



No. CPPA-G/2018/CFO/ 18525-26

Dated: June 14th, 2018

The Registrar NEPRA
NEPRA Tower Attaturk Avenue (East),
Sector G-5/1, Islamabad.

SUBJECT: ENERGY PURCHASE DATA FOR THE MONTH OF MAY, 2018.

Please find annexed monthly purchase data for May, 2018 along-with complete detail of all charges incurred and taken into account. It is mentioned that soft copy of the same is being sent to NEPRA.

It is certified that energy during billing month, was procured from all power producers having valid generation license except TPS-Quetta of GENCO-II. Company is asked for the provision of generation license in respect of TPS-Quetta. Certificates provided by quarter concerned are enclosed.

REGISTRAR

By No: 5958

Dated: 19-06-18

For information & Na pl.
- SAT - L
- DG (M&E)
- SA (Tech) - ADG (G.) 19 06 18
- DAD/DH-L/MF cc: chairman
M(G) - M(M&E) - M(R-CA)

Chief Financial Officer

CC:

- Chief Executive Officer, CPPA-G.
- Master File

Senior Advisor Tariff-I

5067

1 No: 20-6-18

ADG
20/6
21/6
DD (T-1)

ADG 643

21-06-18

CENTRAL POWER PURCHASING AGENCY (CPPA)
Energy Procurement Report (Provisional)
For the Month of May 2018

