

CENTRAL POWER PURCHASING AGENCY GUARANTEE LIMITED
(A Company of Government of Pakistan)

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No. CPPA-G/2019/CFO/ 8249-50

Dated: Apr 16th, 2019

The Registrar NEPRA
NEPRA Tower Attaturk Avenue (East),
Sector G-5/1, Islamabad.

SUBJECT: REVISED ENERGY PURCHASE DATA FOR THE MONTH OF MARCH, 2019.

Please find annexed revised monthly purchase data for March, 2019 along-with complete detail of all charges incurred and taken into account. It is mentioned that soft copy of the same is being sent to NEPRA.

It is certified that energy during billing month, was procured from all power producers having valid generation license except TPS-Quetta of GENCO-II. Company is asked for the provision of generation license in respect of TPS-Quetta. Certificates provided by quarter concerned are enclosed. *the only data is revised for CPGL (Quetta 747) due to differential claims.*

Chief Financial Officer

CC:

- Chief Executive Officer, CPPA-G.
Master File

CENTRAL POWER PURCHASING AGENCY (CPPA)
Energy Procurement Report (Provisional)
For the Month of March 2019

S.N o.	Power Producer	Fuel	Dep. Capacity (MW)	Energy KWh	Fuel Charges Rs.	VO&M Charges Rs.	EPP Billing month (Rs.)	Prev. Adjustment in Fuel Cost (Rs.)	Prev. Adjustment in VO&M (Rs.)	Prev. Adjustment in EPP Total Rs.	Supp. Charges	Total Fuel Cost Rs.	Total VO&M Rs.	Total Energy Cost (Rs.)
				A	B	C	D= B+C	E	F	G=E+F	H	I= B+E+H	J=C+F	K=I+J
1	Hydel													
i.	WAPDA	Hydel	6,902	1,254,602,002		117,531,444	117,531,444	-	-	-	-	-	117,531,444	117,531,444
ii.	Jagran	Hydel	30	(639,350)		(1,277,421)	(1,277,421)	-	-	-	-	-	(1,277,421)	(1,277,421)
iii.	Pehure	Hydel	18	1,037,520		295,693	295,693	-	-	-	-	-	295,693	295,693
iv.	Malakand-III SHYDO	Hydel	81	31,591,000		10,004,870	10,004,870	-	-	-	-	-	10,004,870	10,004,870
v.	Larailb	Hydel	84	43,392,710		18,233,617	18,233,617	-	-	-	-	-	18,233,617	18,233,617
vi.	Star Hydro	Hydel	147	23,919,200		4,185,860	4,185,860	-	-	-	-	-	4,185,860	4,185,860
vii.	Head Maralla	Hydel	8	2,605,000		455,875	455,875	-	-	-	-	-	455,875	455,875
viii.	Neelum Jhelum	Hydel	969	244,612,500		-	-	-	-	-	-	-	-	-
ix.	Tarbela Ext. 4	Hydel	1,478	-		-	-	-	-	-	-	-	-	-
	Hydel Total:		8,239	1,601,120,582	-	149,429,937	149,429,937	-	-	-	-	-	149,429,937	149,429,937
	Ex-WAPDA GENCOs													
	GENCO-I													
	Jamshoro Block 1	RFO	205	(625,000)	-	-	-	-	-	-	-	-	-	-
	Unit 1	Gas	-	-	-	-	-	-	-	-	-	-	-	-
	Jamshoro Block 2	-	470	-	-	-	-	-	-	-	-	-	-	-
	Unit-2	RFO	-	-	-	-	-	-	-	-	-	-	-	-
	Gas	-	-	(625,000)	(3,809,813)	(57,813)	(3,867,626)	-	-	-	-	(3,809,813)	(57,813)	(3,867,626)
	RLNG	-	-	-	-	-	-	-	-	-	-	-	-	-
	Unit-3	RFO	-	-	-	-	-	-	-	-	-	-	-	-
	Gas	-	-	17,905,000	106,241,108	1,656,213	107,897,321	-	-	-	-	106,241,108	1,656,213	107,897,321
	RLNG	-	-	-	-	-	-	-	-	-	-	-	-	-
	Unit-4	Gas	-	(281,000)	(1,631,543)	(25,993)	(1,657,536)	-	-	-	-	(1,631,543)	(25,993)	(1,657,536)
	RLNG	-	-	-	-	-	-	-	-	-	-	-	-	-
