



No. CPPA-G/2018/CFO/26387-88

Dated: Sep 14th, 2018

The Registrar NEPA
NEPA Tower Attaturk Avenue (East),
Sector G-5/1, Islamabad.

SUBJECT: ENERGY PURCHASE DATA FOR THE MONTH OF AUGUST, 2018.

Please find annexed monthly purchase data for August, 2018 along-with complete detail of all charges incurred and taken into account. It is mentioned that soft copy of the same is being sent to NEPA.

It is certified that energy during billing month, was procured from all power producers having valid generation license except TPS-Quetta of GENCO-II. Company is asked for the provision of generation license in respect of TPS-Quetta. Certificates provided by quarter concerned are enclosed.

ADGor (Tariff)
Dy. No. 1019
Date 18-09-18

For information & info pl.
— SAT-I
Ch. B.
14 09 18

Chief Financial Officer

— SA (Tech) — DG (MSE) — chairman
— MF m(T)/m(MSE)
m(u.)

CC:

- Chief Executive Officer, CPPA-G.
- Master File

ADG (9)

REGISTRAR
Dy. No. 9152
Dated: 14-09-18

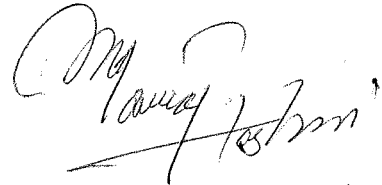
Senior Advisor
Dy. No. 7597
Date: 17-9-18

CERTIFICATE
FOR FUEL ADJUSTMENT IN THE CONSUMER-END TARIFF
REGARDING 2002 POWER POLICY FOR THE MONTH OF
August ,2018

This is to certify that :-

- 1) All purchases have been made from Generation Companies having valid generation License issued by NEPRA except TPS Quetta..
- 2) Invoices of all Electricity Purchaser have been made strictly in accordance with the rates, Terms & conditions as determined / approved / specified by NEPRA and notified in the Official Gazette, However Payment regarding periodical adjustments are made as per decision of NEPRA.

The above statement is true and based on facts and verifiable documentary evidence. In case of any deviation / Variation observed if not rectified at later stage, CPPA will be responsible for the consequences arising out of any misstatement under NEPRA Act, Rules & Regulations made there under a relevant Law of the country, whichever is applicable.



Manager (IT) CPPA-G

CERTIFICATE

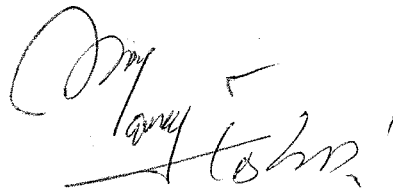
FOR FUEL ADJUSTMENT IN THE CONSUMER-END TARIFF

REGARDING 1994 POWER POLICY (HUBCO & KAPCO INCLUSIVE)

FOR THE MONTH OF August ,2018

This is to certify that :-

- i) All purchases have been made from IPP's Under 1994 Policy, including HUBCO , KAPCO & Chasnupp and Excluding Tavanir, having valid generation License issued by NEPRA.
 - ii) Invoices of all Electricity Purchaser have been made strictly in accordance with the rates, Terms & conditions as stipulated in the respective Power Purchase Agreement.
 - iii) All payments to IPP's are being made after observing all formalities provided in the respective Power Purchase Agreement.
 - iv) All Sales / Purchases have been made in accordance with the Power Purchase Agreement.
2. The above statement is true and based on facts and verifiable documentary evidence. In case of any deviation / Variation observed if not rectified at later stage, WPPO will be responsible for the consequences arising out of any misstatement under NEPRA Act, Rules & XRegulations made there under a relevant Law of the country, whichever is applicable.



