mln Rs.)	Actual Billed (Mln Rs.)	(Over)/ Under Recovered (Mln. Rs.)	
Variable O&M	0.3218	1,473.55	474.19	382.83	(91.36)	0.2876	2,128.64	612.20	554.51	(57.69)	0.2685	2,289.78	614.81	861.65	246.84	98
Capacity Charges	5.1746	1,473.55	7,625.02	13,303.92	5,678.90	4.5039	2,128.64	9,587.20	14,880.81	5,293.61	4.2273	2,289.78	9,679.60	14,263.38	4,583.77	15,556
Use of System Charges	0.3362	1,473.55	495.41	597.74	102.33	0.2952	2,128.64	628.38	665.45	37.07	0.2883	2,289.78	660.14	932.65	272.51	412
Total					5,689.87					5,273.00					5,103.12	16,066

IMPACT OF LOSSES	(919)
TOTAL Quarterly Adjustment	15,147

Impact of Losses on FCA

Apr-20	May-20	Jun-20
221.03	319.30	343.47
(155.61)	(399.70)	(363.39)



PESHAWAR ELECTRIC SUPPLY COMPANY LIMITED

Tel: 9212025
Fax: 9211987

OFFICE OF THE
CHIEF EXECUTIVE OFFICER
PESCO, PESHAWAR

No: 5823/FD/PESCO/CP&C

Dated: 29/07/2020

The Registrar,
National Electric Power Regulatory Authority,
NEPRA Tower, Attaturk Avenue, Sector G-5/1,
ISLAMABAD.

For information & n.a. Please

• SA (Tariff-I)

Copy to:

- DG (M&E)

- M/F

CC: Chairman

- M (Tariff)

Subject: APPLICATION FOR 4th QUARTER ADJUSTMENT FOR FY 2019-20
(Distribution License No 07/DL/2002 dated 30th April, 2002)

Dear Sir,

In furtherance of current notified tariff vide SRO No. 09 (I)/2019 dated 01-01-2019, consequent upon the determination of the Authority in respect of PESCO dated 12-07-2018 and dated 10-09-2018 respectively, along with determination on account of periodic adjustments for 1st and 2nd Quarters of FY 2018-19 determined by NEPRA on 14-06-2019, 3rd and 4th Quarter Periodic Adjustments determined by NEPRA on 27-09-2019 and 1st Quarter Periodic Adjustment of FY 2019-20 determined by NEPRA on 26-11-2019, notified vide SRO No. 669(I)/2019 dated 28-06-2019, SRO No. 1175(I)/2019 dated 30-09-2019 and SRO No. 1477(I)/2019 dated 29-11-2019 respectively. Moreover, PESCO has submitted 2nd and 3rd Quarterly Adjustments vide letter No. 5624/FD/PESCO/CP&C dated 11-03-2020 and No. 5678/FD/PESCO/CP&C dated 28-04-2020 respectively, the hearing of the same was held on 23rd July, 2020. PESCO is submitting this application for the 4th Quarterly Adjustment for FY 2019-20 pertaining to:

(i) the capacity and transmission charges being passed on to PESCO per the notified Transfer Pricing Mechanism;

(ii) the impact of T&D losses on the component of PPP per the notified tariff; and

(iii) Adjustment of Variable O&M as per actual being passed on to PESCO per the notified Transfer Pricing Mechanism;

Senior Advisor (Anti-fraud)

53.16
7-8-20

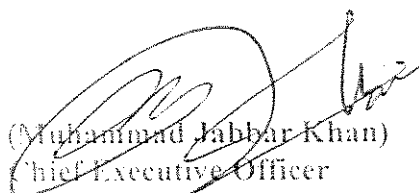
REGISTRAR
Dy. No. 16484
Dated: 27/8/20

It is pertinent to mention here that the Monthly Adjustments being notified by the Authority are also being determined on the basis of current notified tariff. Since PPP is a pass through for all the DISCOs, it is requested that per the same process the 4th Quarter Adjustment for FY 2019-20 may also be adopted. This would also be in line with the applicable methodology determined by the Authority and notified by Federal Government that both Quarterly and Monthly Adjustment may timely be passed on.

We shall be grateful if the Authority shall give due consideration to our application to allow the 4th Quarter Adjustment for FY 2019-20 per the current notified tariff vide SRO No. 09 (I)/2019 dated 01-01-2019 consequent upon the determination of the Authority in respect of PESCO dated 12-07-2018 and dated 10-09-2018 respectively, along with determination on account of periodic adjustments for 1st and 2nd Quarters of FY 2018-19 determined by NEPRA on 14-06-2019, 3rd & 4th Quarterly Periodic Adjustments dated 27-09-2019 and 1st Quarter Periodic Adjustment of FY 2019-20 on 26-11-2019, notified vide SRO No. 669(I)/2019 dated 28-06-2019, SRO No. 1175(I)/2019 dated 30-09-2019 and SRO No. 1477(I)/2019 dated 29-11-2019 respectively. The application is supported with all requisite data and supporting material.

In case any further clarification is required, please intimate.

With best regards,


(Muhammad Jabbar Khan)
Chief Executive Officer
PESCO, PESHAWAR

BEFORE THE NATIONAL ELECTRIC POWER REGULATORY AUTHORITY,
ISLAMABAD

APPLICATION FOR 4th QUARTER ADJUSTMENTS PER NOTIFIED TARIFF VIDE
SRO NO. 09(I)/2019 DATED 01-01-2019 AS A CONSEQUENCE OF NEPRA
DETERMINATION DATED 12-07-2018 & 10-09-2018

THE PESHAWAR ELECTRIC SUPPLY COMPANY LTD. (PESCO)
WAPDA HOUSE, SHAMI ROAD, PESHAWAR THROUGH ITS
CHIEF EXECUTIVE OFFICER, MUHAMMAD JABBAR KHAN.



