



No. CEO/CPGA-G/33473

15th September, 2017

The Registrar NEPA,
NEPA Tower, Attaturk Avenue,
G-5/1, Islamabad.

Subject: - ENERGY PURCHASE DATA FOR THE MONTH OF AUGUST-2017

Monthly Energy Purchase Data for August-2017 along with complete detail of all charges taken into account is enclosed herewith. It is mentioned that Soft copy of the same is being sent to AD (Tariff), NEPA.

It is certified that Energy during Billing Month was procured from all Power Producers having valid Generation License except TPS-Quetta of GENCO-II. Company has been asked for to provide Generation License in respect of its Thermal Power Station at Quetta. Certificate(s) provided by quarters concerned are enclosed.

D.A. (As Above)

For information & m/o A.

[Signature]
Chief Financial Officer

- SAT - I
 - SAT - II
 - SA (Roh)
 - DG (M&E)
 - Dir (Lic)
 - m/f
- 19 09 17
co-chairman
VC/M(M&E)
M (T)
M (Lic)
M (CA)

Registrar 8717
 Dy No. 19-09-17
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CENTRAL POWER PURCHASING AGENCY (CPPA)
Energy Procurement Report (Provisional)
Aug/2017

S.No.	Power Producer	Fuel	Dep. Capacity (MW)	Energy KWh	FCC Rs.	VO&M Rs.	Total Energy Cost (Rs.)	
1	Hydel							
	i. WAPDA	Hydel	6,902.00	4,101,398,154	-	370,356,253	370,356,253	
	ii. Jagran	Hydel	30.00	15,924,660	-	31,817,471	31,817,471	
	iii. Pelture	Hydel	17.90	2,679,120	-	763,549	763,549	
	iv. Malekand-II SHYDD	Hydel	81.46	49,099,000	-	12,274,750	12,274,750	
	v. Leralb	Hydel	84.00	27,414,000	-	6,492,857	6,492,857	
	Hydel Total:		7,115.36	4,196,514,934	-	423,704,880	423,704,880	
2	Ex-WAPDA GENCOs							
	GENCO-I							
		Jamshoro Block 1	RFO	205.00	82,000,500	850,747,576	7,585,046	858,332,622
		Unit-2	RFO		43,828,632	508,565,004	4,054,148	512,819,152
		Gas			9,601,868	58,530,107	888,173	59,418,280
		Unit-3	RFO	470.00	53,944,438	610,608,994	4,980,611	615,589,605
		Gas			16,667,562	98,898,645	1,541,749	100,440,394
		Unit-4	RFO		51,428,336	575,268,272	4,757,214	580,028,486
		Unit-4	Gas		6,621,664	38,446,705	612,504	39,059,209
		Kotri 3-7	Gas	106.50	3,904	29,974	361	30,335
		Jamshoro Block 4	Gas		8,249,096	42,222,998	763,041	42,986,039
		Jamshoro Total		781.50	272,247,000	2,783,318,275	26,182,848	2,809,561,123
		GENCO-II						
		Guddu CC 11-13	Gas	390	70,173,804	449,091,293	4,834,975	453,928,268
		Central Block 2	Gas		303,984,391	1,440,977,209	20,944,525	1,461,921,734
		Guddu CC 5-10	Gas	530	46,187,849	326,414,082	3,182,343	331,596,425
		Guddu 747 (CC)	Gas	720.79	456,955,000	1,587,467,228	136,995,109	1,724,462,337
		Central Total		1,640.79	893,927,400	3,900,525,513	167,102,507	4,067,628,020
		GENCO-III						
		Northern Block 1						
		Unit 1	RFO		88,623,175	1,002,056,278	15,181,725	1,017,238,000
