

CENTRAL POWER PURCHASING AGENCY GUARANTEE LIMITED

(A Company of Government of Pakistan)

Shaheen Plaza | Plot no. 73-West | Fazal-E-Haq Road,
Blue Area, Islamabad

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www.cppa.gov.pk

No. CPPA-G/2019/CFO/15797-98

The Registrar NEPRA
NEPRA Tower Attaturk Avenue (East),
Sector G-5/1, Islamabad.

ADG (Tech) For information & u/a
Dated: July 16th, 2019

SA (Tech) - DG (Mstr)
ADG (Tech) - MFE
18-07-19
m (CT)
m (CT)
m (CT)

SUBJECT: ENERGY PURCHASE DATA FOR THE MONTH OF JUNE, 2019.

Please find annexed monthly purchase data for June, 2019 along-with complete detail of all charges incurred and taken into account. It is mentioned that soft copy of the same is being sent to NEPRA.

It is certified that energy during billing month, was procured from all power producers having valid generation license. Certificates provided by quarter concerned are enclosed.

Chief Financial Officer

CC:
Chief Executive Officer, CPPA-G.
Master File

REGISTRAR

Dy. No: 6372
Dated: 18-07-19

Senior Advisor Tariff

Dy No: 6052
Date: 19-7-19

ADG (Tech)

Dy. No: 941
Date: 24-07-19

CENTRAL POWER PURCHASING AGENCY (CPPA)
Energy Procurement Report (Provisional)
For the Month of Jun 2019

