



ISLAMABAD ELECTRIC SUPPLY COMPANY LIMITED

Tele: Pabx: 051-9252937-39 Ext: 376
Direct 051-9253284
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Office of the
Finance Director
IESCO Head Office,
Street 40, G-7/4 Islamabad
Dated 10/5 2019

No 6597 /IESCO/FDI/CPC

The Registrar, NEPRA
NEPRA Tower, G-5/1
Islamabad

REQUEST FOR ADJUSTMENT OF TARIFF COMPONENTS FOR FINANCIAL YEAR 2018-19
(3rd QUARTER) UNDER MULTI YEAR TARIFF REGIME

Dear Sir,

With reference to the GoP notification of tariff vide SRO 4(1)/2019 dated 01-01-2019, quarterly adjustment for the period Jan-19 to Mar-19 (3rd Quarter) is being submitted. As per multi year tariff regime, IESCO requires recovery of its cost of service at the current market prices to maintain its financial viability.

The following adjustments are submitted:-

Details	2018-19 (Jan-Mar) Rs. In Million	
Less Recovery of PPP*	2,181	Annexure-I
Total recoverable adjustment for the 3 rd quarter	2,181	
Add recoverable adjustment upto 2 nd quarter	25,526	Annexure-II
Total recoverable adjustment till 3 rd Quarter FY 2018-19	27,707	

We shall be thankful if the Authority shall allow the Adjustments for the Financial Year 2018-19 (3rd Quarter). In case any further clarification/information is required, please intimate.

DA/As above

Regards

FINANCE DIRECTOR
IESCO ISLAMABAD

For information & n.a. Please

- SA(Tariff-I)
- Copy to:
- DG (M&E)
- M/F

CC: Chairman
- M (Tariff)

Senior Advisor Tariff-I
Dy. No: 4345
Date: 15-5-19

REGISTRAR
Dy. No: 4174
Date: 14-05-19

ADG
Dy. No: 606
Date: 16-05-19

1575
ADGCT

Summary of Recoverable Amount

Particular		IESCO		
		Qtr. 1	Qtr. 2	Qtr. 3
1- Capacity Charges				
Reference as per XWDISCOs notified tariff		7,989	5,753	11,420
Actual as per CPPA-G Invoice		15,941	13,732	13,212
Less / (Excess)		7,952	7,979	1,793
2- Use of System Charges				
Reference as per XWDISCOs notified tariff		1,057	758	670
Actual as per CPPA-G Invoice		1,057	868	795
Less / (Excess)		(1)	110	125
3- Variable O&M Component of Energy Price				
Reference as per XWDISCOs notified tariff		1,073	710	679
Actual as per CPPA-G Invoice		1,295	649	713
Less / (Excess)		222	(61)	34
4- Impact of T&D Losses on Monthly FPA		198	53	229
Quarterly Adjustment Recoverable / (Excess)		8,371.32	8,081	2,181
Add: Excess Billing by CPPA-G F/Y 18-19		2,202.00		
Excess Billing by CPPA-G F/Y 17-18		1,960.00		
Downward Revision in PPP by CPPA-G (F/Y 16-17)		2,054.00		
Payment of Advance Tax U/s 147 (F/Y 17-18)		1,278.65		
Quarterly Payment of Advance Tax U/s 147 (F/Y 18-19)		623.29	623	
Impact of Recurment and Retirement (F/Y 09-13)		327.24		
Total recoverable adjustment for the 1st Quarter		16,816.50	16,817	
Total recoverable adjustment till 2nd Quarter				25,521
Total recoverable adjustment till 3rd Quarter			25,521	27,702

Quarterly Adjustments - Qrt 3

EPP Adjustment

EPP - Jan

Reference	5.75760
Actual	7.56330
Disallowed	0.00000
Defferd	0.00000
Fuel Price Adjustment Allowed	1.8057

EPP - Feb

Reference	3.9710
Actual	4.7800
Disallowed	0.0000
	0.0000
Fuel Price Adjustment Allowed	0.8090

EPP - Mar

Reference	5.0010
Actual	4.9638
Disallowed	0.0000
	0.0000
Fuel Price Adjustment Allowed	(0.0372)

A

IMPACT OF LOSSES

IESCO

Target Losses for the quarter (Notified)

8.65%

Jan	Units Received (MkWh)	806
	Units to be sold (MkWh)	737
	Units without Life Line / Life Line and Agr. (MkWh)	714
	Adjustment already given (Mln Rs)	1,289
	Adjustment that should have been allowed (Mln Rs)	1,456
	Impact of disallowed costs (Mln Rs)	-
	Remaining adj. for the quarter only allowed (Mln Rs)	167
	adj. for the quarter with allowed & disallowed (Mln Rs)	167
	Impact of life line from new ref.	41
	Impact of losses from new ref.	126
	Impact of change of base ref price	167
Feb	Units Received (MkWh)	696
	Units to be sold (MkWh)	636
	Units without Life Line / Life Line and Agr. (MkWh)	616
	Adjustment already given (Mln Rs)	498
	Adjustment that should have been allowed (Mln Rs)	563
	Impact of disallowed costs (Mln Rs)	-
	Remaining adj. for the quarter only allowed (Mln Rs)	64
	adj. for the quarter with allowed & disallowed (Mln Rs)	64
	Impact of life line from new ref.	16
	Impact of losses from new ref.	49
	Impact of change of base ref price	64
Mar	Units Received (MkWh)	736
	Units to be sold (MkWh)	672
	Units without Life Line / Life Line and Agr. (MkWh)	672
	Adjustment already given (Mln Rs)	(25)
	Adjustment that should have been allowed (Mln Rs)	(27)
	Impact of disallowed costs (Mln Rs)	-
	Remaining adjustment for the quarter (Mln Rs)	(2)
	adj. for the quarter with allowed & disallowed (Mln Rs)	(2)
	Impact of life line from new ref.	-
	Impact of losses from new ref.	(2)
	Impact of change of base ref price	(2)

B

Variable O&M

Jan	Variable O&M Rs. kWh	
	Reference	0.3350
	Actual	0.3620
	Delta per	0.0270
	Adjustment (Mln. Rs.)	22
	Price variace	20
	Impact of losses	2
		2
		0.00
Feb	Variable O&M Rs. kWh	
	Reference	0.2726
	Actual	0.2692
	Delta per	(0.0034)
	Adjustment (Mln. Rs.)	(2)
	Price variace	(2)
	Impact of losses	(0)
		(0)
		(0.00)
Mar	Variable O&M Rs. kWh	
	Reference	0.2979
	Actual	0.3180
	Delta per	0.0201
	Adjustment (Mln. Rs.)	15
	Price variace	14
	Impact of losses	1
		1
V. O&M	Total Adjustment Var O&M (Mln Rs)	34
	Total Impact of losses	3
	Total Price Variance	31
Total Adjustment EPP Allowed (Mln Rs)		263
Total Adjustment EPP Alowd and Disolwd (Mln Rs)		263

C

CPP

Jan	CPP Rs. kWh	
	Reference	5.4334
	Actual	5.5330
	Delta per	0.0996
	Adjustment (Mln. Rs.)	80
	Price variace	73
	Impact of losses	7
		7
Feb	CPP Rs. kWh	
	Reference	5.1100
	Actual	6.9082
	Delta per	1.7982
	Adjustment (Mln. Rs.)	1,251
	Price variace	1,143
	Impact of losses	108
		108
		0.00
Mar	CPP Rs. kWh	
	Reference	4.7310
	Actual	5.3579
	Delta per	0.6269
	Adjustment (Mln. Rs.)	462
	Price variace	422
	Impact of losses	40
		40
CPP	Total Adjustment CPP (Mln Rs)	1,793
	Total Impact of losses	155
	Total Price Variance	1,638

D

UOSC

Jan	UOSC Rs. kWh	
	Reference	0.3091
	Actual	0.3475
	Delta per	0.0384
	Adjustment (Min. Rs.)	31
	Price variace	28
	Impact of losses	3
		3

Feb	UOSC Rs. kWh	
	Reference	0.3113
	Actual	0.3772
	Delta per	0.0659
	Adjustment (Min. Rs.)	46
	Price variace	42
	Impact of losses	4
		4

Mar	UOSC Rs. kWh	
	Reference	0.2775
	Actual	0.3433
	Delta per	0.0658
	Adjustment (Min. Rs.)	48
	Price variace	44
	Impact of losses	4
		4

UOSC	Total Adjustment UOSC (Min Rs)	125
	Total Impact of losses	11
	Total Price Variance	114

Total Adjustment Allowed (Min Rs)	2,181
Total Adjustment Alowd and Disolwd (Min Rs)	2,181

**LAHORE ELECTRIC SUPPLY COMPANY LIMITED**

OFFICE OF THE CHIEF EXECUTIVE OFFICER
LESCO Head Office 22A Queens Road Lahore
Phone # 99204801 Fax # 99204803
E-MAIL : ceo@lesco.gov.pk

No. 604/CFO/LESCO/Tariff

Jun 10, 2019

The Registrar NEPRA,
NEPRA Tower, Ataturk (East)
G-5/1, Islamabad.

For information & n.a. Please

• SA(Tariff-I) ADG 14/6 130619
Copy to:
- DG (M&E) CC: Chairman
- M/F - M (Tariff)


Subject: APPLICATION FOR ADJUSTMENT of 3rd QUARTER FOR FY 2018-19

Dear Sir,

In furtherance of consumer end tariff notified vide S.R.O No.05 (I)/2019 dated 01-01-2019, LESCO's adjustments for 3rd quarter of FY 2018-19 (Jan-2019 to Mar-2019) amounting to Rs. 7,092 million, as have been worked out as per annexed excel work sheet on account of CPPAG's monthly invoices as well as information/ monthly data regarding Wind & Solar generation cost pertaining to the following factors, are being submitted herewith please:

ADJUSTMENT COMPONENT	Amount in Rs. Million.
(i) The adjustments against Capacity and Transmission charges.	6,142
(ii) The adjustments against Use of System Charges.	433
(iii) The adjustments against T&D losses component of PPP.	431
(iv) Adjustment of Variable O&M as per actual.	67
(v) Market Operation Fee.	19
Total	7,092

It is requested to kindly determine LESCO's 3rd Quarterly Adjustments as summarized above in addition to 1st & 2nd Quarterly Adjustment of Rs. 34,058 million already submitted please.


Chief Executive Officer
LESCO.