		Unit 2	RFO	598.00	95,894,073	1,090,294,656	16,445,834	1,115,740,490
		Unit 3	RFO		105,318,119	1,165,103,527	18,062,057	1,183,165,585
		Block-2 Unit 4	RFO	272.20	106,528,003	1,175,752,618	18,269,553	1,194,022,170
		Block-3 Unit 5	RFO		74,557,097	878,305,033	12,786,542	891,091,575
		Block-3 Unit 6	RFO	355.32	68,298,428	825,909,025	11,713,180	837,622,208
		Nandipur	RLNG	411.35	146,522,000	892,551,887	54,183,838	946,735,723
	Northern Total:		1,883.87	685,640,895	7,038,973,023	146,642,726	7,185,615,749	
	GENCO-IV							
		Coal	31.20	-	-	-	0	
	Total:		31.20	-	-	-	0	
	GENCOs Total:-		4,762.36	1,851,815,295	13,722,816,811	336,928,081	14,061,744,891	
3	IPPs							
	1	Kot Addu Block 1	RFO	325	213,627,100	1,689,547,966	99,962,270	1,789,510,236
			RLNG		12,864,900	88,917,313	3,470,422	92,387,735
			HSD		2,702,700	34,709,876	733,127	35,442,803
		Kot Addu Block 2	RFO	762	314,509,400	2,732,038,742	207,157,901	2,939,196,643
			RLNG		111,018,600	841,613,325	36,030,616	876,643,941
		Kot Addu Block 3	RLNG	249	61,594,400	482,920,757	37,462,382	520,383,139
			HSD		14,871,900	215,223,578	13,696,336	228,919,914
		KAPCO Total:		1,336.00	731,189,000	6,084,971,357	397,813,054	6,482,484,411
	2	Hub Power	RFO	1,200.08	623,792,500	5,721,662,302	110,137,967	5,831,900,259
	3	Kohinoor Energy	RFO	124.00	72,039,000	628,427,033	43,817,381	672,244,414
	4	AES Lalpur	RFO	350.00	149,305,800	1,436,422,889	26,013,550	1,462,436,439
	5	Pak Gen Power Limited	RFO	346.68	156,685,000	1,509,499,686	27,299,228	1,536,798,914
	7	Habibullah	Gas	129.15	76,352,735	248,833,564	34,949,847	283,780,211
	8	Fauji Kabirwala	Gas	151.20	89,993,380	655,460,008	68,801,595	734,261,603
	9	Roush	RLNG	395.00	269,661,605	1,965,438,840	76,808,169	2,042,247,009
	10	Saba Power	RFO	125.65	75,010,573	720,236,520	13,074,343	733,310,863
	12	Uch	Gas	651.26	378,338,000	1,018,565,191	91,860,486	1,110,425,657
	13	Albern	Gas	27.12	18,966,870	88,284,485	13,085,244	101,369,729
	14	Liberty	Gas	211.86	146,465,500	981,352,881	49,388,167	1,030,741,048
15	Davis Enargen	RLNG	10.00	5,743,488	45,333,767	2,870,134	48,303,901	
16	Chashma Nuclear-II	Nucl.	300.00	219,922,000	227,707,239	-	227,707,239	
17	Chashma Nuclear-III	Nucl.	315.00	226,133,000	211,389,128	-	211,389,128	
18	Chashma Nuclear-III	Nucl.	346.00	216,912,000	202,769,336	-	202,769,336	
19	Chashma Nuclear-IV	Nucl.	340.00	73,366,000	68,082,502	-	68,082,502	
20	Taranir Iran	Import	96.00	52,652,200	559,692,686	-	559,692,686	
	Sub-Total:		6,566.19	3,582,658,631	22,384,129,616	955,715,935	23,339,845,551	

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CENTRAL POWER PURCHASING AGENCY (CPPA)
Energy Procurement Report (Provisional)
Aug/2017

