

P Tariff/2017-18
Government of Pakistan
Ministry of Energy
(Power Division)

Islamabad the November 09, 2018

The Registrar

National Electric Power Regulatory Authority
NEPRA Tower, Attaturk Avenue (East)
Sector G-5/1
Islamabad

Subject: FEDERAL GOVERNMENT MOTION WITH RESPECT TO RECOMMENDATION OF CONSUMER END TARIFF VIDE TARIFF DETERMINATION FOR FY 2016-17 AND QUARTERLY DECISION FOR FY 2017-18 (INCLUDING REVIEW DECISION [IF ANY]) FOR XWDISCOS UNDER SECTION 7 & 31(4) AND 31(7) OF REGULATION, GENERATION, TRANSMISSION AND DISTRIBUTION OF ELECTRIC POWER ACT, 1997 (THE "ACT") READ WITH RULE 17 OF THE NEPRA TARIFF (STANDARDS AND PROCEDURES) RULES, 1998

Please refer to the subject and to the Tariff Determination for FY 2016-17 and Quarterly Decision for FY 2017-18 (including Review Decision for XWDISCOs (the "Consumer End Tariff Recommendation") recommended under section 7 of the Act to the Federal Government by National Electric Power Regulatory Authority (the "Authority") for notification under section 31(7) of the Act.

2. In this regard, reference is made to the National Power Policy, 2013 (the "Policy"), which was developed to support the current and future energy needs of the country. The Policy was considered and approved by the Council of Common Interests (CCI) through decision on Case No. 1/3/2013 dated 31-07-2013. As a consequence, the National Tariff and Subsidy Policy Guidelines, 2014 has also been framed.
3. Similarly, section 31(4) of the NEPRA Act, provides that the Authority shall, in the public consumer interest, determine a uniform tariff for distribution licensees wholly owned and controlled by a common shareholder, on the basis of their consolidated accounts. However, the Authority forwarded the Consumer End Tariff Recommendations on individual basis without consolidation of the respective revenue requirements leading to uniform tariff. In view of the period of one year prescribed in Section 50 of the Act, the public consumer interest reflected in the National Power Policy and the Tariff and Subsidy Policy it is proposed that the revenue requirements of each XWDISCO determined by NEPRA on the basis of individual account of each XWDISCO be consolidated so that the consolidated revenue requirement be reflective of consolidated accounts.
4. That the Federal Government considered the schedule of tariff recommended for each XWDISCO for all categories of consumers across the country and region. The Federal Government desired that as per the previous policy in vogue, the uniform tariff should be made applicable per the provisions of section 31(4) of the NEPRA Act. Accordingly to structure the discretion for arriving at such uniform tariff appropriate guidelines were also adopted (Annex-A).
5. Thereafter, the uniform tariff being reflective of economic and social policy of the Federal Government based on the consolidated revenue requirement approved and determined by NEPRA for XWDISCOs and inclusive of; (a) tariff differential subsidy and inter-distribution companies tariff rationalization and (b) deferral of net hydel profit to the tune of Rs. 146

For information to u/a please.
- DR-I/AR
- MF
copy to
SAT-1

N 9/11/18.
cc: Chairman
- VC/M(hc/T)

REGISTRAR

Dy. No. 11126
Dated: 09-11-18

Billion was proposed and the same was accordingly approved by the ECC. It was further approved that the cost of net hydel profit to the tune of Rs. 146 Billion be deferred for recovery from the consumers and accordingly the uniform tariff be proposed as reflected in **Annex-B**. The said deferred cost, however, be bridged by way of commercial loan by WAPDA for payment to the Provinces. Thereafter, this deferred cost be considered by NEPRA in the revenue requirement of the XWDISCOs for subsequent determinations so that the bridge loan of WAPDA is duly discharged.

