



Central Power Purchasing Agency Guarantee Limited
A Company of Government of Pakistan



No. CEO/CPPA-G/22824

15th May, 2017

The Registrar NEPRA,
NEPRA Tower, Attaturk Avenue,
G-5/1, Islamabad.

Subject: - ENERGY PURCHASE DATA FOR THE MONTH OF April-2017

Monthly Energy Purchase Data for April-2017 along with complete detail of all charges taken into account is enclosed herewith. It is mentioned that Soft copy of the same is being sent to AD (Tariff), NEPRA.

It is certified that Energy during Billing Month was procured from all Power Producers having valid Generation License except TPS-Quetta of GENCO-II. Company has been asked for to provide Generation License in respect of its Thermal Power Station at Quetta. Certificate(s) provided by quarters concerned are enclosed.

D.A. (As Above)

For information & make
— SAT-I

— SAT-II

Check;

— SACTech)

— Dg (mgt)

— Dg (Lic)

— m/f

G: chairman

vc (m (mgt))

m (CT)

m (LC)

m (CA)

Chief Financial Officer

15.5.17

17/5

Dir (T-I)

m (T-II)

Energy Procurement Report (Provisional)
Apr/2017

S.No.	Power Producer	Fuel	Dep. Capacity (MW)	Energy KWh	FCC Rs.	VO&M Rs.	Total Energy Cost (Rs.)	Average Rs./KWh	Plant Factor	Heat Rate (BTU/KWh)
1	Hydel									
	WAPDA	Hydel	6,902.00	1,907,932,582	1,000,448,669	172,286,312	1,172,734,981	0.524	38.39%	
	Jagran	Hydel	30.00	11,470,340	-	22,917,739	22,917,739	0.000	53.10%	
	Pehure	Hydel	17.90	2,095,200	-	597,132	597,132	0.000	16.28%	
	Malakand-III SHYDO	Hydel	61.46	50,815,000	-	12,703,750	12,703,750	0.000	86.64%	
	Laralb	Hydel	84.00	53,399,000	-	16,543,010	16,543,010	0.000	88.29%	
	Hydel Total:		7,115.36	2,025,712,122	1,000,448,669	225,047,943	1,225,496,613	0.494	39.54%	
2	Ex-WAPDA GENCOs									
	GENCO-I									
	Jamshoro Block 1	RFO	205.00	96,158,000	1,062,581,491	8,894,615	1,071,476,106	11.050		10,556
	Unit-2	RFO		53,963,265	2,345,459,974	4,991,602	2,350,451,576	43.464		
	Gas			48,531,735	129,095,350	4,489,185	133,584,535	2.860		
	Unit-3	RFO	470.00	62,735,522	649,586,908	5,803,036	655,389,944	0.000		
	Gas			40,407,478	84,055,348	3,737,692	87,793,040	2.080		
	Unit-4	RFO		77,769,504	608,541,678	7,193,679	615,735,357	7.825		
	Gas			19,632,496	12,612,437	1,816,006	14,428,443	0.642		12,272
	Kotri 3-7	Gas	106.50	11,837,182	90,883,516	1,094,939	91,978,455	7.678		10,237
	Jamshoro Block 4	Gas		42,523,818	217,658,162	3,933,453	221,591,615	0.000		
	Jamshoro Total		781.50	453,559,000	5,200,474,864	41,954,208	5,242,429,072	11.466	80.61%	
	GENCO-II									
	Guddu CC 11-13	Gas	390	16,296,598	104,293,338	1,122,836	105,416,174	6.400		8,533
	Central Block 2	Gas		76,902,584	364,541,319	5,298,588	369,839,907	4.740		
	Guddu CC 5-10	Gas	530	55,836,318	397,018,556	3,847,122	400,865,678	7.110		9,481
	Guddu 747 (CC)	Gas	720.79	368,775,152	1,420,223,935	112,140,790	1,532,364,725	3.851		
	Guddu 747 (OC)	Gas		5,276,848	-	-	0	0.000		
	Central Total		1,640.79	523,087,500	2,286,077,148	122,409,336	2,408,486,484	4.305	44.28%	
	GENCO-III									
	Northern Block 1									
	Unit 1	RFO		106,598,117	1,272,642,939	17,919,143	1,290,562,083	11.939		10,786
	Unit 2	RFO	556.00	98,913,800	1,196,896,546	16,627,410	1,213,523,956	12.100		
	Unit 3	RFO		17,054,424	199,229,781	2,866,849	202,096,630	11.682		