S.No.	Power Producer	Fuel	Dep. Capacity (MW)	Energy KWh	FCC Rs.	VOEM Rs.	Total Energy Cost (Rs.)
1	Attock-Gen	RFO	186.18	106,226,957	798,661,358	101,850,406	900,511,764
2	Atlas Power	RFO	213.86	125,140,711	1,044,409,448	118,032,719	1,162,442,167
3	Nisbat Power	RFO	196.31	130,556,757	1,076,613,124	123,141,133	1,199,754,257
4	Foundation Power	Gas	171.48	123,390,759	487,551,103	47,530,120	535,081,223
5	Orient	RLNG	212.78	-	-	-	0
6	Nisbat Chunlan	HSD	196.72	67,039,032	927,600,716	24,067,022	951,667,738
7	Self Power	RFO	203.89	123,094,162	1,025,542,700	115,819,288	1,141,361,988
8	Engro Energy	RLNG	203.89	-	-	-	0
9	Sapphire Power	HSD	203.17	85,300,387	1,180,278,082	45,866,018	1,226,144,100
10	Hubco Narowal	Gas	212.98	155,891,340	665,861,297	52,537,883	718,399,180
11	Liberly Power	RLNG	203.17	-	-	-	0
12	Halmore	HSD	203.17	55,660,640	711,015,445	28,594,869	740,610,314
13	Uch-II	RFO	213.82	120,308,100	1,046,865,576	108,347,678	1,155,213,254
14	JDW-I	RFO	196.14	128,066,538	1,063,937,685	134,841,258	1,198,778,923
15	JDW-III	RLNG	199.24	-	-	-	0
16	RYK	HSD	199.24	110,414,231	1,467,405,130	52,204,068	1,519,609,198
17	Chiniot Power	Gas	380.76	221,761,607	1,092,478,073	30,913,568	1,123,391,641
18	Fatima Energy	Bagasse	26.35	15,886,900	98,543,263	7,292,087	105,835,350
19	Hamza Sugar Mills	Bagasse	26.35	17,727,880	109,961,254	8,137,005	118,098,259
20	Layyah Sugar Mills	Bagasse	24.01	18,212,900	112,331,703	8,998,994	121,330,697
21	QATPL	Bagasse	62.48	33,204,490	205,960,810	15,240,861	221,201,671
22	Haveli Bahadur Shah	Bagasse	118.80	-	-	-	0
23	Coal Fire Power Plant	Bagasse	16.00	6,544,850	39,574,090	2,812,322	42,386,412
24	Gulf Power Gen	Bagasse	41.60	2,518,010	15,233,961	1,082,744	18,316,705
25	Reshman	RLNG	1,180.00	380,389,000	2,953,073,924	-	2,953,073,924
26	Balokl	RLNG	1,230.88	137,103,800	1,064,377,931	-	1,064,377,931
27		Coal	1,320.00	405,069,300	1,738,273,687	-	1,738,273,687
28		RFO	82.00	(69,516)	(671,434)	(84,407)	(735,041)
29		RFO	97.80	14,440,600	142,764,104	13,379,218	156,143,320
30		RLNG	1,322.00	244,268,600	1,899,330,422	-	1,899,330,422
Sub-Total:			8,280.15	2,828,248,025	20,963,973,630	1,041,624,853	22,005,598,484
IPP's Total:-			14,848.34	6,410,804,658	43,348,103,246	1,997,340,788	45,345,444,034
Others							
1	TPS-Quetta	Gas	25.00	(25,000)	(215,000)	(1,723)	-216,723
2	Zorlu	Wind	56.40	21,179,142	-	32,505,747	32,505,747
3	FFCEL	Wind	49.50	19,837,000	-	44,401,157	44,401,157
4	IGF	Wind	49.50	18,130,100	-	17,829,140	17,829,140
5	Foundation	Wind	49.50	28,016,520	-	28,190,814	28,190,814
6	Sapphire Wind Power	Wind	49.50	12,922,680	-	23,768,685	23,768,685
7	Younus Energy Ltd.,	Wind	49.50	11,381,750	-	20,934,453	20,934,453
8	Metro Wind Power	Wind	49.50	17,303,920	-	12,623,210	12,623,210
9	Gul Ahmad Wind Power	Wind	49.50	10,654,240	-	19,596,344	19,596,344
10	Master Wind Power	Wind	49.50	11,318,380	-	20,817,896	20,817,896
11	Tenaga Nasional	Wind	49.50	7,562,860	-	13,826,421	13,826,421
12	Tapal Wind	Wind	30.50	8,651,550	-	15,728,866	15,728,866
13	HDPPPL Wind	Wind	49.50	12,136,670	-	22,322,977	22,322,977
14	SEDL Wind	Wind	49.50	16,630,080	-	30,403,112	30,403,112
15	UEPL Wind	Wind	99	8,779,100	-	16,147,399	16,147,399
16	Quid-e-Azam Solar Park	Solar	51.50	14,542,760	-	37,310,905	37,310,905
17	Appollo Solar Park	Solar	100.00	15,040,420	-	37,203,983	37,203,983
18	Best Green Energy	Solar	100.00	15,030,610	-	37,179,717	37,179,717
19	Coast Energy	Solar	100.00	15,150,350	-	37,475,906	37,475,906
20	SPPs	Mixed	256.80	31,020,648	210,960,997	-	210,960,997
Others Total			1,383.80	285,163,780	210,745,997	489,285,009	680,011,007
G-Total:			28,089.86	12,754,298,665	57,281,866,054	3,228,238,759	60,510,904,813
Summary							
1	Hydel			4,186,514,934	-	423,704,860	423,704,880
2	Coal			405,069,300	1,738,273,887	-	1,738,273,887
3	HSD			335,989,080	4,536,232,627	166,161,440	4,702,394,067
4	F.O.			3,122,933,473	29,327,568,660	1,358,645,831	30,664,214,491
5	Gas			2,146,306,886	9,386,625,643	559,970,304	9,946,795,846
6	RLNG			1,389,196,373	10,230,558,166	208,925,559	10,440,483,724
7	Nuclear			736,333,000	709,946,207	-	709,948,207
8	Import from Iran			52,652,200	559,692,886	-	559,692,886
9	Wind Power			204,403,992	-	320,096,221	320,096,221
10	Solar			58,764,140	-	149,170,511	149,170,511
11	Bagasse			94,094,630	581,605,080	43,564,013	625,169,094
	Mixed			31,020,648	210,960,997	-	210,960,997
Total For The month				12,754,298,665	57,281,866,054	3,228,238,759	60,510,904,813
Prev. Adjustment					600,642,381	26,929,369	627,571,749
Grand Total:				12,754,298,665	57,882,308,434	3,255,168,128	61,138,476,562
				Energy Cost (Rs.)	57,882,308,434	3,255,168,128	61,138,476,562
				Cost not chargeable to DISCOs (Rs.)	199,776,979	-	199,776,979
				EPP (Chargeable) (Rs.)	57,682,531,455	3,255,168,128	60,938,699,583
				Energy Sold (KWh)	12,410,149,169	12,410,149,169	12,410,149,169
				Avg. Rate (Rs./KWh)	4.648013	0.262379	4.910392