6. That the inter-distribution companies' tariff rationalization is not aimed at raising any revenues for the Federal Government, as it is within the determined revenue requirements of the XWDISCOs consolidated in terms of section 31(4) of the NEPRA Act. The tariff rationalization enables fulfillment of the parameters set forth in the Constitution as well as the Policy approved by the CCI, including: (i) the socio economic objectives; (ii) the budgetary targets in field; (iii) protection of low end consumers from price escalation through provision of subsidy; and (iv) maintaining uniform tariff across the country and regions for each of the consumer category.
7. This was thereafter placed before the Cabinet for approval. Accordingly the Cabinet vide Case No ECC-106/22/2018 dated 24th October, 2018 approved the proposed rates for uniform tariff as specified in **Annex-C** for submission before the Authority for consideration and approval leading to determination of 'final tariff' in terms of section 31(7) for notification by the Federal Government to the extent of modification and supersession of existing NEPRA determined notified rate (inclusive of subsidy/tariff rationalization surcharge) in SRO Nos. 374(1)/2018 to 383(1)/2018 dated March 22, 2018.
8. In light of the above, instant Motion is filed by the Federal Government with respect to Recommendation of Consumer End Tariff vide Tariff Determination for FY 2016-17 and Quarterly Decision for FY 2017-18 (including Review Decision) for XWDISCOs under Section 7 & 31(4) and 31(7) of the Act read with Rule 17 of the NEPRA Tariff (Standards and Procedures) Rules, 1998 in the light of section 50 of the Act so as to issue the uniform schedule of tariff of the XWDISCOs, by incorporating targeted subsidy and inter distribution companies tariff rationalization pursuant to guidelines (**Annex-A**) for the category of each of consumers specified in (**Annex-C**) leading to modification and supersession of existing NEPRA determined notified rate (inclusive of subsidy/tariff rationalization surcharge) in SRO Nos. 374(1)/2018 to 383(1)/2018 dated March 22, 2018.
9. That for the purposes of this motion it is requested that a hearing be provided for the purposes of providing detailed submissions, including session with the technical professional team of the Authority prior to hearing. Further, additional grounds may also be presented subsequently.
10. In view of the above, the Authority is also requested to condone the delay, if any, in filing of this request' under section 31 of the Act.


(Syed Mateen Ahmed)
Section Officer (Tariff)

C.C.

1. PSO to Minister for Energy, Power Division, Islamabad.
2. PSO to Secretary, Power Division, Islamabad.
3. SPS to Additional Secretary, Power Division, Islamabad.
4. SPS to Special Secretary, Power Division, Islamabad.
5. PS to Joint Secretary (PF), Power Division, Islamabad.

Methodology of Tariff Determination for Distribution Companies and Notification thereof by the Federal Government in terms of the Provisions of “Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997” (the “Act”)

1. By way of the Amendment Act, 2018 two-pronged strategy was adopted. Firstly, all surcharges to date imposed were ratified and validated by the Parliament in terms of section 51 of the Act. Secondly, the authority and obligation to determine uniform tariff in the public consumer interest has now been vested in NEPRA for such distribution companies, which are owned and controlled by a common shareholder on the basis of their consolidated accounts.

The legal framework for tariff determination, notification and steps entailed are as follows:

2. In terms of the amended section 31 (1) of the Act, NEPRA has to determine the “individual” tariff of each distribution company for the provision of electric power services. The same is reproduced below for ease of reference:

“(1) The Authority shall, in the determination, modification or revision of rates, charges and terms and conditions for the provision of electric power services, be guided by the national electricity policy, the national electricity plan and such guidelines as may be issued by the Federal Government in order to give effect to the national electricity policy and national electricity plan.”