S.N o.	Power Producer	Fuel	Dep. Capacity (MW)	Energy KWh	Fuel Charges Rs.	VO&M Charges Rs.	EPP Billing month (Rs.)	Prev. Adjustment in Fuel Cost (Rs.)	Prev. Adjustment in VO&M (Rs.)	Prev. Adjustment in EPP Total Rs.	Supp. Charges	Total Fuel Cost Rs.	Total VO&M Rs.	Total Energy Cost (Rs.)
				A	B	C	D= B+C	E	F	G=E+F	H	I= B+E+H	J=C+F	K=I+J
1	Hydel													
	i. WAPDA	Hydat	6,902	2,472,509,691		285,823,106	285,823,106	-	-	-	-	-	285,823,106	285,823,106
	ii. Jagran	Hydel	30	12,331,136		24,637,610	24,637,610	-	-	-	-	-	24,637,610	24,637,610
	iii. Pehure	Hydel	18	2,604,100		742,169	742,169	-	-	-	-	-	742,169	742,169
	iv. Malakand-III SHYDO	Hydel	81	50,755,000		16,074,109	16,074,109	-	-	-	-	-	16,074,109	16,074,109
	v. Larail	Hydel	84	48,522,860		20,724,114	20,724,114	-	-	-	-	-	20,724,114	20,724,114
	vi. Star Hydro	Hydel	147	89,250,900		15,618,908	15,618,908	-	-	-	-	-	15,618,908	15,618,908
	vii. Head Maralla	Hydel	8	3,676,018		643,303	643,303	-	-	-	-	-	643,303	643,303
	viii. Neelum-Jhelum	Hydel	969	687,873,100		-	-	-	-	-	-	-	-	-
	ix. Tarbela Ext. 4	Hydel	1,478	472,483,000		-	-	-	-	-	-	-	-	-
	Hydel Total:		8,239	3,840,005,805	-	364,263,317	364,263,317	-	-	-	-	-	364,263,317	364,263,317
	Ex-WAPDA GENCOs													
2	GENCO-I													
	Jamshoro Block 1	RFO	205	(477,000)	-	-	-	-	-	-	-	-	-	-
	Unit 1	Gas		-	-	-	-	-	-	-	-	-	-	-
	Jamshoro Block 2		470											
	Unit-2	RFO		36,174,976	793,134,779	3,346,185	796,480,964	-	-	-	-	793,134,779	3,346,185	796,480,964
		Gas		36,214,024	220,749,826	3,349,797	224,099,623	-	-	-	-	220,749,826	3,349,797	224,099,623
		RLNG		-	-	-	-	-	-	-	-	-	-	-
	Unit-3	RFO		8,582,449	185,259,886	793,877	186,053,763	-	-	-	-	185,259,886	793,877	186,053,763
		Gas		4,902,051	29,086,810	453,440	29,540,250	-	-	-	-	29,086,810	453,440	29,540,250
		RLNG		-	-	-	-	-	-	-	-	-	-	-
	Unit-4	Gas		43,138,743	250,472,170	3,990,334	254,462,504	-	-	-	-	250,472,170	3,990,334	254,462,504
		RLNG		-	-	-	-	-	-	-	-	-	-	-
	Unit-4	RFO		23,778,757	499,411,872	2,199,535	501,611,407	-	-	-	-	499,411,872	2,199,535	501,611,407
3	Kotri 3-7	Gas	107	5,678,000	46,096,551	543,715	46,640,266	-	-	-	-	46,096,551	543,715	46,640,266
	Jamshoro Block 4	Gas		-	-	-	-	-	-	-	-	-	-	-
	Jamshoro Total		782	158,192,000	2,024,211,894	14,676,883	2,038,888,777	-	-	-	-	2,024,211,894	14,676,883	2,038,888,777
	GENCO-II													
	Guddu CC Block 1 (OC)	Gas	390	68,733,092	427,554,199	4,735,710	432,289,909	(35,434,050)	-	(171,572,570)	-	392,120,149	4,735,710	396,855,859
	Central Block 2 (CG)	Gas		250,213,254	1,729,323,884	17,239,693	1,746,563,577	(128,992,727)	-	(171,572,570)	-	1,600,331,157	17,239,693	1,617,570,850
