



CENTRAL POWER PURCHASING AGENCY GUARANTEE LIMITED
(A Company of Government of Pakistan)

Shaheen Plaza | Plot no. 73-West | Fazal-E-Haq Road,
Blue Area, Islamabad
Fax: +92-51-9216949, Ph: +92-051- 9213616
www.cppa.gov.pk

No. CPPA-G/2019/CFO/ 10823-24

Dated: May 14th, 2019

The Registrar NEPRA
NEPRA Tower Attaturk Avenue (East),
Sector G-5/1, Islamabad.

SUBJECT: ENERGY PURCHASE DATA FOR THE MONTH OF APRIL, 2019.

Please find annexed monthly purchase data for April, 2019 along-with complete detail of all charges incurred and taken into account. It is mentioned that soft copy of the same is being sent to NEPRA.

It is certified that energy during billing month, was procured from all power producers having valid generation license except TPS-Quetta of GENCO-II. Company is asked for the provision of generation license in respect of TPS-Quetta. Certificates provided by quarter concerned are enclosed.


Chief Financial Officer

CC:

- Chief Executive Officer, CPPA-G.
Master File

CERTIFICATE

FOR FUEL ADJUSTMENT IN THE CONSUMER-END TARIFF

REGARDING 1994 POWER POLICY (HUBCO & KAPCO INCLUSIVE)

FOR THE MONTH OF APRIL, 2019

This is to certify that:-

- i) All purchases have been made from IPP's Under 1994 Policy, including HUBCO, KAPCO & Chasnupp and excluding Tavanir, having valid generation License issued by NEPRA.
- ii) Invoices of all Electricity Purchases have been made strictly in accordance with the rates, Terms & conditions as stipulated in the respective Power Purchase Agreement.
- iii) All payments to IPP's are being made after observing all formalities provided in the respective Power Purchase Agreement.
- iv) All purchases have been made in accordance with the Power Purchase Agreement.

The above statement is true, based on facts and from verifiable documentary evidences. In case of any deviation / variation observed if not rectified at later stage, CPPA-G will be responsible for the consequences arising out of any misstatement under NEPRA Act and its Rules & Regulations.


**DGM (Technical)
(Conventional)**


DGMF-II (CPPA-G)

CERTIFICATE

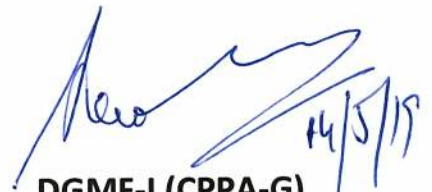
FOR FUEL ADJUSTMENT IN THE CONSUMER-END TARIFF

REGARDING 2002 POWER POLICY FOR THE MONTH OF APRIL, 2019

This is to certify that:-

- 1) All purchases have been made from Generation Companies having valid generation License issued by NEPRA except TPS Quetta.
- 2) Invoices of all Electricity Purchases have been processed in accordance with the rates, Terms & conditions as determined by NEPRA. Payments related to periodical adjustments are also made as per decision of NEPRA.
- 3) The above statement is true, based on facts and from verifiable documentary evidences. In case of any deviation / variation observed if not rectified at later stage, CPPA-G will be responsible for the consequences arising out of any misstatement under NEPRA Act and its Rules & Regulations.


**DGM (Technical)
(Renewable)**


DGMF-I (CPPA-G)

CENTRAL POWER PURCHASING AGENCY (CPPA)
Energy Procurement Report (Provisional)
For the Month of April 2019

