



# FAISALABAD ELECTRIC SUPPLY COMPANY LIMITED

Phone No. 041-9220242  
Fax No. 041-9220217

OFFICE OF THE  
CHIEF EXECUTIVE OFFICER  
FESCO FAISALABAD

No. 8868 CFO/FESCO/CPC

Dated 4 / 2 / 2020

✓ The Registrar, NEPRA,  
NEPRA Tower, G-5/1,  
Islamabad.

Subject: **QUARTERLY TARIFF ADJUSTMENT FOR THE 2nd QUARTER OF  
THE FINANCIAL YEAR 2019-20**

Dear Sir,

Pursuant to para 49 of NEPRA guidelines for determination of consumer end tariff (Methodology and Process), 2015 notified vide SRO 34(1)/2015 on 16 January, 2015, please find enclosed herewith the 2<sup>nd</sup> Quarter PPP adjustment (October – December) for the Financial Year 2019-20 amounting to **Rs.10,419 Million** pertaining to the following PPP components :-

- Capacity and Use of System charges per notified Transfer Price Mechanism.
- Adjustment of variable O&M charges as per actual
- Impact of T&D losses.

The Authority is requested to allow FESCO the 2<sup>nd</sup> Quarter PPP Adjustment of the Financial Year 2019-20. The adjustment is supported with all requisite data and supporting material.

In case any further clarification is required, please intimate.

DA/As above.

(NAZIR AHMAD)  
CHIEF FINANCIAL OFFICER

Cc to:-

Director General (Finance), 712-Wapda House, Lahore.

For information & n.a. Please

- SA (Tariff-1)
- Copy to:
  - DG (M&E)
  - M/F

CC: Chairman  
- M (Tariff)

ADG 272

RECORDED  
DY. No. 12327  
Date: 06-02-20  
Senior Advisor Tariff-1  
DY. No. 12327  
Date: 2-2-20

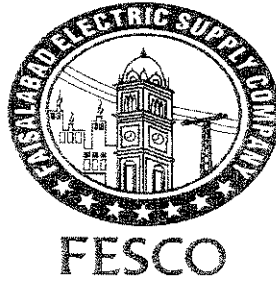
6/2/20.

BEFORE THE NATIONAL ELECTRIC POWER REGULATORY AUTHORITY  
(NEPRA)

QUARTERLY TARIFF ADJUSTMENT FOR THE 2<sup>ND</sup> QUARTER  
(OCTOBER -DECEMBER) OF THE FINANCIAL YEAR 2019-20

January 31, 2019

FAISALABAD ELECTRIC SUPPLY COMPANY LIMITED



FESCO, HEADQUARTER WEST CANAL ROAD, ABDULLAH PUR, FAISALABAD

PHONE # : 92-41-9220184

FAX # : 92-41-9220233

## **1. Applicant**

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- 1.1 Faisalabad Electricity Supply Company Limited (FESCO) is an ex-WAPDA Distribution Company (DISCO) owned by the Government of Pakistan (GOP) and incorporated as a Public Limited Company on March 21, 1998 vide company registration No. L09460 of 1997-98 under section 32 of the Companies Ordinance 1984.
- 1.2 Principal business of FESCO is to provide electricity to the consumers of Civil Districts of Faisalabad, Jhang, Sargodha, Mianwali, Toba Tek Sing, Jauharabad, Bhakkar and Chiniot in the province of Punjab under Distribution License No. 02/DL/2002 granted by NEPRA (the Distribution License).

## **2. Background**

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- 2.1 FESCO being a distribution licensee of NEPRA, had filed a Tariff Petition for the Determination of its Consumer End Tariff for FY 2015-16 to FY 2019-20 under multiyear tariff regime (Case # NEPRA/TRF-329/FESCO-2015) on 7<sup>th</sup> August, 2015. After conclusion of the proceedings, Determination upon the subject was given by the Authority vide NEPRA's letter No. NEPRA/TRF-329/FESCO-2015/18462-18464 dated December 31, 2015.
- 2.2 Para 18.1 of Authority's determination dated August 31, 2018 it is stated that the MYT of FESCO was determined for a control period of five year i.e. from, FY 2015-16 to 2019-20, However , the said tariff has been notified by the Federal Government effective March 22, 2018, therefore, in case of the Petitioner, logically the MYT control period of five year should start from March 22, 2018 till March 21, 2023, but since the targets were determined for the period starting from the month of July, hence the five years control period would start from July 2018 till June 2023.
- 2.3 According to para 49 of NEPRA guidelines for determination of consumer end tariff (Methodology and Process), 2015 notified vide SRO 34(1)/2015 on 16 January, 2015, the 2<sup>nd</sup> Quarter PPP adjustments for the FY 2019-20 pertaining to the following components is submitted with all supporting documents for consideration of Authority.

2.3.1 Capacity and Use of System charges per notified Transfer Price Mechanism.

2.3.2 Adjustment of variable O&M as per actual.

2.3.3 Impact of T&D losses

### 3. Adjustment Data

3.1 Adjustment of Capacity charges, use of system charges and variable O&M charges due to variation between actual and reference price is tabulated below:-

Description	Oct-19	Nov-19	Dec-19
<b>Reference</b>			
Variable O&M Rs. kWh	0.2402	0.2269	0.2838
CPP Rs. kWh	4.7609	6.5221	6.7735
UOSC Rs. kWh	0.3003	0.3830	0.4164
Unit Purchased ( M kWh )	1,263	1,023	1,040
<b>Actual</b>			
Variable O&M Rs. kWh*	0.3396	0.4685	0.3229
CPP Rs. kWh	7.3708	10.6541	9.7349
UOSC Rs. kWh	0.3858	0.4508	0.6627
Unit Purchased ( M kWh )	1,175	884	853
<b>Variation</b>			
Variable O&M Rs. kWh	0.0994	0.2416	0.0391
CPP Rs. kWh	2.6099	4.1320	2.9614
UOSC Rs. kWh	0.0855	0.0678	0.2463
<b>Total Variation</b>	2.7948	4.4414	3.2468

### Financial Impact

Rs.in Million				
Description	Oct-19	Nov-19	Dec-19	Total
Variable O&M	117	214	33	364
Capacity Charges	3,067	3,653	2,527	9,247
Use of System charges	100	60	210	370
<b>Total</b>	<b>3,284</b>	<b>3,927</b>	<b>2,770</b>	<b>9,981</b>

## Impact of T&D losses

Description	Oct-19	Nov-19	Dec-19	Total
FPA Rate	1.5656	0.9836	1.9102	
Standard Units Sold	1,056	795	767	
Standard Units Lost (10.10%)	119	89	86	
Impact of FPA on Losses(Rs. in Million)	186	88	165	438
Total Adjustment (Rs Million)	3,470	4,014	2,935	10,419

3.2 Actual variable O&M has not been bifurcated in the CPPA monthly Power Purchase Price invoices therefore NEPRA notifications for monthly FPA have been referred for actual variable O&M. Moreover FPA for the month of November & December, 2019 has not been notified by the Authority, thus VO&M and FPA for the said months have been taken provisionally.

3.3 Actual Monthly Power Purchase Price Invoices issued by CPPA-G from October to December 2019 along-with NEPRA monthly available FPA Notifications are attached herewith.

#### 4. Prayer/ Request

The Authority is requested to allow the PPP Adjustments for the 2<sup>nd</sup> Quarter of FY 2019-20. Any other appropriate order deems fit by the honourable Authority may also be passed.

With best regards,



(NAZIR AHMAD)  
CHIEF FINANCIAL OFFICER

To Be Published in  
Official Gazette of Pakistan Part-II

National Electric Power Regulatory Authority



NOTIFICATION

Islamabad, the January 1, 2020

S.R.O. 01/ (I)/2020: – Pursuant to Section 31(7) of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 as amended through Regulation of Generation, Transmission and Distribution of Electric Power (Amendment) Act 2011, the National Electric Power Regulatory Authority makes and notifies the following adjustment in the approved tariff on account of variations in fuel charges for the month of October 2019 in respect of Ex-WAPDA Distribution Companies (XWDISCOs):

Actual Fuel Charges Component for October 2019	Rs.5.3235/kWh
Corresponding Reference Fuel Charges Component	Rs.3.7579/kWh
Fuel Price Variation for the month of October 2019 - Increase	Rs.1.5656/kWh

Note: The Authority has reviewed and assessed an increase of Rs.1.5656/kWh in the applicable tariff for EX-WAPDA DISCOs on account of variation in the fuel charges for the month of October 2019 as per the above details.

2. The above adjustment an increase of Rs.1.5656/kWh shall be applicable to all the consumer categories except lifeline consumers of all the XWDISCOs. The said adjustment shall be shown separately in the consumers' bills on the basis of units billed to the consumers in the month of October 2019 by the XWDISCOs. XWDISCOs shall reflect the fuel charges adjustment in respect of October 2019 in the billing month of January 2020.

3. While affecting the Fuel Adjustment Charges, the concerned XWDISCOs shall keep in view and strictly comply with the orders of the courts notwithstanding this order.

(Syed Safeer Hussain)  
Registrar

01.01.20

**Faisalabad Electric Supply Company (FESCO)**  
**Summary of Transfer Charges**  
For the month of Oct-2019  
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

Energy (kWh)	1,175,046,462
MDI (kw)	3,026,141

Rs.		
Energy Transfer Charges-GST (ETC-1)	Annex: A	7,387,293,619
Energy Transfer Charges-Non-GST (ETC-2)	Annex: B	342,536,493
Capacity Transfer Charges (CTC)	Annex: B	8,168,500,065
Use of System Charges	Annex: C	448,867,495
Market Operations Fee	Annex: D	4,421,192
General Sales Tax	Annex: A&D	1,256,547,306

Total Transfer Price	16,923,093,183
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DA: As Above



**Central Power Purchasing Agency (Guarantee) Limited**  
A Company of Government of Pakistan



Power / Electricity (EPP & GST) Settlement Advice  
(Pursuant to NEPRA Commercial Code SRO 542(I) 2015)

CPPA-NTN: 4401241-1  
CPPA-GST No. 3277876113750

Part-I

Name and Address

Faisalabad Electric Supply Company (FESCO) West Canal Road, Abdullah Pur, Faisalabad
GST No 24-00-2716-001-19

Settlement Period	October-2019
Advice No	ES/FES-1910
Advice Date	31/10/2019
Issue Date	31/10/2019
Due Date	Immediate

Description	
Energy (kWh)	1,175,046.462
Kvarh	
MDI (kw)	3,026,141

Energy Transfer Charges	1	GST @ 17%	6.286810	7,387,293.619
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Total Transfer Charge	7,387,293.619
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GST	1,255,839.915
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Payable within Due Date	8,643,133.534
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Deputy Manager Finance (Billing & Recovery)





**Central Power Purchasing Agency (Guarantee) Limited**  
A Company of Government of Pakistan



Power / Electricity (Non-GST) Settlement Advice  
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

CPPA-NTN: 4401241-1  
CPPA-GST No. 3277876113750

Part-II

Name and Address


Faisalabad Electric Supply Company (FESCO) West Canal Road, Abdullah Pur, Faisalabad
GST No 22-00-2716-001-19

Settlement period	October-2019
Advice No	ES/FES-1910
Advice Date	31/10/2019
Issue Date	31/10/2019
Due Date	Immediate

Description	
Energy (kWh)	1,175,046,462
MDI (kw)	3,026,141

Capacity Transfer Charges	2,699,312,446	8,168,500,065
Energy Transfer Charges	(0.291509)	(342,536,493)
Total Transfer Charges		7,825,963,572

Note: The Fixed O&M of renewable power projects included in the GST settlement advice are Rs. 292,383,134. For the purpose of submission of Quarterly adjustments, the same may please be claimed as a capacity component.

  
Deputy Manager Finance (Billing & Recovery)



**Central Power Purchasing Agency (Guarantee) Limited**  
A Company of Government of Pakistan



Market Operations (Agency) Fee Invoice  
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

CPPA-NTN: 4401241-1  
CPPA-GST No. 3377876113750

Name and Address


Faisalabad Electric Supply Company (FESCO) West Canal Road, Abdullah Pur, Faisalabad
GST No 24-00-2716-601-19

Billing Month	October-2019
Invoice No	MOF/FESCO/10/19
Reading Date	31/10/2019
Invoice date	31/10/2019
Due Date	Immediate

Sub: INVOICE FOR MARKET OPERATIONS FEE FOR THE MONTH OF OCTOBER, 2019

The detail of Market Operations (Agency) Fee for the services received by you is as under:-

MDI (KW)	MOF Rate (Rs./KW/Month)	Rupees		
		Billed Amount	Services Tax @ 16% (ICT)	Total Amount Payable
3,926,141	1.4010	4,421,192	737,391	5,128,583

  
Deputy Manager Finance (Billing & Recovery)



# NATIONAL TRANSMISSION & DESPATCH COMPANY LIMITED

(Part-I)

## DISCO-WISE USE OF SYSTEM CHARGES INVOICE THROUGH CPPA-G OCTOBER 2019

(Pursuant to NEPRA Commercial Code SRO 342(1) 2015, Section 8.5.5)

NTDCL NTN No. : 2952212-9  
NTDC GST No. 03-00-2716-005-73

### DISCO-WISE USE OF SYSTEM CHARGES INVOICE THROUGH CPPA-G

Central Power Purchasing Agency Guarantee Ltd. (CPPAG)  
Shaheen Plaza, Plot # 73, West Fazl-e-Haq Road,  
Blue Area, Islamabad.  
GST No. : 32-77-8761-137-50

Billing Month	October-19
Invoice No.	UoSC/2019-10/01
Issue Date	15-11-2019
Due Date	Immediate

Sr. No.	DISCO	Energy (kWh)	MDI (kW)	Rate (Rs./kW/month)	CoSC (Rs.)
1	FESCO	1,175,046.462	3,925.141	148.33	448,867.495
2	GEPCO	851,714.836	2,295.693	148.33	340,668.173
3	HESCO	468,236.083	1,484.147	148.33	220,143,525
4	IESCO	865,546.339	1,920.493	148.33	284,866,727
5	LESCO	1,904,332.004	4,546.783	148.33	689,257,322
6	MEPCO	1,429,918.783	3,899.359	148.33	578,391,920
7	PESCO	1,057,307.607	2,874.899	148.33	426,433,769
8	QESCO	557,844.515	1,339.602	148.33	198,703,165
9	SEPCO	541,215.667	1,027.863	148.33	152,462,919
10	TESCO	164,344.976	284.944	148.33	42,265,744
Total		8,816,041.322	22,800.924	-	3,382,061,059

Use Of System Charges	Rate (Rs.)	Amount (Rs.)
Fixed (Rs./kW/month)	148.330	3,382,061,059
Variables (Rs./kWh)	0.163363 x 1	-
Total		3,382,061,059