	Unit-4	RFO	-	-	-	-	-	-	-	-	-	-	-	-
	Kotri 3-7	Gas	107	(131,000)	-	-	-	-	-	-	-	-	-	-
	Jamshoro Block 4	Gas	-	-	-	-	-	-	-	-	-	-	-	-
	Jamshoro Total		782	16,243,000	100,799,752	1,572,408	102,372,160	-	-	-	-	100,799,752	1,572,408	102,372,160
	GENCO-II													
	Guddu CC Block 1 (OC)	Gas	390	60,122,144	373,989,797	4,142,416	378,132,213	(189,832,471)	(2,043,761)	(191,876,232)	-	184,157,326	2,098,655	186,255,981
	Central Block 2 (CC)	Gas	-	214,847,498	1,484,896,998	14,802,993	1,499,699,991	2,490,842,013	7,203,959	2,498,045,972	-	3,975,739,011	22,006,952	3,997,745,962
	Guddu (OC) Block-2	Gas	530	67,045,558	463,378,670	4,619,439	467,998,109	(75,816,994)	(734,669)	(76,551,663)	-	387,561,676	3,884,770	391,446,446
	Block 3 (unit 3&4)	Gas	-	-	-	-	-	-	-	-	-	-	-	-
	Guddu 747 (CC)	Gas	721	446,321,100	2,257,080,435	199,193,107	2,456,283,542	(315,849,150)	345,136,327	29,287,177	-	1,941,241,285	544,329,434	2,485,570,719
	Central Total		1,641	788,336,300	4,579,355,900	222,757,954	4,802,113,854	1,909,343,398	349,561,856	2,258,905,254	-	6,488,699,298	572,319,810	7,061,019,108
	GENCO-III													
	Northern Block 1	-	-	-	-	-	-	(989,721,160)	(7,452,045)	(997,173,205)	-	(989,721,160)	(7,452,045)	(997,173,205)
	Unit 1	RFO	556	-	-	-	-	(149,767,872)	(1,121,168)	(150,889,040)	-	(149,767,872)	(1,121,168)	(150,889,040)
	Unit 2	RFO	-	-	-	-	-	(184,917,795)	(1,365,799)	(186,283,594)	-	(184,917,795)	(1,365,799)	(186,283,594)
	Unit 3	RFO	-	-	-	-	-	(289,784,704)	(2,217,003)	(292,001,707)	-	(289,784,704)	(2,217,003)	(292,001,707)
	Unit 1	RLNG	-	-	-	-	-	-	-	-	-	-	-	-
	Unit 2	RLNG	-	-	-	-	-	-	-	-	-	-	-	-
	Unit 3	RLNG	-	-	-	-	-	-	-	-	-	-	-	-
	Unit 3	RLNG	-	-	-	-	-	-	-	-	-	-	-	-
	Northern Block 2	-	272	-	-	-	-	(257,050,780)	(1,969,506)	(259,020,286)	-	(257,050,780)	(1,969,506)	(259,020,286)
	Block-2 Unit 4	RFO	-	-	-	-	-	-	-	-	-	-	-	-
	Block-2 Unit 4	GAS	-	-	-	-	-	-	-	-	-	-	-	-
	Block-2 Unit 4	RLNG	-	-	-	-	-	-	-	-	-	-	-	-
	Northern Block 3	-	355	-	-	-	-	(108,200,009)	(778,569)	(108,978,578)	-	(108,200,009)	(778,569)	(108,978,578)
	Block-3 Unit 5	RFO	-	-	-	-	-	-	-	-	-	-	-	-
	Block-3 Unit 5	RLNG	-	-	-	-	-	-	-	-	-	-	-	-
	Block-3 Unit 6	RFO	-	-	-	-	-	-	-	-	-	-	-	-
	Block-3 Unit 6	RLNG	-	-	-	-	-	-	-	-	-	-	-	-
	Northern Block 4	RLNG	117	-	-	-	-	-	-	-	-	-	-	-
	Northern Block 5	RFO	97	-	-	-	-	-	-	-	-	-	-	-
	Northern Block 5	Gas	-	-	-	-	-	-	-	-	-	-	-	-
	Northern Block 6	Gas	75	-	-	-	-	-	-	-	-	-	-	-
	Nandipur	RLNG	411	217,615,000	1,973,390,531	109,765,007	2,083,155,538	-	-	-	-	1,973,390,531	109,765,007	2,083,155,538
	Northern Total:		1,884	217,615,000	1,973,390,531	109,765,007	2,083,155,538	(989,721,160)	(7,452,045)	(997,173,205)	-	983,669,371	102,312,962	1,085,982,333
	GENCO-IV													
	LAKHRA	Coal	31	-	-	-	-	-	-	-	-	-	-	-
	Sub-Total:		31	-	-	-	-	-	-	-	-	-	-	-
	GENCOs Total:-		4,337	1,022,194,300	6,653,546,183	334,095,369	6,987,641,552	919,622,238	342,109,811	1,261,732,049	-	7,573,168,421	676,205,180	8,249,373,601