By No. 5011 Dy. No. 5104
Date: 14-6-19 Dated: 13-06-19
REGISTRAR

ADG 14/6
Dy. No. 753
Date: 17-06-19

LAHORE ELECTRIC SUPPLY COMPANY LIMITED
PPP Quarterly Adjustments for FY 2018-19

Month	Quarterly Adjustments (Mln. Rs)
3rd Qtr. (Jan- Mar)	7,073
Total Adjustments	7,073
in addition to above MOF charged by CPPAG	19
Total Quarterly Adjustment claim	7,092

LESCO Claim for Variable O&M ,UOSC & CPP & Losses

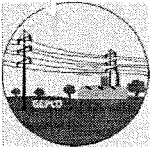
(Rs.in Million)

Month	Actual Units Purchased	Montly Impact of VOM, UOSC & CPP	Monthly Losses Impact	Total	Qtrly Adj,
Jan-19	1,475	2,638	313	2,951	
Feb-19	1,310	1,405	125	1,529	
Mar-19	1,558	2,600	(7)	2,593	7,073
G.Total		6,642	431	7,073	7,073

LAHORE ELECTRIC SUPPLY COMPANY LIMITED

Description	Jan-19	Feb-19	Mar-19	Total
Reference				
Variable O&M Rs. kWh	0.3350	0.2726	0.2979	
CPP Rs. kWh	5.5021	6.9539	5.0204	
UOSC Rs. kWh	0.3130	0.4237	0.2945	
Unit Purchased (MkWh)	1,689	1,600	1,957	5,246
Actual				
Variable O&M Rs. kWh*	0.3620	0.2692	0.3180	
CPP Rs. kWh	7.1230	8.0118	6.5381	
UOSC Rs. kWh	0.4527	0.4412	0.4256	
Unit Purchased (MkWh)	1,475	1,310	1,558	4,344
variation				
Variable O&M Rs. kWh	0.027	(0.003)	0.020	
CPP Rs. kWh	1.621	1.058	1.518	
UOSC Rs. kWh	0.140	0.018	0.131	
Total Variation	1.788	1.072	1.669	
Unit Purchased (MkWh)	1,475	1,310	1,558	4,344
Imapct				
Variable O&M Rs. In Million	40	(4)	31	67
CPP Rs. In Million	2,392	1,386	2,364	6,142
UOSC Rs.in Million	206	23	204	433
Total Impact (Rs. In million)	2,638	1,405	2,600	6,642

* Actual Variable O&M has been obtained from NEPRA notifications for monthly FPA



GUJRANWALA ELECTRIC POWER COMPANY LTD.

PHONE: 055- 9200507
PABX : 055-9200519-26/202
FAX : 055-9200530

Office of the
Chief Executive Officer (GEPCO)
565-A Model Town,
G.T. Road, Gujranwala.

No. 8204 /FD/GEPCO/CPC

Dated: 26-04-2019

The Registrar NEPRA,
NEPRA Tower, Ataturk (East)
G-5/1, Islamabad.

**Subject: SUBMISSION OF POWER PURCHASE PRICE QUARTERLY
ADJUSTMENTS APPLICATION FOR THE SECOND QUARTER
(JAN-19 to MAR-19) OF FY 2018-19**

**RE: GUJRANWALA ELECTRIC POWER COMPANY LIMITED
(GEPCO).**

Respected Sir,

In furtherance of Federal Government notified tariff vide SRO No. 06 dated 1st January 2019 consequent upon determination of the Authority in respect of GEPCO dated December 19, 2018 , GEPCO is submitting this application for the Third Quarter of FY 2018-19 PPP Adjustment for pertaining to:

1. The capacity and transmission charges being passed on to GEPCO per the notified Transfer Pricing Mechanism;
2. The impact of T&D losses on the component of PPP per the notified tariff;
3. Adjustment of Variable O&M as per actual being passed on to GEPCO as per the notified Transfer Pricing Mechanism.

For information & n.a. Please

- SA (Tariff-I)
- Copy to:
 - DG (M&E)
 - M/F

CC: Chairman
- M (Tariff)

ADG
30/4

Senior Advisor Tariff-I
Dy. No: 4008
Date: 30-4-19

REGISTRAR
Dy. No: 3766
Date: 29-04-19

ADG
Dy. No: 534
Date: 02-05-19

We shall be grateful if the Authority shall give due consideration to our application to allow the PPP Adjustments for the Third Quarter of FY 2018-19 as per the notified tariff vide SRO No. 06 dated 1st January, 2019 consequent upon the determination of the Authority in respect of GEPCO dated December 19, 2018. The application is supported with all requisite data and supporting material annexed as Annex- 1 to 3.

In case of any clarification is required, please intimate.

DA/As Above

With best regard,

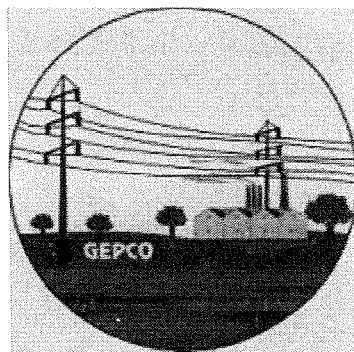


(Mohsin Raza)
Chief Executive Officer,
GEPCO, Gujranwala.

**BEFORE THE NATIONAL ELECTRIC POWER
REGULATORY AUTHORITY (NEPRA)**

**QUARTERLY PPP ADJUSTMENT APPLICATION PERTAINING TO
THIRD QUARTER (JAN-19 TO MAR-19) OF FINANCIAL YEAR 2018-19**

RE: GUJRANWALA ELECTRIC POWER COMPANY LIMITED



APRIL 26 , 2019

GUJRANWALA ELECTRIC POWER COMPANY LIMITED

ADDRESS: 565- A, MODEL TOWN, G.T. ROAD GUJRANWALA.

PHONE #: +92-55-9200507, FAX #: +92-55-9200530

1. Applicant

1. Gujranwala Electric Power Company Limited (GEPCO) is an Ex-WAPDA Distribution Company (DISCO) owned by the Government of Pakistan (GOP) and incorporated as a Public Limited Company on 25th April 1998 vide company Registration No. L 09498 of 1997-98 under section 32 of the Companies Ordinance, 1984.
2. The Principal Business of GEPCO is to provide electricity to the six districts of Punjab including Gujranwala, Hafizabad, Narowal, Mandibahaudin, Sialkot and Gujrat under Distribution License No. No. 04/DL/2002 granted by NEPRA (the Distribution License).

2. Applicable Tariff

1. GEPCO being a Distribution Licensee of NEPRA had filed a Tariff Petition for the Determination of its Consumer End Tariff for FY 2016-17 & 2017-18 under single year tariff regime vide Letter No. GEPCO/CEO/FD/7116 on 8th March 2018. After conclusion of the proceedings, determination upon the subject was given by the Authority vide NEPRA's letter No. NEPRA/TRF-439/GEPCO-2018/11877-879 dated 20th July 2018.
2. Subsequently The Authority through its decision in the matter of periodic adjustments allowed the impact of variation in PPP for the remaining two quarters of FY 2017-18 as Prior year Adjustments.
3. Later on the Federal Government submitted a Motion before NEPRA vide letter No. PTariff /2017-18 dated November 09, 2018 which was decided by the NEPRA and issued Tariff Determination for the FY 2017-18 in respect of GEPCO vide letter No. NEPRA/TRF/-100XDISCOs/19495-97 dated December 19, 2018.
4. Finally, the Federal Government has notified the Tariff for FY 2017-18 in respect of GEPCO vide SRO No. 06 dated 01-01-2019 effective from the date of said notification.
5. The instant Quarterly Adjustment Application for the third quarter (January-19 to March-19) pertaining to Financial Year 2018-19 is based on the parameters / figures given in the determination of FY 2017-18 notified vide S.R.O No 06 dated 01-01-2019 , the subject application seeks recovery of the cost from end consumers of GEPCO for the FY 2018-19.



6. On the analogy given above, Quarterly Adjustment Application for the Third Quarter of FY 2018-19 is required to be decided by the Authority on account of following:-

PPP Quarterly Adjustment of FY 2018-19

(Jan-19 to Mar-19) FY 2018-19

S.No.	Description	Unit	Quarterly Adjustment (Mln. Rs)
A	Capacity Charges Adjustment	Rs. Mln	744.30
	Use of System Charges(UoSC) Adjustment	Rs. Mln	81.66
	Variable Charges(VC) Adjustment	Rs. Mln	(3.67)
	Impact of Losses	Rs. Mln	162.99
	Total Qtrly Adjustment	Rs. Mln	985.28

3. Prayer/ Request

In view of the forgoing, the Authority may give due consideration to the subject application to allow the Quarterly Adjustment of the Financial Year 2018-19 as per the applicable notified tariff in aggregate to Rs. 985.28 million, which may be passed on by way of Rs. 0.2939 per unit for the remaining period of the current financial year.

Any other appropriate relief / adjustment deemed fit by the Authority may also be allowed.



(Mohsin Raza)
Chief Executive Officer,
GEPCO, Gujranwala.



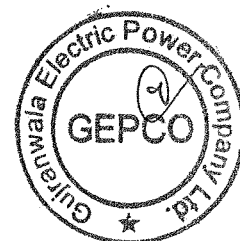
GUJRANWALA ELECTRIC POWER COMPANY LIMITED
PPP Quarterly Adjustments for FY 2018-19
(Jan-19 to Mar-19) FY 2018-19

S.No.	Description	Unit	Quarterly Adjustments (Mln. Rs)
A	3rd Qtr.(Jan- Mar) (Annex-III)	Rs.Mln	985.28
	Total Qtrly Adjustment	Rs.Mln	985.28



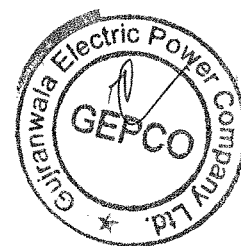
GUJRANWALA ELECTRIC POWER COMPANY LIMITED
CPP, Variable Charges and UoS

S.No.	Description	Jan-19	Feb-19	Mar-19	Total
A	Reference				
	Variable O&M Rs. kWh (A)	0.3350	0.2726	0.2979	
	CPP Rs. kWh (B)	7.2164	5.7555	6.4685	
	UOSC Rs. kWh (C)	0.4106	0.3506	0.3794	
	Units Purchased (M kWh) (D)	747.00	690.00	848.00	
	Actual				
	Variable O&M Rs. kWh (E)	0.3620	0.2692	0.2692	
	CPP Rs. kWh (F)	6.1790	7.9964	6.7819	
	UOSC Rs. kWh (G)	0.3921	0.4446	0.4477	
	Units Purchased (M kWh) (H)	608.92	524.77	638.41	
	variation				
	Variable O&M Rs. kWh (E - A)	0.027	(0.003)	(0.029)	
	CPP Rs. kWh (F - B)	(1.037)	2.241	0.313	
	UOSC Rs. kWh (G - C)	(0.019)	0.094	0.068	
	Total Variation	(1.029)	2.332	0.353	
	Actual Units Purchased (M kWh)	608.92	524.77	638.41	1,772.09
	Imapct				
	Variable O&M Rs. In Million	16.44	(1.78)	(18.32)	(3.67)
	CPP Rs. In Million	(631.69)	1,175.93	200.06	744.30
	UOSC Rs.in Million	(11.28)	49.35	43.59	81.66
	Total Impact (Rs. In million)	(627)	1,223	225	822
B	Impact of Losses	110.28	42.58	10.12	162.99
C	Net Qtrly Adjustment(A+B)	(516.25)	1,266.08	235.45	985.28