Manager (IT) CPPA-G

**Energy Procurement Report (Provisional)
For the Month of August 2018**

S/N	Fuel Producer	Fuel	Dep. Capacity (MW)	Energy MWh	Fuel Charges Rs.	VOM Charges Rs.	EPP Billing month (Rs.)	Prev. Adjustment in Fuel Cost (Rs.)	Prev. Adjustment in VOM (Rs.)	Prev. Adjustment in EPP Total Rs.	Supp. Charges	Total Fuel Cost Rs.	Total VOM Rs.	Energy Cost (Rs.)
A														
I	Hydel													
1	WAPDA	Hydel	6,902	3,914,153.527	237,319.051	237,319.051	237,319.051	-	-	-	-	-	237,319.051	237,319.051
2	Jagran	Hydel	30	15,323,700	30,616.753	30,616.753	30,616.753	-	-	-	-	-	30,616.753	30,616.753
3	Hydel	Hydel	18	3,642,120	1,038.004	1,038.004	1,038.004	-	-	-	-	-	1,038.004	1,038.004
4	Wakrand Hill SHYDO	Hydel	81	29,997,000	7,499.250	7,499.250	7,499.250	-	-	-	-	-	7,499.250	7,499.250
5	Carab	Hydel	84	8,326,000	3,365.369	3,365.369	3,365.369	-	-	-	-	-	3,365.369	3,365.369
6	Star Hydro	Hydel	147	66,291,800	11,601.065	11,601.065	11,601.065	-	-	-	-	-	11,601.065	11,601.065
7	Hydel Marilla	Hydel	8	1,000	175	175	175	-	-	-	-	-	175	175
8	Hydel Marilla	Hydel	959	440,672,000	-	-	-	-	-	-	-	-	-	-
9	Hydel	Hydel	1,478	-	-	-	-	-	-	-	-	-	-	-
10	Vehicle Electrical Total:		8,239	4,478,407.147	291,439.667	291,439.667	291,439.667	-	-	-	-	-	291,439.667	291,439.667
B														
EX-WARDA GENCO3														
GENCO-I														
Jamshoro Block 1														
	Unit 1	RFO	205	33,514,500	590,944.421	3,100.091	594,044.512	-	-	-	-	-	590,944.421	594,044.512
	Unit 2	RFO	470	4,067,000	80,534.734	376.198	80,910.932	-	-	-	-	-	80,534.734	80,910.932
		Gas		(265,500)	(1,518.408)	(24,559)	(1,542.967)	-	-	-	-	-	(1,518.408)	(1,542.967)
Jamshoro Block 2														
	Unit 1	RFO						-	-	-	-	-		
	Unit 2	RFO						-	-	-	-	-		
	Unit 3	RFO						-	-	-	-	-		
	Unit 4	RFO						-	-	-	-	-		
	Unit 5	RFO						-	-	-	-	-		
	Unit 6	RFO						-	-	-	-	-		
	Unit 7	RFO						-	-	-	-	-		
	Unit 8	RFO						-	-	-	-	-		
	Unit 9	RFO						-	-	-	-	-		
	Unit 10	RFO						-	-	-	-	-		
	Unit 11	RFO						-	-	-	-	-		
	Unit 12	RFO						-	-	-	-	-		
	Unit 13	RFO						-	-	-	-	-		
	Unit 14	RFO						-	-	-	-	-		
	Unit 15	RFO						-	-	-	-	-		
	Unit 16	RFO						-	-	-	-	-		
	Unit 17	RFO						-	-	-	-	-		
	Unit 18	RFO						-	-	-	-	-		
	Unit 19	RFO						-	-	-	-	-		
	Unit 20	RFO						-	-	-	-	-		
	Unit 21	RFO						-	-	-	-	-		
	Unit 22	RFO						-	-	-	-	-		
	Unit 23	RFO						-	-	-	-	-		
	Unit 24	RFO						-	-	-	-	-		
	Unit 25	RFO						-	-	-	-	-		
	Unit 26	RFO						-	-	-	-	-		
	Unit 27	RFO						-	-	-	-	-		
	Unit 28	RFO						-	-	-	-	-		
	Unit 29	RFO						-	-	-	-	-		
	Unit 30	RFO						-	-	-	-	-		
	Unit 31	RFO						-	-	-	-	-		
	Unit 32	RFO						-	-	-	-	-		
	Unit 33	RFO						-	-	-	-	-		