S.N o.	Power Producer	Fuel	Dep. Capacity (MW)	Energy KWh	Fuel Charges Rs.	VO&M Charges Rs.	EPP Billing month (Rs.)	Prev. Adjustment in Fuel Cost (Rs.)	Prev. Adjustment in VO&M (Rs.)	Prev. Adjustment in EPP Total Rs.	Supp. Charges	Total Fuel Cost Rs.	Total VO&M Rs.	Total Energy Cost (Rs.)
				A	B	C	D= B+C	E	F	G=E+F	H	I= B+E+H	J=C+P	K=I+J
1	Hydel													
I	WAPDA	Hydel	6,502	1,353,743,350	-	149,859,806	149,859,806	-	-	-	-	-	149,859,806	149,859,806
II	Jagran	Hydel	30	11,581,400	-	23,139,637	23,139,637	-	-	-	-	-	23,139,637	23,139,637
III	Pothuwa	Hydel	18	2,617,920	-	746,107	746,107	-	-	-	-	-	746,107	746,107
IV	Malakand-III SHYDO	Hydel	81	43,703,000	-	13,840,740	13,840,740	-	-	-	-	-	13,840,740	13,840,740
V	Larab	Hydel	84	33,551,200	-	10,394,162	10,394,162	-	-	-	-	-	10,394,162	10,394,162
VI	Star Hydro	Hydel	147	69,531,200	-	12,167,960	12,167,960	-	-	-	-	-	12,167,960	12,167,960
VII	Head Maralla	Hydel	8	2,678,000	-	468,650	468,650	-	-	-	-	-	468,650	468,650
VIII	Neelum Jhelum	Hydel	969	672,606,000	-	5,987,736	5,987,736	-	-	-	-	-	5,987,736	5,987,736
IX	Tarbela Ext. 4	Hydel	1,478	39,393,000	-	-	-	-	-	-	-	-	216,604,798	216,604,798
	Hydel Total:		8,239	2,229,405,070	-	216,604,798	216,604,798	-	-	-	-	-	216,604,798	216,604,798
	Ex-WAPDA GENCOs													
	GENCO-I													
	Jamshoro Block 1	RFO	205	(541,000)	-	-	-	-	-	-	-	-	-	-
	Unit 1	Gas		-	-	-	-	-	-	-	-	-	-	-
	Jamshoro Block 2		470	-	-	-	-	-	-	-	-	-	-	-
	Unit-2	RFO		-	-	-	-	-	-	-	-	-	-	-
	Gas			2,783,000	16,964,333	257,428	17,221,761	-	-	-	-	16,964,333	257,428	17,221,761
	RLNG			-	-	-	-	-	-	-	-	-	-	-
	Unit-3	RFO		-	-	-	-	-	-	-	-	-	-	-
	Gas			30,491,500	180,924,364	2,820,464	183,744,828	-	-	-	-	180,924,364	2,820,464	183,744,828
	RLNG			-	-	-	-	-	-	-	-	-	-	-
	Unit-4	Gas		2,978,500	17,293,766	276,511	17,569,277	-	-	-	-	17,293,766	276,511	17,569,277
	RLNG			-	-	-	-	-	-	-	-	-	-	-
	Unit-4	RFO		-	-	-	-	-	-	-	-	-	-	-
	Gas		107	2,461,000	15,082,182	227,643	15,289,825	-	-	-	-	15,082,182	227,643	15,289,825
	Kotri 3-7	Gas		-	-	-	-	-	-	-	-	-	-	-
	Jamshoro Block 4	Gas		-	-	-	-	-	-	-	-	-	-	-
	Jamshoro Total		782	38,173,000	230,244,645	3,581,045	233,825,690	-	-	-	-	230,244,645	3,581,045	233,825,690
	Central Total		1,641	341,954,301	2,315,871,925	23,560,651	2,339,432,576	-	-	-	-	2,315,871,925	23,560,651	2,339,432,576
	GENCO-II													
	Guddu CC Block 1 (OC)	Gas	390	88,766,871	427,784,321	4,738,037	432,502,358	-	-	-	-	427,764,321	4,738,037	432,502,358