3. Accordingly, on the basis of individual accounts of each XWDISCOs and other factors prescribed by the Act including section 31(2)&(3) of the Act, separate revenue requirements and schedule of tariff for each XWDISCOs has been determined and recommended by NEPRA for notification in terms of section 31(7) of the Act. The details whereof are as follows:

#.	DISCOs	Admitted Date	Hearing Date	Determination Date
1	LESCO	15 Mar 2018 (PPP Adjustment) 28 July 2018 (PYA, DM Adjustment)	31-07-18	31-Aug-18
2	IESCO	15-Mar-18	15-08-18	31-Aug-18
3	FESCO	1 Mar 2018 (PPP Adjustment) 18 Aug 2018 (PPP, PYA, DM Adjustments)	15-08-18	31-Aug-18
4	GEPCO	28-Mar-18	12-04-18	20-Jul-18
5	HESCO	22-Nov-17	4-01-18	6-Jul-18
6	QESCO	16-May-17	20-06-17	6-Jul-18
7	PESCO	13-Feb-18	12-04-18	12-Jul-18
8	MEPCO	12-Oct-17	28-11-17	6-Jul-18
9	TESCO	10-May-18	11-07-18	31-Aug-18
10	SEPCO	7-Feb-18	20-03-18	3-Jul-18

Additionally, the quarterly adjustments for 2017-18 of GEPCO, HESCO, QESCO, PESCO, MEPCO, TESCO and SEPCO have also been recommended by NEPRA date September 10,

2018, by superseding schedule of tariff earlier determined, for notification in term of section 31(7) of Act.

4. It is thus evident from the above that the process for some of the distribution companies including hearing of the tariff determinations was completed prior to Amendment Act, 2018. Whereas, for others the same was undertaken post the Amendment Act, 2018. However, tariff determination and recommendations based on individual accounts of each distribution company owned and controlled by the Federal Government by NEPRA is post the Amendment Act, 2018. In essence the determined prudent revenue requirement is to the tune of Rs. 1,611 billion, i.e., a sum of Rs. 396 billion over and above the uniform notified tariff in field at present.
5. Presently the consolidated prudent revenue requirement of Rs. 1,611 billion recommended by NEPRA is to be recovered by way of **differential tariff** for each category of consumer for each XWDISCO. As an illustration the differential rate in each consumer category for residential and industrial consumer for one XWDISCO in each Province is as follows:

Particular	Punjab	Sindh	Baluchistan	KPK
	GEPCO	SEPCO	QESCO	PESCO
Residential	Rs / kWh			
Up to 50 Units	4.00	4.00	4.00	4.00
For peak load requirement less than 5 kW				
01-100 Units	9.52	17.41	12.13	18.04
101-200 Units	11.49	18.65	14.64	21.38
201-300 Units	12.75	21.35	15.49	21.69
301-700 Units	15.73	23.20	16.49	23.04
Above 700 Units	16.39	25.59	18.54	24.11
Load Exceeding 5 kW				
Time of Use - Peak	16.28	25.59	18.54	24.04
Time of Use - Off-Peak	9.78	19.64	12.16	18.49
Industrial	Rs / kWh			
B3 - TOU (Peak)	16.28	25.60	18.54	24.04
B3 - TOU (Off-peak)	9.48	19.34	11.84	18.19
B4 - TOU (Peak)	16.28	25.59	18.53	24.04
B4 - TOU (Off-peak)	9.38	19.24	11.73	18.09

6. It is pointed out that at present the schedule of tariff based on tariff rationalization (subsidy/surcharge) applies the same rate for each category of consumer while maintaining national average at Rs. 12.92/- per unit, inclusive of subsidy of Rs. 1.19/- per unit. Whereas in order to recover the additional determined revenue requirement of Rs. 396 billion only, the national average is to be maintained at Rs. 15.53/- per unit.
7. It is also pointed out that the National Power Policy, 2013 (the "Power Policy") developed by the Federal Government and approved by CCI is in vogue. One of the essential components of the Power Policy is to safeguard the low-end consumers from any price escalation and tariff

rationalization/uniformity with an aim to minimize/eliminate subsidy within industrial, commercial and bulk consumers.