CENTRAL POWER PURCHASING AGENCY (CPPA)
Energy Procurement Report (Provisional)
For the Month of March 2019

S.N o.	Power Producer	Fuel	Dep. Capacity (MW)	Energy KWh	Fuel Charges Rs.	VO&M Charges Rs.	EPP Billing month (Rs.)	Prev. Adjustment in Fuel Cost (Rs.)	Prev. Adjustment in VO&M (Rs.)	Prev. Adjustment in EPP Total Rs.	Supp. Charges	Total Fuel Cost Rs.	Total VO&M Rs.	Total Energy Cost (Rs.)
3	IPPs													
Sub 1	Kot Addu Block 1	RFO	325	438,500	5,082,370	263,027	5,345,397	-	-	-	-	5,082,370	263,027	5,345,397
		RLNG		10,824,300	112,402,895	3,743,059	116,145,954	-	-	-	-	112,402,895	3,743,059	116,145,954
		HSD		-	-	-	-	-	-	-	-	-	-	-
	Kot Addu Block 2	RFO	762	-	-	-	-	-	-	-	-	-	-	-
		RLNG		-	-	-	-	-	-	-	-	-	-	-
		HSD		-	-	-	-	-	-	-	-	-	-	-
	Kot Addu Block 3	RLNG	249	-	-	-	-	-	-	-	-	-	-	-
		HSD		-	-	-	-	-	-	-	-	-	-	-
	KAPCO Total		1,336	11,262,800	117,485,265	4,006,086	121,491,351	-	-	-	-	117,485,265	4,006,086	121,491,351
2	Hub Power	RFO	1,200	-	-	-	-	-	-	-	-	-	-	-
3	Kohinoor Energy	RFO	124	870,000	10,195,779	674,677	10,870,456	-	-	-	-	10,195,779	674,677	10,870,456
4	AES Lalpir	RFO	350	-	-	-	-	-	-	-	-	-	-	-
5	Pak Gen Power Limited	RFO	349	-	-	-	-	(663,942)	-	(663,942)	-	(663,942)	-	(663,942)
7	Habibullah	Gas	129	48,964,278	250,932,132	32,321,320	283,253,452	-	-	-	-	250,932,132	32,321,320	283,253,452
8	Fauji Kabirwala	Gas	151	-	-	-	-	-	-	-	-	-	-	-
9	Roush	RLNG	395	53,116,254	580,799,679	19,382,121	600,181,800	-	-	-	-	580,799,679	19,382,121	600,181,800
10	Saba Power	RFO	126	-	-	-	-	-	-	-	-	-	-	-
12	Uch	Gas	551	398,712,000	1,409,217,843	124,079,174	1,533,297,017	-	-	-	-	1,409,217,843	124,079,174	1,533,297,017
13	Altam	Gas	27	-	-	-	-	-	-	-	-	-	-	-
14	Liberty	Gas	212	111,590,400	1,318,887,267	48,176,063	1,367,063,330	-	-	-	93,617,943	1,412,505,210	48,176,063	1,460,681,273
16	Chashma Nuclear	Nucl.	300	215,511,000	201,588,989	-	201,588,989	-	-	-	-	201,588,989	-	201,588,989
17	Chashma Nuclear-II	Nucl.	315	220,715,000	151,609,134	-	151,609,134	-	-	-	-	151,609,134	-	151,609,134
18	Chashma Nuclear-III	Nucl.	340	209,595,000	290,540,589	-	290,540,589	-	-	-	-	290,540,589	-	290,540,589
19	Chashma Nuclear-IV	Nucl.	340	231,828,000	247,476,390	-	247,476,390	-	-	-	-	247,476,390	-	247,476,390
20	Tavanir Iran	Import	96	34,214,800	395,895,003	-	395,895,003	-	-	-	-	395,895,003	-	395,895,003
	Sub-Total:		6,568	1,536,379,532	4,974,628,070	228,639,441	5,203,267,511	(663,942)	-	(663,942)	93,617,943	5,067,582,071	228,639,441	5,296,221,512
1	Attock-Gen	RFO	156	-	-	-	-	-	-	-	-	-	-	-
2	Atlas Power	RFO	214	12,182,400	135,907,911	14,899,075	150,806,986	-	-	-	-	135,907,911	14,899,075	150,806,986
3	Nishat Power	RFO	195	3,166,914	43,872,332	3,872,802	47,745,134	(339,686)	-	(339,686)	-	43,532,646	3,872,802	47,405,448
4	Foundation Power	Gas	171	108,975,245	662,225,085	54,587,115	716,812,200	-	-	-	-	662,225,085	54,587,115	716,812,200
5	Orient	RLNG	213	66,576,697	752,897,491	19,886,463	772,783,954	-	-	-	-	752,897,491	19,886,463	772,783,954
		HSD		-	-	-	-	-	-	-	-	-	-	-
6	Nishat Chunian	RFO	196	2,667,240	32,577,936	3,254,300	35,832,236	-	-	-	-	32,577,936	3,254,300	35,832,236