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Supplemental EPP charges under PPA's

Aug/17

S.No.	Generators	Description	Amount (Million Rs.)
1	Hydel		-
2	GENCOS		-
3	IPPs	Start-Up	2.81
		Sub-Total:-	2.81
		Total (1 + 2 + 3)	2.81

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Detail Of Energy Imported From Small Power Producers				
DISCO	SPPs	Description	Aug/2017	Rate (Rs./KWh)
MEPCO	Kumhar Wala Powerv House-I	Energy Cost (Rs.)	1,229,040	0.00
	Kumhar Wala Powerv House-II	Energy Cost (Rs.)	35,560	0.00
	DISCO's Total:-	Energy Cost (Rs.)	1,264,600	0.00
HESCO	Thatta Power (Pvt.) Ltd.,	Energy Cost (Rs.)	4,076,960 27,723,260	6.80
	Anoud Textile NCPP	Energy Cost (Rs.)	91,504 622,227	6.80
	Agar Textile Mills	Energy Cost (Rs.)	7,825,840 61,041,552	7.80
	Omni (NPCC)	Energy Cost (Rs.)	706,560 4,804,608	6.80
	HI-Tech	Energy Cost (Rs.)	794,032 6,193,450	7.80
	DISCO's Total:-	Energy Cost (Rs.)	28,170,646 200,180,266	7.11
SEPCO	Dadu Energy	Energy Cost (Rs.)	1,159,700 7,885,960	6.80
	Lodra Power	Energy Cost (Rs.)	425,700 2,894,760	6.80
	DISCO's Total:-	Energy Cost (Rs.)	1,585,400 10,780,720	6.80
G-Total		Energy Cost (Rs.)	31,020,646 210,960,997	6.80

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EPP Without Mark-Up
August-17