S.No	Power Producer	Fuel	Dep. Capacity (MW)	Energy kWh	Fuel Charge Rs.	VO&M Charges Rs.	EPP Billing month (Rs.)	Prev. Adjustment in Fuel Cost (Rs.)	Prev. Adjustment in VO&M (Rs.)	Prev. Adjustment in EPP Total Rs.	Supp. Charges	Total Fuel Cost Rs.	Total VO&M Rs.	Total Energy Cost (Rs.)	
				A	B	C	D=B+C	E	F	G=E+F	H	I=B+E+H	J=C+G	K=I+J	
Hydel															
i	WAPDA	Hydel	6,902	2,032,338,815		176,170,495	176,170,495							176,170,495	176,170,495
ii	Jagan	Hydel	30	14,858,908		29,684,886	29,684,886							29,684,886	29,684,886
iii	Pehare	Hydel	16	2,309,769		668,282	668,282							668,282	668,282
iv	Mahakandoli SHYDC	Hydel	61	45,985,006		11,496,250	11,496,250							11,496,250	11,496,250
v	Lerab	Hydel	84	63,298,000		21,031,391	21,031,391		2,778,829	2,778,829				23,811,220	23,811,220
vi	Stal Hydel	Hydel	143	68,752,780		12,831,723	12,831,723							12,831,723	12,831,723
vii	Head Marata	Hydel	6	72,000											
Hydel Total			7,270	2,317,813,195		261,672,327	261,672,327		2,778,829	2,778,829				261,672,327	261,672,327
EX WAPOR GENCO'S															
GENCO-I															
Jamshoro Block 1		RFO	205	14,716,500	177,546,485	1,361,184	178,607,688	47,297,847		47,297,847		224,844,252	1,361,184	226,285,436	
Unit 1		Gas						31,938,968		31,938,968		31,938,968		31,938,968	
Jamshoro Block 2		RFO	470												
Unit 2		Gas		24,324,931	148,338,439	2,258,981	150,589,428					148,338,439	2,258,981	150,589,428	
Unit 3		RLNG		59,041,569	888,751,443	5,481,345	994,212,788					888,751,443	5,481,345	994,212,788	
Unit 3		RFO		0,929,238	88,305,998	596,872	88,862,862					88,305,998	596,872	88,862,862	
Unit 3		Gas		7,494,077	44,468,858	683,787	45,160,658					44,468,858	683,787	45,160,658	
Unit 4		RLNG		18,182,187	298,398,748	1,681,852	758,080,592					298,398,748	1,681,852	758,080,592	
Unit 4		Gas		8,558,581	52,815,196	828,887	53,643,863					52,815,196	828,887	53,643,863	
Unit 4		RLNG		21,735,324	348,713,194	2,818,517	348,723,711					348,713,194	2,818,517	348,723,711	
Unit 4		RFO		38,161,615	558,096,651	3,370,945	561,387,048					558,096,651	3,370,945	561,387,048	
Unit 3		Gas	187	(380,000)		(35,158)	(35,158)						(35,158)	(35,158)	
Jamshoro Block 1		Gas													
Jamshoro Total			762	195,464,000	2,786,632,354	18,888,428	2,718,712,774	75,274,813		75,274,813		2,778,889,187	18,888,428	2,782,648,882	
GENCO-II															
Gudku CC Block 1 (CC)		Gas	390	156,753,953	1,003,170,722	18,800,347	1,019,928,870					1,003,170,722	18,800,347	1,033,978,620	
Central Block 2 (CC)		Gas		163,817,705	786,498,094	11,424,848	797,450,844					786,498,094	11,424,848	797,450,844	
Gudku (CC) Block 3		Gas	530	49,766,823	352,789,492	3,428,311	357,127,223					352,789,492	3,428,311	357,127,223	
Block 3 (unit 3&4)		Gas		23,752,539	136,115,511	1,626,950	138,748,081					136,115,511	1,626,950	138,748,081	
Gudku 747 (CC)		Gas	721	334,825,000	1,227,684,964	100,208,858	1,337,975,499	(138,518,345)		(138,518,345)		1,199,457,154	100,208,858	1,302,457,454	
Central Total			1,641	736,985,900	3,518,700,334	127,878,509	3,843,378,843	(138,518,345)		(138,518,345)		3,880,187,889	127,878,509	3,507,457,488	
GENCO-III															
Northern Block 1		RFO	556												
Unit 1		RFO		54,816,047	839,587,296	7,323,424	846,516,714	(63,444,563)		(63,444,563)		776,142,778	7,323,424	783,466,152	
Unit 2		RFO		55,473,811	861,449,898	7,411,301	868,861,199	68,803,504		68,803,504		550,363,462	7,411,301	557,774,763	
Unit 2		RFO		67,324,985	898,348,826	8,854,818	907,203,644	89,689,528		89,689,528		1,879,953,381	8,854,818	1,888,808,199	
Unit 1		RLNG		13,353,379	191,814,336	1,783,878	193,598,214	75,926,898		75,926,898		268,941,834	1,783,878	270,735,712	
Unit 2		RLNG		8,291,196	138,219,830	1,187,784	139,407,614					138,219,830	1,187,784	139,407,614	
Unit 3		RLNG		18,845,743	263,887,142	2,517,791	266,404,933					263,887,142	2,517,791	266,404,933	
Unit 3		RLNG													
Northern Block 3		RFO	272												
Block 3 Unit 4		RFO		81,842,642	1,714,626,167	18,947,537	1,722,573,788					1,714,626,167	18,947,537	1,733,573,788	
Block 3 Unit 4		GAS													
Block 3 Unit 4		RLNG		37,277,289	521,043,325	4,980,246	526,073,371					521,043,325	4,980,246	526,073,371	
Northern Block 7		RFO													
Block 3 Unit 4		RFO		36,088,360	585,688,442	4,821,135	590,507,881					585,688,442	4,821,135	590,507,881	
Block 3 Unit 5		RLNG	355	18,573,843	267,813,104	2,267,558	270,654,505					267,813,104	2,267,558	270,080,662	
Block 3 Unit 6		RFO		17,827,873	795,789,229	2,355,164	798,144,393					795,789,229	2,355,164	798,144,393	
Block 3 Unit 8		RLNG		8,858,187	105,616,584	917,598	106,474,182					105,616,584	917,598	106,531,182	
Northern Block 4		RLNG	117	32,326,098	395,594,885	4,318,758	399,911,741					395,594,885	4,318,758	399,911,741	
Northern Block 8		RFO	97												
Northern Block 9		Gas		4,338,986	32,811,988	578,488	33,389,496					32,811,988	578,488	33,389,496	
Northern Block 6		Gas	75												
Vandipur		RLNG	411	113,916,050	970,242,877	46,732,116	1,010,971,043	(18,155,063)		(18,155,063)		992,815,980	46,732,116	1,039,548,096	
Northern Total			1,884	564,897,553	7,039,844,642	187,037,345	7,748,941,391	178,895,178		(18,155,063)		7,810,738,218	187,037,345	7,898,875,563	

