

**FRAMING OF ISSUES IN THE MATTER OF PETITION FILED BY PESHAWAR ELECTRIC
SUPPLY COMPANY LIMITED (PESCO) FOR THE DETERMINATION OF ITS CONSUMER-END
TARIFF PERTAINING TO THE FY 2016-17 & FY 2017-18.**

For the purpose of hearing the following issues have been framed to be considered during the hearing and for presenting written as well as oral evidence and arguments: -

- i. Whether the petitioner's projected energy purchases and power purchase cost for the FY 2016-17 & FY 2017-18 is justified?
- ii. Whether the requested T & D losses target of 32.60% & 31.95% for the FY 2016-17 & FY 2017-18 respectively is reasonable?
- iii. Whether the projected Distribution Margin (*excluding Return on Regulatory Asset base*) but inclusive of provision for bad debt for the FY 2016-17 and FY 2017-18 is justified?
- iv. Whether the proposed RoRB based on WACC of 14.56% is justified?
- v. Whether the petitioner's proposed Investment Plan of Rs.8,359 Million and Rs.10,050 million for the FY 2016-17 & FY 2017-18 respectively, is justified? The Petitioner shall provide the status of overloaded Power/ Distribution Transformers and feeders in comparison with previous year?
- vi. Whether prior year adjustment including the impact of quarterly adjustment requested by the petitioner, is accurate?
- vii. Whether the Financial Charges requested for the FY 2016-17 and FY 2017-18 is justified?
- viii. Whether the request of the petitioner to allow AJK tariff as applicable for 1-100 units Domestic category as per the decision of the sub-committee merits consideration?
- ix. Whether the request of the Petitioner to consider the ECC decision regarding the Industrial Support Package claims after June 2017 merits consideration?
- x. Whether the request of the Petitioner to allow Turn Over tax and supplemental charges is justified?

- xi. Whether the Petitioner has any concerns regarding TOU metering of cellular company connections?
- xii. Whether the terms and conditions of tariff under category “H” to the extent of Special Conditions of Supply i.e. non availability to persons who meet a part of their requirements from a separate source of supply at their premises, needs to be revised or otherwise?
- xiii. Whether the petitioner has any concerns regarding issuance of Distribution Licenses NOC’s in its area of jurisdiction in terms of NEPRA (Supply of Electric Power) Regulation, 2015, and has it any financial implication on the allowed revenue requirement of the Petitioner, if so, the same shall be substantiated through numbers?
- xiv. Whether the terms and conditions with respect to Net Metering arrangements shall be included in the terms and conditions of tariff?
- xv. Whether the tariff petition substantially complies with NEPRA Determination of Consumer-end Tariff (Methodology and Process) Guidelines, 2015?
- xvi. Any other issue that may come up during or after the hearing?