GUJRANWALA ELECTRIC POWER COMPANY LIMITED
Losses Impact of FPA

S.No.	Description	Unit	Jan-19	Feb-19	Mar-19	Total
1	Units Purchased	Mkwh	608.92	524.77	638.41	1,772.09
	Units to be Sold [[Actual units x(1- .1003)]]	Mkwh	547.84	472.13	574.38	1,594.35
2	Units lost as per Standard	Mkwh	61.07	52.63	64.03	177.74
3	Reference PPP	Rs./Kwh	5.7576	3.9710		
	Actual Notified by NEPRA	Rs./Kwh	7.5633	4.7800		
	FPA Notified (March-19 Provisional)	Rs./Kwh	1.8057	0.8090	0.1581	
4=(3x2)	Gross Impact of Losses in FPA	Rs.Mln	110.28	42.58	10.12	162.99





FAISALABAD ELECTRIC SUPPLY COMPANY LIMITED

Phone No. 041-9220242
Fax No. 041-9220217
E-mail: fdfesco_cpc@yahoo.com

OFFICE OF THE
CHIEF FINANCIAL OFFICER
FESCO FAISALABAD

No ~~7377-79~~ CFO/FESCO/CPC

Dated 03/05/2019

The Registrar, NEPRA,
NEPRA Tower, G-5/1,
Islamabad.

SUBJECT: REVISED 3rd QUARTER ADJUSTMENT OF POWER PURCHASE PRICE (PPP) FOR THE FY 2018-19 UNDER MULTI YEAR TARIFF REGIME

Dear Sir,

In continuation of this office letter No. 7329-31 dated 25 April 2019, find attached the revised 3rd Quarter Adjustment of PPP for the FY 2018-19 amounting to Rs. 6,948 Million after incorporating the Fuel Charges Adjustment (FCA) for the month of March-2019 as per Authority's Notification No. 7550-67 dated 30 April 2019, for reference/ notification please.

The adjustment already submitted vide above referred letter shall stand amended accordingly please.

DA/As above

(NAZIR AHMAD)
CHIEF FINANCIAL OFFICER

CC to:

- Director General (Finance), 712-WAPDA House, Lahore.
- Staff Officer to CEO, FESCO.

For information & n.a. Please

- SA (Tariff-I)
- Copy to:
 - DG (M&E)
 - M/F
 - SAC Tech,

06-05-19
CC: Chairman
- M (Tariff) / m (M&E)
m (CA) - m (Tech)

REGISTRAR
Dy. No. 3924
Dated: 06-05-19

Section Officer
Dy. No. 4167
Date: 7-5-19

ADG, /

FESCO Claim for 3rd Quarter FY 2018-19 (January - March)
(Variable O&M ,UOSC & CPP & Losses and Excess Units Purchased)

(Fig. in Million)

Month	Actual Units Purchased	Monthly Impact of VOM, UOSC & CPP	Monthly Losses Impact	Impact of FPA on Lifeline, 300 units & Agriculture consumers	Impact of Extra/(Less) Units Purchased	Qtrly Adj.
Jan-19	861	(345)	159	23	(1,402)	
Feb-19	752	1,528	62	9	(2,189)	
Mar-19	947	295	(4)	(16)	(2,574)	
Total		1,478	218	16	(6,166)	(4,454)

Summary of Adjustment:-

Notified reference PPP for 3rd Quarter 2018-19	37,830
Add: 3rd Quarter adjustment including impact of excess units purchased	(4,454)
Total Assessed Power Purchase Cost	33,376
Less: Power Purchase Cost recovered through Notified Tariff	26,428
Un-recovered Power Purchase Cost for the 3rd Quarter 2018-19	6,948



QUARTERLY ADJUSTMENT FOR 3rd QUARTER OF F.Y 2018-19
FAISALABAD ELECTRIC SUPPLY COMPANY LIMITED

Description	Jan-19	Feb-19	Mar-19	Total
Reference				
Variable O&M Rs./ kWh	0.3350	0.2726	0.2979	
CPP Rs./ kWh	7.1161	6.9180	6.2001	
UOSC Rs./ kWh	0.4049	0.4215	0.3637	
Unit Purchased (M kWh)	964	941	1,164	
Actual				
Variable O&M Rs./ kWh*	0.3620	0.2692	0.3180	
CPP Rs./ kWh	6.6678	8.8753	6.4322	
UOSC Rs. /kWh	0.4258	0.4991	0.4227	
Unit Purchased (M kWh)	861	752	947	
variation				
Variable O&M Rs. /kWh	0.027	(0.003)	0.020	
CPP Rs. /kWh	(0.448)	1.957	0.232	
UOSC Rs. /kWh	0.021	0.078	0.059	
Total Variation	(0.400)	2.032	0.311	
Imapct				
Variable O&M Rs. In Million	23	(3)	19	40
CPP Rs. In Million	(386)	1,472	220	1,306
UOSC Rs.in Million	18	58	56	132
Total Impact (Rs. In million)	(345)	1,528	295	1,478

Imapct of Excess Units Purchase	Jan-19	Feb-19	Mar-19	Total
Refererence Units Purchased	964	941	1,164	3,069
Actual Units Purchased	861	752	947	2,560
Excess / (Less) Units Purchased	(103)	(189)	(217)	(509)
Reference Price Rs./ kWh	13.6136	11.5830	11.8627	
Imapct of Excess Units Purchase	(1,402)	(2,189)	(2,574)	(6,166)

* Actual Variable O&M has not been bifurcated in invoice of CPPA. NEPRA notifications for monthly FPA has been refered for actual Variable O&M.



Ph: # 061-9220095
PBX-061-9210380-84/2058, 2093
Fax: 061-9220116

OFFICE OF THE
FINANCE DIRECTOR

NO. /FDM/BS/Tariff/ 33956-60

Date: 09/05/2019
~~09 MAY 2019~~

→ The Registrar,

National Electric Power Regulatory Authority, For information & n.a. Please
NEPRA Tower, Ataturk Avenue,
Sector G- 5/1, Islamabad.

• SA(Tariff-I)
Copy to:
- DG (M&E)
- M/F

CC: Chairman
- M (Tariff)

Subject: - REQUEST FOR 3rd QUARTERLY ADJUSTMENT OF POWER PURCHASE PRICE IN RESPECT OF MEPCO FOR THE PERIOD JANUARY- 2019 TO MARCH-2019 (LICENSE # 06DL/2002)

Ref: - MEPCO's Tariff Re-Determination for FY 2017-18, notified vide SRO No.07 (I)/2019 dated 01.01.2019.

Pursuant to Para 48(7) & 49(1) of NEPRA Guidelines for Determination of Consumer End Tariff (Methodology and Process) 2015 (The Methodology) notified vide SRO 34(1)/2015 dated January 16, 2015, MEPCO hereby submits its Quarterly Adjustment claim of Rs.4,168.77 (M) for the period January 2019 to March 2019 on account of Power Purchase Price as per calculations at Annex A.

PRAY

MEPCO requests the Authority to kindly allow the Quarterly Adjustment of Rs. 4,168.77 (M) for the period January 2019 to March 2019, enabling MEPCO to run its affairs smoothly.

Encl./ As above.

C.C. to: -

1. The Joint Secretary (PF), Ministry of Energy, Power Division, Islamabad.
2. The Director General Finance (PEPCO), 712-WAPDA House, Lahore.
3. The Chief Executive Officer, MEPCO Ltd. Multan.
4. The Chief Executive Officer (CPPA-G), Shaheen Plaza, Plot No.73-West, Fazal-e-Haq Road, Blue Area, Islamabad.

Senior Advisor Tariff-I
Dy No: 6299
Date: 13-5-19

13/5

ADG (1)

ADG (1) (101)
Dy No: 602
Date: 14-05-19

For information & n.a. P!
SAT-1
ME
N/A
cc: v/pepa,
-mgi
-mluc

Mian Ansar Mahmood
Finance Director

REGISTRAR
Dy. No: 4101
Date: 10-05-19

MULTAN ELECTRIC POWER COMPANY LTD.

QUARTERLY ADJUSTMENT OF 3rd QUARTER OF FY 2018-19 (JANUARY 2019 TO MARCH 2019)

Description	JANUARY 2019					FEBRUARY 2019					MARCH 2019					TOTAL (Mln Rs.)
	Ref. Rate (Rs./KWh)	Units Purchased (MWh)	Amount Recovered (Mln Rs.)	Actual Billed (Mln Rs.)	(Over)/ Under Recovered (Mln. Rs.)	Ref. Rate (Rs./KWh)	Units Purchased (MWh)	Amount Recovered (Mln Rs.)	Actual Billed (Mln Rs.)	(Over)/ Under Recovered (Mln. Rs.)	Ref. Rate (Rs./KWh)	Units Purchased (MWh)	Amount Recovered (Mln Rs.)	Actual Billed (Mln Rs.)	(Over)/ Under Recovered (Mln. Rs.)	
Variable O&M	0.3350	1,009.79	338.28	365.54	27.26	0.2726	852.25	232.32	229.42	(2.90)	0.2979	1,095.72	326.42	348.44	22.02	46.39
Capacity Charges	6.4739	1,009.79	6,537.29	7,593.01	1,055.72	7.3672	852.25	6,278.67	7,672.22	1,393.55	6.3635	1,095.72	6,972.64	7,941.94	969.30	3,418.57
Use of System Charges	0.3683	1,009.79	371.91	489.25	117.34	0.4488	852.25	382.49	432.10	49.61	0.3733	1,095.72	409.03	527.99	118.96	285.91
Total					1,200.33					1,440.26					1,110.28	3,750.87

IMPACT OF LOSSES	417.90
TOTAL Quarterly Adjustment	4,168.77



PESHAWAR ELECTRIC SUPPLY COMPANY LIMITED

Tel: 9212025
Fax: 9211987

OFFICE OF THE
CHIEF EXECUTIVE OFFICER

PESCO, PESHAWAR

Dated: 25/04/2019

No: 3006 /FD/PESCO/CP&C

The Registrar,
National Electric Power Regulatory Authority,
NEPRA Tower, Attaturk Avenue, Sector G-5/1,
ISLAMABAD.