	Central Block 2 (CC)	Gas		165,688,478	1,146,521,627	11,429,716	1,157,951,343	-	-	-	-	1,146,521,627	11,429,716	1,157,951,343
	Guddu (OC) Block-2	Gas	530	107,298,952	741,585,977	7,392,898	748,978,875	-	-	-	-	741,585,977	7,392,898	748,978,875
	Block 3 (unit 3&4)	Gas		-	-	-	-	-	-	-	-	-	-	-
	Guddu 747 (CC)	Gas	721	380,998,000	1,926,744,996	114,223,200	2,040,968,196	-	-	-	-	1,926,744,986	114,223,200	2,040,968,186
	Central Total		1,641	722,952,307	4,242,616,911	137,783,851	4,380,400,762	-	-	-	-	4,242,616,911	137,783,851	4,380,400,762
	GENCO-III													
	Northern Block 1													
	Unit 1	RFO	556	(187,447)	(3,639,814)	(26,656)	(3,666,469)	177,091,319	7,382,931	184,474,250	-	173,451,505	7,356,276	180,807,781
	Unit 2	RFO		(161,802)	(3,185,062)	(23,008)	(3,208,070)	209,287,170	-	209,287,170	-	206,102,108	(23,008)	206,079,100
	Unit 3	RFO		879,338	16,656,134	125,042	16,781,176	329,689,613	-	329,689,613	-	346,345,747	125,042	346,470,789
	Unit 1	RLNG		-	-	-	-	-	-	-	-	-	-	-
	Unit 2	RLNG		-	-	-	-	-	-	-	-	-	-	-
	Unit 3	RLNG		-	-	-	-	-	-	-	-	-	-	-
	Unit 3	RLNG		-	-	-	-	-	-	-	-	-	-	-
	Northern Block 2		272	1,793,445	33,929,592	255,028	34,184,620	301,823,309	-	301,823,309	-	335,752,901	255,028	336,007,929
	Block-2 Unit 4	RFO		-	-	-	-	-	-	-	-	-	-	-
	Block-2 Unit 4	Gas		-	-	-	-	-	-	-	-	-	-	-
	Block-2 Unit 4	RLNG		-	-	-	-	-	-	-	-	-	-	-
	Northern Block 3		355	(144,954)	(2,932,744)	(20,612)	(2,953,356)	168,823,599	-	168,823,599	-	165,890,855	(20,612)	165,870,243
	Block-3 Unit 5	RFO		-	-	-	-	-	-	-	-	-	-	-
	Block-3 Unit 5	RLNG		-	-	-	-	-	-	-	-	-	-	-
	Block-3 Unit 6	RFO		(144,954)	(3,012,954)	(20,612)	(3,033,566)	27,853,629	-	27,853,629	-	24,840,675	(20,612)	24,820,063
	Block-3 Unit 6	RLNG		-	-	-	-	-	-	-	-	-	-	-
	Northern Block 4	RLNG	117	-	-	-	-	-	-	-	-	-	-	-
	Northern Block 5	RFO	97	-	-	-	-	-	-	-	-	-	-	-
	Northern Block 6	Gas	75	-	-	-	-	-	-	-	-	-	-	-
	Nandipur	RLNG	411	299,639,000	2,808,229,865	153,325,276	2,961,555,141	1,221,951,571	-	1,221,951,571	-	2,808,229,865	153,325,276	2,961,555,141
	Northern Total:		1,884	301,872,626	2,846,045,017	153,614,458	2,999,659,475	1,214,568,640	7,382,931	1,221,951,571	-	4,060,613,657	160,997,389	4,221,611,046
	GENCO-IV													
	LAHRA	Coal	31	-	-	-	-	-	-	-	-	-	-	-
	Sub-Total:		31	-	-	-	-	-	-	-	-	-	-	-
	GENCOs Total:-		4,337	1,062,797,927	7,318,906,573	294,979,354	7,613,885,927	1,214,568,640	7,382,931	1,221,951,571	-	8,533,475,213	302,362,285	8,835,837,498

