



NATIONAL ELECTRIC POWER REGULATORY AUTHORITY (NEPRA)

NOTICE OF ADMISSION / HEARING

All stakeholders, interested/affected persons and the general public are notified that Gujranwala Electric Power Company Limited (GEPCO) has filed petition with the National Electric Power Regulatory Authority (NEPRA) for the determination of its tariff for Supply of Electric Power for the FY 2019-20.

SALIENT FEATURES OF THE PETITION

1. The petitioner has requested the following;

Description	Units	FY 2019-20
Units Received	GWh	11,636
Requested Units Lost	GWh	1,123
Requested Losses	%	9.65%
Units Sold	GWh	10,513
Power Purchase Price		146,078
O&M		4,756
Depreciation	[Mln Rs]	50
RORB		102
Other Income		(1,237)
PYA		4,384
Revenue Requirement of Supply Business	[Mln Rs]	154,133
Revenue Requirement of Wire Business	[Mln Rs]	21,375
Total Revenue Requirement	[Mln Rs]	175,508
Average Supply Tariff	Rs./kWh	16.6944

2. Based on above tariff components the petitioner has requested following category-wise tariff: -

Description	NEPRA Determined Base Tariff for the FY 2017-18		Requested Tariff for the FY 2019-20	
	Fixed Charges Rs./kW/M	Variable Charges Rs./kWh	Fixed Charges Rs./kW/M	Variable Charges Rs./kWh
Residential -A1				
For Peak Load Requirement less than 5 kW				
Up to 50 Units		4.00		4.00
1-100 Units		10.48		17.19
101-200 Units		12.44		
201-300 Units		13.88		20.20
301-700 Units		16.83		26.95
Above 700 Units		17.94		28.68
For Peak Load Requirement 5 kW & above				
Time of Day (TOU) – Peak		17.43		27.87
Time of Day (TOU) –Off-Peak		10.93		17.88
Temporary Supply		17.43		27.87
Commercial - A2				
For peak load requirement less than & up to 5kW		16.43		26.33
For Peak load requirement (<20KW) exceeding 5 kW				
Regular	400	12.93	400	20.95
Time of Day (TOU) –Peak		17.43	400	27.87
Time of Day (TOU) – Off-Peak	400	10.93	400	17.88
Temporary Supply		16.40		26.29
General Services		13.23		21.42
Industrial				
B1		13.93		22.49
B1 (Peak)		17.43		27.87
B1 (Off-Peak)		11.34		18.51
B2	400	11.43	400	18.65
B2 (Peak)		17.43	400	27.87
B2 (Off-Peak)	400	8.62	400	14.33
B3 (Peak)		17.43	380	27.87
B3 (Off-Peak)	380	11.03	380	18.04
B4 (Peak)		17.43		
B4 (Off-Peak)	360	10.53		
Temporary Supply		17.43		16.36
Single Point Supply (Bulk)				
C1 (a) Supply at 400/230 Volts less than 5 kW		16.43		26.33
C1(b) Supply at 400/230 Volts- 5 kW& up to 500KW	400	15.93	400	25.56
Time of use (TOU) Peak		20.43	400	32.48
Time of use (TOU) Off Peak	400	13.93	400	22.52
C2 Supply at 11 Kv .33 Kv up to and including 5000 Kw	380	14.73	380	23.72
Time of use (TOU) Peak		20.43	380	32.48
Time of use (TOU) Off Peak	380	13.73	380	22.18
C3 Supply at 66 Kv & above	360	14.63		
Time of use (TOU) Peak		20.43		
Time of use (TOU) Off Peak	360	13.63		
Agricultural Tube-wells - Tariff D				
Scrap D-1(a) less than 5 kW		15.73		25.26
Scrap Time of use (TOU) Peak		20.23		
Scrap Time of use (TOU) Off Peak	200	13.43		
D-2 Agricultural Tube Well	200	14.73	200	23.72
Agriculture Time of use (TOU) Peak		20.23	200	32.17
Agriculture Time of use (TOU) Off Peak	200	13.39	200	21.66
Public Lighting - Tariff –G		11.80		19.20
Housing Colonies - H		11.93		19.42
Special Contracts – Tariff (AJK)	360	14.50	360	23.37
Time of Use (TOU) - Peak	360	17.41	360	27.84
Time of Use (TOU) - Off-Peak	360	12.16	360	19.77
J-1 For Supply at 66 kV & above	360	9.77		
Time of Use (TOU) - Peak		15.57		
Time of Use (TOU) - Off-Peak	360	8.77		
J-2 (a) For Supply at 11, 33 kV	380	9.87		
Time of Use (TOU) - Peak		15.57		
Time of Use (TOU) - Off-Peak	380	8.87		
J-2 (b) For Supply at 66 kV & above	360	9.77		
Time of Use (TOU) - Peak		15.57		
Time of Use (TOU) - Off-Peak	360	8.77		
J-3 (a) For Supply at 11, 33 kV	380	9.87		
Time of Use (TOU) - Peak		15.57		
Time of Use (TOU) - Off-Peak	380	8.87		
J-3 (b) For Supply at 66 kV & above	360	9.77		
Time of Use (TOU) - Peak		15.57		
Time of Use (TOU) - Off-Peak	360	8.77		

3. In terms of rules 6 of NEPRA (Tariff Standards & Procedures) Rules, 1998, any interested person who desires to participate in the proceedings may file an intervention request within seven days from the date of publication of this notice. Such intervention request shall state the name and address of the person filing the same, objections and the manner in which such person is or is likely to be substantially and specifically affected by any determination in the proceedings. The intervention request may also contain the contentions of the person making the same, the relief sought and the evidence, if any, in support of the case. In the intervention request, the intervener may specifically admit, deny or explain the facts stated in the petition and may also state additional facts which are relevant and necessary for reaching a just and informed decision in the proceedings. The intervention request shall be signed verified and supported by means of an affidavit in the same manner as in the case of the petition. The intervener shall also serve a copy of the intervention request duly attested as true copy on the petitioner or his authorized representative and the petitioner may file a rejoinder to the intervention request which shall be filed within 7 days of receipts of copy of intervention request.
4. Any person may also file the comments in the matter within 7 days of the publication and the Authority, if deemed fit, may permit participation of such person into the proceedings and also may consider those comments in the final determination.
5. All stakeholders and interested / affected persons are also informed that in order to arrive at a just and informed decision, the Authority has also decided to hold a hearing in the subject matter according to the date, time and venue as mentioned below:

Date: September 09, 2020
Time: 11:15 am
Venue: Online

6. Following link may be used for participation in the hearing through Zoom;

<https://us02web.zoom.us/j/85881493959>

All communications should be addressed to:

Registrar NEPRA
NEPRA Tower, G-5/1, Islamabad.
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