8. Similarly, in pursuance of the Power Policy, the National Power Tariff and Subsidy Policy Guidelines, 2014 (the "**Tariff and Subsidy Policy**") is also in vogue. The Tariff and Subsidy Policy aim to strike a balance between the interest of consumers and the interest of providers of capital. The main objective of the Tariff and Subsidy Policy is: (a) in the context of tariff policy to ensure: (i) financial viability of the sector entities while protecting interests of the consumers; and (ii) predictability in regulatory actions; and (b) in the context of national subsidy policy: (i) subsidy policy for low income residential customers; (ii) subsidy not to exceed amount funded by the federal budget; and (iii) tariff adjustment mechanism. The Tariff and Subsidy Policy also maintains the commitment of the Federal Government for now to continue a uniform national tariff.
9. Furthermore, period of one year for alignment of rules and regulations with the amended provisions of the Act, prescribed under section 50, is in the field. Additionally, section 31 (4) of the Act, provides that after determination of tariff for each individual distribution company, NEPRA has to determine a "uniform tariff for distribution licensees", wholly owned or controlled by a common shareholder, on the basis of their consolidated accounts. The same has been apparently done to take into account, inter alia, the socio economic objectives as well as the policy of maintaining uniform tariff rates across the consumers and regions. The same is reproduced below for ease of reference:

"(4) Subject to sub-sections (2) and (3), the Authority shall, in the public consumer interest, determine a uniform tariff for distribution licensees wholly owned and controlled by a common shareholder, on the basis of their consolidated accounts."

10. In view of above it is evident that NEPRA has already determined revenue requirements of each XWDISCO based on individual accounts of each XWDISCO, which determinations led to recommendations for differential schedule of tariff. However, the process enshrined in section 31(4) of the Act so as to provide for uniform tariff is yet to be adopted. In view of the period of one year prescribed in Section 50 of the Act, the public consumer interest reflected in the National Power Policy and the Tariff and Subsidy Policy it is proposed that the revenue requirements of each XWDISCO determined by NEPRA on the basis of individual account of each XWDISCO be consolidated so that the consolidated revenue requirement be reflective of consolidated accounts. Thereafter, the consolidated revenue requirement be utilized for the purposes of arriving at uniform tariff cross each category of consumer of XWDISCO (i.e. national average), subject to its adjustment on account of targeted subsidy. For achieving and implementing the above purpose, amendment of the Tariff Rules is also being proposed so as to provide the mechanism/procedure/standard for the purposes of determination of uniform tariff.
11. In view of the economic and social policy objectives mentioned above as well as the proposed methodology for uniform tariff being within the consolidated revenue requirements, reflective of principles of prudence, and full cost of service subject to targeted subsidy, set forth in the Act, is proposed. Accordingly, the uniform tariff based on the consolidated revenue requirement approved and determined by NEPRA for XWDISCOs while taking into account targeted subsidy. Once the same is considered by NEPRA, uniform tariff in terms of section 31(4) of the Act for XWDISCOs

wholly owned and controlled by the Federal Government is to be recommended by NEPRA for notification under section 31(7) of the Act.

12. Notification of NEPRA's "final tariff" is to be made by the Federal Government in the official gazette within fifteen days of intimation in terms of section 31 (7) of the Act. The same is reproduced below for ease of reference:

"(7) Notification of the Authority's approved tariff, rates, charges and other terms and conditions for the supply of electric power services by generation, transmission and distribution companies shall be made by the Federal Government in the official Gazette, within fifteen days of intimation of the final tariff by the Authority:-

Provided that the Authority may, on a monthly basis and not later than a period of seven days, make adjustments in the approved tariff on account of any variations in the fuel charges and policy guidelines as the Federal Government may issue and notify the tariff so adjusted in the official Gazette."