For information & n.a. Please

- SA (Tariff-I)
- Copy to:
- ✓ DG (M&E)
- M/F

CC: Chairman
- M (Tariff)

REGISTRAR
Dy. No: 3771
Date: 29-04-19

Subject: APPLICATION FOR 3rd QUARTER ADJUSTMENT FOR FY 2018-19
(Distribution License No 07/DL/2002 dated 30th April, 2002)

Dear Sir,

In furtherance of current notified tariff vide SRO No. 09 (I)/2019 dated 01-01-2019, consequent upon the determination of the Authority in respect of PESCO dated 12-07-2018 and dated 10-09-2018 respectively, PESCO is submitting this application for the 3rd Quarterly Adjustments for FY 2018-19 pertaining to:

- (i) the capacity and transmission charges being passed on to PESCO per the notified Transfer Pricing Mechanism;
- (ii) the impact of T&D losses on the component of PPP per the notified tariff;
- (iii) Adjustment of Variable O&M as per actual being passed on to PESCO per the notified Transfer Pricing Mechanism; and
- (iv) Impact of extra or lesser purchase of units.

It is pertinent to mention here that the Monthly Adjustments being notified by the Authority are also being determined on the basis of current notified tariff. Since PPP is a pass through for all

Senior Advisor T-3/11-1
Dy. No: 490
Date: 30-4-19

AA-Gor (Tariff)
Dy. No: 532
Date: 02-05-19

[Handwritten signature]

the DISCOs, it is requested that per the same process the 3rd Quarter Adjustments for FY 2018-19 may also be adopted. This would also be in line with the applicable methodology determined by the Authority and notified by Federal Government that both Quarterly and Monthly Adjustment may timely be passed on.

We shall be grateful if the Authority shall give due consideration to our application to allow the 3rd Quarter Adjustment for FY 2018-19 per the current notified tariff vide No. 09 (I)/2019 dated 01-01-2019 consequent upon the determination of the Authority in respect of PESCO dated 12-07-2018 and dated 10-09-2018 respectively. The application is supported with all requisite data and supporting material.

In case any further clarification is required, please intimate.

With best regards,



(Muhammad Anjad Khan)
Chief Executive Officer
PESCO, PESHAWAR

BEFORE THE NATIONAL ELECTRIC POWER REGULATORY AUTHORITY,
ISLAMABAD

APPLICATION FOR 3rd QUARTER ADJUSTMENTS PER NOTIFIED TARIFF VIDE
SRO NO. 09(I)/2019 DATED 01-01-2019 AS A CONSEQUENCE OF NEPRA
DETERMINATION DATED 12-07-2018 & 10-09-2018

THE PESHAWAR ELECTRIC SUPPLY COMPANY LTD. (PESCO)
WAPDA HOUSE, SHAMI ROAD, PESHAWAR THROUGH ITS
CHIEF EXECUTIVE OFFICER, MUHAMMAD AMJAD KHAN.



1. Petitioner

1.1 Peshawar Electricity Supply Company Limited (PESCO) is an Ex-WAPDA Distribution Company (DISCO) owned by the Government of Pakistan (GOP) and incorporated as a Public Limited Company on 25 April 1998 vide company registration No. L09497 of 1997-98 under section 32 of the Companies Ordinance 1984.

1.2 Principal business of PESCO is to provide electricity in Khyber Pakhtunkhwa jurisdiction of PESCO under License No.07/DL/2002 dated 30-04-2002 granted by NEPRA (the Distribution License).

2. Applicable Tariff

2.1 PESCO being a distribution licensee of NEPRA, had filed a Tariff Petition for the Determination of its Consumer End Tariff for FY 2016-17 & FY 2017-18 (Case # NEPRA/TRF-436/PESCO-2018) on 29th January, 2018. After conclusion of the proceedings, Determination upon the subject was given by the Authority vide NEPRA's letter No. NEPRA/TRF-436/PESCO-2018/10904 dated 12th July 2018. PESCO filed a review motion on the Tariff Determined by Nepra on 20-07-2018, hearing of the same was held on 26th September 2018 and determination upon the subject was given by the Authority on 22-11-2018. Nepra also issued decision on the Periodic Adjustment in Tariff pertaining to FY 2017-18 for the period July to December 2017 in decision dated 12-07-2018 and for the period Jan to June 2018 vide decision dated 10-09-2018, notified vide SRO. No. 09 (I)/2019 dated 09-01-2019. Subsequently, ^{1st}Quarterly Adjustment, for FY 2018-19 was filed by PESCO on 29th October 2018 and second Quarter Adjustment on 25th January 2019, hearing of the same was held on 13th March 2019; however the decision of the same is still pending.

2.2 In view of above, the applicable tariff and the monthly adjustments being notified by the Authority are based on the determination in respect of PESCO for the FY 2016-17 & 2017-18, the said Tariff Determination of PESCO (including PPP adjustment for FY 2017-18) was notified vide SRO No. 09 (I)/2019 dated 01-01-2019 and still effective to recover the cost



from consumers of PESCO. Similarly the monthly adjustments being notified by the Authority are based thereon.

2.3 It is pertinent to point out that the above determination of the Authority notified vide SRO No. 09 (I)/2019 dated 01-01-2019 specifically provides for the Quarterly Adjustments to be decided by the Authority on the basis of following scope:

- 2.3.1 the adjustments pertaining to the capacity and transmission charges;
- 2.3.2 the impact of T&D losses on the components of PPP;
- 2.3.3 adjustment of Variable O&M as per actuals; and

2.4 In furtherance of current notified tariff vide SRO No. 09 (I)/2019 dated 01-01-2018, consequent upon the determination of the Authority in respect of PESCO dated 12-07-2018 and dated 10-09-2018 respectively, PESCO is submitting this application for 3rd Quarter Adjustments for the FY 2017-18 in aggregate amounting to Rs. 4,108 Million, which may be passed on by way of Rs. 1.81 per unit for the remaining period of the financial year 2018-19. These quarterly adjustments of PPP for the 3rd quarter of FY 2018-19 (Jan to Mar), being a pass through for PESCO, is quantified based on (i) the capacity and transmission charges being passed on to PESCO per the notified Transfer Pricing Mechanism; (ii) the impact of T&D losses on the component of PPP per the notified tariff; (iii) adjustment of Variable O&M as per actual being passed on to PESCO per the notified Transfer Pricing Mechanism and (iv) impact of extra or lesser purchase of units. The requisite details along with supporting data and material is attached herewith as Annexure – A.

2.5 In view of the Monthly Adjustments being notified by the Authority are also being determined on the basis of current notified tariff. Since PPP is a pass through for all the DISCOs, it is requested that per the same process the 3rd Quarter Adjustments for FY 2018-19 may also be adopted. This would also be in line with the applicable methodology determined by the Authority and notified by Federal Government that both Quarterly and Monthly Adjustment may timely be passed on.




3. Prayer/ Request

We shall be grateful if the Authority shall give due consideration to our application to allow the 3rd Quarter Adjustments for the FY 2018-19 per the current notified tariff vide S.R.O No. 01 (I)/2019 dated 01-09-2019, consequent upon the determination of the Authority in respect of PESCO dated 12-07-2018 and dated 10-09-2018 respectively in aggregate amounting to Rs. 4,108 Million which may be passed on by way of Rs. 1.81 per unit for the remaining period of Financial Year 2018-19.

Any other appropriate order deems fit by this honorable Authority may also be passed.

With best regards,


(Muhammad Anjad Khan)
Chief Executive Officer
PESCO, PESHAWAR

PESHAWAR ELECTRIC SUPPLY COMPANY
3rd QUARTER ADJUSTMENT FOR FY 2018-19

Description	3rd Qtr
Fuel Cost Component	958
Impact of VO&M	(50)
Impact of CPP	2,203
Impact of UoSC	159
Required Adjustment for the Quarter	3,270
Impact of extra / lesser Purchases	839
Total Adjustment	4,108



FORM - 6 (A)

Peshawar Electric Supply Company

Power Purchase (Actual)

			Month 7	Month 8	Month 9	Total
			Jan-19	Feb-19	Mar-19	
Demand & Energy						
Units Received	[MkWh]		1,140	971	969	3,080
MDI	[MW]		2,750	2,586	2,599	2,645
Energy Purchase Price	[Rs/ kWh]		7.7395	5.7718	6.7329	6.80
Capacity Purchase Price	[Rs/ kW/ M]		2,172	2,416	2,043	2,210
Transmission Charge	[Rs/ kW/ M]		148	148	148	148
Power Purchase Cost						
Energy Charge	[Mln Rs]		8,824	5,605	6,522	20,951
Capacity Charge	[Mln Rs]		5,974	6,248	5,310	17,532
Transmission Charge	[Mln Rs]		408	384	386	1,177
Adjustment **	[Mln Rs]					
Total Operating Cost	[Mln Rs]		15,206	12,236	12,217	39,660



Quarterly Adjustments - Qrt

FY 2017-18 Determination

EPP Adjustment

3rd Qtr

EPP - 1st month of the Qrt

Reference -	5.7576
Actual	7.7395
Variable O&M & Wind & Solar Adjustment	0.8549
Net EPP	6.8846
Disallowed & Deffered Cost	(0.6786)
Fuel Price Adjustment Allowed	1.8056

EPP - 2nd month of the Qrt

Reference -	3.9710
Actual	5.7718
Variable O&M & Wind & Solar Adjustment	1.0948
Net EPP	4.6770
Disallowed & Deffered Cost	(0.1030)
Fuel Price Adjustment Allowed	0.8090

0.8090

EPP - 3rd month of the Qrt

Reference -	5.0010
Actual	6.7329
Variable O&M & Wind & Solar Adjustment	0.9943
Net EPP	5.7386
Disallowed & Deffered Cost	0.5795
Fuel Price Adjustment Allowed	0.1581