ID	Name	IPLP	Block	Fuel	Dep Capacity (MW)	Energy (MWh)	Chrg. Month EPP (Rs.)			GST	EPP Ad (Rs.)	GST Ad (Rs.)	EPP Ad (Rs.)	EPP Ad (%)	Start-Up	Other Supp.	Suppl. Total (Rs.)	Total EPP (Rs.)
							FCC	VOAM	Total									
1	MAPOO		RFO	Gas	1,345.00	1,345.00	1,345.00	1,345.00	1,345.00	1,345.00	1,345.00	1,345.00	1,345.00	0	0	0	1,345.00	1,345.00
2	HUBCO		RFO	Gas	1,345.00	1,345.00	1,345.00	1,345.00	1,345.00	1,345.00	1,345.00	1,345.00	1,345.00	0	0	0	1,345.00	1,345.00
3	KEL		RFO	Gas	1,345.00	1,345.00	1,345.00	1,345.00	1,345.00	1,345.00	1,345.00	1,345.00	1,345.00	0	0	0	1,345.00	1,345.00
4	AES LALPUR		RFO	Gas	1,345.00	1,345.00	1,345.00	1,345.00	1,345.00	1,345.00	1,345.00	1,345.00	1,345.00	0	0	0	1,345.00	1,345.00
5	AES PAKEN		RFO	Gas	1,345.00	1,345.00	1,345.00	1,345.00	1,345.00	1,345.00	1,345.00	1,345.00	1,345.00	0	0	0	1,345.00	1,345.00
6	SEKOL		RFO	Gas	1,345.00	1,345.00	1,345.00	1,345.00	1,345.00	1,345.00	1,345.00	1,345.00	1,345.00	0	0	0	1,345.00	1,345.00
7	MPCC		RFO	Gas	1,345.00	1,345.00	1,345.00	1,345.00	1,345.00	1,345.00	1,345.00	1,345.00	1,345.00	0	0	0	1,345.00	1,345.00
8	FRPCL		RFO	Gas	1,345.00	1,345.00	1,345.00	1,345.00	1,345.00	1,345.00	1,345.00	1,345.00	1,345.00	0	0	0	1,345.00	1,345.00
9	ROUSCH		RFO	Gas	1,345.00	1,345.00	1,345.00	1,345.00	1,345.00	1,345.00	1,345.00	1,345.00	1,345.00	0	0	0	1,345.00	1,345.00
10	SABA		RFO	Gas	1,345.00	1,345.00	1,345.00	1,345.00	1,345.00	1,345.00	1,345.00	1,345.00	1,345.00	0	0	0	1,345.00	1,345.00
11	JAPAN		RFO	Gas	1,345.00	1,345.00	1,345.00	1,345.00	1,345.00	1,345.00	1,345.00	1,345.00	1,345.00	0	0	0	1,345.00	1,345.00
12	UCH		RFO	Gas	1,345.00	1,345.00	1,345.00	1,345.00	1,345.00	1,345.00	1,345.00	1,345.00	1,345.00	0	0	0	1,345.00	1,345.00
13	ALTERN		RFO	Gas	1,345.00	1,345.00	1,345.00	1,345.00	1,345.00	1,345.00	1,345.00	1,345.00	1,345.00	0	0	0	1,345.00	1,345.00
14	LIBERTY		RFO	Gas	1,345.00	1,345.00	1,345.00	1,345.00	1,345.00	1,345.00	1,345.00	1,345.00	1,345.00	0	0	0	1,345.00	1,345.00
15	Datta Emppon		RFO	Gas	1,345.00	1,345.00	1,345.00	1,345.00	1,345.00	1,345.00	1,345.00	1,345.00	1,345.00	0	0	0	1,345.00	1,345.00
16	CHASUNPP-I		RFO	Gas	1,345.00	1,345.00	1,345.00	1,345.00	1,345.00	1,345.00	1,345.00	1,345.00	1,345.00	0	0	0	1,345.00	1,345.00
17	CHASUNPP-II		RFO	Gas	1,345.00	1,345.00	1,345.00	1,345.00	1,345.00	1,345.00	1,345.00	1,345.00	1,345.00	0	0	0	1,345.00	1,345.00
18	CHASUNPP-III		RFO	Gas	1,345.00	1,345.00	1,345.00	1,345.00	1,345.00	1,345.00	1,345.00	1,345.00	1,345.00	0	0	0	1,345.00	1,345.00
19	CHASUNPP-IV		RFO	Gas	1,345.00	1,345.00	1,345.00	1,345.00	1,345.00	1,345.00	1,345.00	1,345.00	1,345.00	0	0	0	1,345.00	1,345.00
18	IRAA		RFO	Gas	1,345.00	1,345.00	1,345.00	1,345.00	1,345.00	1,345.00	1,345.00	1,345.00	1,345.00	0	0	0	1,345.00	1,345.00
1	Atoka Gen		RFO	Gas	1,345.00	1,345.00	1,345.00	1,345.00	1,345.00	1,345.00	1,345.00	1,345.00	1,345.00	0	0	0	1,345.00	1,345.00
2	Atas Power		RFO	Gas	1,345.00	1,345.00	1,345.00	1,345.00	1,345.00	1,345.00	1,345.00	1,345.00	1,345.00	0	0	0	1,345.00	1,345.00
3	Hindustan Power		RFO	Gas	1,345.00	1,345.00	1,345.00	1,345.00	1,345.00	1,345.00	1,345.00	1,345.00	1,345.00	0	0	0	1,345.00	1,345.00