1. Petitioner

1.1 Peshawar Electricity Supply Company Limited (PESCO) is an Ex-WAPDA Distribution Company (DISCO) owned by the Government of Pakistan (GOP) and incorporated as a Public Limited Company on 25 April 1998 vide company registration No. L09497 of 1997-98 under section 32 of the Companies Ordinance 1984.

1.2 Principal business of PESCO is to provide electricity in Khyber Pakhtunkhwa jurisdiction of PESCO under License No.07/DL/2002 dated 30-04-2002 granted by NEPRA (the Distribution License).

2. Relevant Tariff

2.1 PESCO being a distribution licensee of NEPRA, had filed a Tariff Petition for the Determination of its Consumer End Tariff for FY 2018-19 and FY 2019-20 on 25-10-2019 as per revised NEPRA Act for the Determination of Distribution (Non-sale element) Tariff and Supply of electricity (Consumer End Tariff). Currently, PESCO is charging Consumer End Tariff of FY 2016-17 & FY 2017-18 (Case # NEPRA/TRF-436/PESCO-2018) as determined on 12th July, 2018. After conclusion of the proceedings, Determination for FY 2016-17 & FY 2017-18 was given by the Authority and PESCO filed a review motion on the Tariff Determined by Nepra on 20-07-2018, hearing of the same was held on 01st November, 2018 and determination upon the subject was given by the Authority on 22-11-2018. Nepra also issued decision on the Periodic Adjustment in Tariff pertaining to FY 2017-18 for the period July to December 2017 in decision dated 12-07-2018 and for the period Jan to June 2018 vide decision dated 10-09-2018, notified vide SRO. No. 09 (I)/2019 dated 01-01-2019. Moreover, Ministry of Energy (Power Division) has also notified 1st, 2nd, 3rd and 4th Quarter Adjustment for FY 2018-19 and 1st Quarter Adjustment for FY 2019-20 determined vide NEPRA Decision dated 14-06-2019, 27-09-2019 and 26-11-2019 respectively, vide SRO No. 669(I)/2019, SRO No.1175(I)/2019 and SRO No. 1477(I)/2019 respectively.



~~2.2~~ In view of above, the applicable tariff and the monthly adjustments being notified by the Authority are based on the determination in respect of PESCO for the FY 2016-17 & FY 2017-18, the said Tariff Determination of PESCO (including PPP adjustment for FY 2017-18) was notified vide SRO No. 09 (I)/2019 dated 01-01-2019 and still effective to recover the cost from consumers of PESCO. Similarly the monthly adjustments being notified by the Authority are based thereon.

2.3 It is pertinent to point out that the above determination of the Authority notified vide SRO No. 09 (I)/2019 dated 01-01-2019 specifically provides for the Quarterly Adjustments to be decided by the Authority on the basis of following scope:

- 2.3.1 the adjustments pertaining to the capacity and transmission charges;
- 2.3.2 the impact of T&D losses on the components of PPP;
- 2.3.3 adjustment of Variable O&M as per actuals; and

2.4 In furtherance of current notified tariff vide SRO No. 09 (I)/2019 dated 01-01-2019, consequent upon the determination of the Authority in respect of PESCO dated 12-07-2018 and dated 10-09-2018 respectively, along with determination on account of periodic adjustments for 1st & 2nd Quarters of FY 2018-19 determined by NEPRA on 14-06-2019, 3rd & 4th Quarterly Periodic Adjustments determined by NEPRA on 27-09-2019 and 1st Quarter Periodic Adjustments of FY 2019-20 determined By NEPRA on 26-11-2019, notified vide SRO No. 669(I)/2019 dated 28-06-2019, SRO No. 1175(I)/2019 dated 30-09-2019 and SRO No. 1477(I)/2019 dated 29-11-2019 respectively, PESCO is submitting this application for 4th Quarter Adjustments for the FY 2019-20 in aggregate amounting to Rs. 11.285 Million, which may be passed on by way of Rs. 1.20 per unit for the next 12 months of FY 2020-21. These quarterly adjustments of PPP for the 4th quarter of FY 2019-20 (April to June), being a pass through for PESCO, is quantified based on (i) the capacity and transmission charges being passed on to PESCO per the notified Transfer Pricing Mechanism; (ii) the impact of T&D losses on the component of PPP per the notified tariff; and (iii) adjustment of Variable O&M as per actual being passed on to PESCO per the notified Transfer Pricing Mechanism. Moreover, the determination of NEPRA regarding Monthly Fuel Price Adjustment for the period November 2019 to June 2020 is still awaited. The requisite details along with supporting data and material is attached herewith as Annexure – A.



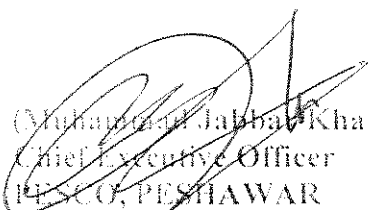
2.5 In view of the Monthly Adjustments being notified by the Authority are also being determined on the basis of current notified tariff and since PPP is a pass through for all the DISCOs, it is requested that per the same process, the 4th Quarter Adjustments for FY 2019-20 may also be adopted. This would also be in line with the applicable methodology determined by the Authority and notified by Federal Government that both Quarterly and Monthly Adjustments may timely be passed on.

Respectful Request

We shall be grateful if the Authority shall give due consideration to our application to allow the 4th Quarter Adjustments for the FY 2019-20 per the current notified tariff vide S.R.O No. 09 (I)/2019 dated 01-01-2019, consequent upon the determination of the Authority in respect of PESCO dated 12-07-2018 and dated 10-09-2018 respectively, along with determination on account of periodic adjustments for 1st & 2nd Quarters of FY 2018-19 determined by NEPRA on 14-06-2019, 3rd & 4th Quarterly Periodic Adjustments determined By NEPRA on 27-09-2019 and 1st Quarter Periodic Adjustments of FY 2019-20 determined By NEPRA on 26-11-2019, notified vide SRO No. 669(I)/2019 dated 28-06-2019, SRO No. 1175(I)/2019 dated 30-09-2019 and SRO No. 1477(I)/2019 dated 29-11-2019 respectively, in aggregate amounting to Rs. 11,285 Million which may be passed on by way of Rs. 1.20 per unit for the next 12 months of FY 2020-21.

