



No. CEO/CPPA-G/ 38798

15th November, 2017

The Registrar NEPRA,
NEPRA Tower, Attaturk Avenue,
G-5/1, Islamabad.

Subject: - ENERGY PURCHASE DATA FOR THE MONTH OF OCTOBER-2017

Monthly Energy Purchase Data for October-2017 along with complete detail of all charges taken into account is enclosed herewith. It is mentioned that Soft copy of the same is being sent to AD (Tariff), NEPRA.

It is certified that Energy during Billing Month was procured from all Power Producers having valid Generation License except TPS-Quetta of GENCO-II. Company has been asked for to provide Generation License in respect of its Thermal Power Station at Quetta. Certificate(s) provided by quarters concerned are enclosed.

Further Para-8 of Authority decision in the matter of Fuel Charges Adjustment for the Month September, 2017 for XWDISCOs is referred to. Authority did not allow to pass on the previous adjustment/Supplemental charges and asked for further detail on prescribed format. Same is still awaited from Northern Power Generation Company. It will be submitted as soon it is received.

D.A. (As Above)

Chief Financial Officer

- For information
SAT-I
16/11/17
SA (Tech) - chairman
DG (M&E) - VC/M(M&E)
Dr (Lic) - M(T)
M/F - M(Lic) - M(CA)

Registrar
Dy No. 10940
Dated. 16-11-17

Director (Tariff)
17/11/17

Director (Tariff)
 Dy No. 1168
 Dated. 20-11-17
 8847
 17-11-17

CENTRAL POWER PURCHASING AGENCY (CPPA)
Energy Procurement Report (Provisional)
Oct/2017