7	Saif Power	RLNG	204	62,150,179	686,082,816	31,584,721	717,667,537	23,276,476	-	23,276,476	-	709,359,292	31,584,721	740,944,013
		HSD		-	-	-	-	-	-	-	-	-	-	-
8	Engro Energy	Gas	213	102,017,729	663,082,391	45,326,477	708,408,868	-	-	-	-	663,082,391	45,326,477	708,408,868
		HSD		-	-	-	-	-	-	-	-	-	-	-
9	Sapphire Power	RLNG	203	63,510,020	699,416,541	31,920,136	731,336,677	-	-	-	-	699,416,541	31,920,136	731,336,677
		HSD		-	-	-	-	-	-	-	-	-	-	-
10	Hubco Narowal	RFO	214	7,607,276	79,153,592	8,489,713	87,643,305	-	-	-	-	79,153,592	8,489,713	87,643,305
11	Liberty Power	RFO	196	13,979,427	150,843,463	18,856,454	169,699,917	(329,916)	-	(329,916)	-	150,513,547	18,856,454	169,370,001
12	Halmore	RLNG	199	55,284,028	603,633,749	28,222,496	631,856,245	-	-	-	-	603,633,749	28,222,496	631,856,245
		HSD		-	-	-	-	-	-	-	-	-	-	-
13	Uch-II	Gas	381	257,433,132	1,580,601,686	75,045,808	1,655,647,494	-	-	-	-	1,580,601,686	75,045,808	1,655,647,494
14	JDW-II	Bagasse	26	16,912,600	105,008,642	10,785,165	115,793,807	-	-	-	-	105,008,642	10,785,165	115,793,807
15	JDW-III	Bagasse	26	16,043,940	99,615,219	10,231,221	109,846,440	-	-	-	-	99,615,219	10,231,221	109,846,440
16	RYK	Bagasse	24	12,735,200	79,071,583	8,121,237	87,192,820	-	-	-	-	79,071,583	8,121,237	87,192,820
17	Chiniot Power	Bagasse	62	13,027,560	80,886,817	8,307,675	89,194,492	-	-	-	-	80,886,817	8,307,675	89,194,492
18	Fatima Energy	Bagasse	119	-	-	-	-	-	-	-	-	-	-	-
		Coal		-	-	-	-	-	-	-	-	-	-	-
19	Hamza Sugar Mills	Bagasse	15	7,595,880	47,162,059	4,843,893	52,005,952	-	-	-	-	47,162,059	4,843,893	52,005,952
20	Almoiz Industries Limited	Bagasse		19,673,113	70,759,525	5,429,210	76,188,735	43,357,590	(2,687,810)	40,669,780	-	114,117,115	2,741,400	116,858,515
21	Chanaar Energy Limited	Bagasse		1,871,654	10,799,818	804,250	11,604,068	-	-	-	-	10,799,818	804,250	11,604,068
22	Layyah Sugar Mills	Bagasse	41	7,419,250	44,383,437	3,405,436	47,788,873	-	-	-	-	44,383,437	3,405,436	47,788,873
23	GATPL	RLNG	1,180	149,463,900	1,344,534,175	47,365,110	1,391,899,285	-	-	-	-	1,344,534,175	47,365,110	1,391,899,285
24A		HSD		-	-	-	-	-	-	-	-	-	-	-
24A	Haveli Bahadur Shah	RLNG	1,230	561,618,000	5,871,087,085	208,145,023	6,079,232,108	-	-	-	-	5,871,087,085	208,145,023	6,079,232,108
		HSD		-	-	-	-	-	-	-	-	-	-	-
25	Coal Fire Power Plant	Coal	1,320	761,711,625	5,914,288,691	356,937,679	6,271,226,370	-	-	-	-	5,914,288,691	356,937,679	6,271,226,370
27	Reshman	RFO	97	-	-	-	-	-	-	-	-	-	-	-
28	Baloki	RLNG	1,320	543,604,660	4,943,187,895	170,854,944	5,114,042,839	-	-	-	-	4,943,187,895	170,854,944	5,114,042,839
28A		HSD		-	-	-	-	-	-	-	-	-	-	-
29	Port Qasim	Coal	1,320	307,044,800	1,540,136,717	144,679,510	1,684,816,227	-	8,438,011	8,438,011	-	1,540,136,717	153,117,521	1,693,254,238
	Sub-Total:		9,598	3,174,272,469	26,247,216,657	1,315,855,911	27,557,072,569	65,964,464	5,750,201	71,714,665	-	26,307,181,122	1,321,606,113	27,628,787,234
	IPPs Total:-		16,166	4,710,652,001	31,215,844,727	1,544,495,352	32,760,340,079	65,300,522	5,750,201	71,050,723	93,617,943	31,374,763,193	1,550,245,553	32,925,008,746