Payable to :	National Transmission and Despatch Company Limited
Title of Account :	Finance Director NTDC/Lahore
Account Number :	042-1203176-5
Bank :	UBL
Branch :	WAFDA House Branch Lahore

DG Finance B&R  
NTDC

Note : GST application shall be subject to GOP decision

**Faisalabad Electric Supply Company (FESCO)**

**Summary of Transfer Charges**

For the month of Nov-2019

(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

Energy (kWh)	884,048,286
MDI (kw)	2,660,400

Rs.		
Energy Transfer Charges-GST (ETC-1)	Annex: A	4,249,697,509
Energy Transfer Charges-Non-GST (ETC-2)	Annex: B	(231,866,157)
Capacity Transfer Charges (CTC)	Annex: B	3,883,943,559
Use of System Charges	Annex: C	394,617,132
Market Operations Fee	Annex: D	3,886,844
General Sales Tax	Annex: A&D	723,070,489

Total Transfer Price	14,023,349,476
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DA: As Above

**Central Power Purchasing Agency (Guarantee) Limited**

A Company of Government of Pakistan



Power / Electricity (EPP & GST) Settlement Advice  
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

CPPA-NTN: 4401241-1  
CPPA-GST No. 3277876113750

Part-I

Name and Address

Faisalabad Electric Supply Company (FESCO) West Canal Road, Abdullah Pur, Faisalabad
GST No 24-00-2716-001-19

Settlement Period	November-2019
Advice No	ES/FES-1911
Advice Date	30/11/2019
Issue Date	30/11/2019
Due Date	Immediate

Description	
Energy (kWh)	834,048,286
Kvarh	
MDI (kw)	2,660,400

Energy Transfer Charges	1	GST @ 17%	4.807088		1,249,697,609
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Total Transfer Charge	4,249,697,609
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GST	722,448,593
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Payable within Due Date	4,972,146,202
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Deputy Manager Finance (Billing &amp; Recovery)



**Central Power Purchasing Agency (Guarantee) Limited**  
A Company of Government of Pakistan



Power / Electricity (Non-GST) Settlement Advice  
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

CPPA-NTN: 4401241-1  
CPPA-GST No. 3277876113750

Part-II

Name and Address


Faisalabad Electric Supply Company (FESCO)  
West Canal Road, Abdullah Pur, Faisalabad  
  
GST No 24-00-2716-001-19

Settlement period	November-2019
Advice No	ES/FES-1911
Advice Date	30/11/2019
Issue Date	30/11/2019
Due Date	Immediate

Description	
Energy (kWh)	884,043,286
MDI (kw)	2,660,400

Capacity Transfer Charges	3,339,326,251	3,383,943,559
Energy Transfer Charges	(3,292,273)	(231,866,157)
Total Transfer Charges		3,552,077,402

*Note: The Fixed O&M of renewable power projects included in the GST settlement advice are Rs. 534,820,924. For the purpose of submission of Quarterly adjustments, the same may please be claimed as a capacity component*

  
Deputy Manager Finance (Billing & Recovery)



# NATIONAL TRANSMISSION & DESPATCH COMPANY LIMITED

(Part-I)

## DISCO-WISE USE OF SYSTEM CHARGES INVOICE THROUGH CPPA-G

NOVEMBER 2019

(Pursuant to NEPRA Commercial Code SRO 342(1) 2015, Section 8.3.5)

NTDCL NTN No. : 2952212-9

NTDC GST No. 03-00-2716-005-73

### DISCO-WISE USE OF SYSTEM CHARGES INVOICE THROUGH CPPA-G

Central Power Purchasing Agency Guarantee Ltd. (CPPAG)  
Shaheen Plaza, Plot # 73, West Fazl-e-Haq Road,  
Blue Area, Islamabad.  
GST No. : 32-77-8761-137-50

Billing Month	November-19
Invoice No.	UoSC/2019-11/01
Issue Date	13/12/2019
Due Date	Immediate

Sr. No.	DISCO	Energy (kWh)	MDI (KW)	Rate (Rs./kW/month)	UoSC (Rs.)
1	FESCO	384,048,236	2,660,400	148.33	394,617,132
2	GEPCO	543,995,041	1,633,022	148.33	242,226,153
3	HESCO	326,308,803	1,257,413	148.33	186,512,070
4	IESCO	685,919,984	1,642,337	148.33	243,607,847
5	LESCO	1,480,336,369	3,468,762	148.33	514,521,467
6	MEPCO	1,009,918,769	3,089,651	148.33	458,287,933
7	PESCO	923,471,958	2,655,161	148.33	393,840,051
8	QESCO	451,247,463	1,467,253	148.33	217,637,637
9	SEPCO	220,191,045	342,403	148.33	124,953,637
10	TESCO	157,330,978	244,062	148.33	36,201,716
Total		6,783,638,696	18,960,464	-	2,812,405,623

Use Of System Charges	Rate (Rs.)	Amount (Rs.)
Fixed (Rs./kW/month)	148.330	2,812,405,623
Variables (Rs./kWh)	0.163363 x 1	-
Total		2,812,405,623

Payable to :	National Transmission and Despatch Company Limited
Title of Account :	Finance Director NTDCL Lahore
Account Number :	042-1203176-5
Bank :	UBL
Branch :	WAPDA House Branch Lahore

Signature  
Finance B&R  
NTDC

Note : GST application shall be subject to GOP decision



**Central Power Purchasing Agency (Guarantee) Limited**  
A Company of Government of Pakistan



**Market Operations (Agency) Fee Invoice**  
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

CPPA-NTN: 4401241-1  
CPPA-GST No. 3277876113750

Name and Address


Faisalabad Electric Supply Company (FESCO)  
West Canal Road, Abdullah Pur, Faisalabad  
  
GST No 24-00-2716-001-19

Billing Month	November-2019
Invoice No	MOF/FESCO/11/19
Reading Date	30/11/2019
Invoice date	30/11/2019
Due Date	Immediate

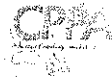
Sub: **INVOICE FOR MARKET OPERATIONS FEE FOR THE MONTH OF NOVEMBER, 2019**

The detail of Market Operations (Agency) Fee for the services received by you is as under:-

Rupees				
MDI (KW)	MOF Rate (Rs./kW/Month)	Billed Amount	Services Tax @ 16% (ICT)	Total Amount Payable
2,660,400	1.4610	3,886,844	621,895	4,508,740

  
Deputy Manager Finance (Billing & Recovery)





# Central Power Purchasing Agency (Guarantee) Limited

A Company of Government of Pakistan



Phone: 051-9216948

Fax: 051-9216949

Email: [billing@cppa.gov.pk](mailto:billing@cppa.gov.pk)

Chief Financial Officer (CPPA-G)  
Shaheen Plaza, Plot no. 73-West,  
Fazal-e-Haq road, Blue Area,  
Islamabad

No: CFO/DGMF(CA&T)/B&R/ 1056-76


Dated: 16/01/2020

1. Chief Executive Officer (FESCO)
2. Chief Executive Officer (GEPCO)
3. Chief Executive Officer (HESCO)
4. Chief Executive Officer (SEPCO)
5. Chief Executive Officer (IESCO)
6. Chief Executive Officer (LESCO)
7. Chief Executive Officer (MEPCO)
8. Chief Executive Officer (PESCO)
9. Chief Executive Officer (TESCO)
10. Chief Executive Officer (QESCO)

Subject: **TRANSFER CHARGES FOR THE MONTH OF DECEMBER, 2019**

Pursuant to clause 6 of CPPA-G commercial code as approved by NEPRA, enclosed herewith, please find summary of transfer charges along with settlement advices and/or invoices, as the case may be, for the month of December, 2019 for further necessary action please.

D.A. (As Above)

  
Manager Finance (B&R)  
CPPA-G

Copy to:-

1. Finance Director, All DISCOs  
(FESCO, GEPCO, HESCO, SEPCO, IESCO, LESCO, MEPCO, PESCO, TESCO, QESCO)
2. D.G (CPCC), 610-WAPDA House, Lahore.



# NATIONAL TRANSMISSION & DESPATCH COMPANY LIMITED

Part-I

## DISCO-WISE UOSC INVOICE ON ACCOUNT OF DIFFERENTIAL TARIFF THROUGH CPPA-G

For the F.Y 2015-16

(Pursuant to NEPRA Commercial Code SRO 542(I) 2013, Section 8.8.5)

NTDCL NTN No. : 2952212-9

NTDC GST No. 03-00-2716-005-73

### DISCO-WISE USE OF SYSTEM CHARGES INVOICE THROUGH CPPA-G

Central Power Purchasing Agency Guarantee Ltd. (CPPAG)  
Shaheen Plaza, Plot # 73, West Fazl-e-Haq Road,  
Blue Area, Islamabad.  
GST No. : 32-77-8761-137-50

Billing Month	23-7-15 to 31-12-15
Invoice No	UoSC/2015-16/Diff001
Issue Date	16/12/2019
Due Date	Immediate

Sr. No.	DISCO	Energy (kWh)	MDI (KW)	Rate (Rs./kW/month)	UoSC (Rs.)
1	FESCO	-	15,776,506	Rs 113.05/kW/M w.e.f 23-7-15 to 17-12-15 and Rs.126.75/kW/M w.e.f 18-12-15 to 31-12-15	159,597,487
2	GEPCO	-	11,501,425		113,968,740
3	HESCO	-	7,255,842		73,537,767
4	IESCO	-	9,508,153		96,265,537
5	LLSC	-	33,335,287		235,468,610
6	MIRAL	-	17,576,654		178,664,317
7	PLSCO	-	12,745,415		131,241,754
8	QSNES	-	7,126,514		76,217,727
9	SPPCO	-	5,477,571		55,302,723
10	TLSCO	-	1,634,410		17,502,893
Total		-	111,888,784	-	1,135,364,060

Use Of System Charges	Rate (Rs.)	Amount (Rs.)
Fixed (Rs./kW/month)	113.05 & 126.75	1,135,364,060
Variables (Rs./kWh)	0.163363 x 1	-
Total		1,135,364,060

Payable to :	National Transmission and Despatch Company Limited
Title of Account :	Finance Director NTDCL Lahore
Account Number :	042-1203176-5
Bank :	UBL
Branch :	WAPDA House Branch Lahore

DC Finance B&R  
NTDC

Note : GST application shall be subject to GOP decision



**Central Power Purchasing Agency (Guarantee) Limited**  
A Company of Government of Pakistan



**Market Operations (Agency) Fee Invoice**  
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

CPPA-NTN: 4401241-1  
CPPA-GST No. 3277876113750

Name and Address

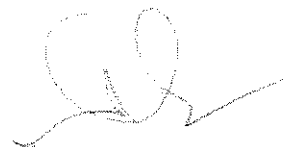
Faisalabad Electric Supply Company (FESCO) West Canal Road, Abdullah Pur, Faisalabad
GST No 24-00-2716-001-19

Billing Month	December-2019
Invoice No	MOF/FESCO/12/19
Reading Date	31/12/2019
Invoice date	31/12/2019
Due Date	Immediate

Sub: **INVOICE FOR MARKET OPERATIONS FEE FOR THE MONTH OF DECEMBER, 2019**

The detail of Market Operations (Agency) Fee for the services received by you is as under:-

MDI (KW)	MOF Rate (Rs./kW/Month)	Rupees		
		Billed Amount	Services Tax @ 16% (ICT)	Total Amount Payable
2,707,017	1.4610	3,954,952	632,792	4,587,744

  
Deputy Manager Finance (Billing & Recovery)

**Central Power Purchasing Agency (Guarantee) Limited**

A Company of Government of Pakistan



Power/ Electricity (Non-GST) Settlement Advice  
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

CPPA-NTN: 4401241-1  
CPPA-GST No. 3277876113750

Part-II

Name and Address

Faisalabad Electric Supply Company (FESCO) West Canal Road, Abdullah Pur, Faisalabad
GST No 24-00-2716-001-19

Settlement period	December-2019
Advice No	ES/FES-1912
Advice Date	31/12/2019
Issue Date	31/12/2019
Due Date	Immediate

Description	
Energy (kWh)	853,359,092
MDI (kw)	2,707,017

Capacity Transfer Charges	2,916,510,982	7,895,044,809
Energy Transfer Charges	0,004,897	4,179,210
Total Transfer Charges		7,899,224,019

*Note: The Fixed O&M of renewable power projects included in the GST settlement advice are Rs. 412,345,291. For the purpose of submission of Quarterly adjustments, the same may please be claimed as a capacity component*

Deputy Manager Finance (Billing &amp; Recovery)

CPPA-NTN: 4401241-I  
CPPA-GST No. 3277876113750

Part-I

Name and Address

Faisalabad Electric Supply Company (FESCO) West Canal Road, Abdullah Pur, Faisalabad
GST No 24-00-2716-001-19

Settlement Period	December-2019
Advice No	ES/FES-1912
Advice Date	31/12/2019
Issue Date	31/12/2019
Due Date	Immediate

Description	
Energy (kWh)	853,359,092
Kvarh	
MDI (kw)	2,707,017

Energy Transfer Charges	i	GST @ 17%	7,172,100		6,120,377,055
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Total Transfer Charge	6,120,377,055
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GST	1,040,464,099
-----	---------------

Payable within Due Date	7,160,841,154
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Deputy Manager Finance (Billing & Recovery)

Energy (kWh)	853,359,092
MDI (kw)	2,707,017

Rs.