S.No.	Power Producer	Fuel	Dep. Capacity (MW)	Energy KWh	FCC Rs.	VO&M Rs.	Total Energy Cost (Rs.)	
1	Hydel							
	i. WAPDA	Hydel	6,902.00	2,373,832,484	-	214,357,071	214,357,071	
	ii. Jaqron	Hydel	30.00	2,849,660	-	5,693,621	5,693,621	
	iii. Pehure	Hydel	17.90	4,750,920	-	1,354,012	1,354,812	
	iv. Malakand-III SHYDO	Hydel	81.48	16,731,000	-	4,182,750	4,182,750	
	v. Larraib	Hydel	84.00	40,227,000	-	12,462,325	12,462,325	
	Hydel Total:		7,115.38	2,436,391,044	-	236,049,779	238,048,779	
	Ex-WAPDA GENCOs							
	GENCO-I							
	Jamshoro Block 1	RFO	205.00	61,773,000	661,763,565	5,714,003	667,487,566	
	Unit-2	RFO	470.00	52,794,537	629,786,432	4,883,495	834,669,927	
		Gas		16,247,463	99,039,661	1,502,890	100,542,551	
	Unit-3	RFO	470.00	45,354,765	522,503,236	4,195,316	526,698,554	
		Gas		21,990,215	130,481,140	2,034,095	132,515,235	
	Unit-4	RFO		57,873,593	657,368,975	5,353,307	662,723,282	
	Unit-4	Gas		13,012,407	75,552,636	1,203,848	76,756,288	
	Ketri 3-7	Gas	106.50	-	-	-	0	
	Jamshoro Block 4	Gas		1,877,000	11,043,863	173,823	11,217,505	
	Jamshoro Total		781.50	270,923,000	2,787,580,530	25,080,378	2,812,620,907	
	GENCO-II							
	Guddu CC 11-13	Gas	390	87,848,372	562,203,228	6,052,753	568,255,979	
	Central Block 2	Gas		294,963,471	1,398,215,343	20,322,963	1,416,538,327	
	Guddu CC 5-16	Gas	530	80,295,328	570,931,900	5,532,348	578,484,248	
	Guddu 747 (CC)	Gas	720.79	304,745,060	1,062,360,069	81,362,551	1,153,722,620	
	Central Total		1,640.79	776,328,800	3,841,927,004	123,854,881	3,785,781,665	
	GENCO-III							
	Northern Block 1							
	Unit 1	RFO		90,260,531	1,049,327,226	11,833,156	1,081,160,383	
	Unit 2	RFO	556.00	87,930,608	1,036,502,708	11,527,729	1,848,030,437	
	Unit 3	RFO		97,876,396	1,114,555,945	12,631,596	1,127,387,541	
	Block-2 Unit 4	RFO	272.20	58,759,824	678,213,747	7,703,413	685,917,160	
	Block-3 Unit 5	RFO		(361,348)	(4,378,453)	(47,373)	-4,425,825	
	Block-3 Unit 6	RFO	355.32	89,077,185	658,476,568	9,056,019	867,534,587	
	Nandipur	RLNG	411.35	212,507,000	1,417,745,996	79,158,868	1,496,904,855	
	Northern Total:		1,883.87	818,060,396	6,160,445,741	132,063,397	6,282,509,138	
	GENCO-IV							
		Coal	31.20	-	-	-	0	
	Total:		31.20	-	-	-	-	
	GENCOs Total:-		4,762.36	1,663,301,968	12,579,933,274	280,978,435	12,860,911,710	
3	IPPs							
	1	Kot Addu Block 1	RFO	325	181,084,000	1,467,338,592	84,734,412	1,552,073,004
			RLNG		84,839,600	467,503,729	17,491,025	484,984,754
	Kot Addu Block 2	HSD		-	-	-	0	
		RFO	782	95,305,000	844,455,318	62,774,578	907,229,898	
	Kot Addu Block 3	RLNG		229,993,100	1,819,147,933	72,571,650	1,891,719,583	
		RLNG	249	48,229,308	378,152,365	28,117,171	406,269,538	
			HSD		-	-	-	0
		KAPCO Total		1,336.80	617,451,000	4,976,597,937	265,688,835	5,242,286,772
	2	Hub Power	RFO	1,208.00	788,103,800	7,468,818,139	139,148,927	7,607,968,066
3	Kahnoor Energy	RFO	124.00	56,749,000	534,165,284	34,517,311	588,683,595	
4	AES Lalpir	RFO	390.00	13,600	137,280	2,370	139,650	
5	Pak Gen Power Limited	RFO	348.60	149,732,600	1,541,446,058	26,087,911	1,587,533,969	
7	Habibullah	Gas	129.16	66,600,526	282,231,115	37,099,664	319,330,779	
8	Fauji Kabirwala	Gas	181.20	52,666,770	408,262,191	48,266,223	448,528,414	
9	Rousch	RLNG	396.00	293,742,511	2,236,177,850	83,657,867	2,319,835,718	
10	Sabe Power	RFO	126.88	60	567	10	598	
12	Uch	Gas	661.25	229,573,000	675,275,077	55,740,324	731,015,481	
13	Allern	Gas	27.12	20,308,090	94,799,102	14,206,328	109,005,430	
14	Liberty	Gas	211.85	141,851,700	955,479,408	47,764,953	1,003,244,381	
15	Ozvia Energon	RLNG	10.00	-	-	-	0	
16	Chashma Nuclear-I	Nucl.	300.00	215,725,800	224,440,290	-	224,440,290	
17	Chashma Nuclear-II	Nucl.	318.00	217,134,000	204,062,533	-	204,062,533	
18	Chashma Nuclear-III	Nucl.	340.00	219,957,000	206,715,589	-	206,715,589	
19	Chashma Nuclear-IV	Nucl.	340.00	184,779,006	173,655,304	-	173,655,304	
20	Tavanir Iran	Import	96.00	48,615,800	516,785,954	-	518,785,954	
	Sub-Total:		6,568.19	3,322,804,857	20,499,051,899	744,180,724	21,243,232,423	

CENTRAL POWER PURCHASING AGENCY (CPPA)
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Oct/2017

