

**CENTRAL POWER PURCHASING AGENCY GUARANTEE LIMITED**

*(A Company of Government of Pakistan)*

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Blue Area, Islamabad

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No. CPPA-G/2019/CFO/1035-36

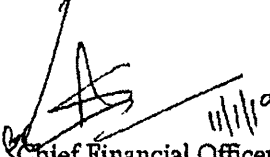
Dated: Jan 11<sup>th</sup>, 2019

The Registrar NEPRA  
NEPRA Tower Attaturk Avenue (East),  
Sector G-5/1, Islamabad.

**SUBJECT: ENERGY PURCHASE DATA FOR THE MONTH OF DECEMBER, 2018.**

Please find annexed monthly purchase data for December, 2018 along-with complete detail of all charges incurred and taken into account. It is mentioned that soft copy of the same is being sent to NEPRA.

It is certified that energy during billing month, was procured from all power producers having valid generation license except TPS-Quetta of GENCO-II. Company is asked for the provision of generation license in respect of TPS-Quetta. Certificates provided by quarter concerned are enclosed.

  
Chief Financial Officer

CC:

- Chief Executive Officer, CPPA-G.  
Master File

**CERTIFICATE**  
**FOR FUEL ADJUSTMENT IN THE CONSUMER-END TARIFF**  
**REGARDING 2002 POWER POLICY FOR THE MONTH OF**  
**DECEMBER ,2018**

This is to certify that:-

- 1) All purchases have been made from Generation Companies having valid generation License issued by NEPRA except TPS Quetta.
- 2) Invoices of all Electricity Purchaser have been made strictly in accordance with the rates, Terms & conditions as determined / approved / specified by NEPRA and notified in the Official Gazette, However Payment regarding periodical adjustments are made as per decision of NEPRA.

The above statement is true and based on facts and verifiable documentary evidence. In case of any deviation / Variation observed If not rectified at later stage, CPPA will be responsible for the consequences arising out of any misstatement under NEPRA Act, Rules & Regulations made there under a relevant Law of the country, whichever is applicable.

*W. Hussain*  
11-1-19  
**Manager (IT) CPPA-G**

## **CERTIFICATE**


### **FOR FUEL ADJUSTMENT IN THE CONSUMER-END TARIFF**

### **REGARDING 1994 POWER POLICY (HUBCO & KAPCO INCLUSIVE)**

### **FOR THE MONTH OF DECEMBER, 2018**

This is to certify that:-

- i) All purchases have been made from IPP's Under 1994 Policy, including HUBCO , KAPCO & Chasnupp and Excluding Tavanir, having valid generation License issued by NEPRA.
  - ii) Invoices of all Electricity Purchaser have been made strictly in accordance with the rates, Terms & conditions as stipulated in the respective Power Purchase Agreement.
  - iii) All payments to IPP's are being made after observing all formalities provided in the respective Power Purchase Agreement.
  - iv) All Sales / Purchases have been made in accordance with the Power Purchase Agreement.
2. The above statement is true and based on facts and verifiable documentary evidence. In case of any deviation / Variation observed if not rectified at later stage, CPPA will be responsible for the consequences arising out of any misstatement under NEPRA Act, Rules & XRegulations made there under a relevant Law of the country, whichever is applicable.

  
Manager (IT) CPPA-G

CENTRAL POWER PURCHASING AGENCY (CPPA)  
Energy Procurement Report (Provisional)  
For the Month of December 2018