13. It is further proposed that for such category of customer of each XWDICO where the recommended rate of NEPRA in terms of section 31(1) of the Act is more than uniform tariff determined under section 31(4) of the Act such XWDISCO shall be entitled to claim the differential as subsidy, which shall be released subject to adjustment on account of inter disco tariff rationalization. Similarly, for such category of customer of each XWDISCO where recommended rate in terms of section 31(1) of the Act is less than uniform tariff under section 31(4) of the Act, such DISCO shall be obligated to deposited such additional charge as inter disco tariff rationalization adjustment directly with CPPA-G for the purposes of adjustment of liabilities of approved and notified generation and transmission costs.

Rs. /kWhs Variable Rates Only

NEPRA Determined Tariff

Approved

Description	IESCO	LESCO	GEPCO	FESCO	MEPCO	PESCO	HESCO	QESCO	SEPCO	TESCO	National Avg.	Deffered	Uniform Tariff
Residential													
Up to 50 Units	4.00	4.00	4.00	4.00	4.00	4.00	4.00	4.00	4.00	4.00	4.00	-	2.00
For peak load requirement less than 5 kW													
01-100 Units	11.03	12.09	9.52	13.27	15.34	18.04	23.54	12.13	17.41	11.53	13.85	3.48	5.79
101-200 Units	14.43	13.89	11.49	16.78	16.90	21.38	25.24	14.64	18.65	13.77	15.86	3.48	8.11
201-300 Units	16.00	14.89	12.75	17.52	18.32	21.69	26.74	15.49	21.35	14.72	16.83	3.48	10.20
301-700 Units	17.32	16.68	15.73	17.97	20.37	23.04	27.35	16.49	23.20	15.16	18.54	-	17.60
Above 700 Units	18.93	18.65	16.39	19.07	21.06	24.11	29.06	18.54	25.59	16.04	20.94	-	20.70
Load Exceeding 5 kW													
Time of Use (TOU) - Peak	18.36	18.61	16.28	19.07	21.04	24.04	29.05	18.54	25.59	16.03	19.33	-	20.70
Time of Use (TOU) - Off-Peak	11.03	12.10	9.78	13.27	15.36	18.49	23.55	12.16	19.64	11.53	12.80	-	14.38
Temporary Supply	18.66	17.75	16.28	19.07	21.05	24.03	28.95	14.51	23.24	16.03	20.84	-	20.84

Total Residential

Commercial - A2

Load up to 5 kW	17.41	18.29	15.28	18.07	19.95	24.04	27.95	15.51	25.51	16.03	19.26	-	18.00
Load Exceeding 5 kW													
Regular	14.41	15.32	11.78	17.82	18.47	19.49	25.95	14.51	23.40	14.03	18.01	-	19.68
Time of Use (TOU) - Peak	18.36	18.60	16.28	19.07	21.05	24.04	29.05	18.56	25.59	16.03	20.09	-	21.60
Time of Use (TOU) - Off-Peak	11.06	12.10	9.78	13.27	15.35	18.49	23.58	12.13	19.64	11.53	13.48	-	15.63
Temporary Supply	17.41	18.30	15.24	19.07	19.95	24.03	27.95	15.50	25.49	16.03	18.39	-	18.39

Total Commercial

General Services-A3

	16.26	16.49	13.73	16.92	19.60	21.69	26.50	15.82	21.16	14.58	17.56	-	17.56
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Industrial *