4	Foundation Power		RFO	Gas	1,345.00	1,345.00	1,345.00	1,345.00	1,345.00	1,345.00	1,345.00	1,345.00	1,345.00	0	0	0	1,345.00	1,345.00
5	Orient		RFO	Gas	1,345.00	1,345.00	1,345.00	1,345.00	1,345.00	1,345.00	1,345.00	1,345.00	1,345.00	0	0	0	1,345.00	1,345.00
6	Hindal Chhattan		RFO	Gas	1,345.00	1,345.00	1,345.00	1,345.00	1,345.00	1,345.00	1,345.00	1,345.00	1,345.00	0	0	0	1,345.00	1,345.00
7	Sail Power		RFO	Gas	1,345.00	1,345.00	1,345.00	1,345.00	1,345.00	1,345.00	1,345.00	1,345.00	1,345.00	0	0	0	1,345.00	1,345.00
8	Engo Energy		RFO	Gas	1,345.00	1,345.00	1,345.00	1,345.00	1,345.00	1,345.00	1,345.00	1,345.00	1,345.00	0	0	0	1,345.00	1,345.00
9	Sapphire Power Rd		RFO	Gas	1,345.00	1,345.00	1,345.00	1,345.00	1,345.00	1,345.00	1,345.00	1,345.00	1,345.00	0	0	0	1,345.00	1,345.00
10	HUBCO-Mercant		RFO	Gas	1,345.00	1,345.00	1,345.00	1,345.00	1,345.00	1,345.00	1,345.00	1,345.00	1,345.00	0	0	0	1,345.00	1,345.00
11	Liberty Power		RFO	Gas	1,345.00	1,345.00	1,345.00	1,345.00	1,345.00	1,345.00	1,345.00	1,345.00	1,345.00	0	0	0	1,345.00	1,345.00
12	Haimore		RFO	Gas	1,345.00	1,345.00	1,345.00	1,345.00	1,345.00	1,345.00	1,345.00	1,345.00	1,345.00	0	0	0	1,345.00	1,345.00
13	Uch-I		RFO	Gas	1,345.00	1,345.00	1,345.00	1,345.00	1,345.00	1,345.00	1,345.00	1,345.00	1,345.00	0	0	0	1,345.00	1,345.00
14	JDK-I		RFO	Gas	1,345.00	1,345.00	1,345.00	1,345.00	1,345.00	1,345.00	1,345.00	1,345.00	1,345.00	0	0	0	1,345.00	1,345.00
15	JDK-II		RFO	Gas	1,345.00	1,345.00	1,345.00	1,345.00	1,345.00	1,345.00	1,345.00	1,345.00	1,345.00	0	0	0	1,345.00	1,345.00
16	RYK		RFO	Gas	1,345.00	1,345.00	1,345.00	1,345.00	1,345.00	1,345.00	1,345.00	1,345.00	1,345.00	0	0	0	1,345.00	1,345.00
17	RYK		RFO	Gas	1,345.00	1,345.00	1,345.00	1,345.00	1,345.00	1,345.00	1,345.00	1,345.00	1,345.00	0	0	0	1,345.00	1,345.00
18	Chindor Power		RFO	Gas	1,345.00	1,345.00	1,345.00	1,345.00	1,345.00	1,345.00	1,345.00	1,345.00	1,345.00	0	0	0	1,345.00	1,345.00
19	Faltn		RFO	Gas	1,345.00	1,345.00	1,345.00	1,345.00	1,345.00	1,345.00	1,345.00	1,345.00	1,345.00	0	0	0	1,345.00	1,345.00
20	Mercos		RFO	Gas	1,345.00	1,345.00	1,345.00	1,345.00	1,345.00	1,345.00	1,345.00	1,345.00	1,345.00	0	0	0	1,345.00	1,345.00
21	Lynx Sugar Mills		RFO	Gas	1,345.00	1,345.00	1,345.00	1,345.00	1,345.00	1,345.00	1,345.00	1,345.00	1,345.00	0	0	0	1,345.00	1,345.00
22	GATK		RFO	Gas	1,345.00	1,345.00	1,345.00	1,345.00	1,345.00	1,345.00	1,345.00	1,345.00	1,345.00	0	0	0	1,345.00	1,345.00
23	Haveli Bahadur Shah		RFO	Gas	1,345.00	1,345.00	1,345.00	1,345.00	1,345.00	1,345.00	1,345.00	1,345.00	1,345.00	0	0	0	1,345.00	1,345.00
24	Coal Fire Per. Plant		RFO	Coal	1,345.00	1,345.00	1,345.00	1,345.00	1,345.00	1,345.00	1,345.00	1,345.00	1,345.00	0	0	0	1,345.00	1,345.00
25	Coal Power Gen		RFO	Coal	1,345.00	1,345.00	1,345.00	1,345.00	1,345.00	1,345.00	1,345.00	1,345.00	1,345.00	0	0	0	1,345.00	1,345.00
26	Baloch		RFO	Coal	1,345.00	1,345.00	1,345.00	1,345.00	1,345.00	1,345.00	1,345.00	1,345.00	1,345.00	0	0	0	1,345.00	1,345.00
Sub Total																	14,935.67	14,935.67
G-Total																	14,935.67	14,935.67