S.No.	Power Producer	Fuel	Dep. Capacity (MW)	Energy KWh	FCC Rs.	VO&M Rs.	Total Energy Cost (Rs.)
1	Attock-Gen	RFO	168.18	84,373,718	804,827,681	91,023,451	895,850,542
2	Atlas Power	RFO	213.86	128,978,481	1,881,302,328	114,796,462	1,196,098,790
3	Nisat Power	RFO	196.31	102,249,150	964,185,825	97,013,994	1,801,199,819
4	Foundation Power	Gas	171.48	128,353,783	506,953,168	49,749,926	556,783,094
5	Orient	RLNG	212.70	-	-	-	0
		HSD	-	-	-	-	6
6	Nisat Chuniyan	RFO	195.72	113,141,606	982,275,445	107,099,844	1,089,375,289
7	Saif Power	RLNG	203.88	-	-	-	6
		HSD	-	-	-	-	8
8	Engro Energy	Gas	212.98	154,312,396	856,412,185	53,870,457	718,282,562
8	Saphire Power	RLNG	203.17	-	-	-	0
		HSD	-	-	-	-	6
10	Hubco Narowal	RFO	213.82	122,666,774	1,074,924,462	111,881,174	1,185,925,636
11	Liberty Power	RFO	196.14	98,488,266	880,768,814	102,162,954	982,932,567
12	Halmore	RLNG	199.24	-	-	-	8
		HSD	-	-	-	-	0
13	Uch-II	Gas	380.75	220,269,517	1,896,717,114	30,785,571	1,127,422,665
14	JDW-I	Bagasse	28.35	13,822,388	85,226,928	6,829,598	92,856,518
15	JDW-II	Bagasse	26.35	12,075,020	74,453,368	5,966,267	80,419,633
16	RYK	Bagasse	24.01	15,170	93,537	7,495	101,832
17	Chinot Power	Bagasse	62.40	25,801,420	160,198,436	12,823,396	173,821,832
18	Fatima Energy	Bagasse	118.80	1,319,344	6,962,838	-	6,962,838
		Coal	-	351,836	1,283,281	-	1,283,281
18	Hamza Sugar Mills	Bagasse	15.00	-	-	-	-
20	Layyah Sugar Mills	Bagasse	41.00	12,538,230	75,807,892	5,387,899	61,195,890
21	QATPL	RLNG	1,180.00	70,353,988	615,447,198	23,812,761	638,459,959
22	Haveli Bahadur Shah	RLNG	1,230.00	170,888,788	1,424,938,163	55,593,685	1,480,523,828
23	Coal Fire Power Plant	Coal	1,320.00	687,010,700	2,948,169,017	-	2,948,169,017
24	Gulf Power Gen	RFO	62.00	-	-	-	-
25	Reshman	RFO	87.00	5,260,240	52,804,311	4,673,612	56,877,923
26	Bajoki	RLNG	1,322.00	494,193,908	3,396,432,261	131,722,874	3,528,155,136
	Sub-Total:		6,280.15	2,556,439,837	16,829,096,371	1,003,041,501	17,832,737,872
	IPP's Total:-		14,848.34	5,879,244,288	37,328,148,069	1,747,822,225	39,075,970,295
4	Others						
1	TPS-Quetta	Gas	25.00	(29,000)	(248,888)	(1,929)	-242,729
2	Zorlu	Wind	56.40	5,099,788	-	7,905,045	7,905,045
3	FFCEL	Wind	49.50	3,767,170	-	6,981,319	6,981,319
4	TGF	Wind	49.50	4,891,808	-	9,064,001	9,064,801
5	Foundation	Wind	49.50	9,569,978	-	17,735,868	17,735,868