S.N o.	Power Producer	Fuel	Dep. Capacity (MW)	Energy KWh	Fuel Charges Rs.	VO&M Charges Rs.	EPP Billing month (Rs.)	Prev. Adjustment in Fuel Cost (Rs.)	Prev. Adjustment in VO&M (Rs.)	Prev. Adjustment in EPP Total Rs.	Supp. Charges	Total Fuel Cost Rs.	Total VO&M Rs.	Total Energy Cost (Rs.)
				A	B	C	D= B+C	E	F	G=E+F	H	I= B+E+H	J=C+F	K=I+J
1	<b>Hydel</b>													
i.	WAPDA	Hydel	6,902	1,103,024,881	-	101,575,568	101,575,568	-	-	-	-	-	101,575,568	101,575,568
ii.	Jagran	Hydel	30	304,200	-	607,792	607,792	-	-	-	-	-	607,792	607,792
iii.	Pehure	Hydel	18	4,013,640	-	1,143,887	1,143,887	-	-	-	-	-	1,143,887	1,143,887
iv.	Malakand-II SHYDO	Hydel	81	13,088,000	-	3,272,000	3,272,000	-	-	-	-	-	3,272,000	3,272,000
v.	Laraib	Hydel	84	27,084,000	-	11,126,107	11,126,107	-	-	-	-	-	11,126,107	11,126,107
vi.	Star Hydro	Hydel	147	4,489,000	-	785,575	785,575	-	-	-	-	-	785,575	785,575
vii.	Head Maralla	Hydel	8	936,000	-	163,800	163,800	-	-	-	-	-	163,800	163,800
viii.	Neelum Jhelum	Hydel	969	114,938,700	-	-	-	-	-	-	-	-	-	-
ix.	Tarbela Ext. 4	Hydel	1,478	66,610,000	-	-	-	-	-	-	-	-	-	-
	<b>Hydel Total:</b>		<b>8,239</b>	<b>1,334,488,221</b>		<b>118,674,729</b>	<b>118,674,729</b>						<b>118,674,729</b>	<b>118,674,729</b>
	<b>Ex-WAPDA GENCOs</b>													
	<b>GENCO-I</b>													
	Jamshoro Block 1	RFO	205	(580,000)	-	-	-	43,396,745	-	43,396,745	-	43,396,745	-	43,396,745
	Unit 1	Gas	-	-	-	-	-	-	-	-	-	-	-	-
	Jamshoro Block 2	Unit-2	470	-	-	-	-	-	-	-	-	-	-	-
		RFO	-	-	-	-	-	-	-	-	-	-	-	-
		Gas	-	(580,000)	(3,535,506)	(53,650)	(3,589,156)	-	-	-	-	(3,535,506)	(53,650)	(3,589,156)
		RLNG	-	-	-	-	-	-	-	-	-	-	-	-
	Unit-3	RFO	-	3,278,500	63,424,877	303,261	63,728,138	-	-	-	-	63,424,877	303,261	63,728,138
		Gas	-	-	(1,062,114)	(16,558)	(1,078,672)	-	-	-	-	(1,062,114)	(16,558)	(1,078,672)
		RLNG	-	-	-	-	-	-	-	-	-	-	-	-
	Unit-4	Gas	-	10,178,000	59,095,504	941,465	60,036,969	42,882,066	-	42,882,066	-	59,095,504	941,465	60,036,969
		RLNG	-	-	-	-	-	-	-	-	-	142,666,933	-	142,666,933
	Unit-4	RFO	-	3,250,500	61,558,944	300,671	61,859,615	-	-	-	-	61,558,944	300,671	61,859,615
	Unit-4	Gas	-	2,733,000	13,996,948	252,803	14,249,751	-	-	-	-	13,996,948	252,803	14,249,751
	Unit-4	Gas	-	-	-	-	-	-	-	-	-	-	-	-
	Notes 3-7		107	-	-	-	-	-	-	-	-	-	-	-
	Jamshoro Block 4	Gas	-	-	-	-	-	-	-	-	-	-	-	-
	<b>Jamshoro Total</b>		<b>782</b>	<b>18,101,000</b>	<b>193,478,653</b>	<b>1,727,993</b>	<b>195,206,646</b>	<b>228,945,744</b>		<b>228,945,744</b>		<b>422,424,397</b>	<b>1,727,993</b>	<b>424,152,390</b>
	<b>GENCO-II</b>													
	Gudu CC Block 1 (CC)	Gas	390	388,259,600	1,947,726,507	26,751,086	1,974,477,593	-	-	-	-	1,947,726,507	26,751,086	1,974,477,593