any

CERTIFICATE

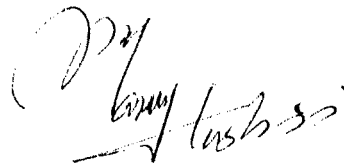
FOR FUEL ADJUSTMENT IN THE CONSUMER-END TARIFF

REGARDING 1994 POWER POLICY (HUBCO & KAPCO INCLUSIVE)

FOR THE MONTH OF AUGUST, 2017

This is to certify that :-

- i) All purchases have been made from IPP's Under 1994 Policy, including HUBCO , KAPCO & Chasnupp and Excluding Tavanir, having valid generation License issued by NEPRA.
 - ii) Invoices of all Electricity Purchaser have been made strictly in accordance with the rates, Terms & conditions as stipulated in the respective Power Purchase Agreement.
 - iii) All payments to IPP's are being made after observing all formalities provided in the respective Power Purchase Agreement.
 - iv) All Sales / Purchases have been made in accordance with the Power Purchase Agreement.
2. The above statement is true and based on facts and verifiable documentary evidence. In case of any deviation / Variation observed if not rectified at later stage, WPPPO will be responsible for the consequences arising out of any misstatement under NEPRA Act, Rules & XRegulations made there under a relevant Law of the country, whichever is applicable.




Manager (IT) CPPA-G

CERTIFICATE

Subject: MONTHLY FUEL CHARGES ADJUSTMENT OF DISCOS FOR THE MONTH OF AUGUST – 2017

- I. It is certified that Merit order was followed as defined under section 2 (I) (x) of the NEPRA Licensing (Generation) Rules 2000, while operating power plants in its fleet during month of August - 2017

- II. Claimed Partial Loading Adjustment charges (PLAC) was not due to fuel constraint but was strictly in accordance with the provision of their respective Power Purchase Agreement and the plants were operated on partial load due to less demand in the system and transmission/distribution network constraints.


06.10.2017
Chief Engineer (Network Operation)
NPCC, NTDCL, Islamabad