	Guddu (OC) Block-2	Gas	530	13,861,030	95,799,123	955,025	96,754,148	(7,145,793)	-	(171,572,570)	-	88,653,330	955,025	89,608,355
	Block 3 (unit 3&4)	Gas		-	-	-	-	-	-	-	-	-	-	-
	Guddu 747 (CC)	Gas	721	373,918,224	1,890,941,851	169,272,780	2,060,214,631	(141,418,832)	(11,742,084)	(153,160,916)	-	1,749,523,019	167,530,696	1,907,053,715
	Central Total		1,641	706,725,600	4,143,619,057	192,203,208	4,335,822,265	(312,991,403)	(11,742,084)	(324,733,487)	-	3,830,627,654	180,461,124	4,011,088,779
	GENCO-III													
	Northern Block 1													
	Unit 1	RFO	556	-	-	-	-	-	-	-	-	-	-	-
	Unit 2	RFO		1,503,850	33,603,227	213,847	33,817,074	-	-	-	-	33,603,227	213,847	33,817,074
	Unit 3	RFO		5,249,765	113,248,981	746,517	113,995,498	-	-	-	-	113,248,981	746,517	113,995,498
	Unit 1	RFO		(557,847)	(4,595,488)	(79,326)	(4,674,814)	-	-	-	-	(4,595,488)	(79,326)	(4,674,814)
	Unit 2	RFO		(366,706)	(3,060,712)	(52,146)	(3,112,858)	-	-	-	-	(3,060,712)	(52,146)	(3,112,858)
	Unit 3	RFO		(274,687)	(2,215,653)	(39,060)	(2,254,713)	-	-	-	-	(2,215,653)	(39,060)	(2,254,713)
	Unit 1	RLNG		-	-	-	-	-	-	-	-	-	-	-
	Unit 2	RLNG		-	-	-	-	-	-	-	-	-	-	-
	Unit 3	RLNG		-	-	-	-	-	-	-	-	-	-	-
	Unit 3	RLNG		-	-	-	-	-	-	-	-	-	-	-
	Northern Block 2		272											
	Block-3 Unit 4	RFO		5,665,951	121,909,775	805,698	122,715,473	-	-	-	-	121,909,775	805,698	122,715,473
	Block-2 Unit 4	GAS		(127,512)	(1,027,071)	(18,132)	(1,045,203)	-	-	-	-	(1,027,071)	(18,132)	(1,045,203)
	Block-2 Unit 4	RLNG		-	-	-	-	-	-	-	-	-	-	-
	Northern Block 3													
	Block-3 Unit 5	RFO	355	-	-	-	-	-	-	-	-	-	-	-
	Block-3 Unit 5	Gas		(120,402)	(1,030,702)	(17,121)	(1,047,823)	-	-	-	-	(1,030,702)	(17,121)	(1,047,823)
	Block-3 Unit 5	RLNG		-	-	-	-	-	-	-	-	-	-	-
	Block-3 Unit 6	RFO		-	-	-	-	-	-	-	-	-	-	-
	Block-3 Unit 6	Gas		(120,402)	(1,057,972)	(17,121)	(1,075,093)	-	-	-	-	(1,057,972)	(17,121)	(1,075,093)
	Block-3 Unit 6	RLNG		-	-	-	-	-	-	-	-	-	-	-
	Northern Block 4	RLNG	117	-	-	-	-	-	-	-	-	-	-	-
	Northern Block 5	RFO	97	-	-	-	-	-	-	-	-	-	-	-
	Northern Block 5	Gas		-	-	-	-	-	-	-	-	-	-	-
	Northern Block 6	Gas	75	-	-	-	-	-	-	-	-	-	-	-
	Nandipur	RLNG	411	282,621,000	3,031,015,141	144,617,166	3,175,632,307	-	-	-	-	3,031,015,141	144,617,166	3,175,632,307
	Northern Total:		1,884	293,473,010	3,286,789,526	146,160,322	3,432,949,848	-	-	-	-	3,286,789,526	146,160,322	3,432,949,848
4	GENCO-IV													
	LAKHRA	Coal	31	-	-	-	-	-	-	-	-	-	-	-
	Sub-Total:		31	-	-	-	-	-	-	-	-	-	-	-
	GENCOs Total:-		4,337	1,158,390,610	9,454,620,477	353,040,412	9,807,660,889	(312,991,403)	(11,742,084)	(324,733,487)	-	9,141,629,074	341,298,328	9,482,927,403

