

NATIONAL ELECTRIC POWER REGULATORY AUTHORITY (NEPRA) NOTICE OF ADMISSION / HEARING

All stakeholders, interested/affected persons and the general public are notified that Hyderabad Electric Supply Company Limited (HESCO) has filed petition with the National Electric Power Regulatory Authority (NEPRA) for the determination of its tariff for Supply of Electric Power for the FY 2018-19.

SALIENT FEATURES OF THE PETITION

1. The petitioner has requested the following;

	Description Power Purchase Cost		Unit FY 2018-19			
			Mln Rs.	60,657		
	O&M		Mln Rs.	734		
	Depreciation		Mln Rs.	0.17		
	Return on Re	gulatory Asset Base (RoRB)	Mln Rs.	20		
	Advance Tax	2	Mln Rs.	534		
	Provision for		Mln Rs.	255		
		nue Requirement	Mln Rs.	62,200		
	Units to be S		GWh	4,290		
	Net Averag	e Sale Rate	Rs./kWh	14.50		
2. Based on above tariff components the petitioner h	as requested for	ollowing category-wise tariff	-			
		NEPRA Determined Ta	riff for the F	Y 2017-18	Requested Tari	ff for the FY 2018-19
Description		Fixed Charges	Varia	ble Charges	Fixed Charges	Variable Charges
		Rs./kW/M		s./kWh	Rs./kW/M	Rs./kWh
Residential -A1						
For Peak Load Requirement less than 5 kW				1.00		2.10
Up to 50 Units 1-100 Units				4.00 18.80		2.19 9.01
101-200 Units				20.45		10.92
201-300 Units				21.85		10.92
301-700 Units				23.10		11.14
Above 700 Units				24.75		11.14
For Peak Load Requirement 5 kW & above Time of Day (TOU) – Peak			+	24.75		12.01
Time of Day (TOU) -Off-Peak				19.25		9.01
Temporary Supply				24.65		12.02
Commercial - A2						
For peak load requirement less than & up to 5kW				23.65		11.63
For Peak load requirement (<20KW) exceeding 5 kW Regular		400	+	21.65	400	10.54
Time of Day (TOU) –Peak		400		24.75	400	10.54
Time of Day (TOU) - Off-Peak		400		19.29	400	9.01
Temporary Supply				23.65		11.63
General Services				21.30		
Industrial						10.01
B1 B1 (Peak)				21.15 24.74		10.26 12.01
B1 (FEAK) B1 (Off-Peak)				19.25		9.01
B2		400		20.65	400	9.99
B2 (Peak)				24.75	400	12.01
B2 (Off-Peak)		400		19.05	400	8.90
B3 (Peak) B3 (Off-Peak)		380		24.75 18.85	380 380	12.01 8.79
B3 (OII-Peak) B4 (Peak)		380		24.75	360	12.01
B4 (Off-Peak)		360		18.75	360	8.73
Temporary Supply				25.15		10.26
Single Point Supply (Bulk)						10.51
C1 (a) Supply at 400/230 Volts less than 5 KW C1(b) Supply at 400/230 Volts- 5 KW& up to 500KW		400		22.67 22.15	400	10.54 10.26
Time of use (TOU) Peak		400		24.75	400	12.01
Time of use (TOU) Off Peak		400		19.25	400	9.01
C2 Supply at 11 Kv ,33 Kv up to and including 5000 Kw		380		20.95	380	10.15
Time of use (TOU) Peak		200		24.75	380	12.01
Time of use (TOU) Off Peak C3 Supply at 66 Ky & above		380 360		19.05 20.85	380 360	8.90 10.10
Time of use (TOU) Peak		300		20.85	360	12.01
Time of use (TOU) Off Peak		360		18.75	360	8.79
Agricultural Tube-wells - Tariff D						
Scarp D-1(a) less than 5 kW				25.34	200	10.26
Scrap Time of use (TOU) Peak Scrap Time of use (TOU) Off Peak		200		24.75 18.85	200 200	12.01 8.79
D-2 Agricultural Tube Well		200		20.65	200	9.99
Agriculture Time of use (TOU) Peak				24.75	200	12.01
Agriculture Time of use (TOU) Off Peak		200		18.85	200	8.79
Public Lighting - Tariff –G				22.60		11.08
Housing Colonies - H J-1 For Supply at 66 kV & above		360		22.60 25.15		11.08
Time of Use (TOU) - Peak		500		29.05		
Time of Use (TOU) - Off-Peak		360		23.14		
J-2 (a) For Supply at 11, 33 kV		380		25.25		
Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak		380		29.05 23.34		
J-2 (b) For Supply at 66 kV & above		380		23.34 25.15		
Time of Use (TOU) - Peak		500		29.05		
Time of Use (TOU) - Off-Peak		360		23.14		
J-3 (a) For Supply at 11, 33 kV		380		25.25		
Time of Use (TOU) - Peak		200		29.05		
Time of Use (TOU) - Off-Peak J-3 (b) For Supply at 66 kV & above		380 360		23.34 25.15		
Time of Use (TOU) - Peak		500		29.05		
Time of Use (TOU) - Off-Peak		360		23.14		
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- 3. In terms of rules 6 of NEPRA (Tariff Standards & Procedures) Rules, 1998, any interested person who desires to participate in the proceedings may file an intervention request within seven days from the date of publication of this notice. Such intervention request shall state the name and address of the person filing the same, objections and the manner in which such person is or is likely to be substantially and specifically affected by any determination in the proceedings. The intervention request may also contain the contentions of the person making the same, the relief sought and the evidence, if any, in support of the case. In the intervention request, the intervener may specifically admit, deny or explain the facts stated in the petition and may also state additional facts which are relevant and necessary for reaching a just and informed decision in the proceedings. The intervention request shall be signed verified and supported by means of an affidavit in the same manner as in the case of the petition. The intervener shall also serve a copy of the intervention request duly attested as true copy on the petitioner or his authorized representative and the petitioner may file a rejoinder to the intervention request which shall be filed within 7 days of receipts of copy of intervention request.
- 4. Any person may also file the comments in the matter within 7 days of the publication and the Authority, if deemed fit, may permit participation of such person into the proceedings and also may consider those comments in the final determination.
- 5. All stakeholders and interested / affected persons are also informed that in order to arrive at a just and informed decision, the Authority has also decided to hold a hearing in the subject matter according to the date, time and venue as mentioned below:

Date: Time: Venue: February 12, 2020 (Wednesday) 10:45 a.m. NEPRA Tower, Attaturk Avenue (East), G-5/1, Islamabad

All communications should be addressed to:

Registrar NEPRA NEPRA Tower, G-5/1, Islamabad. Phone: 051-2013200 Fax: 051-921 0215, E.mail office@nepra.org.pk

Copy of the petition and issues framed for hearing can be obtained from NEPRA office or from website: www.nepra.org.pk