B1	14.46	14.30	10.92	15.09	17.95	19.55	25.45	13.33	22.99	12.03	18.32	-	15.28
B1 Peak	18.36	18.60	16.28	19.07	21.05	24.04	29.04	18.54	25.60	16.03	20.14	-	18.84
B1 Off Peak	11.16	12.15	9.78	13.27	15.35	18.49	23.54	12.15	19.64	11.53	13.46	-	13.28
B2	13.96	13.80	10.28	14.59	17.46	19.04	24.95	13.54	22.49	11.53	15.79	-	14.78
B2 - TOU (Peak)	18.36	18.60	16.28	19.07	21.05	24.04	29.05	18.54	25.59	16.03	19.93	-	18.78
B2 - TOU (Off-peak)	10.96	11.92	9.58	13.17	15.15	18.29	23.34	11.94	19.44	11.33	13.23	-	13.07
B3 - TOU (Peak)	18.36	18.60	16.28	19.07	21.05	24.04	29.05	18.54	25.60	16.03	20.39	-	18.78
B3 - TOU (Off-peak)	10.76	11.72	9.48	13.07	15.05	18.19	23.14	11.84	19.34	11.23	12.61	-	12.98
B4 - TOU (Peak)	18.36	18.60	16.28	19.07	21.05	24.04	29.05	18.53	25.59	16.03	20.27	-	18.78
B4 - TOU (Off-peak)	10.56	11.60	9.38	12.97	14.95	18.09	23.04	11.73	19.24	11.13	13.25	-	12.88
Temporary Supply	14.46	14.30	10.78	19.07	17.95	19.53	25.45	14.03	22.99	12.03	16.36	-	16.36

Total Industrial

Bulk Supply

C1(a) Supply at 400 Volts- up to 5 kW	14.96	14.80	11.28	15.59	18.45	20.04	25.97	14.53	23.53	12.53	21.32	-	18.68
C1(b) Supply at 400 Volts-exceeding	14.46	14.30	10.78	15.09	17.95	19.54	25.45	14.03	22.99	12.03	20.13	-	18.18
Time of Use (TOU) - Peak	18.36	18.60	16.28	19.07	21.03	24.04	29.05	18.53	25.59	16.03	21.52	-	21.60
Time of Use (TOU) - Off-Peak	11.03	12.15	9.78	13.17	15.35	18.29	23.54	12.13	19.64	11.53	14.99	-	15.00
C2 Supply at 11 kV	14.26	14.10	10.58	14.89	17.75	19.34	25.25	13.84	22.79	11.83	15.61	-	17.98
Time of Use (TOU) - Peak	18.36	18.60	16.28	19.07	21.05	24.04	29.05	18.53	25.59	16.03	19.73	-	21.60
Time of Use (TOU) - Off-Peak	10.63	11.72	9.58	13.07	15.00	18.29	23.34	11.93	19.44	11.33	12.57	-	14.80
C3 Supply above 11 kV	14.16	14.00	10.48	14.79	17.65	19.24	25.15	13.73	22.69	11.73	14.42	-	17.88
Time of Use (TOU) - Peak	18.36	18.60	16.28	19.07	21.05	24.04	29.05	18.53	25.59	16.03	18.49	-	21.60
Time of Use (TOU) - Off-Peak	10.51	11.62	9.48	12.97	14.95	18.19	23.14	11.83	19.34	11.23	11.59	-	14.70

Total Bulk Supply

Agricultural

Scarp	15.36	15.70	11.78	14.84	17.50	18.09	25.45	14.28	21.94	12.03	23.17	3.48	15.68
Time of Use (TOU) - Peak	18.36	18.60	16.28	19.02	20.05	24.04	29.05	18.53	25.44	16.03	20.87	3.48	18.60
Time of Use (TOU) - Off-Peak	10.68	11.70	9.48	13.22	14.55	17.34	23.14	12.13	19.19	11.23	14.03	3.48	11.35
Agricultural Tube-wells	13.31	15.70	10.78	14.84	17.50	18.19	24.95	14.41	21.49	11.53	14.56	3.48	5.35
Time of Use (TOU) - Peak	18.36	18.60	16.28	19.07	20.05	24.04	29.05	18.53	25.44	16.03	20.27	3.48	5.35
Time of Use (TOU) - Off-Peak	10.76	11.65	9.48	13.27	14.55	17.34	23.14	12.13	19.19	11.23	13.04	3.48	5.35

