



# NATIONAL ELECTRIC POWER REGULATORY AUTHORITY (NEPRA)

## NOTICE OF ADMISSION / HEARING

**All stakeholders, interested/affected persons and the general public are notified that Sukkur Electric Power Company Limited (SEPCO) has filed petition with the National Electric Power Regulatory Authority (NEPRA) for the determination of its tariff for Supply of Electric Power for the FY 2018-19 & FY 2019-20.**

### SALIENT FEATURES OF THE PETITION

1. The petitioner has requested the following;

Description	Unit	FY 2018-19	FY 2019-20
Power Purchase Cost	Mln Rs.	53,130	67,372
O&M	Mln Rs.	454	500
Depreciation	Mln Rs.	12	13
Return on Regulatory Asset Base (RoRB)	Mln Rs.	51	63
Other Income	Mln Rs.	435	96
Provision for Bad Debts	Mln Rs.	118	146
<b>Total Revenue Requirement</b>	<b>Mln Rs.</b>	<b>54,200</b>	<b>68,190</b>
Units to be Sold	GWh	2,781	3,373
<b>Net Average Sale Rate</b>	<b>Rs./kWh</b>	<b>19.49</b>	<b>20.22</b>

2. Based on above tariff components the petitioner has requested following category-wise tariff: -

Description	NEPRA Determined Tariff for the FY 2017-18		Requested Tariff for the FY 2019-20	
	Fixed Charges Rs./kW/M	Variable Charges Rs./kWh	Fixed Charges Rs./kW/M	Variable Charges Rs./kWh
<b>Residential -A1</b>				
<b>For Peak Load Requirement less than 5 kW</b>				
Up to 50 Units		4.00		4.00
1-100 Units		14.37		15.90
101-200 Units		16.51		18.27
201-300 Units		19.21		21.26
301-700 Units		21.06		23.31
Above 700 Units		23.45		25.95
<b>For Peak Load Requirement 5 kW &amp; above</b>				
Time of Day (TOU) - Peak		23.46		25.96
Time of Day (TOU) -Off-Peak		17.51		19.38
Temporary Supply		21.11		23.36
<b>Commercial - A2</b>				
For peak load requirement less than & up to 5kW		23.38		25.88
For Peak load requirement (<20KW) exceeding 5 kW				
Regular	400	21.36	400	23.64
Time of Day (TOU) -Peak		23.46	400	25.96
Time of Day (TOU) - Off-Peak	400	17.51	400	19.38
Temporary Supply		23.36		
<b>General Services</b>		19.00		21.03
<b>Industrial</b>				
B1		22.86		25.30
B1 (Peak)		23.47		25.98
B1 (Off-Peak)		17.51		19.38
B2	400	20.36	400	22.53
B2 (Peak)		23.46	400	25.96
B2 (Off-Peak)	400	17.31	400	19.16
B3 (Peak)		23.47	380	25.98
B3 (Off-Peak)	380	16.21	380	17.94
B4 (Peak)		23.46	360	25.96
B4 (Off-Peak)	360	17.11	360	18.94
Temporary Supply		20.86		23.09
<b>Single Point Supply (Bulk)</b>				
C1 (a) Supply at 400/230 Volts less than 5 KW		23.78		26.32
C1(b) Supply at 400/230 Volts- 5 KW & up to 500KW	400	22.21	400	24.58
Time of use (TOU) Peak		23.46	400	25.96
Time of use (TOU) Off Peak	400	17.51	400	19.38
C2 Supply at 11 Kv ,33 Kv up to and including 5000 Kw	380	20.66	380	22.87
Time of use (TOU) Peak		23.46	380	25.96
Time of use (TOU) Off Peak	380	17.31	380	19.16
C3 Supply at 66 Kv & above	360	20.56		
Time of use (TOU) Peak		23.46		
Time of use (TOU) Off Peak	360	17.21		
<b>Agricultural Tube-wells - Tariff D</b>				
Scarp D-1(a) less than 5 kW		22.40		24.79
Scrap Time of use (TOU) Peak		23.31	200	17.66
Scrap Time of use (TOU) Off Peak	200	17.06	200	17.66
D-2 Agricultural Tube Well	200	19.36	200	21.43
Agriculture Time of use (TOU) Peak		23.31	200	25.80
Agriculture Time of use (TOU) Off Peak	200	15.96	200	18.88
Public Lighting - Tariff -G		20.46		22.64
Housing Colonies - H		20.46		22.64
J-1 For Supply at 66 kV & above	360	22.69		
Time of Use (TOU) - Peak		25.59		
Time of Use (TOU) - Off-Peak	360	19.34		
J-2 (a) For Supply at 11, 33 kV	380	22.79		
Time of Use (TOU) - Peak		25.59		
Time of Use (TOU) - Off-Peak	380	19.44		
J-2 (b) For Supply at 66 kV & above	360	22.69		
Time of Use (TOU) - Peak		25.59		
Time of Use (TOU) - Off-Peak	360	19.34		
J-3 (a) For Supply at 11, 33 kV	380	22.79		
Time of Use (TOU) - Peak		25.59		
Time of Use (TOU) - Off-Peak	380	19.44		
J-3 (b) For Supply at 66 kV & above	360	22.69		
Time of Use (TOU) - Peak		25.59		
Time of Use (TOU) - Off-Peak	360	19.34		

3. In terms of rules 6 of NEPRA (Tariff Standards & Procedures) Rules, 1998, any interested person who desires to participate in the proceedings may file an intervention request within seven days from the date of publication of this notice. Such intervention request shall state the name and address of the person filing the same, objections and the manner in which such person is or is likely to be substantially and specifically affected by any determination in the proceedings. The intervention request may also contain the contentions of the person making the same, the relief sought and the evidence, if any, in support of the case. In the intervention request, the intervener may specifically admit, deny or explain the facts stated in the petition and may also state additional facts which are relevant and necessary for reaching a just and informed decision in the proceedings. The intervention request shall be signed verified and supported by means of an affidavit in the same manner as in the case of the petition. The intervener shall also serve a copy of the intervention request duly attested as true copy on the petitioner or his authorized representative and the petitioner may file a rejoinder to the intervention request which shall be filed within 7 days of receipts of copy of intervention request.
4. Any person may also file the comments in the matter within 7 days of the publication and the Authority, if deemed fit, may permit participation of such person into the proceedings and also may consider those comments in the final determination.
5. All stakeholders and interested / affected persons are also informed that in order to arrive at a just and informed decision, the Authority has also decided to hold a hearing in the subject matter according to the date, time and venue as mentioned below:

Date:	February 11, 2020 (Tuesday)
Time:	12:15 p.m.
Venue:	NEPRA Tower, Attaturk Avenue (East), G-5/1, Islamabad

*All communications should be addressed to:*

***Registrar NEPRA***  
**NEPRA Tower, G-5/1, Islamabad.**  
**Phone: 051-2013200 Fax: 051-921 0215, E.mail [office@nepra.org.pk](mailto:office@nepra.org.pk)**

Copy of the petition and issues framed for hearing can be obtained from NEPRA office or from website: **[www.nepra.org.pk](http://www.nepra.org.pk)**