CENTRAL POWER PURCHASING AGENCY (CPPA)
Energy Procurement Report (Provisional)
For the Month of Jun 2019

S.N o.	Power Producer	Fuel	Dep. Capacity (MW)	Energy KWh	Fuel Charges Rs.	VO&M Charges Rs.	EPP Billing month: (Rs.)	Prev. Adjustment in Fuel Cost (Rs.)	Prev. Adjustment in VO&M (Rs.)	Prev. Adjustment in EPP Total Rs.	Supp. Charges	Total Fuel Cost Rs.	Total VO&M Rs.	Total Energy Cost (Rs.)
3	IPPs													
Sub 1	Kot Addu Block 1	RFO	325	55,779,500	677,365,968	33,458,440	710,814,408	(933,108)	-	(933,108)	-	676,422,860	33,458,440	709,881,300
		RLNG		177,010,700	2,169,768,436	61,210,562	2,230,978,998	(2,961,124)	-	(2,961,124)	-	2,166,807,312	61,210,562	2,228,017,874
		HSD		-	-	-	-	-	-	-	-	-	-	-
	Kot Addu Block 2	RFO	762	19,199,800	256,460,077	16,211,202	272,671,279	(321,184)	-	(321,184)	-	256,138,893	16,211,202	272,350,095
		RLNG		400,149,600	5,348,868,265	161,854,983	5,510,723,248	(6,693,902)	-	(6,693,902)	-	5,342,174,363	161,854,983	5,504,029,346
		HSD		-	-	-	-	-	-	-	-	-	-	-
	Kot Addu Block 3	RLNG	249	61,744,200	848,921,935	48,139,558	897,061,493	(1,032,888)	-	(1,032,888)	-	847,889,047	48,139,558	896,028,605
		HSD		-	-	-	-	-	-	-	-	-	-	-
	KAPCO Total		1,336	713,883,700	9,301,374,692	320,874,745	9,622,249,427	(11,942,206)	-	(11,942,206)	-	9,269,432,476	320,874,745	9,610,307,221
2	Hub Power	RFO	1,200	83,824,008	1,212,886,433	18,043,660	1,230,930,093	(688,612,067)	-	(688,612,067)	-	524,274,366	18,043,660	542,318,026
3	Kohlnoor Energy	RFO	124	34,762,000	524,620,459	26,957,599	551,578,058	(620,965)	-	(620,965)	-	523,959,494	26,957,599	550,957,093
4	AES Lalpir	RFO	350	47,670,600	787,232,448	10,644,251	797,876,699	(20,002,834)	(169,557)	(20,172,391)	-	767,229,614	10,474,694	777,704,308
5	Pak Gen Power Limited	RFO	349	32,491,900	539,317,322	7,255,051	546,572,373	(16,120,124)	(159,168)	(16,279,292)	-	523,197,198	7,095,883	530,293,081
7	Habibullah	Gas	129	41,623,702	213,313,148	27,475,806	240,788,954	(393,094)	-	(393,094)	-	212,920,054	27,475,806	240,395,860
8	Faaji Kabirwala	Gas	151	85,772,650	1,120,484,876	83,605,432	1,204,070,308	3,943,003	-	3,943,003	-	1,124,407,879	83,605,432	1,208,013,311
9	Rouschi	RLNG	395	133,252,454	1,707,876,638	48,620,348	1,756,496,986	(10,742,292)	(14,784)	(10,757,076)	-	1,697,134,346	48,605,564	1,745,739,910
10	Saba Power	RFO	126	9,339,608	153,752,363	2,086,468	155,838,831	(49,488)	-	(49,488)	-	153,702,875	2,086,468	155,789,343
12	Uch	Gas	551	361,427,000	1,295,870,283	112,476,082	1,408,346,365	(60,425,785)	-	(60,425,785)	-	1,235,444,498	112,476,082	1,347,920,580