CENTRAL POWER PURCHASING AGENCY (CPPA)
Energy Procurement Report (Provisional)
For the Month of April 2019

S.N o.	Power Producer	Fuel	Dep. Capacity (MW)	Energy KWh	Fuel Charges Rs.	VO&M Charges Rs.	EPP Billing month. (Rs.)	Prev. Adjustment in Fuel Cost (Rs.)	Prev. Adjustment in VO&M (Rs.)	Prev. Adjustment in EPP Total Rs.	Supp. Charges	Total Fuel Cost Rs.	Total VO&M Rs.	Total Energy Cost (Rs.)
3	IPPs													
Sub 1	Kot Addu Block 1	RFO	325	32,999,800	382,478,954	19,794,398	402,273,352	1,791,470	-	1,791,470	-	364,270,424	19,794,398	404,064,822
		RLNG		183,702,400	1,963,042,982	63,524,575	2,026,567,557	-	-	-	-	1,963,042,982	63,524,575	2,026,567,557
		HSD		-	-	-	-	-	-	-	-	-	-	-
		RFO	762	6,021,500	63,875,911	4,239,834	68,115,745	-	-	-	-	63,875,911	4,239,834	68,115,745
	Kot Addu Block 2	RLNG		329,846,500	3,868,547,319	133,418,399	4,001,965,718	-	-	-	-	3,868,547,319	133,418,399	4,001,965,718
		HSD		-	-	-	-	-	-	-	-	-	-	-
		RLNG	249	43,478,800	527,402,835	33,898,744	561,301,579	-	-	-	-	527,402,835	33,898,744	561,301,579
		HSD		-	-	-	-	-	-	-	-	-	-	-
	Kot Addu Block 3	RLNG		-	-	-	-	-	-	-	-	-	-	-
		HSD		-	-	-	-	-	-	-	-	-	-	-
	KAPCO Total		1,336	595,049,000	6,805,348,001	254,875,951	7,060,223,952	1,791,470	-	1,791,470	-	6,807,139,471	254,875,951	7,062,015,422
		RFO	1,200	37,888,300	31,614,921	8,144,626	539,789,547	-	-	-	-	531,614,921	8,144,626	539,789,547
2	Hub Power	RFO	124	28,831,000	382,881,910	22,358,165	405,240,075	-	-	-	-	382,881,910	22,358,165	405,240,075
3	Kohinoor Energy	RFO	350	39,040,800	550,863,892	8,717,342	559,581,234	-	-	-	-	550,863,892	8,717,342	559,581,234
4	AES Lalpur	RFO	349	25,438,700	363,822,074	5,680,156	369,502,231	-	-	-	-	363,822,074	5,680,156	369,502,231
5	Pak Gen Power Limited	Gas	129	33,100,654	169,634,232	21,849,742	191,483,973	-	-	-	-	169,634,232	21,849,742	191,483,973
6	Habibullah	Gas	151	69,522,830	797,818,534	68,117,334	865,935,868	-	-	-	-	797,818,534	68,117,334	865,935,868
7	Fauji Kabirwala	RLNG	395	179,365,870	2,022,504,364	65,445,931	2,087,950,295	-	-	-	-	2,022,504,364	65,445,931	2,087,950,295
8	Roushch	RFO	126	9,210,859	147,566,251	2,057,706	149,623,957	-	-	-	-	147,566,251	2,057,706	149,623,957
9	Saba Power	Gas	551	372,428,000	1,328,894,366	115,899,905	1,444,794,271	-	-	-	306,789,000	1,635,683,366	115,899,905	1,751,583,271