		3rd Qtr
		31.95%
1st month of the Qtr	Target Losses for the quarter	
	1st month of the Qtr	
	Units Received (MkWh)	1,140
	Units to be sold (MkWh)	776
	Units without Life line (MkWh)	745
	Adjustment already given (Mln Rs)	1,345
	Adjustment that should have been with allowed costs only (Mln Rs)	2,059
	Impact of disallowed & Deffered costs (Mln Rs)	774
	Remaining adjustment for the quarter only allowed (Mln Rs)	714
	Remaining adjustment for the quarter with allowed, disallowed & Deffered Cost(Mln Rs) Net	1,488
	Impact of lifeline, from new reference	56
	Impact of losses from new reference	658
		714
		31.95%
2nd month of the Qtr	2nd month of the Qtr	
	Units Received (MkWh)	971
	Units to be sold (MkWh)	661
	Units without Life line (MkWh)	634
	Adjustment already given (Mln Rs)	513
	Adjustment that should have been with allowed costs only (Mln Rs)	786
	Impact of disallowed & Deffered costs (Mln Rs)	100
	Remaining adjustment for the quarter only allowed (Mln Rs)	272
	Remaining adjustment for the quarter with allowed, disallowed & Deffered Cost(Mln Rs) Net	372
	Impact of lifeline, from new reference	- 21
	Impact of losses from new reference	- 251
		- 272
		31.95%
3rd month of the Qtr	3rd month of the Qtr	
	Units Received (MkWh)	969
	Units to be sold (MkWh)	659
	Units without Life line (MkWh)	633
	Adjustment already given (Mln Rs)	100
	Adjustment that should have been with allowed costs only (Mln Rs)	153
	Impact of disallowed & Deffered costs (Mln Rs)	561
	Remaining adjustment for the quarter (Mln Rs)	- 53
	Remaining adjustment for the quarter with allowed, disallowed & Deffered Cost(Mln Rs) Net	614
	Impact of lifeline, from new reference	- 4
	Impact of losses from new reference	- 49
	Impact of change of base reference price/ Stay order by Peshawar High Court	-
		53
Total Adjustment on account of EPP allowed only (Mln Rs)		- 957
Total Adjustment on account of EPP allowed disallowed & Deffered (Mln Rs)		- 2,474



1st month of the Qrt	Variable O&M ADJUSTMENT	3rd Qtr
	Ref for the 1st month of the Qrt	
	-	0.34
	1st month of the Qrt	
	Actual Variable per kWh	0.36
	Delta Variable per kWh	0.03
	Adjustment Required for the Month (Min Rs)	30.78
2nd month of the Qrt	-	
	Price Variance	20.95
	Impact of losses	9.84
	-	30.78
	Ref. for the 2nd month of the Qrt	0.32
	2nd month of the Qrt	
	Actual Variable per kWh	0.27
3rd month of the Qrt	Delta Variable per kWh	(0.05)
	Adjustment Required for the Month (Min Rs)	(52.63)
	-	
	Price Variance	(35.82)
	Impact of losses	(16.82)
	-	(52.63)
	Ref. for the 3rd month of the qrt	0.35
	3rd month of the Qrt	
	Actual Variable per kWh	0.32
	Delta Variable per kWh	(0.03)
	Adjustment Required for the Month (Min Rs)	(27.80)
	-	
	Price Variance	(18.92)
	Impact of losses	(8.88)
	-	(27.80)
Total Adjustment on account of variable O&M (Min Rs)		(50)



CPP ADJUSTMENT		3rd Qtr
1st month of the Qrt	Ref for the 1st month of the Qrt	5.66
	1st month of the Qrt	
	Actual CPP per kWh	5.73
	Delta CPP per kWh	0.07
	Adjustment Required for the Month (Mln Rs)	80
2nd month of the Qrt	Price Variance	54
	Impact of losses	26
		80
	Ref. for the 2nd month of the Qrt	5.58
	2nd month of the Qrt	
3rd month of the Qrt	Actual CPP per kWh	7.26
	Delta CPP per kWh	1.68
	Adjustment Required for the Month (Mln Rs)	1,628
	Price Variance	1,108
	Impact of losses	520
		1,628
	Ref. for the 3rd month of the qrt	5.65
	3rd month of the Qrt	
	Actual CPP per kWh	6.16
	Delta CPP per kWh	0.51
	Adjustment Required for the Month (Mln Rs)	495
	Price Variance	337
	Impact of losses	158
		495
	Total Adjustment on account of CPP (Mln Rs)	2,203
	Price Variance	1,499
	Impact of losses	704
		2,203

1st month of the Qrt	UoSC ADJUSTMENT		3rd Qtr
	Ref for the 1st month of the Qrt		0.32
	1st month of the Qrt		
	Actual UoSC per kWh		0.36
	Delta UoSc per kWh		0.04
	Adjustment Required for the Month (Mln Rs)		40.59
	Price Variance		27.62
2nd month of the Qrt	Impact of losses		12.97
			40.59
	Ref. for the 2nd month of the Qrt		0.34
	2nd month of the Qrt		
	Actual UoSC per kWh		0.40
	Delta UoSc per kWh		0.05
	Adjustment Required for the Month (Mln Rs)		53.33
3rd month of the Qrt	Price Variance		36.29
	Impact of losses		17.04
			53.33
	Ref. for the 3rd month of the qrt		0.33
	3rd month of the Qrt		
	Actual UoSC per kWh		0.40
	Delta UoSc per kWh		0.07
	Adjustment Required for the Month (Mln Rs)		64.63
	Price Variance		43.98
	Impact of losses		20.65
			64.63
	Total Adjustment on account of UoSC (Mln Rs)		159
	Total Adjustment for the quarter allowed costs only (Mln Rs)		3,401
	Total Adjustment for the quarter allowed, Disallowed & deferred costs only (Mln Rs)		4,836

Impact of Extra or Less Purchases

Ref Unit Purchased (MkWh)

1st month of the Qrt	1,073
2nd month of the Qrt	973
3rd month of the Qrt	965
	<u>3,011</u>

Actual Unit Purchased (MkWh)

1st month of the Qrt	1,140
2nd month of the Qrt	971
3rd month of the Qrt	969
	<u>3,080</u>

Difference (MkWh)

1st month of the Qrt	67
2nd month of the Qrt	(2)
3rd month of the Qrt	4
	<u>- 69</u>

PPP Ref (Per kWh)

Ref PPP (per kWh)

1st month of the Qrt	12.08
2nd month of the Qrt	10.22
3rd month of the Qrt	12.97

Impact of extra Purchases (Rs. Millions)

1st month of the Qrt	- 811
2nd month of the Qrt	- (19)
3rd month of the Qrt	- 47
	<u>- 839</u>

PPP Reconciliation

Total PPP for the 1st Month at reference (Rs.Million)	12,959
Total PPP for the 2nd Month at reference (Rs.Million)	9,941
Total PPP for the 3rd Month at reference (Rs.Million)	12,514
	<u>- 35,415</u>

Actual PPP (per kWh)

1st month of the Qrt	13.83
2nd month of the Qrt	13.43
3rd month of the Qrt	13.29

Total PPP for the 1st Month at actual (Rs.Million)	15,768
Total PPP for the 2nd Month at actual (Rs.Million)	13,038
Total PPP for the 3rd Month at actual (Rs.Million)	12,872
	<u>- 41,679</u>

Total Adjustment for Quarter	- 6,264
Net Recoverable	<u>4,108</u>





PESHAWAR ELECTRIC SUPPLY COMPANY

Phone No. 091-9210226
Fax No. 091-9223136
Email: sec.pesco@gmail.com

Office of the
Company Secretary PESCO
Room No.158 Wapda House,
Shami Road, Peshawar

BOARD RESOLUTION

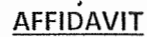
Board of Directors Peshawar Electric Supply Company Limited in its 129th BoD meeting held on 29-10-2018 has authorized Chief Executive Officer of the Company to file **1st Quarter Adjustment along with Subsequent Adjustments for FY 2018-19** with National Electric Power Regularity Authority (NEPRA).

He alongwith other officers of the Company are hereby authorized to sign individually or jointly the necessary documents, appear before the Authority when needed and do all acts necessary for completion and processing of the application.

Certified True Copy

COMPANY SECRETARY
PESCO

Dated 29-10-2018



Deponent

Dated: __/__/2019



25 APR 2016



حیدرآباد الیکٹرک سپلائی کمپنی
HYDERABAD ELECTRIC SUPPLY COMPANY

OFFICE OF THE CHIEF EXECUTIVE OFFICER

Phone: (022) 9260023

Fax: (022) 9260361

PBX: (022) 9260161

email: ceohesco@hotmail.com

WAPDA OFFICES COMPLEX
HUSSAINABAD HYDERABAD

URL: www.hesco.gov.pk

No: CEO/FD/HESCO/CPC/ 4559

Dated 30-08-2019

→ The Registrar,
National Electric Power Regulatory Authority,
NEPRA Tower, Attaturk Avenue (East),
Sector G-5/1,
Islamabad.

Subject: APPLICATION FOR QUARTERLY ADJUSTMENT FOR 3RD QUARTER OF FY 2018-19
(Distribution License No. 05/DL/2002 dated 1st Apr. 2002)
Case No. NEPRA/TRF-415/HESCO-2017/10298-10300

Dear Sir,

in furtherance of current notified tariff vide S.R.O No. 11 (I)/2019 dated 01.01.2019, consequent upon the determination of the Authority in respect of HESCO dated July 06, 2018, HESCO is submitting this application for the 3rd Quarter Adjustments for FY 2018-19 pertaining to:

- (i) the capacity and transmission charges being passed on to HESCO per the notified Transfer Pricing Mechanism;
- (ii) the impact of T&D losses on the component of PPP per the notified tariff;
- (iii) Adjustment of Variable O&M as per actual being passed on to HESCO per the notified Transfer Pricing Mechanism; and
- (iv) Impact of extra or lesser purchase of units.

For information & n.a. Please

- SA(Tariff)
- Copy to:
- DG (M&E)
- M/F

CC: Chairman
- M (Tariff)

It is pertinent to mention here that the Monthly Adjustments being notified by the Authority are also being determined on the basis of current notified tariff. Since PPP is a pass through for all the DISCOs, it is requested that per the same process the Quarterly Adjustments for FY 2018-19

REGISTRAR

Dy. No. 7876

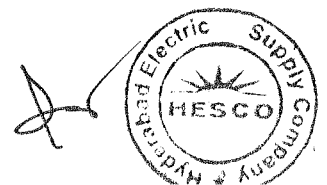
Date: 02-09-19

ADDG (Tariff)

Dy. No. 1166

Date: 04-09-19

Dy. No. 7316
Date: 3-9-19



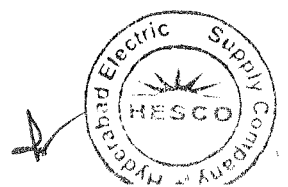
may also be adopted. This would also be in line with the applicable methodology determined by the Authority and notified by Federal Government that both Quarterly and Monthly Adjustment may timely be passed on.