13	Altern	Gas	27	1,985,040	35,255,078	1,774,564	37,029,642	(2,088,081)	-	(2,088,081)	-	33,166,997	1,774,564	34,941,561
14	Liberty	Gas	212	116,034,300	1,335,130,975	50,094,594	1,385,225,569	(651,478,152)	-	(651,478,152)	100,148,258	783,801,081	50,094,594	833,895,675
16	Chashma Nuclear	Nucl.	300	215,000,000	201,111,000	-	201,111,000	(27,477,500)	-	(27,477,500)	-	173,633,500	-	173,633,500
17	Chashma Nuclear-II	Nucl.	315	31,327,000	21,518,516	-	21,518,516	-	-	-	-	21,518,516	-	21,518,516
18	Chashma Nuclear-III	Nucl.	340	215,343,000	298,508,467	-	298,508,467	-	-	-	-	298,508,467	-	298,508,467
19	Chashma Nuclear-IV	Nucl.	340	76,756,000	79,066,356	-	79,066,356	-	-	-	-	79,066,356	-	79,066,356
20	Tavanir Iran	Import	96	48,794,400	564,593,659	-	564,593,659	-	-	-	-	564,593,659	-	564,593,659
	Sub-Total:		6,568	2,249,387,254	19,391,892,703	709,908,600	20,101,801,303	(1,486,009,586)	(343,509)	(1,486,353,095)	100,148,258	18,006,031,375	709,565,091	18,715,596,465
1	Attock-Gen	RFO	156	43,070,938	596,296,934	54,187,545	650,484,479	(146,349,193)	(15,964,613)	(162,313,806)	-	449,947,741	38,222,932	488,170,673
2	Atlas Power	RFO	214	43,705,113	572,602,016	54,198,711	626,700,727	(6,409,196)	-	(6,409,196)	-	566,092,820	54,198,711	620,291,531
3	Nishat Power	RFO	195	60,772,355	688,666,250	75,357,720	764,023,970	(13,352,390)	-	(13,352,390)	-	753,313,860	75,357,720	750,671,580
4	Foundation Power	Gas	171	112,914,105	664,842,442	57,513,751	722,366,193	(484,276,332)	(53,891,419)	(538,167,751)	-	180,566,110	3,622,332	184,188,442
5	Orient	RLNG	213	95,994,009	1,117,752,050	29,086,129	1,146,838,179	(2,864,832)	-	(2,864,832)	-	1,114,887,218	29,086,129	1,143,973,347
		HSD		-	-	-	-	-	-	-	-	-	-	-
6	Nishat Chunian	RFO	196	62,019,381	677,381,881	76,724,176	754,106,057	(13,693,456)	-	(13,693,456)	-	663,888,425	76,724,176	740,612,601
7	Saif Power	RLNG	204	96,681,903	1,154,547,313	49,849,189	1,204,396,502	79,639,963	-	79,639,963	-	1,234,187,276	49,849,189	1,284,036,465
		HSD		-	-	-	-	-	-	-	-	-	-	-
8	Engro Energy	Gas	213	121,931,449	763,053,626	54,930,118	817,983,744	232,553	-	232,553	-	763,286,179	54,930,118	818,216,297
		HSD		-	-	-	-	-	-	-	-	-	-	-
9	Sapphire Power	RLNG	203	90,984,560	1,066,671,228	46,383,929	1,113,055,157	33,963,299	-	33,963,299	-	1,100,634,527	46,383,929	1,147,018,456
		HSD		-	-	-	-	-	-	-	-	-	-	-
10	Hubco Narowal	RFO	214	51,229,784	510,812,176	57,951,132	568,763,308	205,045,955	-	205,045,955	-	715,858,131	57,951,132	773,809,263
11	Liberty Power	RFO	196	70,720,965	978,672,351	96,718,019	1,075,390,370	110,613,672	-	110,613,672	-	1,089,286,023	96,718,019	1,186,004,042