10	Uch	Gas	27	-	-	-	-	-	-	-	107,837,161	1,592,545,533	56,562,830	1,649,108,363
11	Allern	Gas	212	131,016,700	1,484,708,372	56,562,830	1,541,271,202	-	-	-	-	1,484,708,372	56,562,830	1,541,271,202
12	Liberty	Nucl.	300	203,662,000	190,505,435	-	190,505,435	-	-	-	-	190,505,435	-	190,505,435
13	Chashma Nuclear	Nucl.	315	210,112,000	144,325,933	-	144,325,933	-	-	-	-	144,325,933	-	144,325,933
14	Chashma Nuclear-II	Nucl.	340	220,924,000	306,244,649	-	306,244,649	-	-	-	-	306,244,649	-	306,244,649
15	Chashma Nuclear-III	Nucl.	340	110,499,000	113,825,020	-	113,825,020	-	-	-	-	113,825,020	-	113,825,020
16	Chashma Nuclear-IV	Nucl.	340	110,499,000	113,825,020	-	113,825,020	-	-	-	-	113,825,020	-	113,825,020
17	Tavanir Iran	Import	96	42,430,200	480,954,328	-	480,954,328	-	-	-	-	480,954,328	-	480,954,328
	Sub-Total:		6,568	2,308,518,913	16,831,512,482	629,709,688	16,461,222,170	431,397,471	-	431,397,471	414,626,161	16,877,536,114	629,709,688	17,307,245,802
1	Attock-Gen	RFO	156	32,291,526	412,521,015	40,044,721	452,565,737	-	-	-	-	412,521,015	40,044,721	452,565,737
2	Atlas Power	RFO	214	50,190,504	593,594,090	62,241,244	655,835,334	-	-	-	-	593,594,090	62,241,244	655,835,334
3	Nishat Power	RFO	195	56,996,287	728,121,867	70,675,396	798,797,263	-	-	-	-	728,121,867	70,675,396	798,797,263
4	Foundation Power	Gas	171	106,343,293	623,188,473	64,210,643	677,399,117	-	-	-	-	623,188,473	54,210,643	677,399,117
5	Orient	RLNG	213	117,391,315	1,192,730,954	35,569,571	1,228,300,525	-	-	-	-	1,192,730,954	35,569,571	1,228,300,525
		HSD		-	-	-	-	-	-	-	-	-	-	-
6	Nishat Chunian	RFO	196	45,533,843	497,325,187	55,555,842	552,881,028	-	-	-	-	497,325,187	55,555,842	552,881,028
		RLNG		117,530,061	1,137,684,082	60,598,499	1,198,282,581	-	-	-	-	1,137,684,082	60,598,499	1,198,282,581
7	Saif Power	HSD	204	-	-	-	-	-	-	-	-	-	-	-
		Gas	213	89,208,578	556,053,704	40,188,464	596,242,168	-	-	-	-	556,053,704	40,188,464	596,242,168
8	Engro Energy	HSD		-	-	-	-	-	-	-	-	-	-	-
		RLNG	203	116,328,310	1,184,406,357	59,304,172	1,243,710,529	-	-	-	-	1,184,406,357	59,304,172	1,243,710,529
9	Sapphire Power	HSD		-	-	-	-	-	-	-	-	-	-	-
10	Hubco Narowal	RFO	214	44,216,409	440,881,814	50,017,602	490,899,416	-	-	-	-	440,881,814	50,017,602	490,899,416
11	Liberty Power	RFO	196	71,903,240	803,109,354	98,334,871	901,444,225	-	-	-	-	803,109,354	98,334,871	901,444,225