	Unit 34	RFO						-	-	-	-	-		
	Unit 35	RFO						-	-	-	-	-		
	Unit 36	RFO						-	-	-	-	-		
	Unit 37	RFO						-	-	-	-	-		
	Unit 38	RFO						-	-	-	-	-		
	Unit 39	RFO						-	-	-	-	-		
	Unit 40	RFO						-	-	-	-	-		
	Unit 41	RFO						-	-	-	-	-		
	Unit 42	RFO						-	-	-	-	-		
	Unit 43	RFO						-	-	-	-	-		
	Unit 44	RFO						-	-	-	-	-		
	Unit 45	RFO						-	-	-	-	-		
	Unit 46	RFO						-	-	-	-	-		
	Unit 47	RFO						-	-	-	-	-		
	Unit 48	RFO						-	-	-	-	-		
	Unit 49	RFO						-	-	-	-	-		
	Unit 50	RFO						-	-	-	-	-		
	Unit 51	RFO						-	-	-	-	-		
	Unit 52	RFO						-	-	-	-	-		
	Unit 53	RFO						-	-	-	-	-		
	Unit 54	RFO						-	-	-	-	-		
	Unit 55	RFO						-	-	-	-	-		
	Unit 56	RFO						-	-	-	-	-		
	Unit 57	RFO						-	-	-	-	-		
	Unit 58	RFO						-	-	-	-	-		
	Unit 59	RFO						-	-	-	-	-		
	Unit 60	RFO						-	-	-	-	-		
	Unit 61	RFO						-	-	-	-	-		
	Unit 62	RFO						-	-	-	-	-		
	Unit 63	RFO						-	-	-	-	-		
	Unit 64	RFO						-	-	-	-	-		
	Unit 65	RFO						-	-	-	-	-		
	Unit 66	RFO						-	-	-	-	-		
	Unit 67	RFO						-	-	-	-	-		
	Unit 68	RFO						-	-	-	-	-		
	Unit 69	RFO						-	-	-	-	-		
	Unit 70	RFO						-	-	-	-	-		
	Unit 71	RFO						-	-	-	-	-		
	Unit 72	RFO						-	-	-	-	-		
	Unit 73	RFO						-	-	-	-	-		
	Unit 74	RFO						-	-	-	-	-		
	Unit 75	RFO						-	-	-	-	-		
	Unit 76	RFO						-	-	-	-	-		
	Unit 77	RFO						-	-	-	-	-		
	Unit 78	RFO						-	-	-	-	-		
	Unit 79	RFO						-	-	-	-	-		
	Unit 80	RFO						-	-	-	-	-		
	Unit 81	RFO						-	-	-	-	-		
	Unit 82	RFO						-	-	-	-	-		
	Unit 83	RFO						-	-	-	-	-		
	Unit 84	RFO						-	-	-	-	-		
	Unit 85	RFO						-	-	-	-	-		
	Unit 86	RFO						-	-	-	-	-		
	Unit 87	RFO						-	-	-	-	-		
	Unit 88	RFO						-	-	-	-	-		
	Unit 89	RFO						-	-	-	-	-		
	Unit 90	RFO						-	-	-	-	-		
	Unit 91	RFO						-	-	-	-	-		
	Unit 92	RFO						-	-	-	-	-		
	Unit 93	RFO						-	-	-	-	-		
	Unit 94	RFO						-	-	-	-	-		
	Unit 95	RFO						-	-	-	-	-		
	Unit 96	RFO						-	-	-	-	-		
	Unit 97	RFO						-	-	-	-	-		
	Unit 98	RFO						-	-	-	-	-		
	Unit 99	RFO						-	-	-	-	-		
	Unit 100	RFO						-	-	-	-	-		
	Unit 101	RFO						-	-	-	-	-		
	Unit 102	RFO						-	-	-	-	-		
	Unit 103	RFO						-	-	-	-	-		
	Unit 104	RFO						-	-	-	-	-		
	Unit 105	RFO						-	-	-	-	-		
	Unit 106	RFO						-	-	-	-	-		
	Unit 107	RFO						-	-	-	-	-		
	Unit 108	RFO						-	-	-	-	-		
	Unit 109	RFO						-	-	-	-	-		
	Unit 110	RFO						-	-	-	-	-		
	Unit 111	RFO						-	-	-	-	-		
	Unit 112	RFO						-	-	-	-	-		
	Unit 113	RFO						-	-	-	-	-		
	Unit 114	RFO						-	-	-	-	-		
	Unit 115	RFO						-	-	-	-	-		
	Unit 116	RFO						-	-	-	-	-		
	Unit 117	RFO						-	-	-	-	-		
	Unit 118	RFO						-	-	-	-	-		
	Unit 119	RFO						-	-	-	-	-		
	Unit 120	RFO						-	-	-	-	-		
	Unit 121	RFO						-	-	-	-	-		