Any other appropriate order deems fit by this honorable Authority may also be passed.

With best regards,


(Muhammad Jahid Khan)
Chief Executive Officer
PESCO, PESHAWAR



PESHAWAR ELECTRIC SUPPLY COMPANY

Phone No. 091-9210226
Fax No. 091-9223136
Email: sec.pesco@gmail.com

Office of the
Company Secretary PESCO
Room No.158 Wapda House,
Shami Road, Peshawar

BOARD RESOLUTION

Board of Directors Peshawar Electric Supply Company Limited in its 135th BoD meeting held on 01-08-2019 has authorized Chief Executive Officer of the Company to file the **Tariff Petition for Financial Year 2018-19 and FY 2019-20**, review motion and subsequent adjustments (if required) with National Electric Power Regularity Authority (NEPRA).

He along with other officers of the Company are hereby authorized to sign individually or jointly the necessary documents, appear before the Authority when needed and do all acts necessary for completion and processing of the application.

Certified True Copy


COMPANY SECRETARY
PESCO

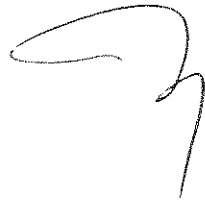
Dated 27-07-2020

PESHAWAR ELECTRIC SUPPLY COMPANY
4th QUARTER ADJUSTMENT FOR FY 2019-20

Description	Rs. In Million
	4th Qtr
Impact of Losses on FPA	(1,352)
Impact of VO&M	(13)
Impact of CPP	11,706
Impact of UoSC	277
Required Adjustment for the Quarter	10,619

Add: Impact of Life line consumer to be adjusted against subsidy	666
Total Adjustment	11,285

Note: Hearing in the matter of FCAs for the months of Nov 2019 to Jun 2020 was held on 23rd July, 2020. However, the decision of the same is still awaited and accordingly the Fuel Price Adjustment is also pending.



FORM - 6 (A)

Peshawar Electric Supply Company

Power Purchase (Actual)

FY 2019-20

		Month 10 Apr-20	Month 11 May-20	Month 12 Jun-20	Total
Demand & Energy					
Units Received	[MkWh]	1,006	1,410	1,521	3,937
MDI	[MW]	2,674	3,151	3,309	3,045
Energy Purchase Price	[Rs/ kWh]	5.9661	5.6515	5.4792	5.67
Capacity Purchase Price	[Rs/ kW/ M]	3,014	2,867	2,635	2,839
Transmission Charge	[Rs/ kW/ M]	148	148	176	158
Power Purchase Cost					
Energy Charge	[Mln Rs]	6,001	7,971	8,332	22,304
Capacity Charge	[Mln Rs]	8,059	9,034	8,719	25,811
Transmission Charge	[Mln Rs]	397	467	583	1,447
Adjustment ** (UoSC for May 2020)	[Mln Rs]			71	71
Total Operating Cost	[Mln Rs]	14,457	17,472	17,705	49,633



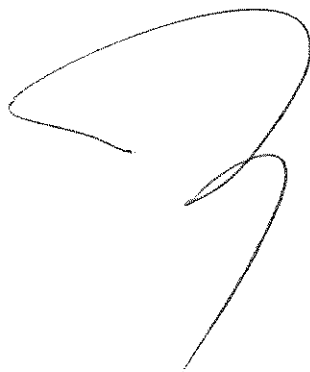
Quarterly Adjustments - Qrt

EPP Adjustment		FY 2017-18 Determination
		4th Qtr
EPP - 1st month of the Qrt		
Reference -		5.2359
Actual		5.9661
Variable O&M & Wind & Solar Adjustment etc.		1.1951
Net EPP		4.7710
Disallowed & Deffered Cost		(0.0167)
Fuel Price Adjustment Allowed		<u>(0.4482)</u>
EPP - 2nd month of the Qrt		
Reference -		5.0457
Actual		5.6515
Variable O&M & Wind & Solar Adjustment etc.		1.2791
Net EPP		4.3724
Disallowed & Deffered Cost		(0.0510)
Fuel Price Adjustment Allowed		<u>(0.6223)</u>
EPP - 3rd month of the Qrt		
Reference -		5.1130
Actual		5.4792
Variable O&M & Wind & Solar Adjustment etc.		0.2705
Net EPP		5.2087
Disallowed & Deffered Cost		0.6329
Fuel Price Adjustment Allowed		<u>(0.5372)</u>