12	Halmore	RLNG	199	60,844,605	606,733,711	31,511,421	638,245,132	-	-	-	-	606,733,711	31,511,421	638,245,132
		HSD		-	-	-	-	-	-	-	-	-	-	-
13	Uch-II	Gas	361	226,241,508	1,425,441,198	66,778,359	1,492,219,557	-	470,326,145	470,326,145	-	1,425,441,198	637,104,504	1,962,545,702
14	JDW-II	Bagasse	26	14,340,300	89,037,489	9,271,004	98,308,493	-	-	-	-	89,037,489	9,271,004	98,308,493
15	JDW-III	Bagasse	26	12,813,570	79,558,175	8,283,973	87,842,148	-	-	-	-	79,558,175	8,283,973	87,842,148
16	RYK	Bagasse	24	9,589,400	59,539,626	6,199,547	65,739,173	-	-	-	-	59,539,626	6,199,547	65,739,173
17	Chiniot Power	Bagasse	62	-	-	-	-	-	-	-	-	-	-	-
18	Fatima Energy	Coal	119	-	-	-	-	-	-	-	-	-	-	-
		Bagasse		-	-	-	-	-	-	-	-	-	-	-
19	Hamza Sugar Mills	Bagasse	15	3,614,160	22,439,958	2,336,554	24,776,512	-	-	-	-	22,439,958	2,336,554	24,776,512
20	Almoiz Industries Limited	Bagasse		11,574,607	69,242,810	5,312,836	74,555,646	-	-	-	-	69,242,810	5,312,836	74,555,646
21	Chanaar Energy Limited	Bagasse		-	-	-	-	-	-	-	-	-	-	-
22	Layyah Sugar Mills	Bagasse	41	14,498,650	86,735,020	6,654,972	93,389,993	-	-	-	-	86,735,020	6,654,972	93,389,993
23	GATPL	RLNG	1,180	614,581,725	5,150,047,443	194,760,949	5,344,808,392	77,103,657	-	77,103,657	-	5,227,151,099	194,760,949	5,421,912,048
23A		HSD		-	-	-	-	-	-	-	-	-	-	-
24	Haveli Bahadur Shah	RLNG	1,230	595,216,200	4,907,634,630	187,255,017	5,094,889,647	-	-	-	-	4,907,634,630	187,255,017	5,094,889,647
24A		HSD		-	-	-	-	-	-	-	-	-	-	-
25	Coal Fire Power Plant	Coal	1,320	743,662,172	5,602,267,851	119,506,511	5,721,774,382	-	-	-	-	5,602,267,851	119,506,511	5,721,774,382
27	Reshman	RFO	97	337,889,276	2,792,628,747	106,198,599	2,898,827,346	27,455,379	-	27,455,379	-	2,820,084,126	106,198,599	2,926,282,725
28	Baloki	RLNG	1,320	-	-	-	-	-	-	-	-	-	-	-
28A		HSD		-	-	-	-	-	-	-	-	-	-	-
29	Port Qasim	Coal	1,320	261,377,600	1,220,851,716	123,736,156	1,344,587,872	-	8,438,011	8,438,011	-	1,220,851,716	132,174,167	1,353,025,883
	Sub-Total:		9,598	3,754,177,539	30,281,775,271	1,494,546,925	31,776,322,196	104,559,036	478,764,156	583,323,192	414,626,161	47,063,870,421	2,603,020,769	49,666,891,190
	IPPs Total:-		16,166	6,062,696,452	46,113,287,753	2,124,256,613	48,237,544,366	535,956,507	478,764,156	1,014,720,663	414,626,161	47,063,870,421	2,603,020,769	49,666,891,190