12	Halmore	RLNG	199	93,538,575	1,072,326,236	-	1,072,326,236	-	-	-	-	1,072,326,236	-	1,072,326,236
		HSD		-	-	-	-	-	-	-	-	-	-	-
13	Uch-II	Gas	381	242,593,836	1,535,675,075	71,716,875	1,607,391,950	243,280	-	243,280	-	1,535,918,355	71,716,875	1,607,635,230
14	JDW-II	Bagasse	26	17,297,100	107,395,964	11,182,575	118,578,539	-	-	-	-	107,395,964	11,182,575	118,578,539
15	JDW-III	Bagasse	26	17,254,850	107,133,638	11,155,261	118,288,899	-	-	-	-	107,133,638	11,155,261	118,288,899
16	RYK	Bagasse	24	-	-	-	-	(6)	929,275	929,269	-	-	(6)	929,269
17	Chiniot Power	Bagasse	62	-	-	-	-	-	1,706,388	1,706,388	-	-	1,706,388	1,706,388
18	Fatima Energy	Coal	119	-	-	-	-	-	-	-	-	-	-	-
19	Hanza Sugar Mills	Bagasse	15	-	-	-	-	(151,202,211)	447,696	(150,754,515)	-	-	447,696	(150,754,515)
20	Almiz Industries Limited	Bagasse	-	-	-	-	-	-	-	-	-	-	-	-
21	Chanaar Energy Limited	Bagasse	-	-	-	-	-	-	-	-	-	-	-	-
22	China Hub Power (Pvt.) Ltd	Coal	-	205,422,800	1,120,601,916	96,692,512	1,217,294,428	-	-	-	-	1,120,601,916	96,692,512	1,217,294,428
23	Engro PowerGen Thar TPS	Coal	-	213,064,900	1,162,290,336	100,289,648	1,262,579,984	-	-	-	-	1,162,290,336	100,289,648	1,262,579,984
24	Layyah Sugar Mills	Bagasse	41	-	-	-	-	-	-	-	-	-	-	-
25	QATPL	RLNG	1,160	687,827,054	6,312,476,362	217,972,394	6,530,448,755	(4,167,102,641)	(43,316,867)	(4,210,419,508)	-	2,145,373,721	174,655,527	2,320,029,247
25A		HSD		-	-	-	-	-	-	-	-	-	-	-
26	Haveli Bahadur Shah	RLNG	1,230	758,083,800	6,589,742,899	238,493,163	6,828,236,062	1,094,619,281	-	1,094,619,281	-	7,684,362,180	238,493,163	7,922,855,343
26A		HSD		-	-	-	-	-	-	-	-	-	-	-
27	Coal Fire Power Plant	Coal	1,320	756,712,500	5,425,704,296	121,603,699	5,547,307,995	-	-	-	-	5,425,704,296	121,603,699	5,547,307,995
28	Reshman	RFO	97	874,780	14,576,459	899,274	15,475,733	-	-	-	-	14,576,459	899,274	15,475,733
28A	Baloki	RLNG	1,320	735,826,350	6,444,075,936	231,270,222	6,675,346,158	(127,426,650)	-	(127,426,650)	-	6,316,649,286	231,270,222	6,547,919,508
		HSD		-	-	-	-	-	-	-	-	-	-	-
31	Port Qasim	Coal	1,320	862,251,400	4,703,667,812	408,189,813	5,111,857,425	-	-	-	-	4,703,667,812	408,189,813	5,111,857,425
	Sub-Total:		9,598	5,440,772,525	43,386,864,997	2,162,365,854	45,549,230,851	(3,588,318,905)	(110,089,540)	(3,698,408,445)	-	39,796,546,092	2,052,276,314	41,850,822,406
	IPPs Total:-		16,166	7,690,159,779	62,776,757,700	2,872,274,454	65,651,032,154	(5,074,328,491)	(110,433,049)	(5,184,761,540)	100,148,258	57,804,577,467	2,761,841,405	60,566,418,872