Energy Transfer Charges-GST (ETC-1)	Annx: A	6,120,377,055
Energy Transfer Charges-Non-GST (ETC-2)	Annx: B	4,179,210
Capacity Transfer Charges (CTC)	Annx: B	7,895,044,809
Use of System Charges	Annx: C	401,531,832
Market Operations Fee	Annx: D	3,954,952
General Sales Tax	Annx: A&D	1,041,096,892

Total Transfer Charges (A)	15,466,184,749
----------------------------	----------------

NTDC UoSC Differential Invoice for the FY 2015-16 (23-07-2015 to 31-12-2015) (B)	Annx: E	159,997,487
--	---------	-------------

Transfer Charges including Differential UoSC (A+B)	15,626,182,236
--	----------------

DA: As Above

NTDCL NTN No. : 2952212-9  
NTDC GST No. 03-00-2716-005-73

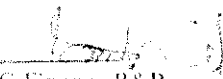
<b>DISCO-WISE USE OF SYSTEM CHARGES INVOICE THROUGH CPPA-G</b>
Central Power Purchasing Agency Guarantee Ltd. (CPPAG)
Shaheen Plaza, Plot # 73, West Fazi-e-Haq Road,
Blue Area, Islamabad.
GST No. : 32-77-8761-137-50

Billing Month	December-19
Invoice No	UoSC/2019-12/01
Issue Date	13/01/2020
Due Date	Immediate

Sr. No.	DISCO	Energy (kWh)	MDI (KW)	Rate (Rs./kW/month)	UoSC (Rs.)
1	FESCO	853,359.092	2,707,017	148.33	401,531,832
2	GLPCO	641,559.912	1,736,119	148.33	257,518,531
3	HESCO	277,730.077	1,341,063	148.33	198,919,875
4	IESCO	759,857.398	1,644,075	148.33	243,865,645
5	LESCO	1,465,705.820	4,024,323	148.33	596,927,831
6	MEPKO	944,458.004	2,956,528	148.33	438,541,798
7	PESCO	1,077,848.951	2,996,358	148.33	444,449,782
8	QESCO	488,358.017	1,404,842	148.33	208,380,214
9	SEPCO	212,840.785	757,049	148.33	112,293,078
10	TESCO	176,893.548	272,657	148.33	40,440,246
Total		6,898,611,604	19,340,011	-	2,942,868,832

Use Of System Charges	Rate (Rs.)	Amount (Rs.)
Fixed (Rs./kW/month)	148.330	2,942,868,832
Variables (Rs./kWh)	0.163363 x 1	-
Total		2,942,868,832

Payable to :	National Transmission and Despatch Company Limited
Title of Account :	Finance Director NTDCL Lahore
Account Number :	042-1203176-5
Bank :	UBL
Branch :	WAPDA House Branch Lahore

  
DG Finance B&R  
NTDC

Note : GST application shall be subject to GOP decision

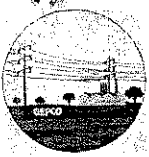
Description	MDI as per Adjustment Advices (KW)						Total (Rs.)
	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	
FESCO	2,850,480	2,910,951	2,768,469	2,571,355	2,423,077	2,252,174	15,776,506
GEPCO	2,394,150	2,373,755	2,001,973	1,675,449	1,461,202	1,594,896	11,501,425
HESCO	1,255,060	1,320,660	1,326,693	1,274,520	1,118,874	960,035	7,255,842
IESCO	1,758,376	1,793,211	1,834,396	1,330,907	1,410,739	1,380,524	9,508,153
LESCO	4,394,642	4,369,057	4,185,086	3,746,295	3,147,512	3,442,695	23,285,287
MEPCO	3,209,260	3,148,180	3,191,535	3,021,709	2,487,144	2,518,826	17,576,654
PESCO	2,247,904	2,159,979	2,158,310	2,189,878	1,910,662	2,076,682	12,743,415
QESCO	1,243,312	1,144,219	1,144,948	1,158,622	1,165,923	1,272,480	7,129,504
SEPCO	919,102	1,050,861	1,090,796	892,423	868,523	655,871	5,477,576
TESCO	248,523	241,149	228,908	312,189	309,752	293,901	1,634,422
K-Electric	710,000	670,000	700,000	750,000	690,000	710,000	4,230,000
Total	21,230,809	21,182,022	20,631,114	18,923,347	16,993,408	17,158,084	116,118,784

w.e.f. 23-7-15 to 17-12-15	
Tariff Applied by NTDC (Rs./kW/M)	113.05
Tariff Applied by CPPA (Rs./kW/M)	102.43
Tariff Differential (Rs./kW/M)	10.62

w.e.f. 18-12-15 to onward	
Tariff Applied by NTDC (Rs./kW/M)	126.75
Tariff Applied by CPPA (Rs./kW/M)	102.43
Tariff Differential (Rs./kW/M)	24.32

Description	Differential Amount (Rs.)							Total (Rs.)
	23-7 to 31-7-15	Aug-15	Sep-15	Oct-15	Nov-15	1-12 to 17-12-15	18-12 to 31-12-15	
FESCO	8,788,673	30,914,300	29,401,141	27,307,790	25,733,078	13,116,371	24,736,136	159,997,487
GEPCO	7,381,705	25,209,278	21,260,953	17,793,268	15,517,965	9,288,469	17,517,103	113,968,740
HESCO	3,869,633	14,025,409	14,089,480	13,535,402	11,882,442	5,591,120	10,544,281	73,537,767
IESCO	5,421,470	19,043,901	19,481,286	14,134,232	14,982,048	8,039,994	15,162,607	96,265,537
LESCO	13,549,674	46,399,385	44,445,613	39,785,653	33,426,577	20,049,811	37,811,897	235,468,610
MEPCO	9,894,873	33,433,672	33,894,102	32,090,550	26,413,469	14,669,318	27,664,835	178,060,817
PESCO	6,930,796	22,938,977	22,921,252	23,256,504	20,291,230	12,094,328	22,808,667	131,241,754
QESCO	3,833,412	12,151,606	12,159,348	12,304,566	12,382,102	7,410,759	13,975,935	74,217,727
SEPCO	2,833,799	11,160,144	11,584,254	9,477,532	9,223,714	3,819,708	7,203,579	55,302,729
TESCO	766,253	2,561,002	2,431,003	3,315,447	3,289,566	1,711,642	3,227,981	17,302,893
K-Electric	2,189,090	7,115,400	7,434,000	7,965,000	7,327,800	4,134,948	7,798,090	43,964,329
Total	65,459,378	224,953,074	219,102,431	200,965,945	180,469,993	99,926,467	188,451,111	1,179,328,389





# GUJRANWALA ELECTRIC POWER COMPANY LTD.

PHONE: 055- 9200507  
PABX : 055-9200519-26/202  
FAX : 055-9200530

Office of the  
Chief Executive Officer (GEPCO)  
565-A Model Town,  
G.T. Road, Gujranwala.

No. 5487 /FD/GEPCO/CPC

Dated: 22-01-2020

The Registrar NEPRA,  
NEPRA Tower, Ataturk (East)  
G-5/1, Islamabad.

For information & n.a. Please

- SA(Tariff-II)
- Copy to:
  - DG (M&E)
  - NEA (Tech)
  - SLA - MF

CC: Chairman  
- M (Tariff)

27 01 20  
- VC  
- m(CA)  
- m(Li.)

**Subject: SUBMISSION OF POWER PURCHASE PRICE QUARTERLY  
ADJUSTMENTS APPLICATION FOR THE SECOND QUARTER  
(OCT-19 to DEC-19) OF FY 2019-20 .....**

**RE: GUJRANWALA ELECTRIC POWER COMPANY LIMITED  
(GEPCO).**

Respected Sir,

In furtherance of Federal Government notified tariff vide SRO No. 06 dated 01-01-2019 consequent upon the re-determination of the Authority in respect of GEPCO dated December 19, 2018 , GEPCO is submitting this application for the Second Quarter of FY 2019-20 PPP Adjustment for pertaining to:

1. The capacity and transmission charges being passed on to GEPCO per the notified Transfer Pricing Mechanism;
2. The impact of T&D losses on the component of PPP per the notified tariff;
3. Adjustment of Variable O&M as per actual being passed on to GEPCO as per the notified Transfer Pricing Mechanism.

REGISTRAR  
By No. 1548  
Date: 27-01-20

Senior Advisor Tariff-I  
By No. 897  
Date: 28-1-20

✓

We shall be grateful if the Authority shall give due consideration to our application to allow the PPP Adjustments for the second quarter of FY 2019-20 as per the notified tariff vide SRO No. 06 dated 1<sup>st</sup> January 2019 consequent upon the determination of the Authority in respect of GEPCO dated December 19, 2018 . The application is supported with all requisite data and supporting material annexed as Annex- to .

In case of any clarification is required, please intimate.

DA/As Above

With best regard,

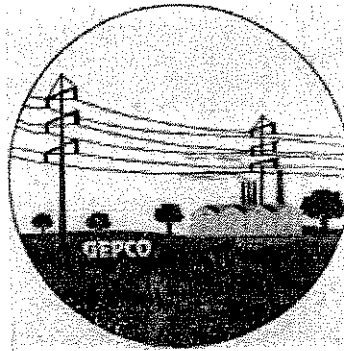


(Mohsin Raza)  
Chief Executive Officer,  
GEPCO, Gujranwala.

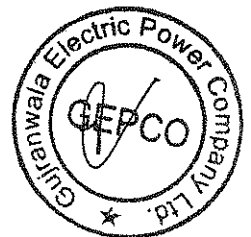
**BEFORE THE NATIONAL ELECTRIC POWER  
REGULATORY AUTHORITY (NEPRA)**

**QUARTERLY PPP ADJUSTMENT APPLICATION PERTAINING TO FIRST  
QUARTER (OCT-19 TO DEC-19) OF FINANCIAL YEAR 2019-20**

**RE: GUJRANWALA ELECTRIC POWER COMPANY LIMITED**



**JANUARY 22, 2020**



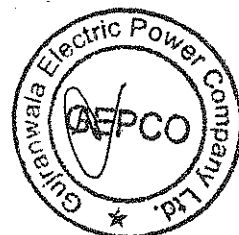
**GUJRANWALA ELECTRIC POWER COMPANY LIMITED**  
ADDRESS: 565- A, MODEL TOWN, G.T. ROAD GUJRANWALA.  
PHONE #: +92-55-9200507, FAX #: +92-55-9200530

## 1. Applicant

1. Gujranwala Electric Power Company Limited (GEPCO) is an Ex-WAPDA Distribution Company (DISCO) owned by the Government of Pakistan (GOP) and incorporated as a Public Limited Company on 25<sup>th</sup> April 1998 vide company Registration No. L 09498 of 1997-98 under section 32 of the Companies Ordinance, 1984.
2. The Principal Business of GEPCO is to provide electricity to the six districts of Punjab including Gujranwala, Hafizabad, Narowal, Mandibahaudin, Sialkot and Gujrat under Distribution License No. No. 04/DL/2002 granted by NEPRA (the Distribution License).

## 2. Applicable Tariff

1. GEPCO being a Distribution Licensee of NEPRA had filed a Tariff Petition for the Determination of its Consumer End Tariff for FY 2016-17 & 2017-18 under single year tariff regime vide Letter No. GEPCO/CEO/FD/7116 on 8<sup>th</sup> March 2018. After conclusion of the proceedings, determination upon the subject was given by the Authority vide NEPRA's letter No. NEPRA/TRF-439/GEPCO-2018/11877-879 dated 20<sup>th</sup> July 2018. Subsequently, the Authority through its decision in the matter of periodic adjustments allowed the impact of variation in PPP for the remaining two quarters of FY 2017-18 as prior year adjustment.
2. Later on the Federal Govt. submitted a Motion before NEPRA vide letter No. Tariff/2017-18 dated 09-11-2018 which was decided by the NEPRA and issued Tariff Determination for the FY 2017-18 in respect of GEPCO vide letter No. NEPRA/TRF-100 XDISCOs/19495-97 dated 19-02-2018.
3. Finally, the Federal Government has notified the Tariff for FY 2017-18 in respect of GEPCO vide SRO No. 06 dated 01-01-2019 effective from the date of said notification.
4. The instant Quarterly Adjustment Application for the second quarter (Oct-19 to Dec-19) pertaining to Financial Year 2019-20 is based on the parameters / figures given in the determination of FY 2017-18 notified vide S.R.O No 06 dated 01-01-2019 , the subject application seeks recovery of the cost from end consumers of GEPCO for the FY 2019-20.
5. On the analogy given above, Quarterly Adjustment Application for the Second Quarter of FY 2019-20 is required to be decided by the Authority on account of following:-




**PPP Second Quarter Adjustment of FY 2019-20**  
**(October-19 to December-19) FY 2019-20**

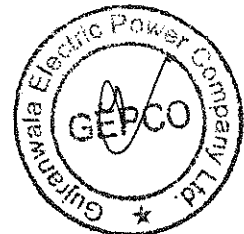
S.No.	Description	Unit	Quarterly Adjustment (Mln. Rs)
A	Capacity Charges Adjustment	Rs. Mln	4,930.71
	Use of System Charges(UoSC) Adjustment	Rs. Mln	177.19
	Variable Charges(VC) Adjustment	Rs. Mln	193.03
	Impact of Losses	Rs. Mln	309.66
	<b>Total Qtrly Adjustment</b>	<b>Rs. Mln</b>	<b>5,610.60</b>

**3. Prayer/ Request**

In view of the forgoing, the Authority may give due consideration to the subject application to allow the Second Quarter Adjustment of the Financial Year 2019-20 as per the applicable notified tariff in aggregate to Rs. 5,610.60 million, which may be passed on by way of Rs. 1.0371 per unit for the remaining period of the current financial year.

Any other appropriate relief / adjustment deemed fit by the Authority may also be allowed.

  
(Mohsin Raza)  
Chief Executive Officer,  
GEPCO, Gujranwala.





حیدرآباد الیکٹرک سپلائی کمپنی  
**HYDERABAD ELECTRIC SUPPLY COMPANY**

OFFICE OF THE CHIEF EXECUTIVE OFFICER

Phone: (022) 9260023  
Fax: (022) 9260361  
PBX: (022) 9260161  
email: ceohesco@hotmail.com

WAPDA OFFICES COMPLEX  
HUSSAINABAD HYDERABAD  
URL: www.hesco.gov.pk

No: CEO/FD/HESCO/CPC/15806

Dated 05-03-2020

The Registrar,  
National Electric Power Regulatory Authority,  
NEPRA Tower, Attaturk Avenue (East),  
Sector G-5/1,  
Islamabad.

For information & n.a. Please

- SA (Tariff-I)
- Copy to:
  - DG (M&E)
  - M/F

CC: Chairman  
- M (Tariff)

Subject: APPLICATION FOR QUARTERLY ADJUSTMENT FOR 2<sup>nd</sup> QUARTER OF FY 2019-20  
(Distribution License No. 05/DL/2002 dated 1<sup>st</sup> Apr. 2002)  
Case No. NEPRA/TRF-415/HESCO-2017/10298-10300

Dear Sir,

In furtherance of current notified tariff vide S.R.O No. 664(I)/2019 dated 28.06.2019, consequent upon the determination of the Authority in respect of HESCO dated July 06, 2018, HESCO is submitting this application for the 2<sup>nd</sup> Quarter Adjustments for FY 2019-20 pertaining to:

- the capacity and transmission charges being passed on to HESCO per the notified Transfer Pricing Mechanism;
- the impact of T&D losses on the component of PPP per the notified tariff;
- Adjustment of Variable O&M as per actual being passed on to HESCO per the notified Transfer Pricing Mechanism; and
- Impact of extra or lesser purchase of units.