Detail Of Energy Supplemental Charges

Power Producer	Supp. Charges							Total Supplemental
	Start-up	PLAC	Open Cycle	Bonus	Fuel Diff.	ED	Others	
IPPs 1994								
1	Kot Addu Block 1	-	458,882	-	-	-	-	458,882
		-	99,925	-	-	-	-	99,925
		-	-	-	-	-	-	-
	Kot Addu Block 2	-	1,064,628	-	-	-	-	1,064,628
		-	294,981	-	-	-	-	294,981
		-	-	-	-	-	-	-
	Kot Addu Block 3	-	220,342	-	-	-	-	220,342
		-	-	-	-	-	-	-
	KAPCO Total	-	2,138,757	-	-	-	-	2,138,757
2	Hub Power	36,077,412	-	-	-	-	-	36,077,412
3	Kohinoor Energy	-	-	-	-	-	-	-
4	AES Lalpir	-	-	-	-	-	-	-
5	Pak Gen Power Limited	-	-	-	-	-	-	-
6	Habibullah	-	-	-	-	-	-	-
7	Fauji Kabirwala	-	-	-	6,188,376	-	-	6,188,376
8	Rousch	-	-	-	-	(53,534,631)	-	(53,534,631)
9	Saba Power	-	-	-	-	-	-	-
10	Uch	-	-	-	27,064,989	-	-	27,064,989
11	Aitem	-	-	-	-	-	-	-
12	Liberty	-	-	-	-	-	-	-
13	Davis Energen	-	-	-	-	-	-	-
14	Chashma Nuclear	-	-	-	-	-	-	-
15	Chashma Nuclear-II	-	-	-	-	-	-	-
16	Chashma Nuclear-III	-	-	-	-	-	-	-
17	Chashma Nuclear-IV	-	-	-	-	-	-	-
18	Tavanir Iran	-	-	-	-	-	-	-
	Sub-Total:	36,077,412	2,138,757	-	33,253,365	(53,534,631)	-	17,934,903
1	Attock-Gen	-	-	-	-	-	-	-
2	Atlas Power	5,085,212	-	-	-	-	-	5,085,212
3	Nishat Power	4,466,722	-	-	-	-	-	4,466,722
4	Foundation Power	-	-	-	-	-	-	-
5	Orient	18,884,535	-	-	-	-	-	18,884,535
6	Nishat Chunian	4,733,221	-	-	-	-	-	4,733,221
7	Saif Power	-	-	-	-	-	-	-
8	Engro Energy	-	-	-	-	-	-	-
9	Saphire Power	-	-	-	-	-	-	-
10	Uch-II	-	-	-	-	34,057,058	-	34,057,058
11	JDW-II	-	-	-	-	-	-	-
12	JDW-III	-	-	-	-	-	-	-
13	RYK	-	-	-	-	-	-	-
14	Chiniot Power	-	-	-	-	-	-	-
15	Fatma Energy	-	-	-	-	-	-	-
16	Hamza Sugar Mills	-	-	-	-	-	-	-
17	Layyah Sugar Mills	-	-	-	-	-	-	-
18	QATPL	-	-	-	-	-	-	-
19	Haveli Bahadur Shah	-	-	-	-	-	-	-
20	Coal Fire Power Plant	-	-	-	-	-	-	-
21	Gulf Power Gen	-	-	-	-	-	-	-
22	Reshman	-	-	-	-	-	-	-
23	Baloki	-	-	-	-	-	-	-
24	Port Qasim	-	-	-	-	-	-	-
	Sub-Total	33,169,690	-	-	-	34,057,058	-	67,226,748
	G-Total:	69,247,102	2,138,757	-	33,253,365	(53,534,631)	34,057,058	85,161,651