CENTRAL POWER PURCHASING AGENCY (CPPA)
Energy Procurement Report (Provisional)
For the Month of Jun 2019

S.N. o.	Power Producer	Fuel	Dep. Capacity (MW)	Energy KWh	Fuel Charges Rs.	VO&M Charges Rs.	EPP Billing month (Rs.)	Prev. Adjustment in Fuel Cost (Rs.)	Prev. Adjustment in VO&M (Rs.)	Prev. Adjustment in EPP Total Rs.	Supp. Charges	Total Fuel Cost Rs.	Total VO&M Rs.	Total Energy Cost (Rs.)
4	Others													
1	TPS-Quetta	Gas	25	-	-	-	-	-	-	-	-	-	-	-
2	Zorlu	Wind	56	17,180,080	-	113,389	113,389	-	-	-	-	-	113,389	113,389
3	FFCEL	Wind	50	13,014,190	-	-	-	-	-	-	-	-	-	-
4	TGF	Wind	50	14,366,600	-	-	-	-	-	-	-	-	-	-
5	Foundation	Wind	99	26,605,760	-	-	-	-	-	-	-	-	-	-
6	Sapphire Wind Power	Wind	50	14,733,310	-	-	-	-	-	-	-	-	-	-
7	Younus Energy Ltd.,	Wind	50	14,086,160	-	-	-	-	-	-	-	-	-	-
8	Metro Wind Power	Wind	50	14,130,430	-	-	-	-	-	-	-	-	-	-
9	Gul Ahmad Wind Power	Wind	50	13,801,760	-	-	-	-	-	-	-	-	-	-
10	Master Wind Power	Wind	50	16,190,410	-	-	-	-	-	-	-	-	-	-
11	Tenaga Generasi	Wind	50	13,522,680	-	-	-	-	-	-	-	-	-	-
12	Tapal Wind	Wind	31	11,278,080	-	-	-	-	-	-	-	-	-	-
13	HDPPL Wind	Wind	50	14,188,380	-	-	-	-	-	-	-	-	-	-
14	SEDL Wind	Wind	50	13,151,855	-	-	-	-	-	-	-	-	-	-
15	UEPL Wind	Wind	99	28,166,794	-	-	-	-	-	-	-	-	-	-
16	Quid-e-Azam Solar Park	Solar	52	14,597,640	-	-	-	-	-	-	-	-	-	-
17	Appollo Solar Park	Solar	100	14,743,280	-	-	-	-	-	-	-	-	-	-
18	Best Green Energy	Solar	100	14,587,820	-	-	-	-	-	-	-	-	-	-
19	Grest Energy	Solar	100	14,784,000	-	-	-	-	-	-	-	-	-	-
20	Harappa	Solar	18	3,388,680	-	-	-	-	-	-	-	-	-	-
21	Aj Solar	Solar	18	1,817,200	-	-	-	-	-	-	-	-	-	-
22	AEP Wind	Wind	50	22,324,692	-	-	-	-	-	-	-	-	-	-
23	Jhampir Wind	Wind	50	19,142,040	-	-	-	-	-	-	-	-	-	-
24	HAWA Wind	Wind	50	18,643,660	-	-	-	-	-	-	-	-	-	-
25	TGT	Wind	50	15,253,661	-	-	-	-	-	-	-	-	-	-
26	TGS	Wind	50	15,265,222	-	-	-	-	-	-	-	-	-	-
27	Tricon Boston-A	Wind	50	20,272,217	-	-	-	-	-	-	-	-	-	-
28	Tricon Boston-B	Wind	50	19,466,875	-	-	-	-	-	-	-	-	-	-
29	Tricon Boston-C	Wind	50	18,970,299	-	-	-	-	-	-	-	-	-	-
30	ZEPIYR Wind	Wind		19,384,094	-	-	-	-	-	-	-	-	-	-
31	SPPs	Mixed	257	11,531,800	81,094,016	-	81,094,016	-	-	-	-	81,094,016	-	81,094,016
	Sub-Total		1,847	468,591,529	81,094,016	113,389	81,207,405	-	-	-	-	81,094,016	113,389	81,207,405
	G-Total:		30,590	13,157,147,723	72,314,472,193	3,589,691,572	75,904,163,765	(5,387,319,893)	(122,175,133)	(5,509,495,026)	100,148,258	67,027,300,558	3,467,516,439	70,494,816,997