It is pertinent to mention here that the Monthly Adjustments being notified by the Authority are also being determined on the basis of current notified tariff. Since PPP is a pass through for

By No: 2188  
Date: 7-3-20  
Advisor Tariff-I  
By No: 4012  
Date: 06-03-20  
REGISTRAR



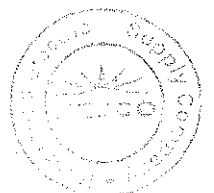
all the DISCOs, it is requested that the same process of the Quarterly Adjustments for FY 2019-20 may also be adopted. This would also be in line with the applicable methodology determined by the Authority and notified by Federal Government that both Quarterly and Monthly Adjustment may timely be passed on.

We shall be grateful if the Authority shall give due consideration to our application to allow the 2<sup>nd</sup> Quarter Adjustments for the FY 2019-20 per the current notified tariff vide S.R.O No. 664(I)/2019 dated 28.06.2019 consequent upon the determination of the Authority in respect of HESCO dated July 06, 2018. The application is supported with all requisite data and supporting material. In case any further clarification is required, please intimate.

In case any further clarification is required, please intimate.

With best regards,

  
5/5/2020  
CHIEF EXECUTIVE OFFICER  
HESCO HYDERABAD



BEFORE THE NATIONAL ELECTRIC POWER REGULATORY AUTHORITY (NEPRA)

**HYDERABAD ELECTRIC SUPPLY COMPANY LIMITED**



APPLICATION FOR 2<sup>nd</sup> QUARTER ADJUSTMENTS PER NOTIFIED TARIFF VIDE

SRO NO. 664(I)/2019 DATED 28.06.2019 AS A CONSEQUENCE OF NEPRA

DETERMINATION DATED 06.07.2018

March 5, 2020

**HYDERABAD ELECTRIC SUPPLY COMPANY LIMITED**

ADDRESS : HESCO HEADQUARTERS, HUSSAINABAD, HYDERABAD

PHONE # : +92-22-9260161

FAX # : +92-22-9260361





## 1. Petitioner

---

1.1 Hyderabad Electricity Supply Company Limited (HESCO) is an ex-WAPDA Distribution Company (DISCO) owned by the Government of Pakistan (GOP) and incorporated as a Public Limited Company on 23<sup>rd</sup> April, 1998 vide company registration No. L09436 of 1997-98 under section 32 of the Companies Ordinance 1984.

1.2 Principal business of HESCO is to provide electricity to the ten districts of Sindh including Hyderabad, Matiari, Shaheed Benazirabad, Sanghar, Mirpurkhas, Tharparkar, Tando Allah Yar, T. M. Khan, Badin and Thatta under distribution license No. No. 05/DL/2002 granted by NEPRA (the Distribution License).

## 2. Applicable Tariff

---

2.1 HESCO being a distribution licensee of NEPRA, had filed a Tariff Petition for the Determination of its Consumer End Tariff for FY 2017-18 under single year tariff regime (Case # NEPRA/TRF-415/HESCO-2017/10298-10300) on 03<sup>rd</sup> November 2017. A Public Hearing in the matter has been held on 05.01.2018.

2.2 In view of above, the applicable tariff is based on the determination in respect of HESCO for the FY 2016-17 & 2017-18 issued on July, 2018 notified vide S.R.O No. 664(I)/2019 dated 28.06.2019 and still effective to recover the cost from end consumers of HESCO. Similarly the monthly adjustments being notified by the Authority are based thereon.

2.3 It is pertinent to point out that the above determination of the Authority notified vide SRO No. 664(I)/2019 dated 28.06.2019 specifically provides for the 1<sup>st</sup> Quarter Adjustments to be decided by the Authority on the basis of following limited scope:

- 2.3.1 The adjustments pertaining to the capacity and transmission charges;
- 2.3.2 The impact of T&D losses on the components of PPP;
- 2.3.3 Adjustment of Variable O&M as per actuals; and
- 2.3.4 Impact of Extra or Lesser Purchase of Units.

2.4 In furtherance of current notified tariff vide S.R.O No. 664(I)/2019 dated 28.06.2019 consequent upon the determination of the Authority in respect of HESCO dated July 06, 2018, HESCO is submitting this application for the 2<sup>nd</sup> Quarter Adjustments for FY 2019-20 in



aggregate amounting to Rs. 5,705 million, which may be passed on the units for the remaining period of the current financial year. This 2<sup>nd</sup> Quarter adjustments of PPP for the period of FY 2019-20 (October 2019 to December 2019), being a Pass Through for HESCO, is quantified based on: (i) the capacity and transmission charges being passed on to HESCO per the notified Transfer Pricing Mechanism; (ii) the impact of T&D losses on the component of PPP per the notified tariff; (iii) Adjustment of Variable O&M as per actual being passed on to HESCO per the notified Transfer Pricing Mechanism; and (iv) Impact of extra or lesser purchase of units. The requisite details along with supporting data and material is attached herewith as Annexure – A-1.

2.5 In view of the Monthly Adjustments being notified by the Authority are also being determined on the basis of current notified tariff. Since PPP is a pass through for all the DISCOs, it is requested that the same process of Quarterly Adjustments for FY 2019-20 may also be adopted. This would also be in line with the applicably methodology determined by the Authority and notified by Federal Government that both Quarterly and Monthly Adjustment may timely be passed on.

### 3. Prayer/ Request

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We shall be grateful if the Authority shall give due consideration to our application to allow the Quarterly Adjustments for the FY 2019-20 per the current notified tariff vide S.R.O No. 664(I)/2019 dated 28.06.2019 consequent upon the determination of the Authority in respect of HESCO dated July 06, 2018 in aggregate amounting to Rs. 5,705 million, which may be passed on the units for the remaining period of the current financial year.

Any other appropriate order deems fit by this honorable Authority may also be passed.

With best regards,

  
CHIEF EXECUTIVE OFFICER  
HESCO, HYDERABAD.



**HYDERABAD ELECTRIC SUPPLY COMPANY LIMITED**  
**IMPACT OF 2ND QUARTERLY ADJUSTMENT (OCT - DEC 2019-20)**

Particular	Units	2nd Qtr
<b>1- Capacity Charges</b>		
Reference as per XWDISCOs notified tariff	[Rs. In M]	7,853
Actual as per CPPA-G Invoice	[Rs. In M]	12,645
Less/(Excess)	[Rs. In M]	<b>4,792</b>
<b>2- Use of System Charges</b>		
Reference as per XWDISCOs notified tariff	[Rs. In M]	481
Actual as per CPPA-G Invoice	[Rs. In M]	606
Less/(Excess)	[Rs. In M]	<b>125</b>
<b>3- Variable O&amp;M Component of Energy Price</b>	[Rs. In M]	265
Reference as per XWDISCOs notified tariff Actual as per CPPA-G Invoice	[Rs. In M]	383
Less/(Excess)	[Rs. In M]	<b>118</b>
<b>4- Impact of T&amp;D Losses on Monthly FPA</b>	[Rs. In M]	<b>671</b>
Quarterly Adjustment Recoverable / (Excess)	[Rs. In M]	<b>5,705</b>





# ISLAMABAD ELECTRIC SUPPLY COMPANY LIMITED

Tele: Pabx: 051-9252937-39 Ext: 376  
Direct 051-9253284  
Fax 051-9253286

Office of the  
Finance Director  
IESCO Head Office,  
Street 40, G-7/4 Islamabad  
Dated 05/03/2019

No 14183-84/IESCO/FDI/CPC

The Registrar, NEPRA  
NEPRA Tower, G-5/1  
Islamabad

## REQUEST FOR 2<sup>nd</sup> QUARTER ADJUSTMENT FOR FINANCIAL YEAR 2019-20 UNDER MULTI YEAR TARIFF REGIME

Dear Sir,

With reference to the GoP notification of tariff vide SRO 4(1)/2019 dated 01-01-2019, quarterly adjustment for the period Oct-19 to Dec-19 (2<sup>nd</sup> Quarter) is being submitted. As per multi year tariff regime, IESCO requires recovery of its cost of service at the current market prices to maintain its financial viability.

The following adjustments are submitted: -

Details FY 2019-20 (October-December 2019)	Rs. In Million	
Less Recovery of PPP	5,198	Annexure-I
Total recoverable adjustment for 2 <sup>nd</sup> Quarter	5,198	

Note:-Figures of EPP & Variable O&M for month Nov-2019 & Dec 2019 are provisional.

We shall be thankful if the Authority shall allow the Adjustments for the Financial Year 2019-20 (2<sup>nd</sup> Quarter). In case any further clarification/information is required, please intimate.

DA/As above

Regards

FINANCE DIRECTOR  
IESCO ISLAMABAD

For information & n.a. Please

- SA (Tariff-I)
- Copy to:
- DG (M&E)
- M/F

CC: Chairman  
- M (Tariff)

Copy to :-

1. Director General (Finance) PEPCO Lahore for information please.

Senior Advisor  
Dy No: 2197  
Date: 9-3-20

REGISTRAR  
Dy No: 4014  
Date: 06-03-20

# IESCO

## Impact Quarterly Adjustment for 2nd Quarter (Oct-Dec 2019)

Particular	Rs. In Million
1- Capacity Charges	Qtr. 2
Reference as per XWDISCOs notified tariff	12,111
Actual as per CPPA-G Invoice	16,608
Less / (Excess)	4,497
2- Use of System Charges	
Reference as per XWDISCOs notified tariff	742
Actual as per CPPA-G Invoice	876
Less / (Excess)	134
3- Variable O&M Component of Energy Price	
Reference as per XWDISCOs notified tariff	579
Actual as per CPPA-G Invoice	840
Less / (Excess)	261
4- Impact of T & D Losses on Monthly FPA	306
Quarterly Adjustment Recoverable / (Excess)	5,198

## Quarterly Adjustments - Qrt 2

### EPP Adjustment

#### EPP - Oct

Reference	3 7579
Actual	5 3235
Disallowed	0 0000
Defferd	0 0000
Fuel Price Adjustment Allowed	1.5656

#### EPP - Nov

Reference	2 4877
Actual	3 4713
Disallowed	0 0000
	0 0000
Fuel Price Adjustment Allowed	0.9836

#### EPP - Dec

Reference	4 4602
Actual	6 4719
Disallowed	0 0000
	0 0000
Fuel Price Adjustment Allowed	2.0117

A	IMPACT OF LOSSES	IESCO
	Target Losses for the quarter (Notified)	8.60%

Oct	Units Received (MkWh)	866
	Units to be sold (MkWh)	791
	Units without Life Line / Life Line and Agr. (MkWh)	791
	Adjustment already given (Mln Rs)	1,239
	Adjustment that should have been allowed (Mln Rs)	1 355
	Impact of disallowed costs (Mln Rs)	
	Remaining adj. for the quarter only allowed (Mln Rs)	117
	adj. for the quarter with allowed & disallowed (Mln Rs)	117
	Impact of life line from new ref.	
	Impact of losses from new ref	117
	Impact of change of base ref price	117

Nov	Units Received (MkWh)	686
	Units to be sold (MkWh)	627
	Units without Life Line / Life Line and Agr. (MkWh)	627
	Adjustment already given (Mln Rs)	617
	Adjustment that should have been allowed (Mln Rs)	675
	Impact of disallowed costs (Mln Rs)	
	Remaining adj. for the quarter only allowed (Mln Rs)	58
	adj. for the quarter with allowed & disallowed (Mln Rs)	58
	Impact of life line from new ref	
	Impact of losses from new ref	58
	Impact of change of base ref price	58

Dec	Units Received (MkWh)	760
	Units to be sold (MkWh)	695
	Units without Life Line / Life Line and Agr (MkWh)	695
	Adjustment already given (Mln Rs)	1 397
	Adjustment that should have been allowed (Mln Rs)	1 529
	Impact of disallowed costs (Mln Rs)	-
	Remaining adjustment for the quarter (Mln Rs)	131
	adj. for the quarter with allowed & disallowed (Mln Rs)	131
	Impact of life line from new ref	-
	Impact of losses from new ref	131
	Impact of change of base ref price	131

**B Variable O&M**

Oct	Variable O&M Rs. kWh	
	Reference	0 2402
	Actual	0 3396
	Delta per	0 0994
	Adjustment (Mln. Rs.)	86
	Price variace	79
	Impact of losses	7

Nov	Variable O&M Rs. kWh	
	Reference	0 2269
	Actual	0 3271
	Delta per	0 1002
	Adjustment (Mln. Rs.)	69
	Price variace	63
	Impact of losses	6

Dec	Variable O&M Rs. kWh	
	Reference	0 2838
	Actual	0 4236
	Delta per	0 1398
	Adjustment (Mln. Rs.)	106
	Price variace	97
	Impact of losses	9

V. O&M	Total Adjustment Var O&M (Mln Rs)	261
	Total Impact of losses	22
	Total Price Variance	239

Total Adjustment EPP Allowed (Mln Rs) 567  
Total Adjustment EPP Allowed and Disallowed (Mln Rs) 567

C

CPP

Oct	CPP Rs. kWh	
	Reference	4 9437
	Actual	6 4082
	Delta per	1 4645
	Adjustment (Mln. Rs.)	1,268
	Price variace	1,159
	Impact of losses	109
		109
		(0.00)
Nov	CPP Rs. kWh	
	Reference	5 0250
	Actual	8 6005
	Delta per	3 5755
	Adjustment (Mln. Rs.)	2,453
	Price variace	2,242
	Impact of losses	211
		211
Dec	CPP Rs. kWh	
	Reference	5 7715
	Actual	6 7935
	Delta per	1 0220
	Adjustment (Mln. Rs.)	777
	Price variace	710
	Impact of losses	67
		67
CPP	Total Adjustment CPP (Mln Rs)	4,497
	Total Impact of losses	387
	Total Price Variance	4,110

D

UOSC

Oct	UOSC Rs. kWh	
	Reference	0 3118
	Actual	0 3323
	Delta per	0 0205
	Adjustment (Mln. Rs.)	18
	Price variace	16
	Impact of losses	2
		2
Nov	UOSC Rs. kWh	
	Reference	0 2951
	Actual	0 3587
	Delta per	0 0636
	Adjustment (Mln. Rs.)	44
	Price variace	40
	Impact of losses	4
		4
Dec	UOSC Rs. kWh	
	Reference	0 3548
	Actual	0 4508
	Delta per	0 0960
	Adjustment (Mln. Rs.)	73
	Price variace	67
	Impact of losses	6
		6
UOSC	Total Adjustment UOSC (Mln Rs)	134
	Total Impact of losses	12
	Total Price Variance	123

Total Adjustment Allowed (Mln Rs)	5,198
Total Adjustment Alowd and Disolwd (Mln Rs)	5,198



FY 2019-20

A

Input Q1	IESCO
	Q2
Reference EPP	3.7579
Actual EPP	5.3235
Disallowed	
Defferd	
Reference EPP	2.4877
Actual EPP	3.4713
Disallowed	
Defferd	
Reference EPP	4.4602
Actual EPP	6.4719
Disallowed	
Defferd	

Oct	<b>Reference</b>	
	Variable O&M Rs. kWh	0.2402
	CPP Rs. kWh	4.9437
	UOSC Rs. kWh	0.3118
	Unit Purchased ( MWh )	990
	Losses (%)	8.60%
	<b>Actual</b>	
	Variable O&M Rs. kWh	0.3396
	CPP Rs. kWh	6.4082
	UOSC Rs. kWh	0.3323
	Unit Purchased ( MWh )	866

Nov	<b>Reference</b>	
	Variable O&M Rs. kWh	0.2269
	CPP Rs. kWh	5.0250
	UOSC Rs. kWh	0.2951
	Unit Purchased ( MWh )	816
	Losses (%)	8.60%
	<b>Actual</b>	
	Variable O&M Rs. kWh	0.3271
	CPP Rs. kWh	8.6005
	UOSC Rs. kWh	0.3587
	Unit Purchased ( MWh )	686

Dec	<b>Reference</b>	
	Variable O&M Rs. kWh	0.2838
	CPP Rs. kWh	5.7715
	UOSC Rs. kWh	0.3548
	Unit Purchased ( MWh )	888
	Losses (%)	8.60%
	<b>Actual</b>	
	Variable O&M Rs. kWh	0.4236
	CPP Rs. kWh	6.7935
	UOSC Rs. kWh	0.4508
	Unit Purchased ( MWh )	760



**LAHORE ELECTRIC SUPPLY COMPANY LIMITED**  
OFFICE OF THE CHIEF EXECUTIVE OFFICER  
LESCO Head Office 22A Queens Road Lahore  
Phone # 99204801 Fax # 99204803  
E-MAIL : [ceo@lesco.gov.pk](mailto:ceo@lesco.gov.pk)

No. 1104-05/CFO /LESCO/ Tariff

Mar 13 2020

The Registrar NEPRA,  
NEPRA Tower, Ataturk (East)  
G-5/1, Islamabad.