6	Saphire Wind Power	Wind	49.50	4,578,740	-	8,481,615	8,481,615
7	Younus Energy Ltd.,	Wind	49.50	5,176,640	-	9,593,728	9,593,728
8	Metro Wind Power	Wind	49.50	4,708,080	-	8,718,840	8,718,840
9	Gul Ahmad Wind Power	Wind	49.50	4,832,928	1	8,954,899	8,954,708
10	Master Wind Power	Wind	49.50	4,534,530	-	8,483,391	8,483,391
11	Tenaga Generasi	Wind	49.50	4,877,878	-	9,039,669	9,039,669
12	Tapal Wind	Wind	30.50	4,413,670	-	8,179,413	8,179,413
13	HDPL Wind	Wind	49.50	4,943,438	-	9,161,164	9,161,164
14	SEDL Wind	Wind	49.50	4,960,000	-	3,760,672	3,760,672
15	UEPL Wind	Wind	99	10,412,690	-	19,296,797	19,296,797
16	Quid-e-Azam Solar Park	Solar	51.50	14,638,860	-	36,190,945	36,190,945
17	Apollo Solar Park	Solar	100.00	14,991,130	-	37,082,059	37,082,059
18	Beat Green Energy	Solar	100.00	15,088,568	-	37,125,174	37,125,174
19	Crest Energy	Solar	100.00	15,125,930	-	37,415,500	37,415,500
20	Hareppa	Solar	16.00	2,265,380	-	4,239,432	4,239,432
21	SPPs	Mixed	256.90	56,799,934	388,931,595	-	388,931,595
	Others Total:		1,381.80	195,549,444	388,690,798	287,317,798	876,008,592
	G-Total:		28,107.86	10,176,486,772	50,296,772,140	2,554,168,236	52,850,940,378
Summary							
1	Hydel			2,438,391,044	-	238,849,779	238,849,779
2	Coal			687,361,736	2,949,372,298	-	2,949,372,298
3	HSD			-	-	-	0
4	F.O.			2,547,476,766	24,848,595,285	1,048,287,671	25,888,862,956
5	Gas			1,683,163,467	8,633,932,885	458,170,434	9,092,193,239
6	RLNG			1,492,740,811	11,755,537,498	491,325,870	12,246,863,368
6	Nuclear			837,595,000	808,873,716	-	808,873,716
7	Import from Iran			48,615,600	516,765,954	-	516,765,954
8	Wind Power			76,755,630	1	135,266,614	135,266,615
9	Solar			82,821,888	-	152,053,111	152,053,111
18	Bagasse			65,563,484	482,742,988	31,814,756	433,757,444
11	Mixed			56,799,934	388,931,595	-	388,931,595
	Total For The month			10,176,486,772	58,296,772,140	2,554,168,236	52,850,940,376
	Prev. Adjustment				532,023,649	83,824,827	615,047,676
	Grand Total:			10,176,486,772	58,828,795,789	2,637,192,263	53,465,968,052
				Energy Cost (Rs.)	58,628,795,769	2,637,192,263	53,465,968,052
				Cost net chargeable to DISCOs (Rs.)	196,498,706		196,498,788
				EPP (Chargeable) (Rs.)	50,632,305,883	2,637,192,263	53,269,497,346
				Energy Sold (KWh)	9,866,413,974	9,866,413,974	9,866,413,974
				Avg. Rate (Rs./KWh)	5.131784	0.267290	5.399074