We shall be grateful if the Authority shall give due consideration to our application to allow the 3rd Quarter Adjustments for the FY 2018-19 per the current notified tariff vide S.R.O No 11 (I)/2019 dated 01.01.2019 consequent upon the determination of the Authority in respect of HESCO dated July 06, 2018. The application is supported with all requisite data and supporting material. In case any further clarification is required, please intimate.

In case any further clarification is required, please intimate.

With best regards,


CHIEF EXECUTIVE OFFICER
HESCO HYDERABAD



BEFORE THE NATIONAL ELECTRIC POWER REGULATORY AUTHORITY (NEPRA)

HYDERABAD ELECTRIC SUPPLY COMPANY LIMITED



APPLICATION FOR 3RD QUARTER ADJUSTMENTS PER NOTIFIED TARIFF VIDE

SRO NO. 11 (I)/2019 DATED 01.01.2019 AS A CONSEQUENCE OF NEPRA

DETERMINATION DATED 06.07.2018

August 28, 2019

HYDERABAD ELECTRIC SUPPLY COMPANY LIMITED

ADDRESS : HESCO HEADQUARTERS, HUSSAINABAD, HYDERABAD

PHONE # : +92-22-9260161

FAX # : +92-22-9260361



1. Petitioner

1.1 Hyderabad Electricity Supply Company Limited (HESCO) is an ex-WAPDA Distribution Company (DISCO) owned by the Government of Pakistan (GOP) and incorporated as a Public Limited Company on 23rd April, 1998 vide company registration No. L09436 of 1997-98 under section 32 of the Companies Ordinance 1984.

1.2 Principal business of HESCO is to provide electricity to the ten districts of Sindh including Hyderabad, Matiari, Shaheed Benazirabad, Sanghar, Mirpurkhas, Tharparkar, Tando Allah Yar, T. M. Khan, Badin and Thatta under distribution license No. No. 05/DL/2002 granted by NEPRA (the Distribution License).

2. Applicable Tariff

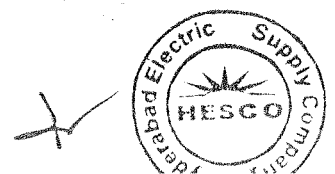
2.1 HESCO being a distribution licensee of NEPRA, had filed a Tariff Petition for the Determination of its Consumer End Tariff for FY 2017-18 under single year tariff regime (Case # NEPRA/TRF-415/HESCO-2017/10298-10300) on 03rd November 2017. A Public Hearing in the matter has been held on 05.01.2018.

2.2 In view of above, the applicable tariff is based on the determination in respect of HESCO for the FY 2016-17 & 2017-18 issued on July, 2018 notified vide S.R.O No 11 (I)/2019 dated 01.01.2019 and still effective to recover the cost from end consumers of HESCO. Similarly the monthly adjustments being notified by the Authority are based thereon.

2.3 It is pertinent to point out that the above determination of the Authority notified vide SRO No. 11 (I)/2019 dated 01.01.2019 specifically provides for the 3rd Quarter Adjustments to be decided by the Authority on the basis of following limited scope:

- 2.3.1 The adjustments pertaining to the capacity and transmission charges;
- 2.3.2 The impact of T&D losses on the components of PPP;
- 2.3.3 Adjustment of Variable O&M as per actuals; and
- 2.3.4 Impact of Extra or Lesser Purchase of Units.

2.4 In furtherance of current notified tariff vide S.R.O No 11 (I)/2019 dated 01.01.2019 consequent upon the determination of the Authority in respect of HESCO dated July 06, 2018, HESCO is submitting this application for the 3rd Quarter Adjustments for FY 2018-19 in



aggregate amounting to Rs. 645 million, which may be passed on the units for the remaining period of the current financial year. This 3rd Quarter adjustments of PPP for the period of FY 2018-19 (January 2019 to March 2019), being a Pass Through for HESCO, is quantified based on: (i) the capacity and transmission charges being passed on to HESCO per the notified Transfer Pricing Mechanism; (ii) the impact of T&D losses on the component of PPP per the notified tariff; (iii) Adjustment of Variable O&M as per actual being passed on to HESCO per the notified Transfer Pricing Mechanism; and (iv) Impact of extra or lesser purchase of units. The requisite details along with supporting data and material is attached herewith as Annexure – A-1.

2.5 In view of the Monthly Adjustments being notified by the Authority are also being determined on the basis of current notified tariff. Since PPP is a pass through for all the DISCOs, it is requested that the same process of Quarterly Adjustments for FY 2018-19 may also be adopted. This would also be in line with the applicably methodology determined by the Authority and notified by Federal Government that both Quarterly and Monthly Adjustment may timely be passed on.

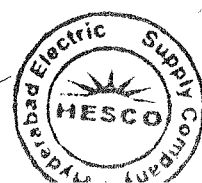
3. Prayer/ Request

We shall be grateful if the Authority shall give due consideration to our application to allow the Quarterly Adjustments for the FY 2018-19 per the current notified tariff vide S.R.O No 11 (I)/2019 dated 01.01.2019 consequent upon the determination of the Authority in respect of HESCO dated July 06, 2018 in aggregate amounting to Rs. 645 million, which may be passed on the units for the remaining period of the current financial year.

Any other appropriate order deems fit by this honourable Authority may also be passed.

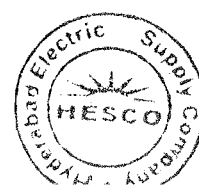
With best regards,


CHIEF EXECUTIVE OFFICER
HESCO, HYDERABAD.



HYDERABAD ELECTRIC SUPPLY COMPANY LIMITED
IMPACT OF 3RD QUARTERLY ADJUSTMENT (JAN-MAR 2018-19)

Particular	Units	3rd Qtr
1- Capacity Charges		
Reference as per XWDISCOs notified tariff	[Rs. In M]	7,752
Actual as per CPPA-G Invoice	[Rs. In M]	8,129
Less/(Excess)	[Rs. In M]	377
2- Use of System Charges		
Reference as per XWDISCOs notified tariff	[Rs. In M]	455
Actual as per CPPA-G Invoice	[Rs. In M]	505
Less/(Excess)	[Rs. In M]	49
3- Variable O&M Component of Energy Price		
Reference as per XWDISCOs notified tariff	[Rs. In M]	270
Actual as per CPPA-G Invoice	[Rs. In M]	284
Less/(Excess)	[Rs. In M]	14
4- Impact of T&D Losses on Monthly FPA		
Quarterly Adjustment Recoverable / (Excess)	[Rs. In M]	205
	[Rs. In M]	645





QUETTA ELECTRIC SUPPLY COMPANY LIMITED

Phone # 081 – 9202211
Fax # 081 – 9201335

Office of the Chief Executive Officer
QESCO Zarghoon Road, Quetta.

No. **3054** / CEO/ FD / QESCO / Comp

Dated: 19th April, 2019

The Registrar,
National Electric Power Regulatory Authority,
NEPRA Tower, Attaturk Avenue, Sector G-5/1,
Islamabad.

Subject: **APPLICATION FOR 3rd QUARTERLY ADJUSTMENT FOR FY 2018-19**
(DISTRIBUTION LICENSE NO. 08/DL/2001 DATED 30TH APRIL 2002)

Dear Sir,

In furtherance of current notified tariff vide S.R.O No. 374(I)/2018 dated 22-03-2018 consequent upon the determination of the Authority in respect of QESCO dated March 25, 2016, QESCO is submitting this application for the 3rd Quarterly Adjustments for FY 2018-19 pertaining to:

- (i) the capacity and transmission charges being passed on to QESCO per the notified Transfer Pricing Mechanism;
- (ii) the impact of T&D losses on the component of PPP per the notified tariff;
- (iii) Adjustment of Variable O&M as per actual being passed on to QESCO per the notified Transfer Pricing Mechanism; and
- (iv) Impact of extra or lesser purchase of units.

It is pertinent to mention here that the Monthly Adjustments being notified by the Authority are also being determined on the basis of current notified tariff. Since PPP is a pass through for all the DISCOs, it is requested that the same process the 3rd Quarterly Adjustments for FY 2018 - 19 may also be adopted. This would also be in line with the applicably methodology determined by the Authority and notified by Federal Government that both Quarterly and Monthly Adjustment may timely be passed on.

We shall be grateful if the Authority shall give due consideration to our application to allow the 3rd Quarterly Adjustments for the FY 2018 -19 as per the current notified tariff vide S.R.O No. 374(I)/2018 dated 22-03-2018 consequent upon the determination of the Authority in respect of QESCO dated March 25, 2016. The application is supported with all requisite data and supporting material. In case any further clarification is required, please intimate.

In case any further clarification is required, please intimate.

With best regards,


Attaullah Bhatta
Chief Executive Officer

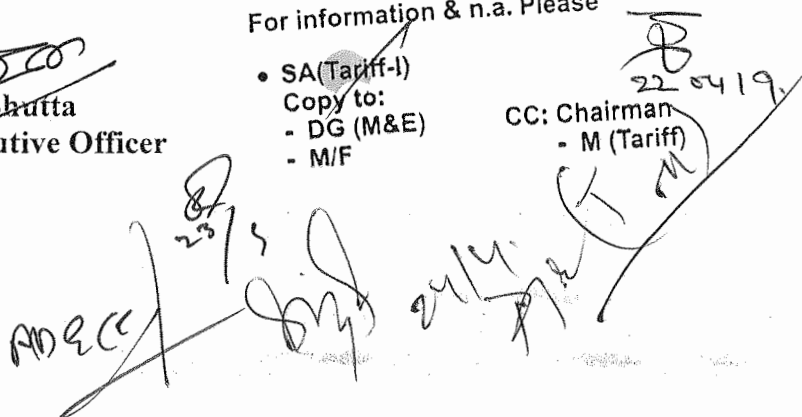
For information & n.a. Please

- SA (Tariff-I)
- Copy to:
- DG (M&E)
- M/F

CC: Chairman
- M (Tariff)

REGISTRAR
Dy. No: 3558
Date: 22-04-19

AGGor (Tariff)
Dy. No: 493
Date: 24-04-19


23/4
24/4
22/4/19

QUETTA ELECTRIC SUPPLY COMPANY LIMITED



APPLICATION FOR 3RD QUARTERLY ADJUSTMENTS FOR NOTIFIED
TARIFF VIDE SRO NO. 374(I) 2018 DATED 23RD MARCH 2018 AS A
CONSEQUENCE OF NEPRA DETERMINATION DATED 25TH MARCH 2016

19TH APRIL, 2019

QUETTA ELECTRIC SUPPLY COMPANY LIMITED

ADDRESS : QESCO HEADQUARTERS, ZARGHOON ROAD, QUETTA

PHONE # : 92-81-9202211

FAX # : 92-81-9201335

1. Petitioner

- 1.1 Quetta Electricity Supply Company Limited (QESCO) is an ex-WAPDA Distribution Company (DISCO) owned by the Government of Pakistan (GOP) and incorporated as a Public Limited Company on 13th May, 1998 vide company registration No. L-09520 of 1997 – 98 under section 32 of the Companies Ordinance 1984.
- 1.2 Principal business of QESCO is to provide electricity to the province of Balochistan except District Lasbela under distribution license No. 08/DL/2001 granted by NEPRA (the Distribution License).