Energy Procurement Report (Provisional)
For the Month of August 2016

SN	Power Producer	Fuel	Disp. Capacity (MW)	Energy kWh	Fuel Charges Rs.	VOM Charges Rs.	EPB Billing month (Rs.)	Prev. Adjustment in Fuel Cost (Rs.)	Prev. Adjustment in VOM (Rs.)	Prev. Adjustment in Total Rs.	Supp. Charges	Total Fuel Cost Rs.	Total VOM Rs.	Total Energy Cost (Rs.)
PPs														
1	Kol Adah Block 1	RFO	325	109,038,225	1,422,800,543	57,252,885	1,480,053,428	-	-	-	-	1,422,800,543	57,252,885	1,480,053,428
		HSD		106,857,825	1,231,786,534	32,345,988	1,264,132,522	-	-	-	-	1,231,786,534	32,345,988	1,264,132,522
		RFO			1,887,921,422	97,269,689	1,985,191,111	-	-	-	-	1,887,921,422	97,269,689	1,985,191,111
		RFO	762	131,604,525	4,832,221,403	135,366,254	4,967,587,657	-	-	-	-	4,832,221,403	135,366,254	4,967,587,657
		HSD			1,065,675,663	55,621,250	1,121,296,914	-	-	-	-	1,065,675,663	55,621,250	1,121,296,914
		RFO	240	81,498,100				-	-	-	-			
		HSD						-	-	-	-			
		RFO						-	-	-	-			
		HSD						-	-	-	-			
		RFO						-	-	-	-			
		HSD						-	-	-	-			
		RFO						-	-	-	-			
		HSD						-	-	-	-			
		RFO						-	-	-	-			
		HSD						-	-	-	-			
		RFO						-	-	-	-			
		HSD						-	-	-	-			
		RFO						-	-	-	-			
		HSD						-	-	-	-			
		RFO						-	-	-	-			
		HSD						-	-	-	-			
		RFO						-	-	-	-			
		HSD						-	-	-	-			
		RFO						-	-	-	-			
		HSD						-	-	-	-			
		RFO						-	-	-	-			
		HSD						-	-	-	-			
		RFO						-	-	-	-			
		HSD						-	-	-	-			
		RFO						-	-	-	-			
		HSD						-	-	-	-			
		RFO						-	-	-	-			
		HSD						-	-	-	-			
		RFO						-	-	-	-			
		HSD						-	-	-	-			
		RFO						-	-	-	-			
		HSD						-	-	-	-			
		RFO						-	-	-	-			
		HSD						-	-	-	-			
		RFO						-	-	-	-			
		HSD						-	-	-	-			
		RFO						-	-	-	-			
		HSD						-	-	-	-			
		RFO						-	-	-	-			
		HSD						-	-	-	-			
		RFO						-	-	-	-			
		HSD						-	-	-	-			
		RFO						-	-	-	-			
		HSD						-	-	-	-			
		RFO						-	-	-	-			
		HSD						-	-	-	-			
		RFO						-	-	-	-			
		HSD						-	-	-	-			
		RFO						-	-	-	-			
		HSD						-	-	-	-			
		RFO						-	-	-	-			
		HSD						-	-	-	-			
		RFO						-	-	-	-			
		HSD						-	-	-	-			
		RFO						-	-	-	-			
		HSD						-	-	-	-			
		RFO						-	-	-	-			
		HSD						-	-	-	-			
		RFO						-	-	-	-			
		HSD						-	-	-	-			
		RFO						-	-	-	-			
		HSD						-	-	-	-			
		RFO						-	-	-	-			
		HSD						-	-	-	-			
		RFO						-	-	-	-			
		HSD						-	-	-	-			
		RFO						-	-	-	-			
		HSD						-	-	-	-			
		RFO						-	-	-	-			
		HSD						-	-	-	-			
		RFO						-	-	-	-			
		HSD						-	-	-	-			
		RFO						-	-	-	-			
		HSD						-	-	-	-			
		RFO						-	-	-	-			
		HSD						-	-	-	-			
		RFO						-	-	-	-			
		HSD						-	-	-	-			
		RFO						-	-	-	-			
		HSD						-	-	-	-			
		RFO						-	-	-	-			
		HSD						-	-	-	-			
		RFO						-	-	-	-			
		HSD						-	-	-	-			
		RFO						-	-	-	-			
		HSD						-	-	-	-			
		RFO						-	-	-	-			
		HSD						-	-	-	-			
		RFO						-	-	-	-			
		HSD						-	-	-	-			
		RFO						-	-	-	-			
		HSD						-	-	-	-			
		RFO						-	-	-	-			
		HSD						-	-	-	-			
		RFO						-	-	-	-			
		HSD						-	-	-	-			
		RFO						-	-	-	-			
		HSD						-	-	-	-			
		RFO						-	-	-	-			
		HSD						-	-	-	-			
		RFO						-	-	-	-			
		HSD						-	-	-	-			
		RFO						-	-	-	-			
		HSD						-	-	-	-			
		RFO						-	-	-	-			
		HSD						-	-	-	-			
		RFO						-	-	-	-			
		HSD						-	-	-	-			
		RFO						-	-	-	-			
		HSD						-	-	-	-			
		RFO						-	-	-	-			
		HSD						-	-	-	-			
		RFO						-	-	-	-			
		HSD						-	-	-	-			
		RFO						-	-	-	-			
		HSD						-	-	-	-			
		RFO						-	-	-	-			
		HSD						-	-	-	-			
		RFO						-	-	-	-			
		HSD						-	-	-	-			
		RFO						-	-	-	-			
		HSD						-	-	-	-			
		RFO						-	-	-	-			
		HSD						-	-	-	-			
		RFO						-	-	-	-			
		HSD						-	-	-	-			
		RFO						-	-	-	-			
		HSD						-	-	-	-			
		RFO						-	-	-	-			
		HSD						-	-	-	-			
		RFO						-	-	-	-			
		HSD						-	-	-	-			
		RFO						-	-	-	-			
		HSD						-	-	-	-			
		RFO						-	-	-	-			
		HSD						-	-	-	-			
		RFO						-	-	-	-			
		HSD						-	-	-	-			
		RFO						-	-	-	-			
		HSD						-	-	-	-			
		RFO						-	-	-	-			
		HSD						-	-	-	-			
		RFO						-	-	-	-			
		HSD						-	-	-	-			
		RFO						-	-	-	-			
		HSD						-	-	-	-			
		RFO						-	-	-	-			
		HSD						-	-	-	-			
		RFO						-	-	-	-			
		HSD						-	-	-	-			
		RFO						-	-	-	-			
		HSD						-	-	-	-			
		RFO						-	-	-	-			
		HSD						-	-	-	-			
		RFO						-	-	-	-			
		HSD				</								