Supplemental EPP charges under PPA's

Oct/17

S.No.	Generators	Description	Amount (Million Rs.)
1	Hydel		-
2	GENCOS		-
		Start-Up	9.45
		PLAC	100.43
3	IPPs	Fuel Differential	224.91
		E-Duty	28.84
		Sub-Total:-	363.64
		Total (1 + 2 + 3)	363.64

Energy Payment Price (EPP)

Sl. No.	IPPs	Block	Fuel	Dep Capacity (MW)	Curr. Month EPP (Rs.)			Prev. EPP Adj. (Rs.)	Prev. EPP (Ver - Claim) (Rs.)	Start-Up	PLAC	Fuel Differential	E. Duty	Suppl. Total (Rs.)	Total EPP (Rs.)	
					Energy (KWH)	FCC	VO&M									Total:
1	KAPCO	B-I	RFO	1,345.88	181,884,000	1,467,338,592	84,734,412	1,522,873,004	-196,404,728	-	-	3,537,743	197,095,312	178,833,064	1,622,301,332	
			Gas		84,938,800	487,503,728	17,481,928	484,984,754	-38,951,294	-	1,286,737	-	1,286,737	450,318,287		
		HSD	-		-	-	-	-	-	-	-	-	-	-	-	
		B-II	RFO		95,305,000	844,485,318	82,774,578	907,229,896	-52,843,278	-	1,881,924	87,042,715	-	88,904,639	944,191,258	
			Gas		228,993,100	1,818,147,933	72,571,660	1,891,719,583	-127,523,198	-	4,493,254	-	-	4,493,284	1,768,688,731	
B-III	Gas	48,228,300	379,152,365	28,117,171	408,269,536	-25,832,525	-	903,157	-	-	903,157	381,540,188				
	HSD	-	-	-	-	-	-	-	-	-	-	-	-			
KAPCO Total:-				1,345.00	917,481,000	4,978,597,637	265,848,835	5,242,286,772	-342,354,920	-	12,062,915	258,838,827	287,100,842	5,197,832,984		
2	HUBCO	RFO	1,200.00	788,103,000	7,488,518,139	139,148,927	7,667,688,066	-	-	9,454,487	88,382,511	-	97,818,998	7,785,785,084		
3	KEL	RFO	124.00	58,749,000	534,188,284	34,517,311	588,688,595	-	-	-	-	-	-	588,688,595		
4	AES LALPIR	RFO	347.30	13,800	137,280	2,378	138,658	-	-	-	-	-	-	138,658		
5	AES PAKGEN	RFO	348.88	148,732,800	1,541,448,056	28,087,511	1,587,533,969	-	-	-	-	-	-	1,587,533,969		
6	SEPCOL	RFO	110.17	0	-	-	-	-	-	-	-	-	-	-		
7	HPCOL	Gas	125.15	99,600,528	282,231,115	37,099,964	319,339,779	(15,473)	-	-	-	-	-	318,315,388		
8	FKPCL	Gas	151.08	52,868,778	408,262,191	40,288,223	448,525,414	-	-	-	-	-	-	448,525,414		
9	ROUSCH	Gas	395.60	293,742,517	2,238,177,659	63,657,887	2,319,837,166	-	-	-	(38,128,838)	-	(30,125,038)	2,289,710,880		
10	SABA	RFO	125.55	80	587	18	588	-	-	-	-	-	-	588		
11	JAPAN	RFO	187.00	9	-	-	-	-	-	-	-	-	-	-		
12	UCH	Gas	551.25	229,573,000	875,275,077	55,740,324	731,815,401	285,678,842	-	-	-	28,842,210	28,842,210	1,045,837,483		
13	ALTERN	Gas	26.48	20,388,080	94,799,102	14,208,328	109,006,430	(8,279)	-	-	-	-	-	108,887,151		
14	LIBERTY	Gas	211.85	141,851,700	955,479,409	47,794,953	1,003,244,361	-	-	-	-	-	-	1,003,244,361		
15	Davis Energon	Gas	18.50	9	-	-	-	-	-	-	-	-	-	-		
16	CHASNUPP	Nucl.	300.00	215,725,000	224,448,299	-	224,448,299	-	-	-	-	-	-	224,448,299		
17	CHASNUPP-II	Nucl.	315.88	217,134,988	204,082,533	-	204,082,533	-	-	-	-	-	-	204,082,533		
18	CHASNUPP-III	Nucl.	315.00	218,957,000	206,715,588	-	206,715,588	-	-	-	-	-	-	206,715,588		
19	CHASNUPP-IV	Nucl.	340.00	184,779,000	173,958,394	-	173,958,394	-	-	-	-	-	-	173,958,394		