	Block-2 Unit 4	RFO	272.20	115,591,339	1,348,326,733	19,430,904	1,387,757,637	11.665		10,592
	Northern Block 3	RFO		-	-	-	0	0.000		12,158
	Block-3 Unit 5	RFO	355.32	85,569,397	1,082,814,695	14,384,216	1,077,198,911	12.420		12,158
	Block-3 Unit 6	RFO		88,200,554	1,125,456,709	14,826,513	1,140,283,222	12.760		
	Northern Block 4	Gas	117.00	48,646,801	220,500,448	8,177,494	228,677,942			
	Northern Block 5	RFO	97.00	6,258,000	98,372,005	-	98,372,005			
	Northern Block 5	Gas		15,820,000	119,877,632	3,711,312	123,588,944			
	Northern Block 6	Gas	75.00	(19,601)	(158,854)	(3,295)	-162,149			
	Nandipur	RFO	411.35	45,031,000	344,266,868	19,747,514	364,014,382	7.645	15.20%	
	Northern Total:		1,883.87	627,663,631	6,988,225,502	117,688,059	7,105,913,562	11.134	46.27%	
	GENCO-IV									
	Coal		31.20	13,104,000	58,965,379	2,716,459	61,681,838	4.500	58.33%	
	Total:		31.20	13,104,000	58,965,379	2,716,459	61,681,838	4.500	58.33%	
	GENCOs Total:-		4,762.36	1,617,414,131	14,833,742,894	284,768,062	14,818,510,955	8.966	47.17%	
3	IPPs									
1	Kot Addu Block 1	RFO	325	211,128,180	1,792,632,644	97,710,168	1,890,342,812	8.491		7,363
		RLNG		14,881,180	109,301,203	3,970,322	113,271,525	0.000		
		HSD		366,700	4,461,840	98,366	4,560,206	12.166		
	Kot Addu Block 2	RFO	762	211,109,660	1,970,419,041	137,527,562	2,107,946,603	9.334		7,561
		RLNG		311,217,400	2,507,885,207	97,124,712	2,605,009,919	0.000		
	Kot Addu Block 3	RLNG	249	126,654,680	1,055,617,125	76,188,489	1,131,805,614	8.335		
		HSD		4,493,200	61,988,719	4,092,643	66,081,362	13.796		
	KAPCO Total		1,336.00	879,851,000	7,502,305,779	416,712,262	7,919,018,041	8.527	91.47%	7742
	Hub Power	RFO	1,200.00	610,627,500	5,939,800,710	112,942,001	6,052,742,711	9.727	70.67%	8955
	Kohinoor Energy	RFO	124.00	77,987,000	662,891,409	46,915,317	709,806,726	8.500	87.35%	7989
4	AES Lalpir	RFO	350.00	179,607,000	1,742,859,979	30,950,068	1,773,810,047	9.704	71.27%	9022
	Pak Gen Power Limited	RFO	348.60	157,325,600	1,446,678,115	27,110,505	1,473,788,620	9.195	62.68%	9349
	Southern Power	RFO	110.47	-	-	-	0	-	0.00%	8827
	Habibullah	Gas	129.15	49,011,628	159,743,599	25,020,436	184,764,035	3.259	52.71%	8100
	Fauji Kabirwala	Gas	151.20	71,425,920	557,796,892	54,007,951	611,804,843	7.809	65.61%	8393
	Rousch	RLNG	395.00	40,510,000	312,484,855	11,404,489	323,889,344	7.714	14.24%	7118
	Saba Power	RFO	125.55	61,750,760	574,294,418	10,645,831	584,940,249	9.300	68.31%	9763
	Japan Power	RFO	107.00	-	-	-	0	-	0.00%	9649
	Uch	Gas	551.25	383,708,000	1,024,824,711	92,166,662	1,116,991,373	2.671	96.88%	8000
	Altern	Gas	27.12	20,569,940	95,624,368	14,191,202	109,815,570	0.000	105.34%	8611
14	Liberty	Gas	211.85	100,804,200	612,765,940	33,594,350	646,360,290	6.079	66.09%	7393
	Davis Energen	RLNG	10.00	6,685,038	62,388,892	3,457,051	65,845,943	0.000	92.85%	
	Chashma Nuclear-II	Nucl.	300.00	-	-	-	0	#DIV/0!	0.00%	9850
	Chashma Nuclear-II	Nucl.	315.00	216,495,000	203,462,001	-	203,462,001	0.000	95.46%	
	Chashma Nuclear-III	Nucl.	340.00	224,309,000	239,853,614	-	239,853,614	0.000	91.63%	
	Chashma Nuclear-IV	Nucl.	325.00	-	-	-	0	0.000	0.00%	
	Tavanir Iran	Import	96.00	44,909,800	477,391,174	-	477,391,174	10.630	64.97%	
	Sub-Total:		6,553.19	3,125,577,386	21,615,166,456	879,118,125	22,494,284,581	6.916	66.24%	