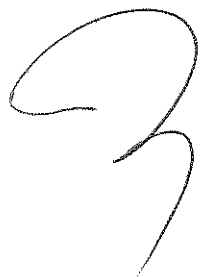


1st month of the Qrt	Target Losses for the quarter	4th Qtr 31.95%
	1st month of the Qrt	
	Units Received (MkWh)	1,006
	Units to be sold (MkWh)	654
	Units without Life line, domestic consumers upto 300 units and agriculture consumers (MkWh)	372
	Adjustment already given (Min Rs)	(167)
	Adjustment that should have been with allowed costs only (Min Rs)	(451)
	Impact of disallowed & Deferred costs (Min Rs)	(17)
	Remaining adjustment for the quarter only allowed (Min Rs)	(284)
	Remaining adjustment for the quarter with allowed, disallowed & Deferred Cost (Min Rs) Net	(301)
	Impact of lifeline, domestic consumers upto 300 units and agriculture consumers, from new reference	(140)
	Impact of losses from new reference	(144)
		(284)
2nd month of the Qrt		31.95%
	2nd month of the Qrt	
	Units Received (MkWh)	1,410
	Units to be sold (MkWh)	966
	Units without Life line, domestic consumers upto 300 units and agriculture consumers (MkWh)	522
	Adjustment already given (Min Rs)	(325)
	Adjustment that should have been with allowed costs only (Min Rs)	(378)
	Impact of disallowed & Deferred costs (Min Rs)	(72)
	Remaining adjustment for the quarter only allowed (Min Rs)	(553)
	Remaining adjustment for the quarter with allowed, disallowed & Deferred Cost (Min Rs) Net	(525)
	Impact of lifeline, domestic consumers upto 300 units and agriculture consumers, from new reference	(273)
	Impact of losses from new reference	(280)
		(553)
3rd month of the Qrt		31.95%
	3rd month of the Qrt	
	Units Received (MkWh)	1,521
	Units to be sold (MkWh)	1,035
	Units without Life line, domestic consumers upto 300 units and agriculture consumers (MkWh)	563
	Adjustment already given (Min Rs)	(302)
	Adjustment that should have been with allowed costs only (Min Rs)	(817)
	Impact of disallowed & Deferred costs (Min Rs)	962
	Remaining adjustment for the quarter (Min Rs)	(515)
	Remaining adjustment for the quarter with allowed, disallowed & Deferred Cost (Min Rs) Net	443
	Impact of lifeline, domestic consumers upto 300 units and agriculture consumers, from new reference	(254)
	Impact of losses from new reference	(261)
	Impact of change of base reference price/ Stay order by Peshawar High Court	
		(515)
Total Adjustment on account of EPP allowed only (Min Rs)		(1,352)
Total Adjustment on account of EPP allowed disallowed & Deferred (Min Rs)		(478)

Variable O&M ADJUSTMENT		4th Qtr
1st month of the Qrt	Ref for the 1st month of the Qrt	
	1st month of the Qrt	0.32
	Actual Variable per kWh	
	Delta Variable per kWh	0.32
	Adjustment Required for the Month (Min Rs)	0.63
		6.44
2nd month of the Qrt	Price Variance	
	Impact of losses	4.36
		2.06
		6.44
	Ref. for the 2nd month of the Qrt	
	2nd month of the Qrt	0.29
3rd month of the Qrt	Actual Variable per kWh	
	Delta Variable per kWh	0.27
	Adjustment Required for the Month (Min Rs)	10.02
		(22.28)
	Price Variance	
	Impact of losses	(15.16)
		(7.12)
		(22.28)
	Ref. for the 3rd month of the qrt	
	3rd month of the Qrt	0.27
	Actual Variable per kWh	
	Delta Variable per kWh	0.27
	Adjustment Required for the Month (Min Rs)	0.66
		3.64
	Price Variance	
	Impact of losses	2.07
		3.97
		3.94
Total Adjustment on account of variable O&M (Min Rs)		(13)