20	IRAN	RFO	96.80	49,815,809	519,785,854	-	519,785,854	13,580,153	-	-	-	-	-	530,346,197		
Sub Total				6,548.77	3,322,904,857	28,499,051,888	744,180,724	21,243,232,423	(42,938,877)	-	9,454,407	189,428,326	224,812,989	28,842,210	363,838,812	21,584,028,756
1	Attock Gen	RFO	156.18	94,373,718	694,827,001	91,023,451	885,950,542	-	(1)	-	-	-	-	885,950,541		
2	Atias Power	RFO	213.86	120,979,481	1,881,302,328	114,798,402	1,996,998,790	-	-	-	-	-	-	1,996,998,790		
3	Nisat Power	RFO	195.31	102,249,150	904,185,825	67,913,984	1,061,199,816	-	4,431	-	-	-	-	1,061,204,288		
4	Foundation Power	Gas	177.00	128,353,783	506,953,188	49,749,829	556,703,094	-	(10,441)	-	-	-	-	556,892,853		
5	Orient	Gas	212.74	9	-	-	-	-	-	-	-	-	-	-		
6	Nisat Chunan	RFO	185.72	113,141,808	982,275,446	107,099,844	1,089,375,286	-	2,813,228	-	-	-	-	1,081,988,515		
7	Saif Power	Gas	204.12	8	-	-	-	-	-	-	-	-	-	-		
8	Engro Energy	HSD	0	0	-	-	-	-	-	-	-	-	-	-		
9	Sapphire Power Ltd	Gas	212.11	0	-	-	-	-	-	-	-	-	-	-		
10	HUBCO-Narowal	RFO	213.82	122,868,774	1,874,824,482	111,081,174	1,986,925,838	-	22,048,748	-	-	-	-	1,207,875,384		
11	Liberty Power	RFO	196.14	98,469,268	688,769,814	102,162,954	892,932,567	-	(1,329,957)	-	-	-	-	891,605,810		
12	Haimore	Gas	206.81	0	-	-	-	-	-	-	-	-	-	-		
13	Uch-II	Gas	375.20	229,288,517	1,896,717,114	38,705,571	1,927,422,888	-	16,559,478	-	-	-	-	1,143,973,184		
14	JDW-I	Bagasse	26.60	13,822,300	65,228,928	5,629,598	72,056,518	-	8	-	-	-	-	72,056,518		
15	JDW-II	Bagasse	26.60	12,975,020	74,453,369	5,966,287	81,419,833	-	(9)	-	-	-	-	81,419,833		
16	RYK	Bagasse	30.00	15,170	93,537	7,495	101,132	-	(0)	-	-	-	-	101,132		
17	RYK	Bagasse	0	0	-	-	-	-	-	-	-	-	-	-		
18	Chiniot Power	Bagasse	62.40	25,581,420	168,189,436	12,823,598	173,921,832	-	-	-	-	-	-	173,921,832		
19	Fatima	Coal	118.80	1,319,344	6,982,836	-	6,982,836	-	-	-	-	-	-	6,982,836		
20	Hamza	Coal	18.00	351,936	1,203,281	-	1,293,281	-	-	-	-	-	-	1,203,281		
21	Layyah	Bagasse	18.00	0	-	-	-	-	1,386,284	-	-	-	-	1,386,284		
22	QATPL	Bagasse	18.00	12,530,230	75,807,882	5,367,988	81,165,898	-	-	-	-	-	-	81,165,898		
23	QATPL	RLNG	1,180.00	70,353,900	615,447,196	23,012,761	638,458,958	-	123,908,704	-	-	-	-	762,429,983		
24	Havali Bahadar Shah	RLNG	1,230.00	170,880,700	1,424,930,183	55,583,886	1,480,523,828	-	(99,184,691)	-	-	-	-	1,411,358,947		
25	Coal Fire Power Plant	Coal	1,320.00	987,010,780	2,948,169,817	-	2,948,169,817	-	-	-	-	-	-	2,948,169,817		
26	Gulf Power Gen	RFO	62.00	0	-	-	-	-	-	-	-	-	-	-		
27	Rashman	RFO	97.00	5,260,240	52,004,311	4,873,812	56,877,923	-	-	-	-	-	-	56,877,923		
28	Baloki	RLNG	404.193,900	404,193,900	3,398,432,281	131,722,874	3,528,156,138	-	3,958,903	-	-	-	-	3,532,118,038		
Sub Total				2,583	2,558,438,831	19,629,098,371	1,093,641,501	17,832,737,572	-	180,033,584	-	-	-	17,832,771,436		
O-Total				9,351.67	5,879,244,288	37,326,148,069	1,747,822,225	39,875,978,298	(42,938,877)	168,033,584	9,454,487	100,425,326	224,812,989	28,842,210	363,838,812	39,495,800,184