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Energy Procurement Report (Provisional)

Apr/2017

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Supplemental EPP charges under PPA's

Apr/17

S.No.	Generators	Description	Amount (Million Rs.)
1	Hydel		-
2	GENCOS		-
3	IPPs	Start-Up	35.21
		PLAC	1.36
		Bonus	56.32
		E-Duty	27.83
		Sub-Total:-	120.71
		Total (1 + 2 + 3)	120.71

S. No	IPPs	Block	Fuel	Dep Capacity (MW)	Energy (KWH)	Energy Payment Price (EPP)										
						Curr. Month EPP (Rs.)			Prev. EPP Adj. (Rs.)	Prev. EPP (Ver - Claim) (Rs.)	Start-Up	PLAC	E. Duty	Suppl. Total (Rs.)	Total EPP (Rs.)	
						FCC	VO&M	Total:								
		B-I	RFO		211,128,180	1,792,632,644	97,710,168	1,890,342,812	-2,644	-	-	326,215	-	326,215	1,890,666,383	
			Gas		14,881,180	109,301,203	3,970,322	113,271,525	-186	-	-	22,993	-	22,993	113,294,332	
			HSD		366,700	4,461,840	98,366	4,560,206	-5	-	-	567	-	567	4,560,768	
1	KAPCO	B-II	RFO	1,345.00	211,109,660	1,970,419,041	137,527,562	2,107,946,603	-2,644	-	-	326,186	-	326,186	2,108,270,145	
			Gas		311,217,400	2,507,885,207	97,124,712	2,605,009,919	-3,896	-	-	480,863	-	480,863	2,605,486,884	
		B-III	Gas		126,654,680	1,055,617,125	76,188,489	1,131,805,614	-1,586	-	-	195,694	-	195,694	1,131,999,722	
			HSD		4,493,200	61,988,719	4,092,643	66,081,362	-56	-	-	6,942	-	6,942	66,088,248	
KAPCO Total:-					1,345.00	879,851,000	7,502,305,779	416,712,262	7,919,018,041	-11,019	-	-	1,359,460	-	1,359,460	7,920,366,482
2	HUBCO		RFO	1,200.00	610,627,500	5,939,800,710	112,942,001	6,052,742,711	-	-	35,206,780	-	-	35,206,780	6,087,949,491	
3	KEL		RFO	124.00	77,987,000	862,891,409	46,915,317	709,806,726	-	-	-	-	-	-	709,806,726	
4	AES LALPIR		RFO	347.30	179,607,000	1,742,859,979	30,950,068	1,773,810,047	-	-	-	-	-	-	1,773,810,047	
5	AES PAKGEN		RFO	348.60	157,325,600	1,446,678,115	27,110,505	1,473,788,620	-	-	-	-	-	-	1,473,788,620	
6	SEPCOL		RFO	110.17	0	-	-	-	-	-	-	-	-	-	-	
7	HCPC		Gas	129.15	49,011,628	159,743,599	25,020,436	184,764,035	-	-	-	-	-	-	184,764,035	
8	FKPCL		Gas	151.00	71,425,920	557,796,892	54,007,951	611,804,843	-	-	-	-	-	4,863,946	616,668,789	
9	ROUSCH		Gas	395.00	40,510,000	312,464,855	11,404,489	323,869,344	-	-	-	-	-	-	323,869,344	
10	SABA		RFO	125.55	61,750,760	574,294,418	10,645,831	584,940,249	-	-	-	-	-	-	584,940,249	
11	JAPAN		RFO	107.00	0	-	-	-	-	-	-	-	-	-	-	
12	UCH		Gas	551.25	383,708,000	1,024,824,711	92,166,662	1,116,991,373	-	-	-	-	27,829,200	79,284,668	1,196,276,041	
13	ALTERN		Gas	26.40	20,569,940	95,624,368	14,191,202	109,815,570	-	-	-	-	-	-	109,815,570	
14	LIBERTY		Gas	211.85	100,804,200	812,765,940	33,594,350	846,360,290	-	-	-	-	-	-	846,360,290	
15	Davis Energon		Gas	10.50	8,685,038	62,388,892	3,457,051	65,845,943	-	-	-	-	-	-	65,845,943	
16	CHASNUPP		Nucl.	300.00	0	-	-	-	-	-	-	-	-	-	-	
17	CHASNUPP-II		Nucl.	315.00	216,495,000	203,462,001	-	203,462,001	-	-	-	-	-	-	203,462,001	