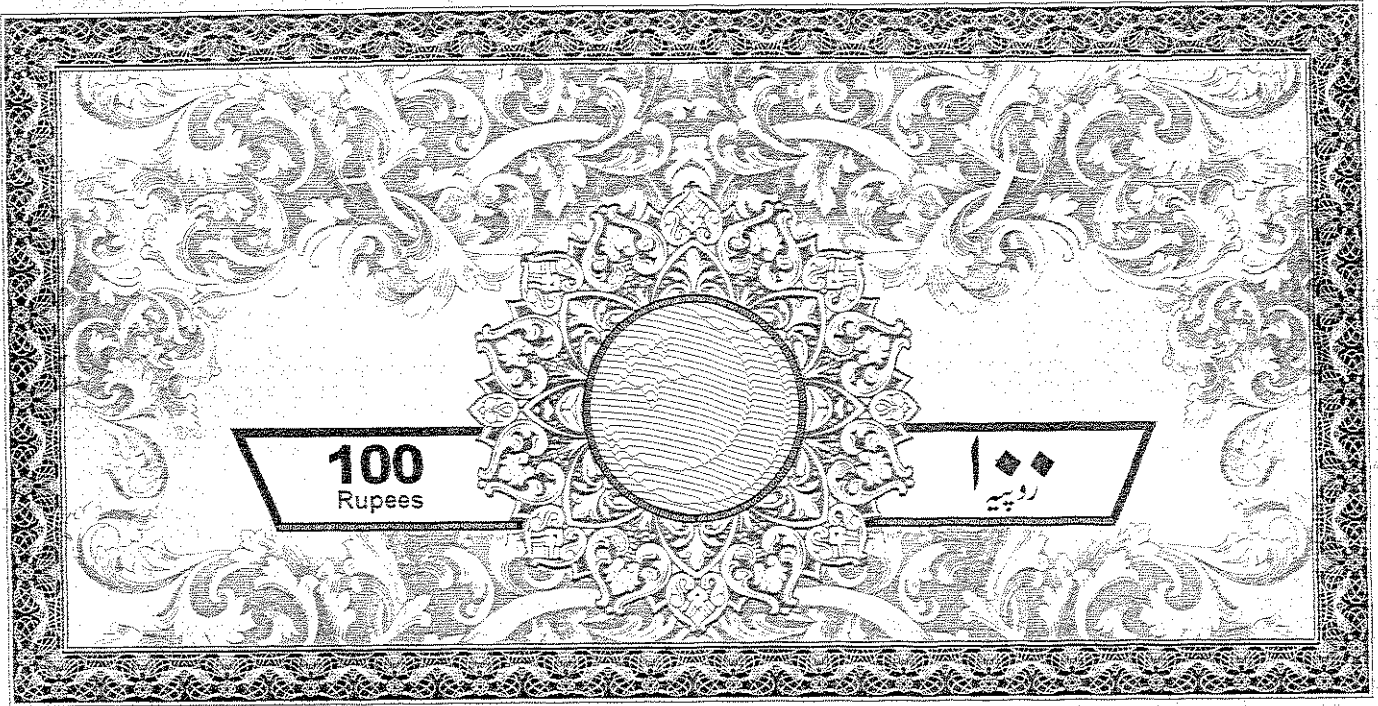


CPP ADJUSTMENT		4th Qtr
1st month of the Qtr	Ref for the 1st month of the Qtr	5.1898
	1st month of the Qtr	
	Actual CPP per kWh	
	Delta CPP per kWh	8.88
	Adjustment Required for the Month (Min Rs)	3.69
2nd month of the Qtr		3.711
	Price Variance	
	Impact of losses	2.525
		1.186
		3.711
3rd month of the Qtr	Ref. for the 2nd month of the Qtr	4.69
	2nd month of the Qtr	
	Actual CPP per kWh	
	Delta CPP per kWh	7.41
	Adjustment Required for the Month (Min Rs)	2.72
3rd month of the Qtr		3.846
	Price Variance	
	Impact of losses	2.617
		1.229
		3.846
3rd month of the Qtr	Ref. for the 3rd month of the qtr	3.84
	3rd month of the Qtr	
	Actual CPP per kWh	
	Delta CPP per kWh	6.97
	Adjustment Required for the Month (Min Rs)	2.72
3rd month of the Qtr		4.150
	Price Variance	
	Impact of losses	2.324
		1.826
		4.150
3rd month of the Qtr	Total Adjustment on account of CPP (Min Rs)	11.706
	Price Variance	
	Impact of losses	7.966
		3.740
		11.706

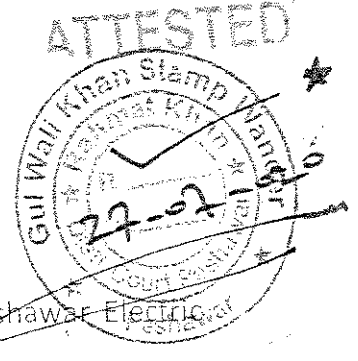


UoSC ADJUSTMENT		4th Qtr
1st month of the Qtr	Ref for the 1st month of the Qtr	0.34
	1st month of the Qtr	
	Actual UoSC per kWh	0.39
	Delta UoSC per kWh	0.05
	Adjustment Required for the Month (Min Rs)	57.46
2nd month of the Qtr	Price Variance	39.16
	Impact of losses	18.36
		57.46
	Ref. for the 2nd month of the Qtr	0.51
	2nd month of the Qtr	
3rd month of the Qtr	Actual UoSC per kWh	0.52
	Delta UoSC per kWh	0.02
	Adjustment Required for the Month (Min Rs)	34.26
	Price Variance	23.32
	Impact of losses	10.95
Total Adjustment on account of UoSC (Min Rs)		34.26
	Ref. for the 3rd month of the qtr	0.26
	3rd month of the Qtr	
	Actual UoSC per kWh	0.28
	Delta UoSC per kWh	0.02
Total Adjustment for the quarter allowed costs only (Min Rs)	Adjustment Required for the Month (Min Rs)	134.91
	Price Variance	125.83
	Impact of losses	59.98
		184.91
	Total Adjustment for the quarter allowed, Disallowed & tailored costs only (Min Rs)	277
Total Adjustment for the quarter allowed, Disallowed & tailored costs only (Min Rs)		19,819
		11,505

Q



AFFIDAVIT



I Muhammad Jabbar Khan S/O Shahgun Bay, Chief Executive Officer, Peshawar Electric Supply Company Limited (Distribution License No. 07/DL/2002) Holding CNIC No. 37405-0355948-5 being duly authorized representative/Attorney of Peshawar Electric Supply Company Limited, hereby solemnly affirm and declare that the contents of this 4th Quarter Adjustment Petition for FY 2019-20 including all supporting documents are true and correct to the best of my knowledge and belief and that nothing has been concealed.

Deponent

(Muhammad Jabbar Khan)
Chief Executive Officer
PESCO



QUETTA ELECTRIC SUPPLY COMPANY LIMITED

Phone # 081 – 9202211
Fax # 081 – 9201335

Office of the Chief Executive Officer
QESCO Zarghoon Road, Quetta.

No. 334 / CEO/ FD / QESCO / Comp

Dated: 29th July, 2020

The Registrar,
National Electric Power Regulatory Authority,
NEPRA Tower, Attaturk Avenue, Sector G-5/1,
Islamabad.

Subject: **APPLICATION FOR 4TH QUARTERLY ADJUSTMENT FOR FY 2019-20**
(DISTRIBUTION LICENSE NO. 08/DL/2001 DATED 30TH APRIL 2002)

Dear Sir,

In furtherance of current notified tariff vide S.R.O No. 01(I)/2019 dated 01-01-2019, QESCO is submitting this application for the 4th Quarterly Adjustments for FY 2019-20 pertaining to:

- the capacity and transmission charges being passed on to QESCO as per notified Transfer Pricing Mechanism;
- the impact of T&D losses on the component of PPP as per notified tariff;
- Adjustment of Variable O&M as per actual being passed on to QESCO as per notified Transfer Pricing Mechanism; and

It is pertinent to mention here that the Monthly Adjustments being notified by the Authority are also being determined on the basis of current notified tariff. Since PPP is a pass through for all the DISCOs, it is requested that the same process for 4th Quarterly Adjustments for FY 2019 - 20 may also be adopted. This would also be in line with the applicably methodology determined by the Authority and notified by Federal Government that both Quarterly and Monthly Adjustment may timely be passed on.