Total Agricultural

Public Lighting	16.30	17.90	10.64	14.82	18.35	19.84	26.90	13.58	22.59	12.03	18.78	-	18.68
Resid. Colon.all. to ind	16.35	17.90	10.78	14.82	18.35	19.84	26.90	13.58	22.59	12.03	18.42	-	18.68
Railway Traction	-	17.90	-	-	-	-	-	-	-	-	17.90	-	18.68
Special Contracts - A/JK	13.58	-	10.28	-	-	19.34	-	-	-	-	13.55	-	15.90
Time of Use (TOU) - Peak	18.25	-	16.30	-	-	24.04	-	-	-	-	18.56	-	21.60
Time of Use (TOU) - Off-Peak	10.55	-	11.01	-	-	18.29	-	-	-	-	12.20	-	14.70
Special Contracts - Rawat Lab.	16.36	-	-	-	-	-	-	-	-	-	16.24	-	18.68

Sub-Total

Special Contract - Tariff-J

J-I For Supply at 66 kV & above	14.16	14.00	10.48	14.79	17.65	19.24	25.15	13.75	22.69	11.73	16.14	-	17.88
Time of Use (TOU) - Peak	18.36	18.60	16.28	19.07	21.05	24.04	29.05	18.55	25.59	16.03	20.66	-	21.60
Time of Use (TOU) - Off-Peak	10.51	11.62	9.48	12.97	14.95	18.19	23.14	11.85	19.34	11.23	14.33	-	14.70
J-II (a) For Supply at 11, 33 kV	14.26	14.10	10.58	14.89	17.75	19.34	25.25	13.85	22.79	11.83	16.46	-	17.98
Time of Use (TOU) - Peak	18.36	18.60	16.28	19.07	21.05	24.04	29.05	18.55	25.59	16.03	20.66	-	21.60
Time of Use (TOU) - Off-Peak	10.63	11.72	9.58	13.07	15.05	18.29	23.34	11.95	19.44	11.33	14.44	-	14.80
J-II (b) For Supply at 66 kV & above	14.16	14.00	10.48	14.79	17.65	19.24	25.15	13.75	22.69	11.73	16.36	-	17.88
Time of Use (TOU) - Peak	18.36	18.60	16.28	19.07	21.05	24.04	29.05	18.55	25.59	16.03	20.66	-	21.60
Time of Use (TOU) - Off-Peak	10.51	11.62	9.48	12.97	14.95	18.19	23.14	11.85	19.34	11.23	14.33	-	14.70
J-III (a) For Supply at 11, 33 kV	14.26	14.10	10.58	14.89	17.75	19.34	25.25	13.85	22.79	11.83	16.46	-	17.98
Time of Use (TOU) - Peak	18.36	18.60	16.28	19.07	21.05	24.04	29.05	18.55	25.59	16.03	20.66	-	21.60
Time of Use (TOU) - Off-Peak	10.63	11.72	9.58	13.07	15.05	18.29	23.34	11.95	19.44	11.33	14.44	-	14.80
J-III (b) For Supply at 66 kV & above	14.16	14.00	10.48	14.79	17.65	19.24	25.15	13.75	22.69	11.73	16.36	-	17.88
Time of Use (TOU) - Peak	18.36	18.60	16.28	19.07	21.05	24.04	29.05	18.55	25.59	16.03	20.66	-	21.60
Time of Use (TOU) - Off-Peak	10.51	11.62	9.48	12.97	14.95	18.19	23.14	11.85	19.34	11.23	14.33	-	14.70

Avg. Sale Rate (Rs. /kWh)

Variable	13.46	13.99	11.85	15.35	16.17	19.50	25.10	14.77	20.72	13.64	15.53	-	11.95
Fixed	12.83	13.52	11.35	14.78	15.65	19.00	24.66	14.19	20.38	13.50	15.02	-	11.44
Revenue Requirement (Bln. Rs.)	0.63	0.47	0.50	0.57	0.52	0.50	0.43	0.58	0.34	0.15	0.51	-	0.51