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4	Others													
1	TPS-Quetta	Gas	25	(37,000)	-	(318,200)	(318,200)	-	-	-	-	-	(318,200)	(318,200)
2	Zorlu	Wind	56	6,526,910	-	43,078	43,078	-	-	-	-	-	43,078	43,078
3	FFCEL	Wind	50	4,782,430	-	-	-	-	-	-	-	-	-	-
4	TGF	Wind	50	6,045,400	-	-	-	-	-	-	-	-	-	-
5	Foundation	Wind	99	12,316,330	-	-	-	-	-	-	-	-	-	-
6	Sapphire Wind Power	Wind	50	6,431,450	-	-	-	-	-	-	-	-	-	-
7	Younus Energy Ltd.,	Wind	50	7,452,230	-	-	-	-	-	-	-	-	-	-
8	Metro Wind Power	Wind	50	8,234,260	-	-	-	-	-	-	-	-	-	-
9	Gul Ahmad Wind Power	Wind	50	7,687,750	-	-	-	-	-	-	-	-	-	-
10	Master Wind Power	Wind	50	6,755,810	-	-	-	-	-	-	-	-	-	-
11	Tenaga Generasi	Wind	50	6,501,040	-	-	-	-	-	-	-	-	-	-
12	Tapal Wind	Wind	31	4,583,750	-	-	-	-	-	-	-	-	-	-
13	HDPPL Wind	Wind	50	6,314,180	-	-	-	-	-	-	-	-	-	-
14	SEDL Wind	Wind	50	7,301,711	-	-	-	-	-	-	-	-	-	-
15	UEPL Wind	Wind	99	14,164,246	-	-	-	-	-	-	-	-	-	-
16	Quid-e-Azam Solar Park	Solar	52	15,556,180	-	-	-	-	-	-	-	-	-	-
17	Appollo Solar Park	Solar	100	15,600,020	-	-	-	-	-	-	-	-	-	-
18	Best Green Energy	Solar	100	15,502,590	-	-	-	-	-	-	-	-	-	-
19	Crest Energy	Solar	100	15,667,530	-	-	-	-	-	-	-	-	-	-
20	Harappa	Solar	18	2,914,450	-	-	-	-	-	-	-	-	-	-
21	Aj Solar	Solar	18	1,659,140	-	-	-	-	-	-	-	-	-	-
22	AEP Wind	Wind	50	10,495,729	-	-	-	-	-	-	-	-	-	-
23	Jhampir Wind	Wind	50	9,091,980	-	-	-	-	-	-	-	-	-	-
24	HAWA Wind	Wind	50	9,487,490	-	-	-	-	-	-	-	-	-	-
25	TGT	Wind	50	8,091,802	-	-	-	-	-	-	-	-	-	-
26	TGS	Wind	50	7,749,179	-	-	-	-	-	-	-	-	-	-
27	Tricon Boston-A	Wind	50	9,819,979	-	-	-	-	-	-	-	-	-	-
28	Tricon Boston-B	Wind	50	9,344,311	-	-	-	-	-	-	-	-	-	-
29	Tricon Boston-C	Wind	50	9,480,895	-	-	-	-	-	-	-	-	-	-
30	ZEPHYR Wind	Wind	50	8,159,405	-	-	-	-	-	-	-	-	-	-
31	SPPs	Mixed	257	33,660,773	229,204,953	-	229,204,953	-	-	-	-	229,204,953	-	229,204,953
	Sub-Total		1,847	287,341,950	229,204,953	(275,122)	228,929,831	-	-	-	-	229,204,953	(275,122)	228,929,831
	G-Total:		30,590	7,621,308,833	39,098,595,863	2,027,745,536	40,126,341,399	984,922,760	347,860,012	1,332,782,772	93,617,943	39,177,136,566	2,375,605,548	41,552,742,114
Summary														
1	Hydel			1,601,120,582	-	149,429,937	149,429,937	-	-	-	-	-	149,429,937	149,429,937
2	Coal			1,068,756,425	7,454,425,408	501,617,189	7,956,042,597	-	8,438,011	8,438,011	-	7,454,425,408	510,055,200	7,964,480,608