We shall be grateful if the Authority shall give due consideration to our application to allow the 4th Quarterly Adjustments for the FY 2019-20 as per the current notified tariff vide S.R.O No. 01(I)/2019 dated 01-01-2019. The application is supported with all requisite data and supporting material. In case any further clarification is required, please intimate.

In case any further clarification is required, please intimate.

With best regards,

Muhammad Arif
Chief Executive Officer

For information & n.a. Please

• SA/Tariff-I)
Copy to:
- DG (M&E)
M/F

CC: Chairman
- M (Tariff)

ADEN 28

5787 dr

Senior Advisor Tariff
Dy No: 5330
Date: 2-8-20

REGISTRAR
Dy No: 51812
Dated: 5/8/20

QUETTA ELECTRIC SUPPLY COMPANY LIMITED



APPLICATION FOR 4TH QUARTERLY ADJUSTMENTS FOR NOTIFIED
TARIFF VIDE SRO NO. 01(I) / 2019 DATED 1ST JANUARY 2019

JULY 29, 2020

QUETTA ELECTRIC SUPPLY COMPANY LIMITED

ADDRESS : QESCO HEADQUARTERS, ZARGHOON ROAD, QUETTA

PHONE # : 92-81-9202211

FAX # : 92-81-9201335

1. Petitioner

1.1 Quetta Electricity Supply Company Limited (QESCO) is an ex-WAPDA Distribution Company (DISCO) owned by the Government of Pakistan (GOP) and incorporated as a Public Limited Company on 13th May, 1998 vide company registration No. L-09520 of 1997 – 98 under section 32 of the Companies Ordinance 1984.

1.2 Principal business of QESCO is to provide electricity to the province of Balochistan except District Lasbela under distribution license No. 08/DL/2001 granted by NEPRA (the Distribution License).

2. Applicable Tariff

2.1 QESCO being a distribution licensee of NEPRA had filed a Tariff Petition for the Determination of its Consumer End Tariff for FY 2017-18 (Case # 4997 / CEO / FD / QESCO dated 16.03.2017). After conclusion of the proceedings, Determination upon the subject was given by the Authority vide NEPRA's letter No. NEPRA/TRF-386/QESCO-2017/10292-10294 dated 6th July, 2018.

2.2 Tariff notified vide SRO No. 01(I)/2019 dated 01-01-2019 specifically provides for the Quarterly Adjustments on the basis of following limited scope:

- 2.3.1 the adjustments pertaining to the capacity and transmission charges;
- 2.3.2 the impact of T&D losses on the components of PPP;
- 2.3.3 Adjustment of Variable O&M as per actual; and
- 2.3.4 Impact of Extra or lesser purchase of units.

2.4 In furtherance of current notified tariff vide SRO No. 01(I)/2019 dated 22-08-2018, QESCO is submitting this application for the 4th Quarterly Adjustments for FY 2019-20 in aggregate amounting to Rs. 6,068 Million, which may be passed on by way of Rs. 4.25 per unit for the remaining period of the current financial year. These quarterly adjustments of PPP for the 4th quarter of FY 2019-20 (January to March), being a Pass Through for QESCO, is quantified based on: (i) the capacity and transmission charges being passed on to QESCO per the notified Transfer Pricing Mechanism; (ii) the impact of T&D losses on the component of PPP per the notified tariff; (iii) Adjustment of Variable O&M as per actual being passed on to QESCO per the notified Transfer

Pricing Mechanism; and (iv) Impact of extra or lesser purchase of units. The requisite details along with supporting data and material is attached herewith as Annexure – A.

- 2.5 In view of the Monthly Adjustments being notified by the Authority are also being determined on the basis of current notified tariff. Since PPP is a pass through for all the DISCOs, it is requested that the same process the 4th Quarterly Adjustments for FY 2019-20 may also be adopted. This would also be in line with the applicably methodology determined by the Authority and notified by Federal Government that both Quarterly and Monthly Adjustment may timely be passed on.

3. Prayer/ Request

We shall be grateful if the Authority shall give due consideration to our application to allow the 4th Quarterly Adjustments for the FY 2019-20 for the current notified tariff vide 01(I)/2019 dated 01-01-2019 in aggregate amounting to Rs. 6,068 Million, which may be passed on by way of Rs. 4.25 per unit for the remaining period of the current financial year.

Any other appropriate order deems fit by the honorable Authority may also be passed.

With best regards,


Muhammad Arif
Chief Executive Officer

Impact of QESCO Quarterly Adjustment

(Mln. Rs.)

Particular	QESCO Quarter - 4
Capacity Charges	
Reference as per QESCO notified tariff	8,312
Actual as per CPPA-G Invoice	11,374
<i>Less / (Excess)</i>	3,061
Use of System Charges	
Reference as per QESCO notified tariff	551
Actual as per CPPA-G Invoice	633
<i>Less / (Excess)</i>	82
Variable O&M Component of Energy Price	
Reference as per QESCO notified tariff	504
Actual as per CPPA-G Invoice	780
<i>Less / (Excess)</i>	276
Impact of T&D Losses	2,648
 <i>Quarterly Adjustment Recoverable / (Excess)</i>	 6,068



SUKKUR ELECTRIC POWER COMPANY LIMITED
OFFICE OF THE FINANCE DIRECTORATE SUKKUR

Phone: 071-9310970

Fax: 071-9310980

PBX: 071-9310982

No: FD/SEPCO/Budget/CP&C/ 4379.82

MINARA ROAD

LOCAL BOARD AREA, SUKKUR

E-Mail: fdsepc@yahoo.com

Dated: 25/08/2020

The Registrar,
National Electric Power Regulatory Authority,
NEPRA Tower, Atta Turk Avenue,
Sector G-5/1
Islamabad.