Variable

Fixed	151	322	126	210	281	185	114	78	69	23	1,559	-	1,188
Total	7	11	6	8	9	5	2	3	1	0	53	-	53

Total

	158	333	132	218	290	190	116	81	71	24	1,612	168	1,240
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Excess RR

Total net of deferred

Subsidy net of deferred

22

146

225

Approved Variable Rates Only	Approved Uniform Tariff
Residential	
Up to 50 Units	2.00
For peak load requirement less than 5 kW	
01-100 Units	5.79
101-200 Units	8.11
201-300 Units	10.20
301-700 Units	17.60
Above 700 Units	20.70
Load Exceeding 5 kW	
Time of Use (TOU) - Peak	20.70
Time of Use (TOU) - Off-Peak	14.38
Temporary Supply	20.84
Total Residential	
Commercial - A2	
Load up to 5 kW	18.00
Load Exceeding 5 kW	
Regular	19.68
Time of Use (TOU) - Peak	21.60
Time of Use (TOU) - Off-Peak	15.63
Temporary Supply	18.39
Total Commercial	
General Services-A3	
	17.56
Industrial *	
B1	15.28
B1 Peak	18.84
B1 Off Peak	13.28
B2	14.78
B2 - TOU (Peak)	18.78
B2 - TOU (Off-peak)	13.07
B3 - TOU (Peak)	18.78
B3 - TOU (Off-peak)	12.98
B4 - TOU (Peak)	18.78
B4 - TOU (Off-peak)	12.88
Temporary Supply	16.36
Total Industrial	
Bulk Supply	
C1(a) Supply at 400 Volts- up to 5 kW	18.68
C1(b) Supply at 400 Volts-exceeding 5 kW	18.18
Time of Use (TOU) - Peak	21.60
Time of Use (TOU) - Off-Peak	15.00
C2 Supply at 11 kV	17.98
Time of Use (TOU) - Peak	21.60
Time of Use (TOU) - Off-Peak	14.80
C3 Supply above 11 kV	17.88
Time of Use (TOU) - Peak	21.60
Time of Use (TOU) - Off-Peak	14.70
Total Bulk Supply	
Agricultural	
Scarp	15.68
Time of Use (TOU) - Peak	18.60
Time of Use (TOU) - Off-Peak	11.35
Agricultural Tube-wells	5.35
Time of Use (TOU) - Peak	5.35
Time of Use (TOU) - Off-Peak	5.35
Total Agricultural	
Public Lighting	18.68
Resid. Colon. att. to ind	18.68
Railway Traction	18.68
Special Contracts - AJK	15.90
Time of Use (TOU) - Peak	21.60
Time of Use (TOU) - Off-Peak	14.70
Special Contracts - Rawat Lab.	18.68
Sub-Total	
Special Contract - Tariff-J	
J-I For Supply at 66 kV & above	17.88
Time of Use (TOU) - Peak	21.60
Time of Use (TOU) - Off-Peak	14.70
J-II (a) For Supply at 11, 33 kV	17.98
Time of Use (TOU) - Peak	21.60
Time of Use (TOU) - Off-Peak	14.80
J-II (b) For Supply at 66 kV & above	17.88
Time of Use (TOU) - Peak	21.60
Time of Use (TOU) - Off-Peak	14.70
J-III (a) For Supply at 11, 33 kV	17.98
Time of Use (TOU) - Peak	21.60
Time of Use (TOU) - Off-Peak	14.80
J-III (b) For Supply at 66 kV & above	17.88
Time of Use (TOU) - Peak	21.60
Time of Use (TOU) - Off-Peak	14.70
Avg. Sale Rate (Rs. /kWh)	11.95
Variable	11.44
Fixed	0.51
Revenue Requirement (Bln. Rs.)	
Variable	1,188
Fixed	53
	1,240