Detail Of Energy Supplemental Charges

Power Producer	Supp. Charges							
	Start-up	PLAC	Open Cycle	Bonus	Fuel Diff.	ED	Others	Total Supplemental
IPPs 1994								
1 Kot Addu Block 1	-	-	-	-	-	-	-	-
	-	-	-	-	-	-	-	-
	-	-	-	-	-	-	-	-
Kot Addu Block 2	-	-	-	-	-	-	-	-
	-	-	-	-	-	-	-	-
	-	-	-	-	-	-	-	-
Kot Addu Block 3	-	-	-	-	-	-	-	-
	-	-	-	-	-	-	-	-
KAPCO Total	-	-	-	-	-	-	-	-
2 Hub Power	39,440,748	405,773,621	-	-	-	-	-	445,214,369
3 Kohinoor Energy	-	-	-	-	-	-	-	-
4 AES Lalpir	-	-	-	-	-	-	-	-
5 Pak Gen Power Limited	-	-	-	-	-	-	-	-
6 Habibullah	-	-	-	-	-	-	-	-
7 Fauji Kabirwala	-	-	-	-	-	-	-	-
8 Roush	-	-	-	-	-	-	-	-
9 Saba Power	-	-	-	-	-	-	-	-
10 Uch	-	-	-	-	-	-	-	-
11 Altern	-	-	-	-	-	-	-	-
12 Liberty	-	-	-	4,675,429	-	-	-	4,675,429
13 Davis Energen	-	-	-	-	-	-	-	-
14 Chashma Nuclear	-	-	-	-	-	-	-	-
15 Chashma Nuclear-II	-	-	-	-	-	-	-	-
16 Chashma Nuclear-III	-	-	-	-	-	-	-	-
17 Chashma Nuclear-IV	-	-	-	-	-	-	-	-
18 Tavanir Iran	-	-	-	-	-	-	-	-
Sub-Total:	39,440,748	405,773,621	-	4,675,429	-	-	-	449,889,798
1 Attock-Gen	-	-	-	-	-	-	-	-
2 Atlas Power	-	-	-	-	-	-	-	-
3 Nishat Power	-	-	-	-	-	-	-	-
4 Foundation Power	-	-	-	-	-	-	-	-
5 Orient	-	-	-	-	-	-	-	-
6 Nishat Chunian	-	-	-	-	-	-	-	-
7 Saif Power	-	-	-	-	-	-	-	-
8 Engro Energy	-	-	-	-	-	-	-	-
9 Sapphire Power	-	-	-	-	-	-	-	-
10 Hubco Narowal	-	-	-	-	-	-	-	-
11 Liberty Power	-	-	-	-	-	-	-	-
12 Halmore	-	-	-	-	-	-	-	-
13 Uch-II	-	-	-	-	-	-	-	-
14 JDW-II	-	-	-	-	-	-	-	-
15 JDW-III	-	-	-	-	-	-	-	-
16 RYK	-	-	-	-	-	-	-	-
17 Chiniot Power	-	-	-	-	-	-	-	-
18 Fatima Energy	-	-	-	-	-	-	-	-
19 Hamza Sugar Mills	-	-	-	-	-	-	-	-
20 Layyah Sugar Mills	-	-	-	-	-	-	-	-
21 QATPL	-	-	-	-	-	-	-	-
22 Haveli Bahadur Shah	-	-	-	-	-	-	-	-
23 Coal Fire Power Plant	-	-	-	-	-	-	-	-
24 Gulf Power Gen	-	-	-	-	-	-	-	-
25 Reshman	-	-	-	-	-	-	-	-
26 Baloki	-	-	-	-	-	-	-	-
27 Port Qasim	-	-	-	-	-	-	-	-
Sub-Total	-	-	-	-	-	-	-	-
G-Total:	39,440,748	405,773,621	-	4,675,429	-	-	-	449,889,798