For information & n.a. Please

• SA(Tariff-I)

Copy to:

- DG (M&E)

- M/F

CC: Chairman

- M (Tariff)

Subject: **4TH QUARTER ADJUSTMENT OF TARIFF OF SEPCO FOR THE FY 2019-20 (APRIL-20 TO June-20- SEPCO (LIECENSE # 21/DL/2011).**

Ref nce i) Tariff Determination for FY 2016-17 & FY 2017-18 by Authority vide your letter No. NEPRA/TRF-435/SEPCO-2018/10025-10027 dated 03-07-2018.

ii) Tariff Notification by Government of Pakistan Ministry of Energy (Power Division) vide SRO 08(I)/2019 dated 01-01-2019.

Kindly, It is submitted that pursuant to Authority's guidelines for Determination of Consumers - end Tariff (Methodology and Process-2015) and Determination FY 2016-17 & F.Y 2017-18, subsequently Notification by Ministry of Energy (Power Division) GoP vide S.R.O No. 8(I)/2019 dated 01-01-2019, SEPCO is hereby submitting quarterly Adjustment for the 4th quarter (April-20 to June-20) of FY 2019-20 on account of the following:-

- i) Capacity Charges
- ii) Use of System Charges
- iii) Variable O&M of Energy

The detail calculation of above is attached as per Annex-A, for your perusal & further necessary action please.

D.A/ as above.

FINANCE DIRECTOR
SEPCO, SUKKUR

Copy To information:-

- Director General (Finance) PEPCO, Wapda House, Lahore.
- Chief Executive Officer, CPPA (G), Shaheen Plaza, Plot No.73-West, Fazal-e-Haq Road, Blue Area, Islamabad.
- Section Office Tariff, Ministry of Energy (Power Division, Government of Pakistan, Block-A, Pak- Secretariat, Islamabad.

REGISTRAR

Dy. No: 12482
Date: 28/8/20



SUKKUR ELECTRIC POWER COMPANY

Detail of Quarterly Adjustmnet FY 2019-20
4th Qtr

Sr. No.	Component	Apr-20	May-20	Jun-20	Total
1- Capacity Charges					
	Reference as per XWDISCOs Notified tariff	1,819	2,415	2,307	6,541
	Actual as per CPPA-G Invoice	3,372	3,284	2,745	9,401
	Less / (Excess)	1,553	869	438	2,860
2- Use of System Charges					
	Reference as per XWDISCOs Notified tariff	118	158	157	433
	Actual as per CPPA-G Invoice	166	170	209	545
	Less / (Excess)	48	12	52	112
3- Variable O&M Component of Energy Price					
	Reference as per XWDISCOs Notified tariff	124	139	160	423
	Actual as per CPPA-G Invoice	310	527	411	1,249
	Less / (Excess)	186	388	251	826
4- Impact of T&D Losses on Monthly FPA					
5- Quarterly Adjustment Recoverable / (Excess)		1,787	1,269	742	3,798

* The Fuel Price Adjustment for the period from Apr-20 to Jun-20 has yet to be determined, the impact of same will be calculated as determined.



TRIBAL AREAS ELECTRICITY SUPPLY COMPANY PESHAWAR

Tel# 091-9212843
Fax#091-9212950
Fax# 091-9212730
Email:-amin95984@yahoo.com



Office of the
CHIEF EXECUTIVE OFFICER TESCO
213- WAPDA House, Shami
Road Peshawar

No. 1511 /CEO/TESCO/

Dated 23 / 07 /2020

The Registrar,
National Electric Power Regulatory Authority,
NEPRA Tower, Atta Turk Venue,
Section G-5/1
Islamabad.

Subject: - REQUEST FOR QUARTERLY ADJUSTMENT OF POWER PURCHASE PRICE IN RESPECT OF TESCO FOR THE PERIOD FROM APRIL-2020 TO JUNE-2020 TESCO LICENSE NO.22/DL/2013 DATED 12-08-2013.

Ref:- Tariff determination for FY 2017-18 issued by the Authority vide letter No. NEPRA/TRF-444/TESCO-2018/13647-13649 dated August 31, 2018 and duly notified vide SRO 10 (I)/2019 dated 1st January, 2019.

It is submitted that pursuant to NEPRA guidelines for determination of consumer-end Tariff (Methodology and process) and orders by the Authority in tariff determination for the FY 2017-18. TESCO hereby submits quarterly adjustment for the period from Apr-2020 to Jun-2020 on account of the following:-

- i) Capacity Charges
- ii) Use of System Charges
- iii) Energy Purchase Price Including Variable O&M
- iv) Impact of Losses on FPA

It is clarified for kind consideration of your goodness that variable O&M has not been billed separately by CPPA. Therefore, it is presumed that the same has been included in EPP. The detailed calculation on the above is attached at Annexure-A please.

PRAY

TESCO requests the Authority to kindly allow quarterly adjustment of Rs.-642 million (Annexure-A) for the period from Apr-2020 to Jun-2020.

DA as above:-

For information & n.a. Please

- SA(Tariff-I)
- Copy to:
- DG (M&E)
- M/F

CC: Chairman
- M (Tariff)

(Fazli Wahab)
Finance Director
TESCO WAPDA House
Peshawar

Senior Advisor Tariff
By No. 5166
Date: 28-7-20

RECEIVED
10/8/20
28/7/20

Quarterly Adjustments-

Quarter-4 (2019-20)

EPP Adjustment

1st month of

Reference -

Actual

Disallowed (Should have been Allowed)

Fuel Price Adjustment Allowed

2nd month of

Reference -

Actual

Disallowed (Should have been Allowed)

Fuel Price Adjustment Allowed

3rd month of

Reference -

Actual

Disallowed (Should have been Allowed)

Fuel Price Adjustment Allowed

Quarter-4 (2019-20)

5.5577

5.9661

0.4084

(0.4482)

0.8566

(Tentative)

Quarter-4 (2019-20)

5.3333

5.5615

0.3182

(0.6223)

0.9405

(Tentative)

Quarter-4 (2019-20)