Detail Of Energy Imported From Small Power Producers					
DISCO	SPPs	Contract Capacity	Description	Mar, 19	Rate (Rs./KWh)
FESCO	Noon sugar Mills	7.00	Energy	126,350	6.29
			Cost (Rs.)	794,742	
	Shakarganj sugar Mills	1.00	Energy	6	6.29
			Cost (Rs.)	38	
	Bhone sugar Mills	1.00	Energy	17	6.29
			Cost (Rs.)	107	
	DISCOs Total:-	43.60	Energy	126,373	7.29
			Cost (Rs.)	794,886	
MEPCO	IndusSugar Mills	3.00	Energy	80	6.29
			Cost (Rs.)	503	
	Kumhar Wala Power House-II	10.50	Energy	988,600	
			Cost (Rs.)	-	
	DISCO's Total:-	34.00	Energy	988,680	0.00
			Cost (Rs.)	503	
HESCO	Thatta Power (Pvt.) Ltd.,	18.80	Energy	6,656,950	6.80
			Cost (Rs.)	45,267,260	
	Anoud Textile NCPP	10.00	Energy	310,432	6.80
			Cost (Rs.)	2,110,938	
	Agar Textile Mills	2.00	Energy	8,242,704	7.80
			Cost (Rs.)	64,293,091	
	Faran Sugar Mills	4.00	Energy	192,712	6.29
			Cost (Rs.)	1,212,158	
	Omni - 2 (NCPP)	10.00	Energy	(3,160)	
			Cost (Rs.)	-	
	Bandhi Sugar Mills		Energy	581,032	6.29
			Cost (Rs.)	3,654,691	
	Habib Sugar Mills	3.40	Energy	71,280	6.29
			Cost (Rs.)	448,351	
	Hi-Tech	8.00	Energy	214,400	7.80
			Cost (Rs.)	1,672,320	
	Mehran	2.00	Energy	296	6.29
			Cost (Rs.)	1,862	
	Tando Allah Yar Sugar Mills	Energy	Energy	(58,266)	6.29
			Cost (Rs.)	(366,493)	
	Lucky Cement Factory Ltd., N-Abad	20.00	Energy	14,793,840	6.80
			Cost (Rs.)	100,598,112	
	DISCO's Total:-	105.00	Energy	31,002,220	7.06
			Cost (Rs.)	218,892,290	
SEPCO	AL Noor Sugar Mills	Energy	Energy	1,513,080	6.29
			Cost (Rs.)	9,517,273	
	Sukkur IBA University Sukkur	19.20	Energy	35,320	
			Cost (Rs.)	-	
	Lodra Power (Shikarpur)	16.00	Energy	(4,900)	
			Cost (Rs.)	-	
	DISCO's Total:-	35.20	Energy	1,543,500	6.17
			Cost (Rs.)	9,517,273	
G-Total		217.80	Energy	33,660,773	6.81
			Cost (Rs.)	229,204,953	