Subject: **APPLICATION FOR ADJUSTMENT OF 2<sup>nd</sup> QUARTER FOR FY 2019-20  
IN RESPECT OF PPP.**

Dear Sir,

In furtherance of consumer end tariff notified vide S.R.O No.05 (I)/2019 dated 01-01-2019, LESCO's adjustments for 2<sup>nd</sup> quarter of FY 2019-20 (Oct-2019 to Dec-2019) amounting to Rs. 11,656 million, as have been worked out as per annexed excel work sheet on account of CPPAG's monthly invoices as well as information/ monthly data regarding Wind & Solar generation cost pertaining to the following factors, are being submitted herewith please:

ADJUSTMENT COMPONENT	Amount in Rs. Million.
(ii) The adjustments against Capacity and Transmission charges.	9,984
(v) The adjustments against Use of System Charges.(inclusive MoF)	91
(vi) The adjustments against T&D losses component of PPP.	1,179
(vii) 'Adjustment of Variable O&M as per actual.	401
<b>Total</b>	<b>11,656</b>

It is requested to kindly determine LESCO's 2<sup>nd</sup> Quarterly Adjustments as summarized above please.

(Imtiaz Ahmed Jign)  
Chief Financial Officer  
LESCO.

CC. Chief Executive Officer, LESCO.

For information & n.a. Please

- SA(Tariff-I)
- Copy to:
  - DG (M&E)
  - M/F - SA(Tariff-I)

16 03 20  
CC: Chairman - VC  
M (Tariff) - m (CA)  
- m (LH)

ADGENT 1873

REGISTRAR  
Dy. No. 4437  
Dated: 16-03-20

Senior Advisor Tariff  
Dy. No. 2659  
Dated: 17-03-20

# LESCO

## 2nd Quarterly Adjustments (FY 2019-20)

Oct-Dec

### 1 Capacity Charges

Rs. Mln

Reference	28,282
Actual Invoices	38,266
Recoverable	9,984

### 2 Use of System Charges

Reference	1,727
Actual Invoices ( Inclusive MoF)	1,818
Recoverable	91

### 3 Variable O&M

Reference	1,209
Actual Invoices	1,610
Recoverable	401

### 4 Impact of T&D Losses on Monthly FPA

1,179

### Total Adjustments

11,656

Note. In absence of FPA notification, CPPAG requested amount has been assumed as FPA for the month of Nov-2019 & Dec-2019.

## Quarterly Adjustments - Qrt II

### EPP Adjustment

#### EPP - Oct

Reference	3.75787
Actual	5.49760
Disallowed	0.17410
Fuel Price Adjustment Allowed	<u>1.56563</u>

#### EPP - Nov

Reference	2.49
Actual	3.47
Fuel Price Adjustment Allowed	<u>0.9836</u>

#### EPP - Dec

Reference	4.46
Actual	6.48
Fuel Price Adjustment Allowed	<u>2.02</u>

	Target Losses for the quarter	<u>LESCO</u> 10.88%
October	Units Received (MkWh)	1,904
	Units to be sold (MkWh)	1,697
	Units without Life line (MkWh)	1,685
	Adjustment already given (Mln Rs)	2,639
	Adjustment that should have been with allowed costs only (Mln Rs)	2,981
	Impact of disallowed costs (Mln Rs)	332
	Remaining adj. for the quarter only allowed (Mln Rs)	<u>343</u>
	Remaining adj. for the quarter with allowed & disallowed (Mln Rs)	<u>674</u>
November	Units Received (MkWh)	1,480
	Units to be sold (MkWh)	1,319
	Units without Life line (MkWh)	1,311
	Adjustment already given (Mln Rs)	1,290
	Adjustment that should have been with allowed costs only (Mln Rs)	1,456
	Impact of disallowed costs (Mln Rs)	-
	Remaining adj. for the quarter only allowed (Mln Rs)	<u>166</u>
	Remaining adj. for the quarter with allowed & disallowed (Mln Rs)	<u>166</u>
December	Units Received (MkWh)	1,466
	Units to be sold (MkWh)	1,306
	Units without Life line (MkWh)	1,298
	Adjustment already given (Mln Rs)	2,619
	Adjustment that should have been with allowed costs only (Mln Rs)	2,957
	Impact of disallowed costs (Mln Rs)	-
	Remaining adjustment for the quarter (Mln Rs)	<u>338</u>
	Remaining adj. for the quarter with allowed & disallowed (Mln Rs)	<u>338</u>

## B Variable O&M

October	Variable O&M Rs./kWh	
	Reference	0.2402
	Actual	0.3396
	Delta Per	0.0994
	Adjustment (Mln Rs.)	189.21
	Price Variance	168.63
	Impact of Losses	20.59

November	Variable O&M Rs./kWh	
	Reference	0.2269
	Actual	0.3271
	Delta Per	0.1002
	Adjustment (Mln Rs.)	148.40
	Price Variance	131.44
	Impact of Losses	16.97

December	Variable O&M Rs./kWh	
	Reference	0.2838
	Actual	0.3271
	Delta Per	0.0433
	Adjustment (Mln Rs.)	63.53
	Price Variance	56.26
	Impact of Losses	7.26

Var. O&M	Total Adjustment Var (O&M) Mln Rs.	401.14
	Total Impact of Losses	44.82
	Total Price Variance	356.33

Total Adjustment on account of EPP allowed only (Mln Rs)	1,249
Total Adjustment on account of EPP allowed and disallowed (Mln Rs)	1,580

## CPP ADJUSTMENT

Ref for Oct 4.8909

Oct	
Actual CPP per kWh	7.0058
Delta CPP per kWh	2.1149
Adjustment Required for the Month (Mln Rs)	4,027
Price Variance	3589.3
Impact of Losses	438.2

Ref. for November	6.4621
November	
Actual CPP per kWh	8.4295
Delta CPP per kWh	1.9674
Adjustment Required for the Month (Mln Rs)	2,913
Price Variance	2595.69
Impact of Losses	316.89

Ref. for Dec	6.41
December	
Actual CPP per kWh	8.49
Delta CPP per kWh	2.08
Adjustment Required for the Month (Mln Rs)	<u>3,044</u>
Price Variance	2712.72
Impact of Losses	<u>331.18</u>
	<u>331.18</u>
	<u>0.00</u>
Total Adjustment on account of CPP (Mln Rs)	<u>9,984</u>

#### UoSC ADJUSTMENT

Ref for Oct	0.31
Oct	
Actual UoSC per kWh	
Delta UoSc per kWh	0.37
Adjustment Required for the Month (Mln Rs)	<u>0.06</u>
	<u>109</u>
Ref. for November	
November	0.38
Actual UoSC per kWh	
Delta UoSc per kWh	0.35
Adjustment Required for the Month (Mln Rs)	<u>(0.03)</u>
	<u>(42)</u>
Ref. for Dec	
December	0.39
Actual UoSC per kWh	
Delta UoSc per kWh	0.41
Adjustment Required for the Month (Mln Rs)	<u>0.02</u>
	<u>25</u>
Total Adjustment on account of UoSC (Mln Rs)	<u>91</u>
Total Adjustment for the quarter allowed costs only (Mln Rs)	<u>11,324</u>
Total Adjustment for the quarter allowed & Disallowed costs only (Mln Rs)	<u>11,656</u>

Ph: # 061-9220095  
PBX-061-9210380-84/2058, 2093  
Fax: 061-9220116

**OFFICE OF THE  
FINANCE DIRECTOR**

NO. /FDM/BS/Tariff/ 22163-67

Date: 05/MAR/2020

→ The Registrar,  
National Electric Power Regulatory Authority,  
NEPRA Tower, Ataturk Avenue,  
Sector G- 5/1, Islamabad.

For information & n.a. Please

- SA (Tariff-I)
- DG (M&E)
- M/F

CC: Chairman  
- M (Tariff)

Subject: - **REQUEST FOR 2<sup>nd</sup> QUARTERLY ADJUSTMENT OF POWER PURCHASE PRICE IN RESPECT OF MEPCO FOR THE PERIOD OCTOBER - 2019 TO DECEMBER - 2019 (LICENSE # 06DL/2002)**

Ref: - MEPCO's Tariff Re-Determination for FY 2017-18, notified vide SRO No.07 (I)/2019 dated 01.01.2019.

Pursuant to Para 48(7) & 49(1) of NEPRA Guidelines for Determination of Consumer End Tariff (Methodology and Process) 2015 (The Methodology) notified vide SRO 34(1)/2015 dated January 16, 2015, MEPCO hereby submits its Quarterly Adjustment claim of Rs.10,807 (M) for the period October 2019 to December 2019 on account of Power Purchase Price as per calculations at Annex A.

**PRAY**

MEPCO requests the Authority to kindly allow the Quarterly Adjustment of Rs.10,807(M) for the period October 2019 to December 2019, enabling MEPCO to run its affairs smoothly.

**Encl./ As above.**

C.C. to: -

1. The Joint Secretary (PF), Ministry of Energy, Power Division, Islamabad.
2. The Director General Finance (PEPCO), 712-WAPDA House, Lahore.
3. The Chief Executive Officer, MEPCO Ltd. Multan.
4. The Chief Executive Officer (CPPA-G), Shaheen Plaza, Plot No.73-West, Fazal-e-Haq Road, Blue Area, Islamabad.

**Mian Ansar Mahmood**  
Finance Director

REGISTRAR  
Dy. No: 4018  
Dated: 07-03-20

2195  
9-3-20



QUARTERLY ADJUSTMENT OF 2nd QUARTER OF FY 2019-20 (OCT 2019 TO DEC 2019)

[illegible]



## PESHAWAR ELECTRIC SUPPLY COMPANY LIMITED

Tel: 9212025

Fax: 9211987

No: 5624 /FD/PESCO/CP&C

OFFICE OF THE  
CHIEF EXECUTIVE OFFICER

PESCO, PESHAWAR

Dated: 11 /03/2020

The Registrar,

National Electric Power Regulatory Authority,  
NEPRA Tower, Attaturk Avenue, Sector G-5/1,  
ISLAMABAD.

For information & n.a. Please

• SA (Tariff-I) ADG 13 03 20  
Copy to:  
- DG (M&E)  
- M/F - SATREH  
CC: Chairman - VC  
- M (Tariff) - m(GA)  
- m(LC)

Subject: APPLICATION FOR 2<sup>nd</sup> QUARTER ADJUSTMENT FOR FY 2019-20  
(Distribution License No 07/DL/2002 dated 30<sup>th</sup> April, 2002)

Dear Sir,

In furtherance of current notified tariff vide SRO No. 09 (I)/2019 dated 01-01-2019, consequent upon the determination of the Authority in respect of PESCO dated 12-07-2018 and dated 10-09-2018 respectively, along with determination on account of periodic adjustments for 1<sup>st</sup> and 2<sup>nd</sup> Quarters of FY 2018-19 determined by NEPRA on 14-06-2019, 3<sup>rd</sup> and 4<sup>th</sup> Quarterly Periodic Adjustments determined By NEPRA on 27-09-2019 and 1<sup>st</sup> Quarter Periodic Adjustments of FY 2019-20 determined by NEPRA on 26-11-2019, notified vide SRO No. 669(I)/2019 dated 28-06-2019, SRO No. 1175(I)/2019 dated 30-09-2019 and SRO No. 1477(I)/2019 dated 29-11-2019 respectively. PESCO is submitting this application for the 2<sup>nd</sup> Quarterly Adjustments for FY 2019-20 pertaining to:

- (i) the capacity and transmission charges being passed on to PESCO per the notified Transfer Pricing Mechanism;
- (ii) the impact of T&D losses on the component of PPP per the notified tariff; and
- (iii) Adjustment of Variable O&M as per actual being passed on to PESCO per the notified Transfer Pricing Mechanism;

REGISTRAR  
By No: 4381  
Date: 13-03-20

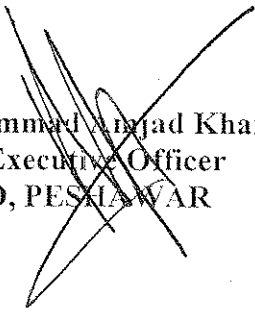
Senior A  
By No: 2387  
Date: 16-03-20

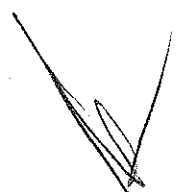
It is pertinent to mention here that the Monthly Adjustments being notified by the Authority are also being determined on the basis of current notified tariff. Since PPP is a pass through for all the DISCOs, it is requested that per the same process the 2<sup>nd</sup> Quarter Adjustments for FY 2019-20 may also be adopted. This would also be in line with the applicable methodology determined by the Authority and notified by Federal Government that both Quarterly and Monthly Adjustment may timely be passed on.

