

ISSUES FOR HEARING

PETITION FILED BY QUETTA ELECTRICITY SUPPLY COMPANY LIMITED (QESCO) FOR DETERMINATION OF TARIFF FOR DISTRIBUTION OF POWER FOR THE FY 2018-19

- i. What are the basis used by the Petitioner for bifurcation of its costs into supply and distribution segments?
- ii. As provided in NEPRA Amendment Act, 2018, QESCO as Distribution Licensee shall be deemed to hold Supply License also for a period of 5-years. In this regard, QESCO is required to explain its organizational restructuring in respect of segregation of responsibilities for Distribution Business and Sale Business?
- iii. As per NEPRA Amendment Act, 2018, obligations of procurement of assets including meters (for satisfying its services) and disconnection / reconnection services (on demand of Supplier) are with Distribution Licensee whereas procedure for metering, billing, collection of approved charges and recovery of arrears are the obligations of Supply Licensee. In this scenario, QESCO is required to state the mode and manner being developed and followed for appropriate coordination between Distribution Licensee and Supply Licensee?
- iv. Whether the projected demand is reasonable?
- v. Whether the projected Distribution Margin (excluding RoRB) is justified? The petitioner is required to provide Grid wise plan of its proposed O&M.
- vi. Whether the projected Return on Regulatory Asset base (RORB) for the FY 2018-19 is justified?
- vii. Whether the distribution margin should be recovered on Rs./kW or Rs./kWh basis?
- viii. Although the Petitioner has requested T&D loss target in the supply of power petition, however being relevant to the Distribution of Power business, whether the requested T&D loss target for the FY 2018-19 in the supply of power petition is reasonable? Whether this target comprises of both Technical and Commercial losses?
- ix. Whether QESCO fully utilized the investments in different heads allowed previously in FY 2016-17 and FY 2017-18? QESCO is required to provide project wise detailed report showing benefits achieved so far.
- x. Whether the requested investment without submission of 5 Year IGTDP is justified? Petitioner must provide the project wise detailed report along with rationale against the requested investment for FY 2018-19.
- xi. As per the available record, QESCO is unable to draw its allocated power quota. QESCO is required to submit reasons for less drawal by identifying the grey areas in its transmission and distribution system. QESCO is also required to submit load shedding policy in high loss areas and what are the proposed plans specifically for loss reduction and removal of overloading and system constraints / congestions to ensure full drawal of its allocated quota?
- xii. Whether the ToU meters installed on Residential connections have the capability to

record MDI?

- xiii. QESCO admitted that out of total 29,000 agricultural connections, around 10,000 connections are without meters and declared illegal resulting in additional T&D losses and less recovery. QESCO is required to mention the current status and what are the strategies that have been followed for the recovery from Agricultural / Tube well consumers?
- xiv. Whether the concerns raised by the intervener/ commentator if any are justified?
- xv. Any other issue that may come up during or after the hearing?