2. Applicable Tariff

- 2.1 QESCO being a distribution licensee of NEPRA had filed a Tariff Petition for the Determination of its Consumer End Tariff for FY 2015-16 (Case # NEPRA/TRF-339/QESCO-2015) on 23rd December, 2015. After conclusion of the proceedings, Determination upon the subject was given by the Authority vide NEPRA's letter No. NEPRA/TRF-386/QESCO-2017/3877-3879 dated 25th March, 2016. QESCO filed review on 31st March 2016, which was decided by the Authority on 3rd July 2016. Thereafter, reconsideration decision dated 01-07-2016 and decision dated 04-07-2016 for PPP adjustments upto May FY 2015-16, was passed by the Authority. Consequently Federal Government has notified said tariff.
- 2.2 In view of above, the applicable tariff and the monthly adjustments being notified by the Authority are based on the determination in respect of QESCO for the FY 2015-16 issued on SRO No. 374(I)/2018 dated 22-03-2018 and still effective to recover the cost from end user consumers of QESCO. Similarly the monthly adjustments being notified by the Authority are based thereon.
- 2.3 The above determination of the Authority notified vide SRO No. 374(I)/2018 dated 22-03-2018 specifically provides for the Quarterly Adjustments to be decided by the Authority on the basis of following limited scope:

- 2.3.1 the adjustments pertaining to the capacity and transmission charges;
- 2.3.2 the impact of T&D losses on the components of PPP;
- 2.3.3 Adjustment of Variable O&M as per actual; and
- 2.3.4 Impact of Extra or lesser purchase of units.

2.4 In furtherance of current notified tariff vide SRO No. 374(I)/2018 dated 22-08-2018 consequent upon the determination of the Authority in respect of QESCO dated March 25, 2015, QESCO is submitting this application for the 3rd Quarterly Adjustments for FY 2018-19 in aggregate amounting to Rs. 6,342 Million, which may be passed on by way of Rs. 5.96 per unit for the remaining period of the current financial year. These quarterly adjustments of PPP for the Third quarter of FY 2018-19 (January to March), being a Pass Through for QESCO, is quantified based on: (i) the capacity and transmission charges being passed on to QESCO per the notified Transfer Pricing Mechanism; (ii) the impact of T&D losses on the component of PPP per the notified tariff; (iii) Adjustment of Variable O&M as per actual being passed on to QESCO per the notified Transfer Pricing Mechanism; and (iv) Impact of extra or lesser purchase of units. The requisite details along with supporting data and material is attached herewith as Annexure – A.

2.5 In view of the Monthly Adjustments being notified by the Authority are also being determined on the basis of current notified tariff. Since PPP is a pass through for all the DISCOs, it is requested that the same process the 3rd Quarterly Adjustments for FY 2018-19 may also be adopted. This would also be in line with the applicably methodology determined by the Authority and notified by Federal Government that both Quarterly and Monthly Adjustment may timely be passed on.

3. Prayer/ Request

We shall be grateful if the Authority shall give due consideration to our application to allow the 3rd Quarterly Adjustments for the FY 2018-19 for the current notified tariff vide 374(I)/2018 dated 22-03-2018 consequent upon the determination of the Authority in respect of QESCO dated March 25, 2016 in aggregate amounting to Rs.6,342 Million, which may be passed on by way of Rs. 5.96 per unit for the remaining period of the current financial year.

Any other appropriate order deems fit by the honorable Authority may also be passed.

With best regards,


Attaullah Bhutta
Chief Executive Officer

Impact of QESCO Quarterly Adjustment

(Mln. Rs.)

Particular	QESCO Quarter - 3
Capacity Charges	
Reference as per QESCO notified tariff	3,010
Actual as per CPPA-G Invoice	9,573
Less / (Excess)	6,563
Use of System Charges	
Reference as per QESCO notified tariff	252
Actual as per CPPA-G Invoice	606
Less / (Excess)	354
Variable O&M Component of Energy Price	
Reference as per QESCO notified tariff	391
Actual as per CPPA-G Invoice	383
Less / (Excess)	(8)
Impact of T&D Losses on Monthly FPA	(567)
Quarterly Adjustment Recoverable / (Excess)	6,342



SUKKUR ELECTRIC POWER COMPANY LIMITED

OFFICE OF THE FINANCE DIRECTORATE SUKKUR

Phone: 071-9310970

Fax: 071-9310980

PBX: 071-9310982

No: FD/SEP/CO/Budget/CP&C/1556-59

MINARA ROAD

LOCAL BOARD AREA, SUKKUR

E-Mail: fdsepco@yahoo.com

Dated: 12/07/2019

The Registrar,
National Electric Power Regulatory Authority,
NEPRA Tower, Atta Turk Avenue,
Sector G-5/1
Islamabad.

REGISTRAR
Dy. No: 7411
Dated: 18-07-19

Subject: 3RD QUARTER ADJUSTMENT OF TARIFF OF SEPCO FOR THE FY 2018-19 - SEPCO (LIECENSE # 21/DI/2011).

Ref'nce i) Tariff Determination for FY 2016-17 & FY 2017-18 by Authority vide your letter No. NEPRA/TRF-435/SEP/CO-2018/10025-10027 dated 03-07-2018.
ii) Tariff Notification by Government of Pakistan Ministry of Energy (Power Division) vide SRO 08(I)/2019 dated 01-01-2019.

Kindly, It is submitted that pursuant to Authority's guidelines for Determination of Consumers - end Tariff (Methodology and Process-2015) and Determination FY 2016-17 & F.Y 2017-18, subsequently Notification by Ministry of Energy (Power Division) GoP vide S.R.O No. 8(I)/2019 dated 01-01-2019, SEPCO is hereby submitting quarterly Adjustment for the 3rd quarter (Jan-2019 to Mar-2019) of FY 2018-19 on account of the following:-

- i) Capacity Charges
- ii) Use of System Charges
- iii) Variable O&M

The detail calculation of above is attached as per Annex-A, for your perusal & further necessary action please.

D.A/ as above.

(IMDAD ALI MIRANI)
FINANCE DIRECTOR

Copy To information:-

- Director General (Finance) PEPCO, Wapda House, Lahore.
- Chief Executive Officer, CPPA (G), Shaheen Plaza, Plot No.73-West, Fazal-e-Haq Road, Blue Area, Islamabad.
- Section Office Tariff, Ministry of Energy (Power Division, Government of Pakistan, Block-A, Pak- Secretariat, Islamabad.

For information & n.a. Please

- SA(Tariff-II)
- Copy to:
- DG (M&E)
- M/F

CC: Chairman
- M (Tariff)

ADGET 277

ADGET 277
Dy. No: 940
Date: 24-07-19

Senior Advisor Tariff-I
Dy. No: 6074
Date: 19-7-19

Annex-A



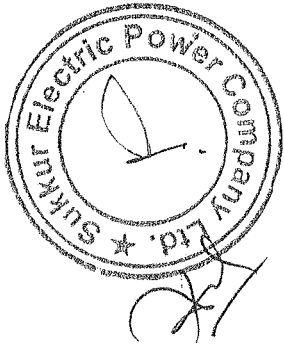
SUKKUR ELECTRIC POWER COMPANY

Detail of Quarterly Adjustmnet FY 2018-19

3rd Qtr

[Rs. In M]

sr. No.	Component	Jan-19	Feb-19	Mar-19	Total	Remarks
1	EPP Adjustment	15	(51)	(94)	(130)	Detail attached As per Annex-I
2	CPP Adjustment	528	167	311	1,007	Detail attached As per Annex-II
3	Uosc Adjustment	56	11	43	110	Detail attached As per Annex-III
	Total	599	127	260	986	



Annex-I

FY 2018-19	3dr Qtr	FY 2018-19 (Jan-19 to Mar-19)
Quarterly Adjustments - Qrt	[Jan-19 to Mar-19]	Total

A EPP Adjustment

EPP - 1st month of the Qrt

Reference -	6.09	
Actual	7.74	
Disallowed	-1.65	
Fuel Price Adjustment Allowed	1.806	1.81

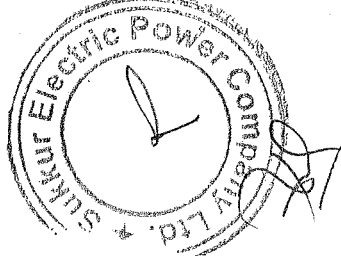
EPP - 2nd month of the Qrt

Reference -	4.24	
Actual	5.77	
Disallowed	-1.53	
Fuel Price Adjustment Allowed	0.809	0.81

EPP - 3rd month of the Qrt

Reference -	5.30	
Actual	6.73	
Disallowed	-1.43	
Fuel Price Adjustment Allowed	-0.037	-0.04

1st month of the Qrt	Target Losses for the quarter	29.75%	
	1st month of the Qrt		
	Units Received (MkWh)	221	
	Units sold (MkWh)	167	
	Units without Life line (MkWh)	91	
	Adjustment already given (Mln Rs)	165	
	Adjustment that should have been with allowed costs only (Mln Rs)	(151)	
	Impact of disallowed costs (Mln Rs)	(364)	
	Remaining adjustment for the month only allowed (Mln Rs)	15	15
	Remaining adjustment for the month with allowed & disallowed (Mln Rs)		
2nd month of the Qrt	2nd month of the Qrt		
	Units Received (MkWh)	186	
	Units sold (MkWh)	149	
	Units without Life line (MkWh)	70	
	Adjustment already given (Mln Rs)	57	
	Adjustment that should have been with allowed costs only (Mln Rs)	(108)	
	Impact of disallowed costs (Mln Rs)	(284)	
	Remaining adjustment for the month only allowed (Mln Rs)	(51)	(51)
3rd month of the Qrt	3rd month of the Qrt		
	Units Received (MkWh)	226	
	Units sold (MkWh)	134	
	Units without Life line (MkWh)	64	
	Adjustment already given (Mln Rs)	(2)	
	Adjustment that should have been with allowed costs only (Mln Rs)	(92)	
	Impact of disallowed costs (Mln Rs)	(324)	
	Remaining adjustment for the quarter (Mln Rs)	(94)	(94)
	Remaining adjustment for the month with allowed & disallowed (Mln Rs)		
	Total Adjustment on account of EPP allowed only (Mln Rs)	(130)	(130)
	Total Adjustment on account of EPP allowed and disallowed (Mln Rs)		