We shall be grateful if the Authority shall give due consideration to our application to allow the 2<sup>nd</sup> Quarter Adjustment for FY 2019-20 per the current notified tariff vide No. 09 (I)/2019 dated 01-01-2019 consequent upon the determination of the Authority in respect of PESCO dated 12-07-2018 and dated 10-09-2018 respectively, along with determination on account of periodic adjustments for 1<sup>st</sup> and 2<sup>nd</sup> Quarters of FY 2018-19 determined by NEPRA on 14-06-2019, 3<sup>rd</sup> & 4<sup>th</sup> Quarterly Periodic Adjustments dated 27-09-2019 and 1<sup>st</sup> Quarter Periodic Adjustments of FY 2019-20 on 26-11-2019, notified vide SRO No. 669(I)/2019 dated 28-06-2019, SRO No. 1175(I)/2019 dated 30-09-2019 and SRO No. 1477(I)/2019 dated 29-11-2019 respectively. The application is supported with all requisite data and supporting material.

In case any further clarification is required, please intimate.

With best regards,

  
(Muhammad Anjad Khan)  
Chief Executive Officer  
PESCO, PESHAWAR



BEFORE THE NATIONAL ELECTRIC POWER REGULATORY AUTHORITY,  
ISLAMABAD

APPLICATION FOR 2<sup>nd</sup> QUARTER ADJUSTMENTS PER NOTIFIED TARIFF VIDE  
SRO NO. 09(I)/2019 DATED 01-01-2019 AS A CONSEQUENCE OF NEPRA  
DETERMINATION DATED 12-07-2018 & 10-09-2018

THE PESHAWAR ELECTRIC SUPPLY COMPANY LTD. (PESCO)  
WAPDA HOUSE, SHAMI ROAD, PESHAWAR THROUGH ITS  
CHIEF EXECUTIVE OFFICER, MUHAMMAD AMJAD KHAN.

A handwritten signature in black ink, consisting of several overlapping, stylized strokes, located in the bottom right corner of the page.

## 1. Petitioner

---

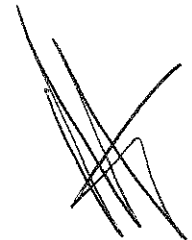
1.1 Peshawar Electricity Supply Company Limited (PESCO) is an Ex-WAPDA Distribution Company (DISCO) owned by the Government of Pakistan (GOP) and incorporated as a Public Limited Company on 25 April 1998 vide company registration No. L09497 of 1997-98 under section 32 of the Companies Ordinance 1984.

1.2 Principal business of PESCO is to provide electricity in Khyber Pakhtunkhwa jurisdiction of PESCO under License No.07/DL/2002 dated 30-04-2002 granted by NEPRA (the Distribution License).

## 2. Applicable Tariff

---

2.1 PESCO being a distribution licensee of NEPRA, had filed a Tariff Petition for the Determination of its Consumer End Tariff for FY 2018-19 and FY 2019-20 on 25-10-2019 as per revised NEPRA Act for the Determination of Distribution (Non-sale element) Tariff and Supply of electricity (Consumer End Tariff). Currently, PESCO is charging Consumer End Tariff of FY 2016-17 & FY 2017-18 (Case # NEPRA/TRF-436/PESCO-2018) determined on 29<sup>th</sup> January, 2018. After conclusion of the proceedings. Determination for FY 2016-17 & FY 2017-18 was given by the Authority vide letter No. NEPRA/TRF-436/PESCO-2018/10904 dated 12<sup>th</sup> July 2018. PESCO filed a review motion on the Tariff Determined by Nepra on 20-07-2018, hearing of the same was held on 26<sup>th</sup> September 2018 and determination upon the subject was given by the Authority on 22-11-2018. Nepra also issued decision on the Periodic Adjustment in Tariff pertaining to FY 2017-18 for the period July to December 2017 in decision dated 12-07-2018 and for the period Jan to June 2018 vide decision dated 10-09-2018, notified vide SRO. No. 09 (I)/2019 dated 01-01-2019. Moreover, Ministry of Power Division has also notified 1<sup>st</sup> Quarterly Adjustment, 2<sup>nd</sup> Quarter Adjustment, 3<sup>rd</sup> Quarter Adjustment, 4<sup>th</sup> Quarter Adjustment for FY 2018-19 and 1<sup>st</sup> Quarter Adjustment for FY 2019-20 determined vide NEPRA Decision dated 28-06-2019, 27-09-2019 and 26-11-2019 respectively, vide SRO No. 669(I)/2019, SRO No.1175(I)/2019 and SRO No. 1477(I)/2019 respectively.

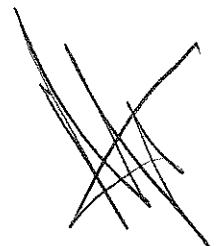


2.2 In view of above, the applicable tariff and the monthly adjustments being notified by the Authority are based on the determination in respect of PESCO for the FY 2016-17 & 2017-18, the said Tariff Determination of PESCO (including PPP adjustment for FY 2017-18) was notified vide SRO No. 09 (I)/2019 dated 01-01-2019 and still effective to recover the cost from consumers of PESCO. Similarly the monthly adjustments being notified by the Authority are based thereon.

2.3 It is pertinent to point out that the above determination of the Authority notified vide SRO No. 09 (I)/2019 dated 01-01-2019 specifically provides for the Quarterly Adjustments to be decided by the Authority on the basis of following scope:

- 2.3.1 the adjustments pertaining to the capacity and transmission charges;
- 2.3.2 the impact of T&D losses on the components of PPP;
- 2.3.3 adjustment of Variable O&M as per actuals; and

2.4 In furtherance of current notified tariff vide SRO No. 09 (I)/2019 dated 01-01-2019, consequent upon the determination of the Authority in respect of PESCO dated 12-07-2018 and dated 10-09-2018 respectively, along with determination on account of periodic adjustments for 1<sup>st</sup> & 2<sup>nd</sup> Quarters of FY 2018-19 determined by NEPRA on 14-06-2019, 3<sup>rd</sup> & 4<sup>th</sup> Quarterly Periodic Adjustments determined by NEPRA on 27-09-2019 and 1<sup>st</sup> Quarter Periodic Adjustments of FY 2019-20 determined By NEPRA on 26-11-2019, notified vide SRO No. 669(I)/2019 dated 28-06-2019, SRO No. 1175(I)/2019 dated 30-09-2019 and SRO No. 1477(I)/2019 dated 29-11-2019 respectively. PESCO is submitting this application for 2<sup>nd</sup> Quarter Adjustments for the FY 2019-20 in aggregate amounting to Rs. 13,475 Million, which may be passed on by way of Rs. 3.13 per unit for the remaining period of the Financial Year 2019-20. These quarterly adjustments of PPP for the 2<sup>nd</sup> quarter of FY 2019-20 (Oct to Dec), being a pass through for PESCO. is quantified based on (i) the capacity and transmission charges being passed on to PESCO per the notified Transfer Pricing Mechanism; (ii) the impact of T&D losses on the component of PPP per the notified tariff; and (iii) adjustment of Variable O&M as per actual being passed on to PESCO per the



notified Transfer Pricing Mechanism. The requisite details along with supporting data and material is attached herewith as Annexure – A.

2.5 In view of the Monthly Adjustments being notified by the Authority are also being determined on the basis of current notified tariff. Since PPP is a pass through for all the DISCOs, it is requested that per the same process the 2<sup>nd</sup> Quarter Adjustments for FY 2019-20 may also be adopted. This would also be in line with the applicable methodology determined by the Authority and notified by Federal Government that both Quarterly and Monthly Adjustment may timely be passed on.

### **3. Prayer/ Request**

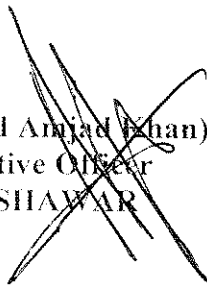
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We shall be grateful if the Authority shall give due consideration to our application to allow the 2<sup>nd</sup> Quarter Adjustments for the FY 2019-20 per the current notified tariff vide S.R.O No. 09 (I)/2019 dated 01-01-2019, consequent upon the determination of the Authority in respect of PESCO dated 12-07-2018 and dated 10-09-2018 respectively, along with determination on account of periodic adjustments for 1<sup>st</sup> & 2<sup>nd</sup> Quarters of FY 2018-19 determined by NEPRA on 14-06-2019, 3<sup>rd</sup> & 4<sup>th</sup> Quarterly Periodic Adjustments determined By NEPRA on 27-09-2019 and 1<sup>st</sup> Quarter Periodic Adjustments of FY 2019-20 determined By NEPRA on 26-11-2019, notified vide SRO No. 669(I)/2019 dated 28-06-2019, SRO No. 1175(I)/2019 dated 30-09-2019 and SRO No. 1477(I)/2019 dated 29-11-2019 respectively, in aggregate amounting to Rs. 13,475 Million which may be passed on by way of Rs. 3.13 per unit for the remaining period of Financial Year 2019-20.

Any other appropriate order deems fit by this honorable Authority may also be passed.

With best regards,

(Muhammad Amjad Khan)  
Chief Executive Officer  
PESCO, PESHAWAR



**PESHAWAR ELECTRIC SUPPLY COMPANY**  
**2nd QUARTER ADJUSTMENT FOR FY 2019-20**

Rs. In Million

Description	2nd Qtr
Impact of T&D Losses	1,912
Impact of VO&M	208
Impact of CPP	11,058
Impact of UoSC	298
Required Adjustment for the Quarter	13,475

<b>Total Adjustment</b>	<b>13,475</b>
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\*Note: FPA Adjustments for Nov & Dec, 2019 are not yet determined. Calculation for Nov & Dec 2019 is based on CPPA-G data submitted to NEPRA for determination of FPA-Adj.



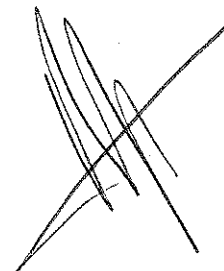


## Shawar Electric Supply Company

Power Purchase (Actual)

2019-20

		Month 4 Oct-19	Month 5 Nov-19	Month 6 Dec-19	Total
<b>Demand &amp; Energy</b>					
Units Received	[MkWh]	1,057	923	1,078	3,059
MDI	[MW]	2,875	2,655	2,996	2,642
Energy Purchase Price	[Rs/ kWh]	5.9953	4.5448	7.1770	5.97
Capacity Purchase Price	[Rs/ kW/ M]	2,699	3,339	2,917	2,935
Transmission Charge	[Rs/ kW/ M]	148	148	148	148
<b>Power Purchase Cost</b>					
Energy Charge	[Mln Rs]	6,339	4,197	7,736	13,272
Capacity Charge	[Mln Rs]	7,760	8,866	8,739	25,366
Transmission Charge	[Mln Rs]	426	394	444	1,265
Adjustment **	[Mln Rs]				
<b>Total Operating Cost</b>	[Mln Rs]	<b>14,526</b>	<b>13,457</b>	<b>16,919</b>	<b>44,902</b>

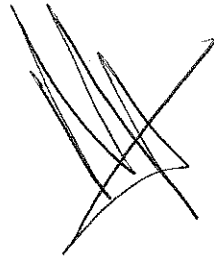


## Quarterly Adjustments - Qrt

	FY 2017-18
EPP Adjustment	Determination
EPP - 1st month of the Qrt	2nd Qtr
Reference -	3.7579
Actual	5.9953
Variable O&M & Wind & Solar Adjustment	0.3396
Net EPP	5.6557
Disallowed & Deffered Cost	0.3322
Fuel Price Adjustment Allowed	<u>1.5656</u>

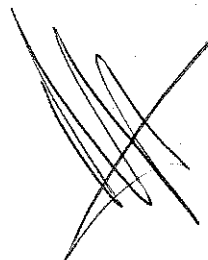
EPP - 2nd month of the Qrt	
Reference -	2.4877
Actual	4.5448
Variable O&M & Wind & Solar Adjustment	0.2722
Net EPP	4.2726
Disallowed & Deffered Cost	0.8013
Fuel Price Adjustment Allowed	<u>0.9836</u>

EPP - 3rd month of the Qrt	
Reference -	4.4602
Actual	7.1770
Variable O&M & Wind & Solar Adjustment	0.3400
Net EPP	6.8370
Disallowed & Deffered Cost	0.3591
Fuel Price Adjustment Allowed	<u>2.0177</u>

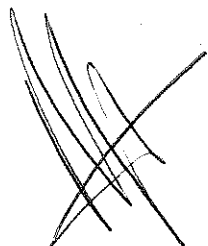


1st month of the Qrt	Target Losses for the quarter	2nd Qtr 31.95%
	1st month of the Qrt	
	Units Received (MkWh)	1,057
	Units to be sold (MkWh)	719
	Units without Life line (MkWh)	691
	Adjustment already given (Mln Rs)	1,081
	Adjustment that should have been with allowed costs only (Mln Rs)	1,655
	Impact of disallowed & Deffered costs (Mln Rs)	351
	Remaining adjustment for the quarter only allowed (Mln Rs)	574
	Remaining adjustment for the quarter with allowed, disallowed & Deffered Cost(Mln Rs)	925
	Impact of lifeline, from new reference	45
	Impact of losses from new reference	529
		574
		31.95%
2nd month of the Qrt	2nd month of the Qrt	
	Units Received (MkWh)	923
	Units to be sold (MkWh)	628
	Units without Life line, Agriculture & Domestic Consumer upto 300 units (MkWh)	390
	Adjustment already given (Mln Rs)	324
	Adjustment that should have been with allowed costs only (Mln Rs)	906
	Impact of disallowed & Deffered costs (Mln Rs)	740
	Remaining adjustment for the quarter only allowed (Mln Rs)	584
	Remaining adjustment for the quarter with allowed, disallowed & Deffered Cost(Mln Rs)	1,324
	Impact of lifeline, from new reference	294
3rd month of the Qrt	Impact of losses from new reference	290
		584
	3rd month of the Qrt	31.95%
	Units Received (MkWh)	1,078
	Units to be sold (MkWh)	733
	Units without Life line (MkWh)	704
	Adjustment already given (Mln Rs)	1,421
	Adjustment that should have been with allowed costs only (Mln Rs)	2,175
	Impact of disallowed & Deffered costs (Mln Rs)	387
	Remaining adjustment for the quarter (Mln Rs)	754
	Remaining adjustment for the quarter with allowed, disallowed & Deffered Cost(Mln Rs)	1,141
	Impact of lifeline, from new reference	59
	Impact of losses from new reference	695
	Impact of change of base reference price/ Stay order by Peshawar High Court	-
		754
Total Adjustment on account of EPP allowed only (Mln Rs)		1,912
Total Adjustment on account of EPP allowed disallowed & Deffered (Mln Rs)		3,391