	Gudu CC Block 2 (CC)	Gas	-	58,153,566	372,165,376	4,006,781	376,172,157	-	-	-	-	372,165,376	4,006,781	376,172,157
	Central Block 2 (CC)	Gas	-	325,566,353	1,543,282,183	22,431,522	1,565,713,705	-	-	-	-	1,543,282,183	22,431,522	1,565,713,705
	Gudu (CC) Block-2	Gas	530	4,539,681	32,278,948	312,784	32,591,732	-	-	-	-	32,278,948	312,784	32,591,732
	Block 3 (unit 3&4)	Gas	-	-	-	-	-	-	-	-	-	-	-	-
	Gudu 747 (CC)	Gas	721	316,761,000	1,111,902,890	94,964,948	1,206,867,838	-	158,787,568	158,787,568	-	1,111,902,890	253,752,516	1,365,655,406
	<b>Central Total</b>		<b>1,641</b>	<b>705,020,600</b>	<b>3,059,629,397</b>	<b>121,716,034</b>	<b>3,181,345,437</b>		<b>158,787,568</b>	<b>158,787,568</b>		<b>3,059,629,397</b>	<b>280,503,602</b>	<b>3,340,132,999</b>
	<b>GENCO-III</b>													
	Northern Block 1													
	Unit 1	RFO	556	8,207,873	149,767,872	1,121,168	150,889,040	6,835,759	-	6,835,759	-	156,603,631	1,121,168	157,724,799
	Unit 2	RFO	-	9,998,529	184,917,795	1,365,799	186,283,594	5,523,449	-	5,523,449	-	190,441,244	1,365,799	191,807,043
	Unit 3	RFO	-	16,229,891	289,784,704	2,217,003	292,001,707	18,408,560	-	18,408,560	-	308,193,264	2,217,003	310,410,267
	Unit 1	RLNG	-	-	-	-	-	-	-	-	-	-	-	-
	Unit 2	RLNG	-	-	-	-	-	-	-	-	-	-	-	-
	Unit 3	RLNG	-	-	-	-	-	-	-	-	-	-	-	-
	Unit 3	RLNG	-	-	-	-	-	-	-	-	-	-	-	-
	Northern Block 2													
	Block-2 Unit 4	RFO	272	14,418,051	257,050,780	1,969,506	259,020,286	37,091,257	-	37,091,257	-	294,142,037	1,969,506	296,111,543
	Block-2 Unit 4	GAS	-	-	-	-	-	-	-	-	-	-	-	-
	Block-2 Unit 4	RLNG	-	-	-	-	-	-	-	-	-	-	-	-
	Northern Block 3													
	Block-3 Unit 5	RFO	355	5,699,627	108,200,009	778,569	108,978,578	10,875,510	-	10,875,510	-	119,075,519	778,569	119,854,088
	Block-3 Unit 5	RLNG	-	-	-	-	-	-	-	-	-	-	-	-
	Block-3 Unit 6	RFO	-	-	-	-	-	9,620,900	-	9,620,900	-	9,620,900	-	9,620,900
	Block-3 Unit 6	RLNG	-	-	-	-	-	-	-	-	-	-	-	-
	Northern Block 4	RLNG	117	-	-	-	-	-	-	-	-	-	-	-
	Northern Block 5	RFO	97	-	-	-	-	-	-	-	-	-	-	-
	Northern Block 5	Gas	-	-	-	-	-	-	-	-	-	-	-	-
	Northern Block 6	Gas	75	-	-	-	-	-	-	-	-	-	-	-
	Nandipur	RLNG	411	-	-	-	-	-	-	-	-	-	-	-
	<b>Northern Total:</b>		<b>1,884</b>	<b>54,553,771</b>	<b>989,721,160</b>	<b>7,452,045</b>	<b>997,173,205</b>	<b>88,355,435</b>		<b>88,355,435</b>		<b>1,078,076,595</b>	<b>7,452,045</b>	<b>1,085,528,640</b>
	<b>GENCO-IV</b>													
	LAKHRA	Coal	31	-	-	-	-	-	-	-	-	-	-	-
	<b>Sub-Total:</b>		<b>31</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
	<b>GENCOs Total:-</b>		<b>4,337</b>	<b>777,675,371</b>	<b>4,242,829,210</b>	<b>130,896,072</b>	<b>4,373,725,282</b>	<b>317,301,180</b>	<b>158,767,568</b>	<b>476,068,748</b>		<b>4,560,130,390</b>	<b>289,683,640</b>	<b>4,849,814,030</b>