For the Month of August 2018

Sl. No.	Power Producer	Fuel	Dep. Capacity (MW)	Energy KWh	Fuel Charges Rs.	VOCM Charges Rs.	EPP Billing month (Rs.)	Prev. Adjustment in Fuel Cost (Rs.)	Prev. Adjustment in VOCM (Rs.)	Prev. Adjustment in EPP Total Rs.	Supp. Charges	Total Fuel Cost Rs.	Total VOCM Rs.	Total Energy Cost (Rs.)
4	Others													
1	TPS-Qudeta	Gas	25	(26,000)	-	(223,600)	(223,600)	-	-	-	-	-	-	(223,600)
2	Zonbu	Wind	56	23,589,320	-	155,690	155,690	-	-	-	-	-	-	155,690
3	PFCEI	Wind	50	20,088,400	-	-	-	-	-	-	-	-	-	-
4	YOF	Wind	50	21,479,700	-	-	-	-	-	-	-	-	-	-
5	Foundation	Wind	50	34,025,170	-	-	-	-	-	-	-	-	-	-
6	Saphire Wind Power	Wind	50	22,923,844	-	-	-	-	-	-	-	-	-	-
7	Tourane Energy Ltd.	Wind	50	18,169,160	-	-	-	-	-	-	-	-	-	-
8	Wairoa Wind Power	Wind	50	16,725,300	-	-	-	-	-	-	-	-	-	-
9	Goit Almond Wind Power	Wind	60	17,682,630	-	-	-	-	-	-	-	-	-	-
10	Wairarapa Wind Power	Wind	60	20,097,348	-	-	-	-	-	-	-	-	-	-
11	Teatangi Central	Wind	50	14,103,230	-	-	-	-	-	-	-	-	-	-
12	Teatangi Wind	Wind	31	12,160,340	-	-	-	-	-	-	-	-	-	-
13	SEOL Wind	Wind	50	15,889,020	-	-	-	-	-	-	-	-	-	-
14	UEFL Wind	Wind	50	17,777,095	-	-	-	-	-	-	-	-	-	-
15	Quid-e-Adam Solar Park	Solar	52	14,585,150	-	-	-	-	-	-	-	-	-	-
16	Apporo Solar Park	Solar	100	14,725,280	-	-	-	-	-	-	-	-	-	-
17	Best Green Energy	Solar	100	14,689,960	-	-	-	-	-	-	-	-	-	-
18	Harappa	Solar	100	14,908,460	-	-	-	-	-	-	-	-	-	-
19	Harappa	Solar	18	3,113,628	-	-	-	-	-	-	-	-	-	-
20	Al Solar	Solar	18	1,686,070	-	-	-	-	-	-	-	-	-	-
21	KEF Wind	Wind	50	23,651,633	-	-	-	-	-	-	-	-	-	-
22	Harappa Wind	Wind	50	22,008,150	-	-	-	-	-	-	-	-	-	-
23	Harappa Wind	Wind	50	21,341,910	-	-	-	-	-	-	-	-	-	-
24	IGT	Wind	50	17,366,505	-	-	-	-	-	-	-	-	-	-
25	IGT	Wind	50	17,154,330	-	-	-	-	-	-	-	-	-	-
26	Tiicon Boston-A	Wind	50	24,465,433	-	-	-	-	-	-	-	-	-	-
27	Tiicon Boston-C	Wind	50	8,798,641	-	-	-	-	-	-	-	-	-	-
28	Tiicon Boston-C	Wind	50	13,599,522	-	-	-	-	-	-	-	-	-	-
29	SPRS	Mixed	257	57,996,012	397,218,802	(67,910)	397,218,802	-	-	-	-	397,218,802	-	397,218,802
	Sub Total			560,940,498	397,218,802	81,557,539,470	81,557,539,470	7,190,605,417	(39,191,145)	7,151,414,266	449,889,798	85,447,863,732	3,710,979,743	89,158,843,474