Detail Of Energy Supplemental Charges

Power Producer	Supp. Charges							
	Start-up	PLAC	Open Cycle	Bonus	Fuel Diff.	ED	Others	Total Supplemental
IPPs 1994								
1 Kot Addu Block 1	-	-	-	-	-	-	-	-
	-	-	-	-	-	-	-	-
	-	-	-	-	-	-	-	-
Kot Addu Block 2	-	-	-	-	-	-	-	-
	-	-	-	-	-	-	-	-
	-	-	-	-	-	-	-	-
Kot Addu Block 3	-	-	-	-	-	-	-	-
	-	-	-	-	-	-	-	-
KAPCO Total	-	-	-	-	-	-	-	-
2 Hub Power	-	-	-	-	-	-	-	-
3 Kohinoor Energy	-	-	-	-	-	-	-	-
4 AES Lalpir	-	-	-	-	-	-	-	-
5 Pak Gen Power Limited	-	-	-	-	-	-	-	-
6 Habibullah	-	-	-	-	-	-	-	-
7 Fauji Kabirwala	-	-	-	-	-	-	-	-
8 Rousch	-	-	-	-	-	-	-	-
9 Saba Power	-	-	-	-	-	-	-	-
10 Uch	-	-	-	-	-	-	-	-
11 Altern	-	-	-	-	-	-	-	-
12 Liberty	-	-	-	-	-	-	93,617,943	93,617,943
13 Davis Energen	-	-	-	-	-	-	-	-
14 Chashma Nuclear	-	-	-	-	-	-	-	-
15 Chashma Nuclear-II	-	-	-	-	-	-	-	-
16 Chashma Nuclear-III	-	-	-	-	-	-	-	-
17 Chashma Nuclear-IV	-	-	-	-	-	-	-	-
18 Tavanir Iran	-	-	-	-	-	-	-	-
Sub-Total:	-	-	-	-	-	-	93,617,943	93,617,943
1 Attock-Gen	-	-	-	-	-	-	-	-
2 Atlas Power	-	-	-	-	-	-	-	-
3 Nishat Power	-	-	-	-	-	-	-	-
4 Foundation Power	-	-	-	-	-	-	-	-
5 Orient	-	-	-	-	-	-	-	-
6 Nishat Chunian	-	-	-	-	-	-	-	-
7 Saif Power	-	-	-	-	-	-	-	-
8 Engro Energy	-	-	-	-	-	-	-	-
9 Sapphire Power	-	-	-	-	-	-	-	-
10 Hubco Narowal	-	-	-	-	-	-	-	-
11 Liberty Power	-	-	-	-	-	-	-	-
12 Halmore	-	-	-	-	-	-	-	-
13 Uch-II	-	-	-	-	-	-	-	-
14 JDW-II	-	-	-	-	-	-	-	-
15 JDW-III	-	-	-	-	-	-	-	-
16 RYK	-	-	-	-	-	-	-	-
17 Chiniot Power	-	-	-	-	-	-	-	-
18 Fatima Energy	-	-	-	-	-	-	-	-
19 Hamza Sugar Mills	-	-	-	-	-	-	-	-
20 Layyah Sugar Mills	-	-	-	-	-	-	-	-
21 QATPL	-	-	-	-	-	-	-	-
22 Haveli Bahadur Shah	-	-	-	-	-	-	-	-
23 Coal Fire Power Plant	-	-	-	-	-	-	-	-
24 Gulf Power Gen	-	-	-	-	-	-	-	-
25 Reshman	-	-	-	-	-	-	-	-
26 Baloki	-	-	-	-	-	-	-	-
27 Port Qasim	-	-	-	-	-	-	-	-
Sub-Total	-	-	-	-	-	-	-	-
G-Total:	-	-	-	-	-	-	93,617,943	93,617,943