CENTRAL POWER PURCHASING AGENCY (CPPA)  
Energy Procurement Report (Provisional)  
For the Month of December 2018

S.No	Power Producer	Fuel	Dep. Capacity (MW)	Energy KWh	Fuel Charges Rs	VO&M Charges Rs	EPP Billing month (Rs.)	Prev. Adjustment in Fuel Cost (Rs.)	Prev. Adjustment in VO&M (Rs.)	Prev. Adjustment in EPP Total Rs	Supp. Charges	Total Fuel Cost Rs.	Total VO&M Rs.	Total Energy Cost (Rs.)	
4	<b>Others</b>														
1	TPS-Quetta	Gas	25	(20,000)	-	(172,000)	(172,000)	-	-	-	-	-	(172,000)	(172,000)	
2	Zorlu	Wind	56	5,569,360	-	36,758	36,758	-	-	-	-	-	36,758	36,758	
3	FFCEL	Wind	50	5,185,950	-	-	-	-	-	-	-	-	-	-	
4	TGF	Wind	50	5,493,700	-	-	-	-	-	-	-	-	-	-	
5	Foundation	Wind	99	10,949,760	-	-	-	-	-	-	-	-	-	-	
6	Saphire Wind Power	Wind	50	6,504,106	-	-	-	-	-	-	-	-	-	-	
7	Younus Energy Ltd.	Wind	50	7,711,230	-	-	-	-	-	-	-	-	-	-	
8	Metro Wind Power	Wind	50	9,169,880	-	-	-	-	-	-	-	-	-	-	
9	Gul Ahmad Wind Power	Wind	50	8,147,060	-	-	-	-	-	-	-	-	-	-	
10	Master Wind Power	Wind	50	7,284,575	-	-	-	-	-	-	-	-	-	-	
11	Tenaga Generasi	Wind	50	5,933,480	-	-	-	-	-	-	-	-	-	-	
12	Tapal Wind	Wind	31	4,141,680	-	-	-	-	-	-	-	-	-	-	
13	HDPPL Wind	Wind	50	5,457,270	-	-	-	-	-	-	-	-	-	-	
14	SEDL Wind	Wind	50	7,066,708	-	-	-	-	-	-	-	-	-	-	
15	UEPL Wind	Wind	99	11,826,812	-	-	-	-	-	-	-	-	-	-	
16	Quide-Azam Solar Park	Solar	52	12,141,970	-	-	-	-	-	-	-	-	-	-	
17	Appollo Solar Park	Solar	100	12,587,820	-	-	-	-	-	-	-	-	-	-	
18	Best Green Energy	Solar	100	12,561,050	-	-	-	-	-	-	-	-	-	-	
19	Crest Energy	Solar	100	12,591,060	-	-	-	-	-	-	-	-	-	-	
20	Harappa	Solar	18	1,776,240	-	-	-	-	-	-	-	-	-	-	
21	Aj Solar	Solar	18	1,272,770	-	-	-	-	-	-	-	-	-	-	
22	AEP Wind	Wind	50	10,452,765	-	-	-	-	-	-	-	-	-	-	
23	Jhampir Wind	Wind	50	9,496,140	-	-	-	-	-	-	-	-	-	-	
24	HAWA Wind	Wind	50	11,028,460	-	-	-	-	-	-	-	-	-	-	
25	TGT	Wind	50	7,669,646	-	-	-	-	-	-	-	-	-	-	
26	TGS	Wind	50	7,304,261	-	-	-	-	-	-	-	-	-	-	
27	Tricon Boston-A	Wind	50	7,714,111	-	-	-	-	-	-	-	-	-	-	
28	Tricon Boston-B	Wind	50	8,046,886	-	-	-	-	-	-	-	-	-	-	
29	Tricon Boston-C	Wind	50	8,705,586	-	-	-	-	-	-	-	-	-	-	
30	SPPs	Mixed	257	23,758,430	155,033,595	-	155,033,595	-	-	-	-	155,033,595	-	155,033,595	
	Sub-Total		1,847	247,330,766	155,033,595	(135,242)	154,898,353	-	-	-	-	155,033,595	(135,242)	154,898,353	
	<b>G-Total:</b>		30,590	7,718,646,688	44,754,594,478	2,243,229,967	46,997,824,445	3,311,622,533	159,757,230	3,471,379,763	538,810,270	48,605,027,287	2,402,987,197	51,008,014,478	
	<b>Primary</b>														
1	Hydel			1,334,488,221	-	118,674,729	118,674,729	-	-	-	-	-	118,674,729	118,674,729	
2	Coal			1,563,128,750	10,636,451,970	715,306,604	11,351,758,574	608,435,077	(24,958)	608,410,118	-	11,244,887,047	715,281,645	11,960,168,692	
3	HSD			-	-	-	-	-	-	-	-	-	-	-	
4	F.O			930,784,947	14,192,446,440	653,878,699	14,846,325,139	143,547,473	-	143,547,473	57,570,087	14,393,564,000	653,878,699	15,047,442,698	
5	Gas			1,679,262,704	8,343,556,553	409,669,661	8,753,226,214	51,450,719	158,787,568	210,238,287	481,240,183	8,876,247,455	568,457,229	9,444,704,684	
6	RLNG			960,538,820	9,717,439,088	304,710,103	10,022,149,191	2,508,189,265	994,820	2,509,183,885	-	12,225,628,353	305,704,723	12,531,333,076	
6	Nuclear			896,588,000	855,257,792	-	855,257,792	-	-	-	-	855,257,792	-	855,257,792	
7	Import from Iran			38,113,600	417,865,771	-	417,865,771	-	-	-	-	417,865,771	-	417,865,771	
8	Wind Power			170,659,426	-	36,758	36,758	-	-	-	-	-	36,758	36,758	
9	Solar			52,932,910	-	-	-	-	-	-	-	-	-	-	
10	Bagasse			70,390,880	436,543,269	40,953,414	477,496,683	-	-	-	-	436,543,269	40,953,414	477,496,683	
11	Mixed			23,758,430	155,033,595	-	155,033,595	-	-	-	-	155,033,595	-	155,033,595	
	Totals For The month			7,718,646,688	44,754,594,478	2,243,229,967	46,997,824,445	3,311,622,533	159,757,230	3,471,379,763	538,810,270	48,605,027,287	2,402,987,197	51,008,014,478	
	Prev. Adjustments :			-	3,850,432,603	159,757,230	4,010,190,033	-	-	-	-	-	-	-	
	<b>GRAND TOTALS :</b>			7,718,646,688	48,605,027,281	2,402,987,197	51,008,014,478	-	-	-	-	-	-	-	
				Energy Cost (Rs.)	48,605,027,281	2,402,987,197	51,008,014,478								
				Cost not chargeable to DISCOs (Rs.)	248,556,863	-	248,556,863								
				EPP (Chargeable) (Rs.)	48,356,470,418	2,402,987,197	50,759,457,615								
				Energy Sold (KWh)	7,442,350,255	7,442,350,255	7,442,350,255								
				Avg. Rate (Rs./KWh)	-	0.3229	6.8204								
				Reference Rate (Rs./KWh)	5.8619	-	-								
				FCA Rate (Rs./KWh)	0.6356	-	-								