	G-Total			30,590	14,017,472,649	77,807,368,522	3,750,170,888	(67,910)	81,557,539,470	7,151,414,266	449,889,798	85,447,863,732	3,710,979,743	89,158,843,474
	Primary													
1	Hydel			4,478,407,147	8,530,518,317	291,439,667	291,439,667	-	-	554,630,104	-	9,185,148,421	291,439,667	9,790,498,498
2	Coal			1,343,773,725	106,234,648	605,350,077	9,235,868,394	-	-	-	-	106,234,648	-	110,241,228
3	HSD			6,071,422	1,001,971,392	4,006,580	110,241,228	-	-	-	-	-	-	4,006,580
4	F.O.			1,343,747,997	23,376,877,924	1,100,181,362	24,879,039,286	90,797,256	371,417	91,166,673	445,214,359	24,314,889,549	1,100,552,779	25,415,442,328
5	Gas			2,939,667,598	10,170,026,287	564,971,220	10,754,997,507	(4,139,415)	-	(4,139,415)	4,675,429	10,170,563,301	564,971,220	10,755,534,521
6	RLNG			3,187,477,502	33,060,153,035	1,118,402,192	34,178,555,227	6,548,316,467	(38,562,563)	6,509,753,905	-	39,609,469,502	1,078,839,630	40,688,309,131
7	Nuclear			628,267,000	601,003,572	-	601,003,572	-	-	-	-	601,003,572	-	601,003,572
8	Input from Iran			48,826,400	564,963,927	155,690	564,963,927	-	-	-	-	564,963,927	-	564,963,927
9	Wind Power			439,299,946	-	-	-	-	-	-	-	-	-	155,690
10	Solar			63,670,540	496,372,011	45,664,101	544,036,112	-	-	-	-	496,372,011	-	544,036,112
11	Mixed			80,267,350	397,218,802	-	397,218,802	-	-	-	-	397,218,802	-	397,218,802
	Totals For The month			14,017,472,649	77,807,368,522	3,750,170,888	81,557,539,470	7,190,605,417	(39,191,145)	7,151,414,266	449,889,798	85,447,863,732	3,710,979,743	89,158,843,474
	Prev. Adjustments :			14,017,472,649	77,807,368,522	(39,191,145)	7,601,304,064	-	-	-	-	-	-	-
	GRAND TOTALS :				85,447,863,732	3,710,979,743	89,158,843,474							
	Energy Cost (Rs.)				85,447,863,732	3,710,979,743	89,158,843,474							
	Cost not chargeable to DISCOs (Rs.)				266,971,994	-	266,971,994							
	EPP (Chargeable) (Rs.)				85,180,891,736	3,710,979,743	88,891,871,480							
	Energy Sold (KWh)				13,632,676,422	13,632,676,422	13,632,676,422							
	Avg. Rate (Rs./KWh)				6.2463	0.2722	6.5205							
	Reference. Rate (Rs./KWh)				4.7552									
	FCA Rate (Rs./KWh)				1.4931									