Summary

[illegible]

Detail Of Energy Imported From Small Power Producers					
DISCO	SPPs	Contract Capacity	Description	Jun, 19	Rate (Rs./KWh)
MEPCO	Kumhar Waia Power House-II	10.50	Energy	752,680	
			Cost (Rs.)	-	
	DISCO's Total:-	34.00	Energy	752,680	0.00
			Cost (Rs.)	-	
HESCO	Thatta Power (Pvt.) Ltd.,	18.80	Energy	2,794,000	6.80
			Cost (Rs.)	18,999,200	
	Anoud Textile NCPP	10.00	Energy	189,120	6.80
			Cost (Rs.)	1,286,016	
	Agar Textile Mills	2.00	Energy	7,216,000	7.80
			Cost (Rs.)	56,284,800	
	Hi-Tech	8.00	Energy	580,000	7.80
			Cost (Rs.)	4,524,000	
	DISCO's Total:-	105.00	Energy	10,779,120	7.52
			Cost (Rs.)	81,094,016	
G-Total		217.80	Energy	11,531,800	7.03
			Cost (Rs.)	81,094,016	

Detail Of Energy Supplemental Charges

Power Producer		Supp. Charges							Total Supplemental
		Start-up	PLAC	Open Cycle	Bonus	Fuel Diff.	ED	Others	
IPPs 1994									
1	Kot Addu Block 1	-	-	-	-	-	-	-	-
		-	-	-	-	-	-	-	-
		-	-	-	-	-	-	-	-
	Kot Addu Block 2	-	-	-	-	-	-	-	-
		-	-	-	-	-	-	-	-
		-	-	-	-	-	-	-	-
	Kot Addu Block 3	-	-	-	-	-	-	-	-
		-	-	-	-	-	-	-	-
KAPCO Total		-	-	-	-	-	-	-	-
2	Hub Power	-	-	-	-	-	-	-	-
3	Kohinoor Energy	-	-	-	-	-	-	-	-
4	AES Lalpir	-	-	-	-	-	-	-	-
5	Pak Gen Power Limited	-	-	-	-	-	-	-	-
6	Habibullah	-	-	-	-	-	-	-	-
7	Fauji Kabirwala	-	-	-	-	-	-	-	-
8	Rousch	-	-	-	-	-	-	-	-
9	Saba Power	-	-	-	-	-	-	-	-
10	Uch	-	-	-	-	-	-	-	-
11	Altern	-	-	-	-	-	-	-	-
12	Liberty	-	-	-	-	-	-	100,148,258	100,148,258
13	Davis Energen	-	-	-	-	-	-	-	-
14	Chashma Nuclear	-	-	-	-	-	-	-	-
15	Chashma Nuclear-II	-	-	-	-	-	-	-	-
16	Chashma Nuclear-III	-	-	-	-	-	-	-	-
17	Chashma Nuclear-IV	-	-	-	-	-	-	-	-
18	Tavanir Iran	-	-	-	-	-	-	-	-
Sub-Total:		-	-	-	-	-	-	100,148,258	100,148,258
1	Attock-Gen	-	-	-	-	-	-	-	-
2	Atlas Power	-	-	-	-	-	-	-	-
3	Nishat Power	-	-	-	-	-	-	-	-
4	Foundation Power	-	-	-	-	-	-	-	-
5	Orient	-	-	-	-	-	-	-	-
6	Nishat Chunian	-	-	-	-	-	-	-	-
7	Saif Power	-	-	-	-	-	-	-	-
8	Engro Energy	-	-	-	-	-	-	-	-
9	Saphire Power	-	-	-	-	-	-	-	-
10	Hubco Narowal	-	-	-	-	-	-	-	-
11	Liberty Power	-	-	-	-	-	-	-	-
12	Halmore	-	-	-	-	-	-	-	-
13	Uch-II	-	-	-	-	-	-	-	-
14	JDW-II	-	-	-	-	-	-	-	-
15	JDW-III	-	-	-	-	-	-	-	-
16	RYK	-	-	-	-	-	-	-	-
17	Chiniot Power	-	-	-	-	-	-	-	-
18	Fatima Energy	-	-	-	-	-	-	-	-
19	Hamza Sugar Mills	-	-	-	-	-	-	-	-
20	Layyah Sugar Mills	-	-	-	-	-	-	-	-
21	QATPL	-	-	-	-	-	-	-	-
22	Haveli Bahadur Shah	-	-	-	-	-	-	-	-
23	Coal Fire Power Plant	-	-	-	-	-	-	-	-
24	Gulf Power Gen	-	-	-	-	-	-	-	-
25	Reshman	-	-	-	-	-	-	-	-
26	Balokl	-	-	-	-	-	-	-	-
27	Port Qasim	-	-	-	-	-	-	-	-
Sub-Total		-	-	-	-	-	-	-	-
G-Total:		-	-	-	-	-	-	100,148,258	100,148,258

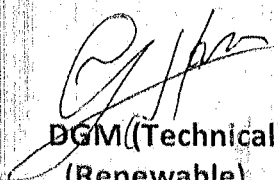
CERTIFICATE

FOR FUEL ADJUSTMENT IN THE CONSUMER-END TARIFF

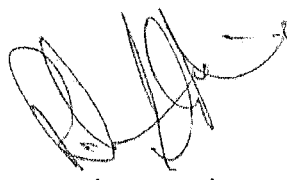
REGARDING 2002 POWER POLICY FOR THE MONTH OF Jun, 2019

This is to certify that:-

- 1) All purchases have been made from Generation Companies having valid generation License issued by NEPRA.
- 2) Invoices of all Electricity Purchases have been processed in accordance with the rates, Terms & conditions as determined by NEPRA. Payments related to periodical adjustments are also made as per decision of NEPRA.
- 3) The above statement is true, based on facts and from verifiable documentary evidences. In case of any deviation / variation observed if not rectified at later stage, CPPA-G will be responsible for the consequences arising out of any misstatement under NEPRA Act and its Rules & Regulations.



**DGM (Technical)
(Renewable)**



CFO (CPPA-G)

CERTIFICATE

FOR FUEL ADJUSTMENT IN THE CONSUMER-END TARIFF

REGARDING 1994 POWER POLICY (HUBCO & KAPCO INCLUSIVE)

FOR THE MONTH OF June, 2019

This is to certify that: -

- i) All purchases have been made from IPP's Under 1994 Policy, including HUBCO, KAPCO & Chasnupp and excluding Tavanir, having valid generation License issued by NEPRA.
- ii) Invoices of all Electricity Purchases have been made strictly in accordance with the rates, Terms & conditions as stipulated in the respective Power Purchase Agreement.
- iii) All payments to IPP's are being made after observing all formalities provided in the respective Power Purchase Agreement.
- iv) All purchases have been made in accordance with the Power Purchase Agreement.

The above statement is true, based on facts and from verifiable documentary evidences. In case of any deviation / variation observed if not rectified at later stage, CPPA-G will be responsible for the consequences arising out of any misstatement under NEPRA Act and its Rules & Regulations.


DGM (Technical)
(Conventional)


CFO (CPPA-G)