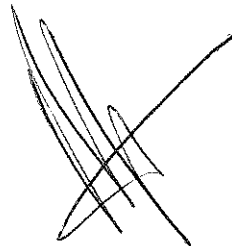
1st month of the Qrt	Variable O&M ADJUSTMENT	2nd Qtr
	Ref for the 1st month of the Qrt	
	-	0.24
	1st month of the Qrt	
	Actual Variable per kWh	0.34
	Delta Variable per kWh	0.0994
	Adjustment Required for the Month (Mln Rs)	105.10
2nd month of the Qrt	-	
	Price Variance	71.52
	Impact of losses	33.53
	-	105.10
	Ref. for the 2nd month of the Qrt	
	2nd month of the Qrt	0.23
	Actual Variable per kWh	0.27
3rd month of the Qrt	Delta Variable per kWh	0.0453
	Adjustment Required for the Month (Mln Rs)	41.83
	-	
	Price Variance	28.47
	Impact of losses	13.37
	-	41.83
	Ref. for the 3rd month of the qrt	
3rd month of the Qrt	3rd month of the Qrt	0.28
	Actual Variable per kWh	0.34
	Delta Variable per kWh	0.0562
	Adjustment Required for the Month (Mln Rs)	60.58
	-	
	Price Variance	41.22
	Impact of losses	19.35
	-	60.58
Total Adjustment on account of variable O&M (Mln Rs)		206



CPP ADJUSTMENT		2nd Qtr
1st month of the Qrt	Ref for the 1st month of the Qrt	4.92
	1st month of the Qrt	
	Actual CPP per kWh	7.76
	Delta CPP per kWh	2.84
	Adjustment Required for the Month (Min Rs)	3,001
	Price Variance	
	Impact of losses	2,042
		959
		3,001
2nd month of the Qrt	Ref. for the 2nd month of the Qrt	5.68
	2nd month of the Qrt	
	Actual CPP per kWh	10.21
	Delta CPP per kWh	4.52
	Adjustment Required for the Month (Min Rs)	4,175
	Price Variance	2,841
	Impact of losses	1,334
		4,175
3rd month of the Qrt	Ref. for the 3rd month of the qrt	4.99
	3rd month of the Qrt	
	Actual CPP per kWh	8.59
	Delta CPP per kWh	3.60
	Adjustment Required for the Month (Min Rs)	3,881
	Price Variance	2,641
	Impact of losses	1,240
		3,881
	Total Adjustment on account of CPP (Min Rs)	11,058
	Price Variance	7,525
	Impact of losses	3,533
		11,058



1st month of the Qrt	<b>UoSC ADJUSTMENT</b>		<b>2nd Qtr</b>
	Ref for the 1st month of the Qrt		0.31
	1st month of the Qrt		
	Actual UoSC per kWh		0.40
	Delta UoSc per kWh		0.09
	Adjustment Required for the Month (Min Rs)		98.35
	Price Variance		86.93
	Impact of losses		31.42
			86.33
2nd month of the Qrt	Ref. for the 2nd month of the Qrt		0.33
	2nd month of the Qrt		
	Actual UoSC per kWh		0.43
	Delta UoSc per kWh		0.09
	Adjustment Required for the Month (Min Rs)		85.59
	Price Variance		58.24
	Impact of losses		27.34
			85.59
3rd month of the Qrt	Ref. for the 3rd month of the qrt		0.31
	3rd month of the Qrt		
	Actual UoSC per kWh		0.41
	Delta UoSc per kWh		0.11
	Adjustment Required for the Month (Min Rs)		113.77
	Price Variance		77.42
	Impact of losses		36.35
			113.77
Total Adjustment on account of UoSC (Min Rs)			295
Total Adjustment for the quarter allowed costs only (Min Rs)			13,268
Total Adjustment for the quarter allowed, Disallowed & deferred costs only (Min Rs)			14,745



### ***Impact of Extra or Less Purchases***

#### **Ref Unit Purchased ( MkWh )**

1st month of the Qrt	1,131
2nd month of the Qrt	954
3rd month of the Qrt	1,051
	<u>3,136</u>

#### **Actual Unit Purchased ( MkWh )**

1st month of the Qrt	1,057
2nd month of the Qrt	923
3rd month of the Qrt	1,078
	<u>3,059</u>

#### **Difference ( MkWh )**

1st month of the Qrt	(74)
2nd month of the Qrt	(31)
3rd month of the Qrt	27
	<u>(77)</u>

#### **PPP Ref ( Per kWh )**

#### **Ref PPP ( per kWh )**

1st month of the Qrt	9.23
2nd month of the Qrt	8.73
3rd month of the Qrt	10.04

#### **Impact of extra Purchases ( Rs. Millions )**

1st month of the Qrt	(680)
2nd month of the Qrt	(267)
3rd month of the Qrt	270
	<u>(677)</u>

#### **PPP Reconciliation**

Total PPP for the 1st Month at reference (Rs.Million)	10,438
Total PPP for the 2nd Month at reference (Rs.Million)	8,331
Total PPP for the 3rd Month at reference (Rs.Million)	10,553
	<u>29,322</u>
<b>Actual PPP ( per kWh )</b>	
1st month of the Qrt	14.16
2nd month of the Qrt	15.18
3rd month of the Qrt	16.18
Total PPP for the 1st Month at actual (Rs.Million)	14,969
Total PPP for the 2nd Month at actual (Rs.Million)	14,016
Total PPP for the 3rd Month at actual (Rs.Million)	17,440
	<u>46,425</u>
Total Adjustment for Quarter	17,103
Net Recoverable	<u>12,897</u>



## **PESHAWAR ELECTRIC SUPPLY COMPANY**

Phone No. 091-9210226  
Fax No. 091-9223136  
Email: sec.pesco@gmail.com

Office of the  
Company Secretary PESCO  
Room No.158 Wapda House,  
Shami Road, Peshawar

### **BOARD RESOLUTION**

Board of Directors Peshawar Electric Supply Company Limited in its 135<sup>th</sup> BoD meeting held on 01-08-2019 has authorized Chief Executive Officer of the Company to file the **Tariff Petition for Financial Year 2018-19 and FY 2019-20**, review motion and subsequent adjustments (if required) with National Electric Power Regularity Authority (NEPRA).

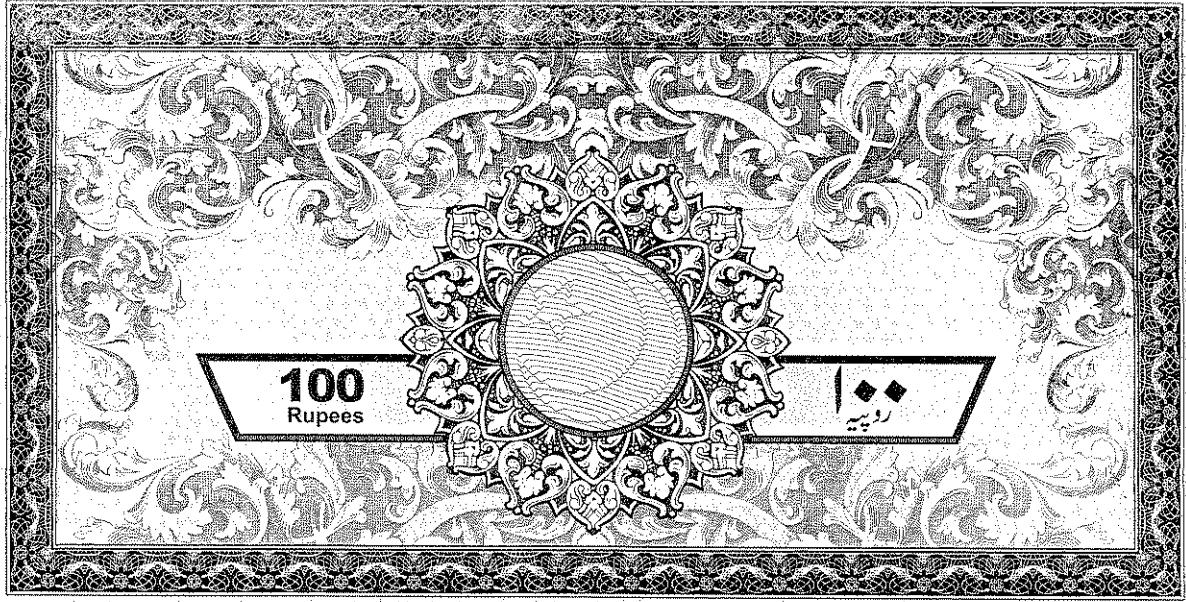
He along with other officers of the Company are hereby authorized to sign individually or jointly the necessary documents, appear before the Authority when needed and do all acts necessary for completion and processing of the application.

Certified True Copy

COMPANY SECRETARY  
PESCO

Dated 01-08-2019





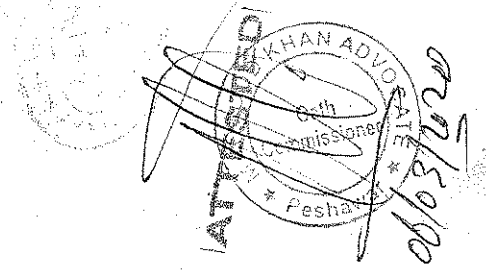
### AFFIDAVIT

I Muhammad Amjad Khan S/O Mukaram Khan, Chief Executive Officer, Peshawar Electric Supply Company Limited (Distribution License No. 07/DL/2002) Holding CNIC No. 17301-1389963-5 being duly authorized representative/Attorney of Peshawar Electric Supply Company Limited, hereby solemnly affirm and declare that the contents of this 2<sup>nd</sup> Quarter Adjustment Petition for FY 2019-20 including all supporting documents are true and correct to the best of my knowledge and belief and that nothing has been concealed.

Deponent

(Muhammad Amjad Khan)  
Chief Executive Officer  
PESCO

Dated:- \_\_\_\_/\_\_\_\_/2020





# QUETTA ELECTRIC SUPPLY COMPANY LIMITED

Phone # 081 – 9202211  
Fax # 081 – 9201335

Office of the Chief Executive Officer  
QESCO Zarghoon Road, Quetta.

No. 8765 / CEO/ FD / QESCO / Comp

Dated: 06 February, 2020

**The Registrar,**  
National Electric Power Regulatory Authority,  
NEPRA Tower, Attaturk Avenue, Sector G-5/1,  
Islamabad.

Subject: **APPLICATION FOR 2nd QUARTERLY ADJUSTMENT FOR FY 2019-20**  
**(DISTRIBUTION LICENSE NO. 08/DL/2001 DATED 30<sup>TH</sup> APRIL 2002)**

Dear Sir,

In furtherance of current notified tariff vide S.R.O. No. 01(I)/2019 dated 01-01-2019, QESCO is submitting this application for the 2nd Quarterly Adjustments for FY 2019-20 pertaining to:

- (i) the capacity and transmission charges being passed on to QESCO as per notified Transfer Pricing Mechanism;
- (ii) the impact of T&D losses on the component of PPP as per notified tariff;
- (iii) Adjustment of Variable O&M as per actual being passed on to QESCO as per notified Transfer Pricing Mechanism; and

It is pertinent to mention here that the Monthly Adjustments being notified by the Authority are also being determined on the basis of current notified tariff. Since PPP is a pass through for all the DISCOs, it is requested that the same process for 2nd Quarterly Adjustments for FY 2019 - 20 may also be adopted. This would also be in line with the applicable methodology determined by the Authority and notified by Federal Government that both Quarterly and Monthly Adjustment may timely be passed on.

We shall be grateful if the Authority shall give due consideration to our application to allow the 2nd Quarterly Adjustments for the FY 2019-20 as per the current notified tariff vide S.R.O No. 01(I)/2019 dated 01-01-2019. The application is supported with all requisite data and supporting material. In case any further clarification is required, please intimate.

In case any further clarification is required, please intimate.

With best regards,

**Muhammad Arif**  
Chief Executive Officer

For information & n.a. Please

- SA(Tariff-II)
- Copy to:
- DG (M&E)
- M&A (Tech)

— MF

CC: Chairman — VC  
— M (Tariff) — m (CA)

— m (CA 1)

ADGT 11/2

Senior Advisor - Tariff  
 Dy. No. 1341  
 11-02-20  
 Dy. No. 2805  
 10-02-20  
 REGISTRAR

QUETTA ELECTRIC SUPPLY COMPANY LIMITED



APPLICATION FOR 2ND QUARTERLY ADJUSTMENTS FOR NOTIFIED  
TARIFF VIDE SRO NO. 01(I) / 2019 DATED 1ST JANUARY 2019

FEBRUARY 06, 2020

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QUETTA ELECTRIC SUPPLY COMPANY LIMITED

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ADDRESS : QESCO HEADQUARTERS, ZARGHOON ROAD, QUETTA

---

PHONE # : 92-81-9202211

FAX # : 92-81-9201335

## 1. Petitioner

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1.1 Quetta Electricity Supply Company Limited (QESCO) is an ex-WAPDA Distribution Company (DISCO) owned by the Government of Pakistan (GOP) and incorporated as a Public Limited Company on 13<sup>th</sup> May, 1998 vide company registration No. L-09520 of 1997 – 98 under section 32 of the Companies Ordinance 1984.

1.2 Principal business of QESCO is to provide electricity to the province of Balochistan except District Lasbela under distribution license No. 08/DL/2001 granted by NEPRA (the Distribution License).

## 2. Applicable Tariff

---

2.1 QESCO being a distribution licensee of NEPRA had filed a Tariff Petition for the Determination of its Consumer End Tariff for FY 2017-18 (Case # 4997 / CEO / FD / QESCO dated 16.03.2017). After conclusion of the proceedings, Determination upon the subject was given by the Authority vide NEPRA's letter No. NEPRA/TRF-386/QESCO-2017/10292-10294 dated 6<sup>th</sup> July, 2018.

2.2 Tariff notified vide SRO No. 01(I)/2019 dated 01-01-2019 specifically provides for the Quarterly Adjustments on the basis of following limited scope:

- 2.3.1 the adjustments pertaining to the capacity and transmission charges;
- 2.3.2 the impact of T&D losses on the components of PPP;
- 2.3.3 Adjustment of Variable O&M as per actual; and
- 2.3.4 Impact of Extra or lesser purchase of units.