CERTIFICATE

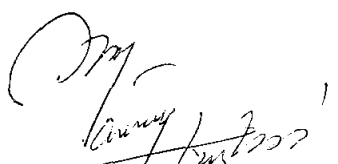
FOR FUEL ADJUSTMENT IN THE CONSUMER-END TARIFF

REGARDING 1994 POWER POLICY (HUBCO & KAPCO INCLUSIVE)

FOR THE MONTH OF OCTOBER,2017

This is to certify that :-

- i) All purchases have been made from IPP's Under 1994 Policy, including HUBCO , KAPCO & Chasnupp and Excluding Tavanir, having valid generation License issued by NEPRA.
 - ii) Invoices of all Electricity Purchaser have been made strictly in accordance with the rates, Terms & conditions as stipulated in the respective Power Purchase Agreement.
 - iii) All payments to IPP's are being made after observing all formalities provided in the respective Power Purchase Agreement.
 - iv) All Sales / Purchases have been made in accordance with the Power Purchase Agreement.
2. The above statement is true and based on facts and verifiable documentary evidence. In case of any deviation / Variation observed if not rectified at later stage, WPPO will be responsible for the consequences arising out of any misstatement under NEPRA Act, Rules & XRegulations made there under a relevant Law of the country, whichever is applicable.


Manager (IT) CPPA-G

CERTIFICATE

FOR FUEL ADJUSTMENT IN THE CONSUMER-END TARIFF

REGARDING 2002 POWER POLICY FOR THE MONTH OF

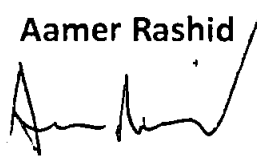
OCTOBER,2017

This is to certify that :-

- 1) All purchases have been made from Generation Companies having valid generation License issued by NEPRA except TPS Quetta..
- 2) Invoices of all Electricity Purchaser have been made strictly in accordance with the rates, Terms & conditions as determined / approved / specified by NEPRA and notified in the Official Gazette, However Payment regarding periodical adjustments are made as per decision of NEPRA.

The above statement is true and based on facts and verifiable documentary evidence. In case of any deviation / Variation observed if not rectified at later stage, CPPA will be responsible for the consequences arising out of any misstatement under NEPRA Act, Rules & Regulations made there under a relevant Law of the country, whichever is applicable.

Aamer Rashid




Addl: Manager (IT) CPPA-G

CERTIFICATE

Subject: MONTHLY FUEL CHARGES ADJUSTMENT OF DISCOS FOR THE MONTH OF OCTOBER – 2017

- I. It is certified that Merit order was followed as defined under section 2 (I) (x) of the NEPRA Licensing (Generation) Rules 2000, while operating power plants in its fleet during month of October - 2017

- II. Claimed Partial Loading Adjustment charges (PLAC) was not due to fuel constraint but was strictly in accordance with the provision of their respective Power Purchase Agreement and the plants were operated on partial load due to less demand in the system and transmission/distribution network constraints.


07-11-17
Chief Engineer (Network Operation)
NPCC, NTDCL, Islamabad