18	IRAN		RFO	96.00	44,909,800	477,391,174	-	477,391,174	-	-	-	-	-	-	477,391,174	
Sub Total				-	5,893.77	3,125,577,386	21,375,312,842	879,118,125	22,254,430,967	(11,019)	-	35,206,780	1,359,460	27,829,200	120,714,854	22,375,134,802
1	Attock Gen		RFO	156.18	104,470,198	761,373,544	98,484,056	859,857,600	-	(0)	-	-	-	-	859,857,600	
2	Atlas Power		RFO	213.86	129,524,200	1,095,409,273	120,949,698	1,216,358,971	-	-	-	-	-	-	1,216,358,971	
3	Nishat Power		RFO	195.31	111,241,873	981,649,864	103,165,713	1,084,815,577	-	(1,223,214)	-	-	-	-	1,083,592,363	
4	Foundation Power		Gas	177.00	105,372,544	362,319,709	39,925,657	402,245,366	61,836,525	(7)	-	-	-	-	464,081,884	
			Gas	212.74	67,718,129	433,237,175	9,880,075	443,117,250	-	(1)	-	-	-	-	443,117,249	
			HSD		24,836,264	383,721,824	8,861,576	392,583,400	-	-	-	-	-	-	392,583,400	
6	Nishat Chunian		RFO	195.72	124,026,855	1,095,977,191	114,749,646	1,210,726,837	-	(573,165)	-	-	-	-	1,210,153,672	
			Gas		13,348,667	84,053,303	4,943,011	88,996,314	-	(0)	-	-	-	-	88,996,314	
7	Saif Power		HSD	204.12	69,732,786	1,048,083,774	37,265,201	1,085,348,975	-	(7,352,283)	-	-	-	-	1,077,996,691	
8	Engro Energy		Gas	217.30	105,033,161	447,855,155	35,375,169	483,230,324	-	(0)	-	-	-	-	483,230,324	
			HSD		0	-	-	-	-	1	-	-	-	-	1	
9	Sapphire Power Ltd		Gas	212.11	30,852,983	197,049,179	11,298,362	208,347,541	-	(42,347)	-	-	-	-	208,305,194	
			HSD		38,224,072	563,966,448	20,201,422	584,167,870	-	-	-	-	-	-	584,167,870	
10	HUBCO-Narowal		RFO	213.82	124,371,524	1,102,556,859	110,528,988	1,213,085,847	-	(53,812)	-	-	-	-	1,213,032,035	
11	Liberty Power		RFO	196.14	124,227,688	1,087,560,371	126,575,657	1,216,136,028	-	(618,858)	-	-	-	-	1,215,517,170	
12	Halmore		Gas	206.81	0	-	-	-	-	-	-	-	-	-	-	
			HSD		0	-	-	-	-	-	-	-	-	-	-	
13	Uch-II		Gas	375.20	240,165,833	1,184,032,288	52,740,417	1,236,772,705	-	15,657,040	-	-	-	-	1,252,429,745	
14	JDW-I		Bagasse	26.60	14,092,880	87,249,020	6,468,632	93,717,652	-	-	-	-	-	-	93,717,652	
15	JDW-III		Bagasse	26.60	15,280,400	94,600,956	7,013,704	101,614,660	-	-	-	-	-	-	101,614,660	
16	RYK		Bagasse	30.00	15,704,900	97,335,829	7,208,549	104,544,378	-	958,811	-	-	-	-	105,503,189	
17	RYK		Bagasse		0	-	-	0	-	1	-	-	-	-	1	
18	Chiniot Power		Bagasse	62	35,791,470	231,570,811	16,428,285	247,999,096	-	-	-	-	-	-	247,999,096	
19	Fatima Energy Ltd.,		Bagasse	119	44,530,040	157,588,635	-	157,588,635	-	-	-	-	-	-	157,588,635	
20	Hamza Sugar Mills Ltd.,		Bagasse	18	7,470,480	43,106,164	3,210,065	46,316,229	-	-	-	-	-	-	46,316,229	
21	QATPL Bhikki		RLNG	1,180	285,730,600	2,302,045,725	-	2,302,045,725	-	-	-	-	-	-	2,302,045,725	
Sub Total				-	4,239	1,831,747,547	13,842,343,096	937,273,883	14,779,616,980	61,836,525	6,752,165	-	-	-	14,848,205,670	
G-Total				-	10,132.47	4,957,324,933	35,217,655,938	1,816,392,008	37,034,047,947	61,825,506	6,752,165	35,206,780	1,359,460	27,829,200	120,714,854	37,223,340,472