For the Month of April 2019														
S.N o.	Power Producer	Fuel	Dep. Capacity (MW)	Energy KWh	Fuel Charges Rs.	VO&M Charges Rs.	EPP Billing month (Rs.)	Prev. Adjustment in Fuel Cost (Rs.)	Prev. Adjustment in VO&M (Rs.)	Prev. Adjustment in EPP Total Rs.	Supp. Charges	Total Fuel Cost Rs.	Total VO&M Rs.	Total Energy Cost (Rs.)
4	Others													
1	TPS-Quetta	Gas	25	(29,000)	-	(249,400)	(249,400)	-	-	-	-	-	(249,400)	(249,400)
2	Zorlu	Wind	56	10,759,020	-	71,010	71,010	-	-	-	-	-	71,010	71,010
3	FFCEL	Wind	50	7,698,160	-	-	-	-	-	-	-	-	-	-
4	TGF	Wind	50	8,941,300	-	-	-	-	-	-	-	-	-	-
5	Foundation	Wind	99	20,968,210	-	-	-	-	-	-	-	-	-	-
6	Sapphire Wind Power	Wind	50	8,878,876	-	-	-	-	-	-	-	-	-	-
7	Younus Energy Ltd.,	Wind	50	8,326,510	-	-	-	-	-	-	-	-	-	-
8	Metro Wind Power	Wind	50	8,766,480	-	-	-	-	-	-	-	-	-	-
9	Gul Ahmad Wind Power	Wind	50	8,457,620	-	-	-	-	-	-	-	-	-	-
10	Master Wind Power	Wind	50	9,401,519	-	-	-	-	-	-	-	-	-	-
11	Tenaga Generasi	Wind	50	10,488,800	-	-	-	-	-	-	-	-	-	-
12	Tapal Wind	Wind	31	7,765,910	-	-	-	-	-	-	-	-	-	-
13	HDPPL Wind	Wind	50	10,701,310	-	-	-	-	-	-	-	-	-	-
14	SEDL Wind	Wind	50	7,832,756	-	-	-	-	-	-	-	-	-	-
15	UEPL Wind	Wind	99	20,834,636	-	-	-	-	-	-	-	-	-	-
16	Quid-e-Azam Solar Park	Solar	52	15,234,190	-	-	-	-	-	-	-	-	-	-
17	Appollo Solar Park	Solar	100	15,425,130	-	-	-	-	-	-	-	-	-	-
18	Best Green Energy	Solar	100	15,360,270	-	-	-	-	-	-	-	-	-	-
19	Crest Energy	Solar	100	15,548,610	-	-	-	-	-	-	-	-	-	-
20	Harappa	Solar	18	3,202,670	-	-	-	-	-	-	-	-	-	-
21	Aj Solar	Solar	18	1,732,340	-	-	-	-	-	-	-	-	-	-
22	AEP Wind	Wind	50	16,819,417	-	-	-	-	-	-	-	-	-	-
23	Jhampir Wind	Wind	50	11,968,690	-	-	-	-	-	-	-	-	-	-
24	HAWA Wind	Wind	50	11,219,200	-	-	-	-	-	-	-	-	-	-
25	HAWA Wind	Wind	50	10,259,288	-	-	-	-	-	-	-	-	-	-
26	TGT	Wind	50	10,068,354	-	-	-	-	-	-	-	-	-	-
27	TGS	Wind	50	14,944,235	-	-	-	-	-	-	-	-	-	-
28	Tricon Boston-A	Wind	50	13,898,502	-	-	-	-	-	-	-	-	-	-
29	Tricon Boston-B	Wind	50	13,509,504	-	-	-	-	-	-	-	-	-	-
30	Tricon Boston-C	Wind	50	14,929,552	-	-	-	-	-	-	-	-	-	-
31	ZEPHYR Wind	Wind	50	28,573,471	197,588,319	-	197,588,319	-	-	-	-	197,588,319	-	197,588,319
32	SPPs	Mixed	257	362,485,520	197,588,319	(178,390)	197,409,929	-	-	-	-			