Annex-II

FY 2018-19

3dr Qtr

FY 2018-19

(Jan-19 to
Mar-19)

B CPP ADJUSTMENT

Ref for the 1st month of the Qrt

Ist month of the Qrt

Actual CPP per kWh

Delta CPP per kWh

Adjustment Required for the Month (MIn Rs)

10.50

8.11

528

528

Ref. for the 2nd month of the Qrt

2nd month of the Qrt

Actual CPP per kWh

Delta CPP per kWh

Adjustment Required for the Month (MIn Rs)

8.57

7.68

167

167

Ref. for the 3rd month of the qrt

3rd month of the Qrt

Actual CPP per kWh

Delta CPP per kWh

Adjustment Required for the Month (MIn Rs)

7.70

6.32

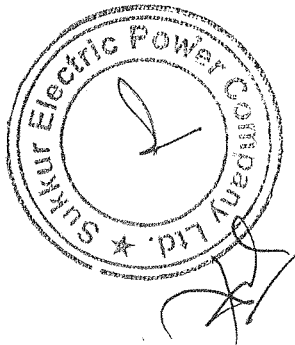
311

311

Total Adjustment on account of CPP (MIn Rs)

1,007

1,007



Annex-III

FY 2018-19

(Jan-19 to
Mar-19)

3dr Qtr

FY 2018-19

C UoSC ADJUSTMENT

Ref for the 1st month of the Qrt

1st month of the Qrt

Actual UoSC per kWh

0.72

Delta UoSc per kWh

0.46

Adjustment Required for the Month (Mln Rs)

56.48

56

Ref. for the 2nd month of the Qrt

2nd month of the Qrt

Actual UoSC per kWh

0.53

Delta UoSc per kWh

0.47

Adjustment Required for the Month (Mln Rs)

10.92

11

Ref. for the 3rd month of the qrt

3rd month of the Qrt

Actual UoSC per kWh

0.56

Delta UoSc per kWh

0.37

Adjustment Required for the Month (Mln Rs)

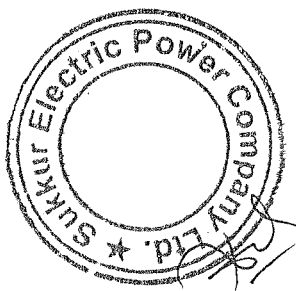
42.52

43

Total Adjustment on account of UoSC (Mln Rs)

110

110



TRIBAL AREAS ELECTRICITY SUPPLY COMPANY PESHAWAR

Tel# 091-9212843

Fax#091-9212950

Fax# 091-9212730

Email:-amin95984@yahoo.com



Office of the

CHIEF EXECUTIVE OFFICER TESCO

213- WAPDA House, Shami
Road Peshawar

No. 670 /CEO/TESCO/Dated 10 / 05 /2019

The Registrar,
National Electric Power Regulatory Authority,
NEPRA Tower, Atta Turk Venue,
Section G-5/1
Islamabad.

Subject: - **REQUEST FOR QUARTERLY ADJUSTMENT OF POWER PURCHASE PRICE IN RESPECT OF TESCO FOR THE PERIOD FROM JAN-2019 TO MAR-2019 TESCO LICENSE NO.22/DL/2013 DATED 12-08-2013.**

Ref:- Tariff determination for FY 2017-18 issued by the Authority vide letter No. NEPRA/TRF-444/TESCO-2018/13647-13649 dated August 31, 2018 and duly notified vide SRO 10 (I)/2019 dated 1st January, 2019.

It is submitted that pursuant to NEPRA guidelines for determination of consumer-end Tariff (Methodology and process) and orders by the Authority in tariff determination for the FY 2017-18. TESCO hereby submits quarterly adjustment for the period from Jan-2019 to Mar-2019 on account of the following:-


- i) Capacity charges
- ii) Use of System Charges
- iii) Variable O&M
- iv) T&D losses

It is clarified for kind consideration of your goodness that variable O&M has not been billed separately by CPPA. Therefore, it is presumed that the same has been included in EPP. The detailed calculation on the above is attached at Annexure-A please.

PRAY

TESCO requests the Authority to kindly allow quarterly adjustment of Rs/-1345 million (Annexure-A) for the period from Jan-2019 to Mar-2019.

DA as above:-


(Fazli Wahab)
Finance Director
TESCO WAPDA House
Peshawar

Quarterly Adjustments-

EPP Adjustment

1st month of

Reference -

Actual

Disallowed (Should have been Allowed)

Fuel Price Adjustment Allowed

2nd month of

Reference -

Actual

Disallowed (Should have been Allowed)

Fuel Price Adjustment Allowed

3rd month of

Reference -

Actual

Disallowed (Should have been Allowed)

Fuel Price Adjustment Allowed

Quarter-3 (2018-19)

Quarter-3 (2018-19)

6.0926

7.7406

1.6480

1.8056

(0.1576)

Quarter-3 (2018-19)

4.2436

5.7718

1.5282

0.8090

0.7192

Quarter-3 (2018-19)

5.2989

6.7329

1.4340

(0.0372)

1.4712

1st month of Quarter-3
(2018-19)

Target Losses for the quarter

1st month of

Units Received (MkWh)

Units to be sold (MkWh)

Unit without life line, Agricultural and 1 to 300 (MkWh)

Adjustment already given (Mln Rs)

Adjustment that should have been with allowed costs only (Mln Rs)

Impact of disallowed costs (Mln Rs)

Remaining adjustment for the quarter only allowed (Mln Rs)

Remaining adjustment for the quarter with allowed & disallowed (Mln Rs)

Quarter-3 (2018-19)

12.47%

158

138

71

129

118

118

(11)

2nd month of Quarter-3
(2018-19)

2nd month of

Units Received (MkWh)

Units to be sold (MkWh)

Unit without life line, Agricultural and 1 to 300 (MkWh)

Adjustment already given (Mln Rs)

Adjustment that should have been with allowed costs only (Mln Rs)

Impact of disallowed costs (Mln Rs)

Remaining adjustment for the quarter only allowed (Mln Rs)

Remaining adjustment for the quarter with allowed & disallowed (Mln Rs)

Quarter-3 (2018-19)

151

132

65

52

99

99

47

3rd month of Quarter-3
(2018-19)

3rd month of

Units Received (MkWh)

Units to be sold (MkWh)

Unit without life line, Agricultural and 1 to 300 (MkWh)

Adjustment already given (Mln Rs)

Adjustment that should have been with allowed costs only (Mln Rs)

Impact of disallowed costs (Mln Rs)

Remaining adjustment for the quarter (Mln Rs)

Remaining adjustment for the quarter with allowed & disallowed (Mln Rs)

Total Adjustment on account of EPP allowed only (Mln Rs)

Total Adjustment on account of EPP allowed and disallowed (Mln Rs)

Quarter-3 (2018-19)

155

136

53

(2)

76

76

78

CPP ADJUSTMENT

Ref for the 1st month of the Qrt

1st month of

Actual CPP per kWh

Delta CPP per kWh

Adjustment Required for the Month (Mln Rs)

Ref. for the 2nd month of the Qrt

2nd month of

Actual CPP per kWh

Delta CPP per kWh

Adjustment Required for the Month (Mln Rs)

Ref. for the 3rd month of the Qrt

3rd month of

Actual CPP per kWh

Delta CPP per kWh

Adjustment Required for the Month (Mln Rs)

Total Adjustment on account of CPP (Mln Rs)

Quarter-3 (2018-19)

6.7033

3.0522

(3.6511)

(3.6511)

(575)

Quarter-3 (2018-19)

7.0261

4.4797

(2.5464)

(2.5464)

(384)

Quarter-3 (2018-19)

6.1907

3.4145

(2.7762)

(2.7762)

(431)

(1,391)

UoSC ADJUSTMENT

Ref for the 1st month of the Qrt

1st month of
Actual UoSC per kWh
Delta UoSC per kWh
Adjustment Required for the Month (Min Rs)

	0.3814	
Quarter-3 (2018-19)	0.2084	
	(0.1730)	(0.17)
		(27)

Ref. for the 2nd month of the Qrt
2nd month of
Actual UoSC per kWh
Delta UoSC per kWh
Adjustment Required for the Month (Min Rs)

	0.4281	
Quarter-3 (2018-19)	0.2751	
	(0.1530)	(0.1530)
		(23)

Ref. for the 3rd month of the qrt
3rd month of
Actual UoSC per kWh
Delta UoSC per kWh
Adjustment Required for the Month (Min Rs)

	0.3631	
Quarter-3 (2018-19)	0.2479	
	(0.1152)	(0.12)
		(18)

Total Adjustment on account of UoSC (Min Rs)

		(68)
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Total Adjustment for the quarter allowed costs only (Min Rs)

Total Adjustment for the quarter allowed & Disallowed costs only (Min Rs)

(1,345)

Impact of Extra or Less Purchases

Ref Unit Purchased (MWh)

1st month of
2nd month of
3rd month of

Quarter-3 (2018-19)	163
Quarter-3 (2018-19)	156
Quarter-3 (2018-19)	185
	504

Actual Unit Purchased (MWh)

1st month of
2nd month of
3rd month of

Quarter-3 (2018-19)	158
Quarter-3 (2018-19)	151
Quarter-3 (2018-19)	155
	464

Difference (MWh)

1st month of
2nd month of
3rd month of

Quarter-3 (2018-19)	-5
Quarter-3 (2018-19)	-5
Quarter-3 (2018-19)	-30
	-40

PPP Ref (Per kWh)

Ref PPP (per kWh)

1st month of
2nd month of
3rd month of

Quarter-3 (2018-19)	13.177
Quarter-3 (2018-19)	11.698
Quarter-3 (2018-19)	11.853

Impact of extra/Less Purchases (Rs. Millions)

-484.108

-71.146

-59.791

-353.170

-484.108

-1829.393

Tribal Electric Supply Company Ltd.
Detail of Quarterly Adjustment FY 2018-19
From Jan-2019 to Mar-2019

Annexure A

Rupees in Millions

Sr.#	Components	Jan-19	Feb-19	Mar-19	Total
1	EPP Adjustment	(11)	47	78	113
2	CPP Adjustment	(575)	(384)	(431)	(1,391)
3	UOSC Adjustment	(27)	(23)	(18)	(68)
	Sub-Total	(614)	(361)	(371)	(1,345)