Detail Of Energy Imported From Small Power Producers				
DISCO	SPPs	Description	Apr/2017	Rate (Rs./KWh)
FESCO	Shakarganj sugar Mills	Energy	456,879	6.29
		Cost (Rs.)	2,873,769	
	Bhone sugar Mills	Energy	310	6.29
		Cost (Rs.)	1,950	
	DISCOs Total:-	Energy	457,189	6.29
		Cost (Rs.)	2,875,719	
MEPCO	IndusSugar Mills	Energy	281,760	6.29
		Cost (Rs.)	1,772,270	
	Ashraf Sugar Mills	Energy	1,304,800	6.29
		Cost (Rs.)	8,207,192	
	Din Wali Sugar Mills	Energy	756,020	6.29
		Cost (Rs.)	4,755,366	
	Hamzah Sugar Mills	Energy	598,256	6.29
		Cost (Rs.)	3,763,030	
	Kumhar Wala Powerv House-I	Energy	178,600	0.00
		Cost (Rs.)	-	
	Kumhar Wala Powerv House-II	Energy	193,640	0.00
		Cost (Rs.)	-	
HESCO	Layyah Sugar Mills	Energy	2,894,940	6.29
		Cost (Rs.)	18,209,173	
	DISCO's Total:-	Energy	6,208,016	5.91
		Cost (Rs.)	36,707,031	
	Thatta Power (Pvt.) Ltd.,	Energy	1,573,900	6.80
		Cost (Rs.)	10,702,520	
	Anoud Textile NCPP	Energy	49,136	6.80
		Cost (Rs.)	334,125	
	Agar Textile Mills	Energy	7,007,568	7.80
		Cost (Rs.)	54,659,030	
	Omni (NPCC)	Energy	745,032	6.80
		Cost (Rs.)	5,066,218	
SEPCO	Hi-Tech	Energy	1,033,536	7.80
		Cost (Rs.)	8,061,581	
	DISCO's Total:-	Energy	22,868,772	7.15
		Cost (Rs.)	163,548,754	
	Dadu Energy	Energy	2,800	6.80
		Cost (Rs.)	19,040	
	Lodra Power	Energy	1,900	6.80
		Cost (Rs.)	12,920	
	DISCO's Total:-	Energy	4,700	6.80
		Cost (Rs.)	31,960	
	G-Total	Energy	29,538,677	6.88
		Cost (Rs.)	203,163,463	

CERTIFICATE

FOR FUEL ADJUSTMENT IN THE CONSUMER-END TARIFF

REGARDING 1994 POWER POLICY (HUBCO & KAPCO INCLUSIVE)

FOR THE MONTH OF Apr,2017

This is to certify that :-

- i) All purchases have been made from IPP's Under 1994 Policy, including HUBCO , KAPCO & Chasnupp and Excluding Tavanir, having valid generation License issued by NEPRA.
 - ii) Invoices of all Electricity Purchaser have been made strictly in accordance with the rates, Terms & conditions as stipulated in the respective Power Purchase Agreement.
 - iii) All payments to IPP's are being made after observing all formalities provided in the respective Power Purchase Agreement.
 - iv) All Sales / Purchases have been made in accordance with the Power Purchase Agreement.
2. The above statement is true and based on facts and verifiable documentary evidence. In case of any deviation / Variation observed if not rectified at later stage, WPPO will be responsible for the consequences arising out of any misstatement under NEPRA Act, Rules & XRegulations made there under a relevant Law of the country, whichever is applicable.



Manager (IT) CPPA-G

CERTIFICATE

FOR FUEL ADJUSTMENT IN THE CONSUMER-END TARIFF

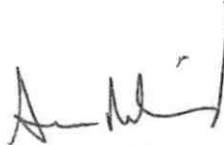
REGARDING 2002 POWER POLICY FOR THE MONTH OF

Apr,2017

This is to certify that :-

- 1) All purchases have been made from Generation Companies having valid generation License issued by NEPRA except TPS Quetta..
- 2) Invoices of all Electricity Purchaser have been made strictly in accordance with the rates, Terms & conditions as determined / approved / specified by NEPRA and notified in the Official Gazette, However Payment regarding periodical adjustments are made as per decision of NEPRA.

The above statement is true and based on facts and verifiable documentary evidence. In case of any deviation / Variation observed if not rectified at later stage, CPPA will be responsible for the consequences arising out of any misstatement under NEPRA Act, Rules & Regulations made there under a relevant Law of the country, whichever is applicable.



Aamer Rashid

Addl: Manager (IT) CPPA-G