Detail Of Energy Supplemental Charges

Power Producer		Supp. Charges							Total Supplemental
		Start-up	PLAC	Open Cycle	Bonus	Fuel Diff.	ED	Others	
IPPs 1994									
1	Kot Addu Block 1	-	-	-	-	-	-	-	-
		-	-	-	-	-	-	-	-
		-	-	-	-	-	-	-	-
	Kot Addu Block 2	-	-	-	-	-	-	-	-
		-	-	-	-	-	-	-	-
		-	-	-	-	-	-	-	-
	Kot Addu Block 3	-	-	-	-	-	-	-	-
		-	-	-	-	-	-	-	-
KAPCO Total		-	-	-	-	-	-	-	-
2	Hub Power	-	-	-	-	-	-	-	-
3	Kohinoor Energy	-	-	-	-	-	-	-	-
4	AES Lalpir	-	-	-	-	-	-	-	-
5	Pak Gen Power Limited	-	-	-	-	-	-	-	-
6	Habibullah	-	-	-	-	-	-	-	-
7	Fauji Kabirwala	-	-	-	-	-	-	-	-
8	Roush	-	-	-	-	-	-	-	-
9	Saba Power	-	-	-	-	-	-	306,789,000	306,789,000
10	Uch	-	-	-	-	-	-	-	-
11	Altern	-	-	-	-	-	-	107,837,161	107,837,161
12	Liberty	-	-	-	-	-	-	-	-
13	Davis Energen	-	-	-	-	-	-	-	-
14	Chashma Nuclear	-	-	-	-	-	-	-	-
15	Chashma Nuclear-II	-	-	-	-	-	-	-	-
16	Chashma Nuclear-III	-	-	-	-	-	-	-	-
17	Chashma Nuclear-IV	-	-	-	-	-	-	-	-
18	Tavanir Iran	-	-	-	-	-	-	-	-
Sub-Total:		-	-	-	-	-	-	414,626,161	414,626,161
1	Attock-Gen	-	-	-	-	-	-	-	-
2	Atlas Power	-	-	-	-	-	-	-	-
3	Nishat Power	-	-	-	-	-	-	-	-
4	Foundation Power	-	-	-	-	-	-	-	-
5	Orient	-	-	-	-	-	-	-	-
6	Nishat Chunian	-	-	-	-	-	-	-	-
7	Saif Power	-	-	-	-	-	-	-	-
8	Engro Energy	-	-	-	-	-	-	-	-
9	Saphire Power	-	-	-	-	-	-	-	-
10	Hubco Narowal	-	-	-	-	-	-	-	-
11	Liberty Power	-	-	-	-	-	-	-	-
12	Halmore	-	-	-	-	-	-	-	-
13	Uch-II	-	-	-	-	-	-	-	-
14	JDW-II	-	-	-	-	-	-	-	-
15	JDW-III	-	-	-	-	-	-	-	-
16	RYK	-	-	-	-	-	-	-	-
17	Chiniot Power	-	-	-	-	-	-	-	-
18	Fatima Energy	-	-	-	-	-	-	-	-
19	Hamza Sugar Mills	-	-	-	-	-	-	-	-
20	Layyah Sugar Mills	-	-	-	-	-	-	-	-
21	QATPL	-	-	-	-	-	-	-	-
22	Haveli Bahadur Shah	-	-	-	-	-	-	-	-
23	Coal Fire Power Plant	-	-	-	-	-	-	-	-
24	Gulf Power Gen	-	-	-	-	-	-	-	-
25	Reshman	-	-	-	-	-	-	-	-
26	Baloki	-	-	-	-	-	-	-	-
27	Port Qasim	-	-	-	-	-	-	-	-
Sub-Total		-	-	-	-	-	-	414,626,161	414,626,161
G-Total:		-	-	-	-	-	-	414,626,161	414,626,161

Detail Of Energy Imported From Small Power Producers					
DISCO	SPPs	Contract Capacity	Description	Apr, 19	Rate (Rs./KWh)
FESCO	Noon sugar Mills	7.00	Energy	-	6.29
			Cost (Rs.)	-	
	DISCOs Total:-	43.60	Energy	7	7.29
			Cost (Rs.)	44	
MEPCO	Kumhar Wala Power House-II	10.50	Energy	663,800	
			Cost (Rs.)	-	
	DISCO's Total:-	34.00	Energy	663,800	0.00
			Cost (Rs.)	-	
HESCO	Thatta Power (Pvt.) Ltd.,	18.80	Energy	6,210,000	6.80
			Cost (Rs.)	42,228,000	
	Anoud Textile NCPP	10.00	Energy	285,072	6.80
			Cost (Rs.)	1,938,490	
	Agar Textile Mills	2.00	Energy	7,673,808	7.80
			Cost (Rs.)	59,855,702	
	Hi-Tech	8.00	Energy	122,224	7.80
			Cost (Rs.)	953,347	
SEPCO	Lucky Cement Factory Ltd., N-Abad	20.00	Energy	13,619,520	6.80
			Cost (Rs.)	92,612,736	
	DISCO's Total:-	105.00	Energy	27,910,624	7.08
			Cost (Rs.)	197,588,275	
	Sukkur IBA University Sukkur	19.20	Energy	4,440	
			Cost (Rs.)	-	
	Lodra Power (Shikarpur)	16.00	Energy	(5,400)	
			Cost (Rs.)	-	
	DISCO's Total:-	35.20	Energy	(960)	0.00
			Cost (Rs.)	-	
G-Total		217.80	Energy	28,573,471	6.92
			Cost (Rs.)	197,588,319	