2.4 In furtherance of current notified tariff vide SRO No. 01(I)/2019 dated 22-08-2018, QESCO is submitting this application for the 2<sup>nd</sup> Quarterly Adjustments for FY 2019-20 in aggregate amounting to Rs. 6,919 Million, which may be passed on by way of Rs. 5.60 per unit for the remaining period of the current financial year. These quarterly adjustments of PPP for the 2<sup>nd</sup> quarter of FY 2019-20 (October to December), being a Pass Through for QESCO, is quantified based on: (i) the capacity and transmission charges being passed on to QESCO per the notified Transfer Pricing Mechanism; (ii) the impact of T&D losses on the component of PPP per the notified tariff; (iii) Adjustment of Variable O&M as per actual being passed on to QESCO per the notified Transfer

Pricing Mechanism; and (iv) Impact of extra or lesser purchase of units. The requisite details along with supporting data and material is attached herewith as Annexure – A.

2.5 In view of the Monthly Adjustments being notified by the Authority are also being determined on the basis of current notified tariff. Since PPP is a pass through for all the DISCOs, it is requested that the same process the 2nd Quarterly Adjustments for FY 2019-20 may also be adopted. This would also be in line with the applicably methodology determined by the Authority and notified by Federal Government that both Quarterly and Monthly Adjustment may timely be passed on.

### 3. Prayer/ Request

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We shall be grateful if the Authority shall give due consideration to our application to allow the 2nd Quarterly Adjustments for the FY 2019-20 for the current notified tariff vide 01(I)/2019 dated 01-01-2019 in aggregate amounting to Rs. 6,919 Million, which may be passed on by way of Rs. 5.60 per unit for the remaining period of the current financial year.

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Any other appropriate order deems fit by the honorable Authority may also be passed.

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With best regards,

  
**Muhammad Arif**  
**Chief Executive Officer**

# Impact of QESCO Quarterly Adjustment

(Mln. Rs.)

Particular	QESCO Quarter - 2
<b>Capacity Charges</b>	
Reference as per QESCO notified tariff	7,905
Actual as per CPPA-G Invoice	12,608
Less / (Excess)	4,704
<b>Use of System Charges</b>	
Reference as per QESCO notified tariff	499
Actual as per CPPA-G Invoice	625
Less / (Excess)	126
<b>Variable O&amp;M Component of Energy Price</b>	
Reference as per QESCO notified tariff	375
Actual as per CPPA-G Invoice	625
Less / (Excess)	250
Impact of T&D Losses	1,840
<b>Quarterly Adjustment Recoverable / (Excess)</b>	<b>6,919</b>



**SUKKUR ELECTRIC POWER COMPANY LIMITED**  
**OFFICE OF THE FINANCE DIRECTORATE SUKKUR**

Phone: 071-9310970

Fax: 071-9310980

PBX: 071-9310982

No: FD/SEPCO/Budget/CP&C//380-83

MINARA ROAD

LOCAL BOARD AREA, SUKKUR

E-Mail: fdsepco@yahoo.com

Dated: 05 /03/2020

✓ The Registrar,  
National Electric Power Regulatory Authority,  
NEPRA Tower, Atta Turk Avenue,  
Sector G-5/1  
Islamabad.

For information & Please  
ADG-11 SA (Tariff)  
Copy to:  
1073- DG (M&E)  
- M/F  
09 03 20  
CC: Chairman  
- M (Tariff)

Subject: 2<sup>ND</sup> QUARTER ADJUSTMENT OF TARIFF OF SEPCO FOR THE FY 2019-20 - SEPCO (LIECENSE # 21/DL/2011).

Ref nce i) Tariff Determination for FY 2016-17 & FY 2017-18 by Authority vide your letter No. NEPRA/TRF-435/SEPCO-2018/10025-10027 dated 03-07-2018.

ii) Tariff Notification by Government of Pakistan Ministry of Energy (Power Division) vide SRO 08(I)/2019 dated 01-01-2019.

Kindly, It is submitted that pursuant to Authority's guidelines for Determination of Consumers - end Tariff (Methodology and Process-2015) and Determination FY 2016-17 & F.Y 2017-18, subsequently Notification by Ministry of Energy (Power Division) GoP vide S.R.O No. 8(I)/2019 dated 01-01-2019, SEPCO is hereby submitting quarterly Adjustment for the 2<sup>nd</sup> quarter (Oct-2019 to Dec-2019) of FY 2019-20.

D.A/ as above.

(MUHAMMAD ISHAQUE MAHAR)  
FINANCE DIRECTOR

Senior Advisor Tariff-1  
By No: 2228  
Date: 10-03-20

Copy To information:-

- Director General (Finance) PEPCO, Wapda House, Lahore.
- Chief Executive Officer, CPPA (G), Shaheen Plaza, Plot No.73-West, Fazal-e-Haq Road, Blue Area, Islamabad.
- Section Office Tariff, Ministry of Energy (Power Division, Government of Pakistan, Block-A, Pak- Secretariat, Islamabad.

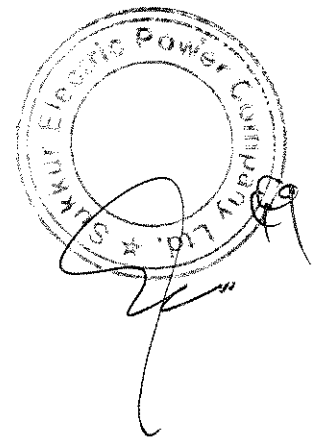
REGISTRAR  
By No: 4078  
Date: 09-03-20



**SUKKUR ELECTRIC POWER COMPANY**  
**Detail of Quarterly Adjustmnet FY 2019-20**  
**2nd Qtr**

[Rs. In M]

Sr. No.	Component	Total
<b>1- Capacity Charges</b>		
	Reference as per XWDISCOs Notified tariff	5,305
	Actual as per CPPA-G Invoice	8,175
	Less / (Excess)	2,870
<b>2- Use of System Charges</b>		
	Reference as per XWDISCOs Notified tariff	325
	Actual as per CPPA-G Invoice	390
	Less / (Excess)	65
<b>3- Variable O&amp;M Component of Energy Price</b>		
	Reference as per XWDISCOs Notified tariff	192
	Actual as per CPPA-G Invoice	278
	Less / (Excess)	86
<b>3- Impact of T&amp;D Losses on Monthly FPA</b>		351
<b>4- Quarterly Adjustment Recoverable / (Excess)</b>		<b>3,371</b>





TRIBAL AREAS ELECTRICITY SUPPLY COMPANY PESHAWAR

Tel# 091-9212843  
Fax#091-9212950  
Fax# 091-9212730  
Email:-amin95984@yahoo.com



Office of the

CHIEF EXECUTIVE OFFICER TESCO  
213- WAPDA House, Shami  
Road Peshawar

No. 99 /CEO/TESCO/

Dated 05 / 03 /2020

The Registrar,  
National Electric Power Regulatory Authority,  
NEPRA Tower, Atta Turk Venue,  
Section G-5/1  
Islamabad.

For information & n.a. Please  
- SA (Tariff-I) ADRI 11/3  
- SA (Tech) - DG (M&E) 10 03 20  
- ADG (Lic) - M/F VC - M/T

Subject: - REQUEST FOR QUARTERLY ADJUSTMENT OF POWER PURCHASE PRICE IN RESPECT OF TESCO FOR THE PERIOD FROM OCTOBER-2019 TO DECEMBER-2019 TESCO LICENSE NO.22/DL/2013 DATED 12-08-2013.

Ref:- Tariff determination for FY 2017-18 issued by the Authority vide letter No. NEPRA/TRF-444/TESCO-2018/13647-13649 dated August 31, 2018 and duly notified vide SRO 10 (I)/2019 dated 1<sup>st</sup> January, 2019.

It is submitted that pursuant to NEPRA guidelines for determination of consumer-end Tariff (Methodology and process) and orders by the Authority in tariff determination for the FY 2017-18. TESCO hereby submits quarterly adjustment for the period from Oct-2019 to Dec-2019 on account of the following:-

- Capacity charges
- Use of System Charges
- Variable O&M
- Impact of extra/less purchases
- T&D losses

It is clarified for kind consideration of your goodness that variable O&M has not been billed separately by CPPA. Therefore, it is presumed that the same has been included in EPP. The detailed calculation on the above is attached at Annexure-A please.

PRAY

TESCO requests the Authority to kindly allow quarterly adjustment of Rs.-396 million (Annexure-A) for the period from Oct-2019 to Dec-2019.

DA as above:-

For information & n.a. Please

- SA (Tariff-I)
- Copy to:
  - DG (M&E)
  - M/F
- CC: Chairm
- M (Tar

(Fazli Wahab)  
Finance Director  
TESCO WAPDA House  
Peshawar

REGISTRAR  
Dy. No. 4125  
Dated: 10-03-20

Senior Advisor Tariff-I  
Dy. No. 2275  
Dated: 11-3-20

# Quarterly Adjustments-

Quarter-2 (2019-20)

## EPP Adjustment

1st month of

Reference -

Actual

Disallowed (Should have been Allowed)

Fuel Price Adjustment Allowed

Quarter-2 (2019-20)

3.8981

5.9953

1.9972

1.5656

0.4316

2nd month of

Reference -

Actual

Disallowed (Should have been Allowed)

Fuel Price Adjustment Allowed

Quarter-2 (2019-20)

2.7146

4.5448

1.8302

1.5656

0.2646

(Tentative)

3rd month of

Reference -

Actual

Disallowed (Should have been Allowed)

Fuel Price Adjustment Allowed

Quarter-2 (2019-20)

4.7440

7.1770

2.4330

1.5656

0.8674

(Tentative)

1st month of Quarter-2 (2019-20)	Target Losses for the quarter
1st month of	
Units Received (MkWh)	
Units to be sold (MkWh)	
Unit without life line, Agricultural and 1 to 300 (MkWh)	
Adjustment already given (Min Rs)	
Adjustment that should have been with allowed costs only (Min Rs)	
Impact of disallowed costs (Min Rs)	
Remaining adjustment for the quarter only allowed (Min Rs)	
Remaining adjustment for the quarter with allowed & disallowed (Min Rs)	
2nd month of	
Units Received (MkWh)	
Units to be sold (MkWh)	
Unit without life line, Agricultural and 1 to 300 (MkWh)	
Adjustment already given (Min Rs)	
Adjustment that should have been with allowed costs only (Min Rs)	
Impact of disallowed costs (Min Rs)	
Remaining adjustment for the quarter only allowed (Min Rs)	
Remaining adjustment for the quarter with allowed & disallowed (Min Rs)	
3rd month of	
Units Received (MkWh)	
Units to be sold (MkWh)	
Unit without life line, Agricultural and 1 to 300 (MkWh)	
Adjustment already given (Min Rs)	
Adjustment that should have been with allowed costs only (Min Rs)	
Impact of disallowed costs (Min Rs)	
Remaining adjustment for the quarter (Min Rs)	
Remaining adjustment for the quarter with allowed & disallowed (Min Rs)	
Total Adjustment on account of EPP allowed only (Min Rs)	
Total Adjustment on account of EPP allowed and disallowed (Min Rs)	

## CPP ADJUSTMENT

Ref for the 1st month of the Qrt

1st month of

Actual CPP per kWh

Delta CPP per kWh

Adjustment Required for the Month (Min Rs)

Ref. for the 2nd month of the Qrt

2nd month of

Actual CPP per kWh

Delta CPP per kWh

Adjustment Required for the Month (Min Rs)

Ref. for the 3rd month of the qrt

3rd month of

Actual CPP per kWh

Delta CPP per kWh

Adjustment Required for the Month (Min Rs)

Total Adjustment on account of CPP (Min Rs)

Quarter-2 (2019-20)	12.47%
Quarter-2 (2019-20)	
	165
	144
	55
	87
	111
	111
	24
Quarter-2 (2019-20)	
	158
	138
	50
	78
	92
	92
	13
Quarter-2 (2019-20)	
	177
	155
	67
	104
	162
	162
	58
	94.90
Quarter-2 (2019-20)	6.3096
Quarter-2 (2019-20)	
	4.6659
	(1.6437)
	(1.6437)
	(271)
Quarter-2 (2019-20)	
	5.8938
	5.1621
	(0.7317)
	(0.7317)
	(116)
Quarter-2 (2019-20)	
	5.2858
	4.4951
	(0.7907)
	(0.7907)
	(140)
	(526)

# **UoSC ADJUSTMENT**

Ref for the 1st month of the Qrt

1st month of  
Actual UoSC per kWh  
Delta UoSC per kWh  
Adjustment Required for the Month (Min Rs)

	0.3979	
Quarter-2 (2019-20)	0.2564	
	(0.1415)	(0.14)
		(23)

Ref. for the 2nd month of the Qrt

2nd month of  
Actual UoSC per kWh  
Delta UoSC per kWh  
Adjustment Required for the Month (Min Rs)

Quarter-2 (2019-20)	0.3461	
	0.2293	
	(0.1189)	(0.12)
		(18)

Ref. for the 3rd month of the qrt

3rd month of  
Actual UoSC per kWh  
Delta UoSC per kWh  
Adjustment Required for the Month (Min Rs)

Quarter-2 (2019-20)	0.3249	
	0.2285	
	(0.0963)	(0.10)
		(17)
		(59)

Total Adjustment on account of UoSC (Min Rs)

Total Adjustment for the quarter allowed costs only (Min Rs)

Total Adjustment for the quarter allowed & Disallowed costs only (Min Rs)

(480)

## **Impact of Extra or Less Purchases**

Ref Unit Purchased ( MWh )

1st month of  
2nd month of  
3rd month of

Quarter-2 (2019-20)	151
Quarter-2 (2019-20)	173
Quarter-2 (2019-20)	169
	493

Actual Unit Purchased ( MWh )

1st month of  
2nd month of  
3rd month of

Quarter-2 (2019-20)	165
Quarter-2 (2019-20)	158
Quarter-2 (2019-20)	177
	500

Difference ( MWh )

1st month of  
2nd month of  
3rd month of

Quarter-2 (2019-20)	14
Quarter-2 (2019-20)	-15
Quarter-2 (2019-20)	8
	7

PPP Ref ( Per kWh )

Ref PPP ( per kWh )

1st month of  
2nd month of  
3rd month of

Quarter-2 (2019-20)	10.706
Quarter-2 (2019-20)	8.955
Quarter-2 (2019-20)	10.355

Impact of extra/Less Purchases ( Rs. Millions )

94.571	148.219
	-135.383
	81.735
	94.571
	-395.674

Tribal Electric Supply Company Ltd.  
Detail of Quarterly Adjustment FY 2019-20  
From Oct-2019 to Dec-2019

Annexure A

Rupees in Millions

Sr.#	Components	Oct-19	Nov-19	Dec-19	Total
1	EPP Adjustment	24	13	58	95
2	CPP Adjustment	(271)	(116)	(140)	(526)
3	UoSC Adjustment	(23)	(18)	(17)	(59)
4	Impact of extra/less Purchases	148	(135)	82	95
	Sub-Total	(122)	(256)	(17)	(396)