CERTIFICATE

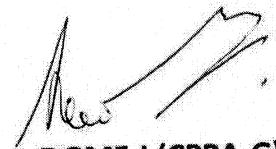
FOR FUEL ADJUSTMENT IN THE CONSUMER-END TARIFF

REGARDING 2002 POWER POLICY FOR THE MONTH OF MARCH, 2019

This is to certify that:-

- 1) All purchases have been made from Generation Companies having valid generation License issued by NEPRA except TPS Quetta.
- 2) Invoices of all Electricity Purchases have been processed in accordance with the rates, Terms & conditions as determined / approved / specified by NEPRA. Payments related to periodical adjustments are also made as per decision of NEPRA.
- 3) The above statement is true, based on facts and from verifiable documentary evidences. In case of any deviation / variation observed if not rectified at later stage, CPPA-G will be responsible for the consequences arising out of any misstatement under NEPRA Act and its Rules & Regulations.


DGM (Technical)
(Renewable)


DGMF-I (CPPA-G)

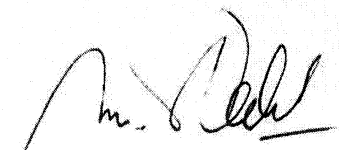
CERTIFICATE
FOR FUEL ADJUSTMENT IN THE CONSUMER-END TARIFF
REGARDING 1994 POWER POLICY (HUBCO & KAPCO INCLUSIVE)
FOR THE MONTH OF MARCH, 2019

This is to certify that:-

- i) All purchases have been made from IPP's Under 1994 Policy, including HUBCO, KAPCO & Chasnupp and excluding Tavanir, having valid generation License issued by NEPRA.
- ii) Invoices of all Electricity Purchases have been made strictly in accordance with the rates, Terms & conditions as stipulated in the respective Power Purchase Agreement.
- iii) All payments to IPP's are being made after observing all formalities provided in the respective Power Purchase Agreement.
- iv) All purchases have been made in accordance with the Power Purchase Agreement.

The above statement is true, based on facts and from verifiable documentary evidences. In case of any deviation / variation observed if not rectified at later stage, CPPA-G will be responsible for the consequences arising out of any misstatement under NEPRA Act and its Rules & Regulations.


DGM (Technical)
(Conventional)


DGME-II (CPPA-G)