Detail Of Energy Imported From Small Power Producers					
DISCO	SPPs	Contract Capacity	Description	Dec, 18	Rate (Rs./KWh)
FESCO	Noon sugar Mills	7.00	Energy Cost (Rs.)	412,300 2,593,367	6.29
	<b>DISCOs Total:-</b>	<b>43.60</b>	Energy Cost (Rs.)	<b>412,300</b> <b>2,593,367</b>	<b>7.29</b>
MEPCO	Kumhar Wala Power House-II	10.50	Energy Cost (Rs.)	782,960 -	
	<b>DISCO's Total:-</b>	<b>34.00</b>	Energy Cost (Rs.)	<b>782,960</b> <b>-</b>	<b>0.00</b>
HESCO	Thatta Power (Pvt.) Ltd.,	18.80	Energy Cost (Rs.)	153,750 1,045,500	6.80
	Anoud Textile NCPP	10.00	Energy Cost (Rs.)	286,512 1,948,282	6.80
	Agar Textile Mills	2.00	Energy Cost (Rs.)	1,180,768 9,209,990	7.80
	Faran Sugar Mills	4.00	Energy Cost (Rs.)	355,624 2,236,875	6.29
	Omni - 1 (N CPP)	10.00	Energy Cost (Rs.)	(10,544) -	
	Omni - 2 (N CPP)	10.00	Energy Cost (Rs.)	(7,048) -	
	Chamber Sugar Mills	3.40	Energy Cost (Rs.)	(2,202) (13,851)	6.29
	Bandhi Sugar Mills		Energy Cost (Rs.)	1,158,768 7,288,651	6.29
	Sanghar Sugar Mills	3.40	Energy Cost (Rs.)	1,548,808 9,742,002	6.29
	Habib Sugar Mills	3.40	Energy Cost (Rs.)	599,586 3,771,396	6.29
	Hi-Tech	8.00	Energy Cost (Rs.)	380,384 2,966,995	7.80
	Mehran	2.00	Energy Cost (Rs.)	429,344 2,700,574	6.29
	Lucky Cement Factory Ltd., N-Abad	20.00	Energy Cost (Rs.)	15,248,880 103,692,384	6.80
	<b>DISCO's Total:-</b>	<b>105.00</b>	Energy Cost (Rs.)	<b>21,322,630</b> <b>144,588,798</b>	<b>6.78</b>
	SEPCO	AL Noor Sugar Mills	Energy	Energy Cost (Rs.)	1,248,240 7,851,430
Lodra Power (Shikarpur)		16.00	Energy Cost (Rs.)	(7,700) -	
<b>DISCO's Total:-</b>		<b>35.20</b>	Energy Cost (Rs.)	<b>1,240,540</b> <b>7,851,430</b>	<b>6.33</b>
<b>G-Total</b>		<b>217.80</b>	Energy Cost (Rs.)	23,758,430 155,033,595	<b>6.53</b>