5.3815

5.4792

0.0977

(0.5372)

0.6349

(Tentative)

12.47%

Quarter-4 (2019-20)

153

134

134

(60)

55

55

115

Quarter-4 (2019-20)

196

172

172

(107)

55

55

161

Quarter-4 (2019-20)

169

148

148

(80)

14

14

94

370

7.0694

Quarter-4 (2019-20)

5.5559

(1.5135)

(1.5135)

(232)

Quarter-4 (2019-20)

5.9103

4.1645

(1.7458)

(342)

Quarter-4 (2019-20)

5.5488

3.6641

(1.8848)

(319)

(893)

Target Losses for the quarter

1st month of

Units Received (MkWh)

Units to be sold (MkWh)

Unit without life line

Adjustment already given (Min Rs)

Adjustment that should have been with allowed costs only (Min Rs)

Impact of disallowed costs (Min Rs)

Remaining adjustment for the quarter only allowed (Min Rs)

Remaining adjustment for the quarter with allowed & disallowed (Min Rs)

2nd month of

Units Received (MkWh)

Units to be sold (MkWh)

Unit without life line

Adjustment already given (Min Rs)

Adjustment that should have been with allowed costs only (Min Rs)

Impact of disallowed costs (Min Rs)

Remaining adjustment for the quarter only allowed (Min Rs)

Remaining adjustment for the quarter with allowed & disallowed (Min Rs)

3rd month of

Units Received (MkWh)

Units to be sold (MkWh)

Unit without life line

Adjustment already given (Min Rs)

Adjustment that should have been with allowed costs only (Min Rs)

Impact of disallowed costs (Min Rs)

Remaining adjustment for the quarter (Min Rs)

Remaining adjustment for the quarter with allowed & disallowed (Min Rs)

CPP ADJUSTMENT

Ref for the 1st month of the Qrt

1st month of

Actual CPP per kWh

Delta CPP per kWh

Adjustment Required for the Month (Min Rs)

Ref. for the 2nd month of the Qrt

2nd month of

Actual CPP per kWh

Delta CPP per kWh

Adjustment Required for the Month (Min Rs)

Ref. for the 3rd month of the qrt

3rd month of

Actual CPP per kWh

Delta CPP per kWh

Adjustment Required for the Month (Min Rs)

Total Adjustment on account of CPP (Min Rs)

UoS ADJUSTMENT

Ref for the 1st month of the Qrt

1st month of

Actual UoS per kWh

Delta UoS per kWh

Adjustment Required for the Month (Min Rs)

Ref. for the 2nd month of the Qrt

2nd month of

Actual UoS per kWh

Delta UoS per kWh

Adjustment Required for the Month (Min Rs)

Ref. for the 3rd month of the qrt

3rd month of

Actual UoS per kWh

Delta UoS per kWh

Adjustment Required for the Month (Min Rs)

Total Adjustment on account of UoS (Min Rs)

0.4593

Quarter-4 (2019-20)

0.2734

(0.1859)

(0.19)

(28)

Quarter-4 (2019-20)

0.3873

0.2155

(0.1718)

(0.17)

(34)

Quarter-4 (2019-20)

0.3784

0.2450

(0.1334)

(0.13)

(23)

(85)

Impact of T&D losses on FPA

1st Month of Quarter 4 (2019-20)

Actual Units Purchased	153	
Standard Units sold without life line	134	
Units lost	19	
FPA allowed	(0.4482)	(Tentative)
Impact of Losses on FPA	(8.55)	
Adjustment Required for the Month (Min Rs)		(9)

2nd Month of Quarter 4 (2019-20)

Actual Units Purchased	196	
Standard Units sold without life line	172	
Units lost	24	
FPA allowed	(0.6223)	(Tentative)
Impact of Losses on FPA	(15.21)	
Adjustment Required for the Month (Min Rs)		(15)

3rd Month of Quarter 4 (2019-20)

Actual Units Purchased	169	
Standard Units sold without life line	148	
Units lost	21	
FPA allowed	(0.5372)	(Tentative)
Impact of Losses on FPA	(11.34)	
Adjustment Required for the Month (Min Rs)		(11)

Total Impact of T&D losses on FPA

(36)

Total Adjustment for the quarter allowed (Min Rs)

(642)

Impact of Extra or Less Purchases

Ref Unit Purchased (M kWh)

1st month of	Quarter-4 (2019-20)	151
2nd month of	Quarter-4 (2019-20)	175
3rd month of	Quarter-4 (2019-20)	188
		514

Actual Unit Purchased (M kWh)

1st month of	Quarter-4 (2019-20)	153
2nd month of	Quarter-4 (2019-20)	196
3rd month of	Quarter-4 (2019-20)	169
		518

Difference (M kWh)

1st month of	Quarter-4 (2019-20)	2
2nd month of	Quarter-4 (2019-20)	21
3rd month of	Quarter-4 (2019-20)	-19
		4

PPP Ref (Per kWh)

Ref PPP (per kWh)

1st month of	Quarter-4 (2019-20)	13.086
2nd month of	Quarter-4 (2019-20)	11.631
3rd month of	Quarter-4 (2019-20)	11.309

Impact of extra/Less Purchases (Rs. Millions)

25.827
244.942
(212.469)
58
(584)

Tribal Electric Supply Company Ltd.
Detail of Quarterly Adjustment FY 2019-20
From Apr-2020 to Jun-2020

Annexure A

Rupees in Millions

Sr.#	Components	Apr-20	May-20	Jun-20	Total
1	EPP Adjustment	115	161	94	370
2	CPP Adjustment	(232)	(342)	(319)	(893)
3	UoSC Adjustment	(28)	(34)	(23)	(85)
4	Impact of T&D Losses on FPA (Tentative)	(9)	(15)	(11)	(35)
	Total	(154)	(230)	(259)	(642)