Detail Of Energy Imported From Small Power Producers					
DISCO	SPPs	Contract Capacity	Description	May, 18	Rate (Rs./KWh)
FESCO	Bhone sugar Mills	1.00	Energy	20	6.29
			Cost (Rs.)	126	
	DISCOs Total:-	43.60	Energy	20	7.29
			Cost (Rs.)	126	
MEPCO	Kumhar Wala Power House-I	5.00	Energy	98,760	
			Cost (Rs.)		
	Kumhar Wala Power House-II	10.50	Energy	482,840	
			Cost (Rs.)		
	Layyah Sugar Mills	3.00	Energy	12	6.29
			Cost (Rs.)	75	
	DISCO's Total:-	34.00	Energy	581,612	0.00
			Cost (Rs.)	75	
HESCO	Thatta Power (Pvt.) Ltd.,	18.80	Energy	7,238,550	6.80
			Cost (Rs.)	49,222,140	
	Anoud Textile NCPP	10.00	Energy	261,936	6.80
			Cost (Rs.)	1,781,165	
	Agar Textile Mills	2.00	Energy	7,240,944	7.80
			Cost (Rs.)	56,479,363	
	Omni (NCPP)	10.00	Energy	2,356,336	6.80
			Cost (Rs.)	16,023,085	
	Omni - 1 (NCPP)	10.00	Energy	2,504,992	6.80
			Cost (Rs.)	17,033,946	
Omni - 2 (NCPP)	10.00	Energy	2,470,488	6.80	
		Cost (Rs.)	16,799,318		
	Hi-Tech	8.00	Energy	153,264	7.80
			Cost (Rs.)	1,195,459	
	Tando Allah Yar Sugar Mills	Energy	Energy	154,680	6.29
			Cost (Rs.)	972,937	
	Lucky Cement Factory Ltd., N-Abad	20.00	Energy	14,042,160	6.80
			Cost (Rs.)	95,486,688	
	DISCO's Total:-	105.00	Energy	36,423,350	7.00
			Cost (Rs.)	254,994,101	
SEPCO	Dadu Energy	19.20	Energy	9,503,400	6.80
			Cost (Rs.)	64,623,120	
	Lodra Power	16.00	Energy	10,575,500	6.80
		Cost (Rs.)	71,913,400		
	DISCO's Total:-	35.20	Energy	20,078,900	6.80
			Cost (Rs.)	136,536,520	
G-Total		217.80	Energy	57,083,882	6.86
			Cost (Rs.)	391,530,822	

CERTIFICATE

FOR FUEL ADJUSTMENT IN THE CONSUMER-END TARIFF

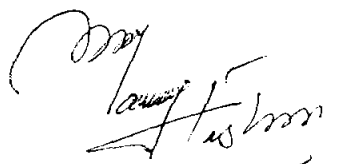
REGARDING 2002 POWER POLICY FOR THE MONTH OF

May ,2018

This is to certify that :-

- 1) All purchases have been made from Generation Companies having valid generation License issued by NEPRA except TPS Quetta..
- 2) Invoices of all Electricity Purchaser have been made strictly in accordance with the rates, Terms & conditions as determined / approved / specified by NEPRA and notified in the Official Gazette, However Payment regarding periodical adjustments are made as per decision of NEPRA.

The above statement is true and based on facts and verifiable documentary evidence. In case of any deviation / Variation observed if not rectified at later stage, CPPA will be responsible for the consequences arising out of any misstatement under NEPRA Act, Rules & Regulations made there under a relevant Law of the country, whichever is applicable.



Manager (IT) CPPA-G

CERTIFICATE

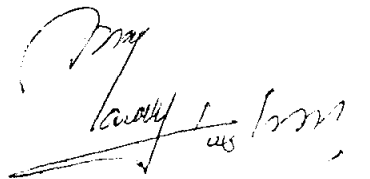
FOR FUEL ADJUSTMENT IN THE CONSUMER-END TARIFF

REGARDING 1994 POWER POLICY (HUBCO & KAPCO INCLUSIVE)

FOR THE MONTH OF May ,2018

This is to certify that :-

- i) All purchases have been made from IPP's Under 1994 Policy, including HUBCO , KAPCO & Chasnupp and Excluding Tavanir, having valid generation License issued by NEPRA.
 - ii) Invoices of all Electricity Purchaser have been made strictly in accordance with the rates, Terms & conditions as stipulated in the respective Power Purchase Agreement.
 - iii) All payments to IPP's are being made after observing all formalities provided in the respective Power Purchase Agreement.
 - iv) All Sales / Purchases have been made in accordance with the Power Purchase Agreement.
2. The above statement is true and based on facts and verifiable documentary evidence. In case of any deviation / Variation observed if not rectified at later stage, WPPO will be responsible for the consequences arising out of any misstatement under NEPRA Act, Rules & XRegulations made there under a relevant Law of the country, whichever is applicable.



Manager (IT) CPPA-G