Detail Of Energy Supplemental Charges

Power Producer	Supp. Charges							Total Supplemental
	Start-up	PLAC	Open Cycle	Bonus	Fuel Diff.	ED	Others	
<b>IPPs 1994</b>								
1	Kot Addu Block 1	-	-	-	-	-	-	-
		-	-	-	-	-	-	-
	Kot Addu Block 2	-	-	-	-	-	-	-
		-	-	-	-	-	-	-
	Kot Addu Block 3	-	-	-	-	-	-	-
		-	-	-	-	-	-	-
		-	-	-	-	-	-	-
	<b>KAPCO Total</b>	-	-	-	-	-	-	-
2	Hub Power	22,647,010	34,923,077	-	-	-	-	57,570,087
3	Kohinoor Energy	-	-	-	-	-	-	-
4	AES Lalpir	-	-	-	-	-	-	-
5	Pak Gen Power Limited	-	-	-	-	-	-	-
6	Habibullah	-	-	-	-	-	-	-
7	Fauji Kabirwala	-	-	-	-	-	10,438,669	10,438,669
8	Rousch	-	-	-	-	-	-	-
9	Saba Power	-	-	-	-	-	-	-
10	Uch	-	-	-	-	-	369,840,300	369,840,300
11	Altern	-	-	-	-	-	-	-
12	Liberty	-	-	-	-	-	100,961,214	100,961,214
13	Davis Energen	-	-	-	-	-	-	-
14	Chashma Nuclear	-	-	-	-	-	-	-
15	Chashma Nuclear-II	-	-	-	-	-	-	-
16	Chashma Nuclear-III	-	-	-	-	-	-	-
17	Chashma Nuclear-IV	-	-	-	-	-	-	-
18	Tavanir Iran	-	-	-	-	-	-	-
	<b>Sub-Total:</b>	<b>22,647,010</b>	<b>34,923,077</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>481,240,183</b>	<b>538,810,270</b>
1	Attock-Gen	-	-	-	-	-	-	-
2	Atlas Power	-	-	-	-	-	-	-
3	Nishat Power	-	-	-	-	-	-	-
4	Foundation Power	-	-	-	-	-	-	-
5	Orient	-	-	-	-	-	-	-
6	Nishat Chunian	-	-	-	-	-	-	-
7	Saif Power	-	-	-	-	-	-	-
8	Engro Energy	-	-	-	-	-	-	-
9	Saphire Power	-	-	-	-	-	-	-
10	Hubco Narowal	-	-	-	-	-	-	-
11	Liberty Power	-	-	-	-	-	-	-
12	Halmore	-	-	-	-	-	-	-
13	Uch-II	-	-	-	-	-	-	-
14	JDW-II	-	-	-	-	-	-	-
15	JDW-III	-	-	-	-	-	-	-
16	RYK	-	-	-	-	-	-	-
17	Chiniot Power	-	-	-	-	-	-	-
18	Fatima Energy	-	-	-	-	-	-	-
19	Hamza Sugar Mills	-	-	-	-	-	-	-
20	Layyah Sugar Mills	-	-	-	-	-	-	-
21	QATPL	-	-	-	-	-	-	-
22	Haveli Bahadur Shah	-	-	-	-	-	-	-
23	Coal Fire Power Plant	-	-	-	-	-	-	-
24	Gulf Power Gen	-	-	-	-	-	-	-
25	Reshman	-	-	-	-	-	-	-
26	Baloki	-	-	-	-	-	-	-
27	Port Qasim	-	-	-	-	-	-	-
	<b>Sub-Total</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
	<b>G-Total:</b>	<b>22,647,010</b>	<b>34,923,077</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>481,240,183</b>	<b>538,810,270</b>