Detail Of Energy Imported From Small Power Producers					
DISCO	SPPs	Contract Capacity	Description	Aug, 18	Rate (Rs./KWh)
MEPCO	Kumhar Wala Power House-II	10.50	Energy	829,440	
			Cost (Rs.)	-	
	DISCO's Total:-	34.00	Energy	829,440	0.00
HESCO			Cost (Rs.)	-	
	Thatta Power (Pvt.) Ltd.,	18.80	Energy	8,689,000	6.80
			Cost (Rs.)	59,085,200	
	Anoud Textile NCPP	10.00	Energy	361,648	6.80
			Cost (Rs.)	2,459,206	
	Agar Textile Mills	2.00	Energy	8,019,104	7.80
			Cost (Rs.)	62,549,011	
	Omni (NCPP)	10.00	Energy	1,721,944	6.80
			Cost (Rs.)	11,709,219	
	Omni - 1 (NCPP)	10.00	Energy	1,932,872	6.80
			Cost (Rs.)	13,143,530	
	Omni - 2 (NCPP)	10.00	Energy	1,924,776	6.80
			Cost (Rs.)	13,088,477	
	Hi-Tech	8.00	Energy	467,008	7.80
			Cost (Rs.)	3,642,662	
	Lucky Cement Factory Ltd., N-Abad	20.00	Energy	14,663,520	6.80
			Cost (Rs.)	99,711,936	
	DISCO's Total:-	105.00	Energy	37,779,872	7.02
			Cost (Rs.)	265,389,242	
SEPCO	Dadu Energy (Piyaro Goth)	19.20	Energy	10,571,000	6.80
			Cost (Rs.)	71,882,800	
	Lodra Power (Shikarpur)	16.00	Energy	8,815,700	6.80
			Cost (Rs.)	59,946,760	
	DISCO's Total:-	35.20	Energy	19,386,700	6.80
			Cost (Rs.)	131,829,560	
G-Total		217.80	Energy	57,996,012	6.85
			Cost (Rs.)	397,218,802	