



Central Power Purchasing Agency Guarantee Limited
A Company of Government of Pakistan



No. CEO/CPPA-G/28254

13th July, 2017

The Registrar NEPA,
NEPA Tower, Attaturk Avenue,
G-5/1, Islamabad.

Subject: - ENERGY PURCHASE DATA FOR THE MONTH OF JUNE-2017

Monthly Energy Purchase Data for June-2017 along with complete detail of all charges taken into account is enclosed herewith. It is mentioned that Soft copy of the same is being sent to AD (Tariff), NEPA.

It is certified that Energy during Billing Month was procured from all Power Producers having valid Generation License except TPS-Quetta of GENCO-II. Company has been asked for to provide Generation License in respect of its Thermal Power Station at Quetta. Certificate(s) provided by quarters concerned are enclosed.

D.A. (As Above)

Urgent.

Chief Financial Officer

Senior Advisor Tariff-1
Dy No. 5375
Date: 17-7-17

For information & u/c

SAT-1
MF

copy to:

SA Cechi

17/7

cc: chairman

- vc / m (MKE)
- mti
- m (lic)
- mcca

Dir (T-I)

Registrar	Dy No. 6766
Dy No.	Dated 17-07-17

CENTRAL POWER PURCHASING AGENCY (CPPA)
Energy Procurement Report (Provisional)
Jun/2017

S.No.	Power Producer	Fuel	Dep. Capacity (MW)	Energy KWh	FCC Rs.	VO&M Rs.	Total Energy Cost (Rs.)
1	Hydel						
	i. WAPDA	Hydel	6,902.00	3,393,695,523	-	-	-
	ii. Jagran	Hydel	30.00	16,371,130	-	306,460,706	306,460,706
	iii. Pehure	Hydel	17.90	3,231,720	-	32,709,518	32,709,518
	iv. Malakand-II SHYDO	Hydel	81.46	50,893,000	-	921,040	921,040
	v. Loraib	Hydel	84.00	26,036,000	-	12,723,250	12,723,250
	Hydel Total:		7,115.36	3,490,227,373	-	9,893,680	9,893,680
2	Ex-WAPDA GENCOs						
	GENCO-I						
	Jamshoro Block 1	RFO	205.00	90,625,000	330,105,849	8,382,813	938,488,662
	Unit-2	RFO		30,335,300	349,229,656	2,806,015	352,035,671
		Gas		43,813,710	267,075,171	4,052,768	271,127,939
	Unit-3	RFO	470.00	62,838,931	701,678,434	5,812,601	707,491,035
		Gas		18,807,069	111,593,625	1,739,654	113,333,279
	Unit-4	RFO		55,643,465	609,040,083	5,147,021	614,187,104
	Unit-4	Gas		12,542,535	72,824,467	1,160,184	73,984,651
	Kotri 3-7	Gas	106.50	15,000,712	115,172,467	1,387,566	116,560,033
	Jamshoro Block 4	Gas		32,198,288	164,806,937	2,978,342	167,785,279
	Jamshoro Total		781.50	361,805,010	3,321,526,689	33,466,963	3,354,993,652
	GENCO-II						
	Guddu CC 11-13	Gas	390	87,646,836	560,913,456	6,038,367	566,952,323
	Central Block 2	Gas		254,863,165	1,208,127,861	17,560,072	1,225,687,933
	Guddu CC 6-10	Gas	530	16,040,199	114,052,231	1,105,170	115,157,401
	Guddu 747 (CC)	Gas	720.79	386,674,000	1,345,578,696	115,924,865	1,461,503,561
	Guddu 747 (OC)	Gas		-	-	-	0
	Central Total		1,640.79	745,224,200	3,228,672,244	140,628,974	3,369,301,218
	GENCO-III						
	Northern Block 1						
	Unit 1	RFO		92,783,167	1,039,289,608	15,596,850	1,054,886,468
	Unit 2	RFO	556.00	79,983,948	897,089,962	13,294,012	910,383,974
	Unit 3	RFO		100,832,905	1,104,544,827	16,950,011	1,121,494,838
	Block-2 Unit 4	RFO	272.20	101,825,774	1,113,118,146	17,116,913	1,130,235,059
	Block-3 Unit 5	RFO		77,383,552	900,346,934	13,004,813	913,351,748
	Block-3 Unit 6	RFO	355.32	63,068,972	754,437,622	10,601,894	765,039,516
	Northern Block 4	Gas	117.00	72,282,440	327,634,616	12,150,678	339,785,294
	Northern Block 5	Gas		22,555,000	170,912,768	3,791,496	174,704,264
	Northern Block 6	Gas	75.00	(18,440)	(149,445)	(3,100)	-152,545
	Nandipur	RLNG	411.35	264,286,000	1,679,954,002	97,125,105	1,777,079,107
	Northern Total:		1,883.87	874,083,318	7,987,179,040	199,628,672	8,186,807,713
	GENCO-IV						
		Coal	31.20	10,663,000	49,192,684	2,210,440	51,403,124
	Total:		31.20	10,663,000	49,192,684	2,210,440	51,403,124
	GENCOs Total:-		4,762.36	1,991,775,528	14,586,570,657	375,935,049	14,962,505,707
3	IPPs						
KAPCO	1 Kot Addu Block 1	RFO	325	150,520,600	1,221,946,127	69,660,913	1,291,607,040
		RLNG		66,297,300	480,852,834	17,688,252	498,541,086
	Kot Addu Block 2	RFO	762	148,069,400	1,296,416,242	96,459,964	1,392,876,206
		RLNG		293,606,600	2,335,758,927	91,628,732	2,427,387,659
	Kot Addu Block 3	RLNG	249	100,309,100	825,348,641	60,340,426	885,689,067
	KAPCO Total		1,336.00	758,803,000	6,160,322,771	335,778,287	6,496,101,058
	2 Hub Power	RFO	1,200.00	501,177,200	4,542,815,159	92,698,013	4,635,513,172
	3 Kohinoor Energy	RFO	124.00	63,392,000	555,902,667	38,135,276	594,037,943
	4 AES Lalpir	RFO	350.00	144,805,400	1,384,586,373	24,953,011	1,409,538,384
	5 Pak Gen Power Limited	RFO	348.60	145,872,100	1,413,285,925	25,136,826	1,438,422,751
	7 Habibullah	Gas	129.15	75,100,116	244,774,853	33,981,758	278,756,611
	8 Fauji Kabinwala	Gas	151.20	87,321,910	668,793,961	66,027,535	734,821,496
	9 Roush	RLNG	395.00	257,768,402	1,971,427,447	72,617,019	2,044,044,466
	10 Saba Power	RFO	125.55	43,127,513	409,017,021	7,435,183	416,452,204
	12 Uch	Gas	551.25	364,706,000	655,049,553	416,320,041	1,071,369,594
	13 Altern	Gas	27.12	19,682,520	91,434,140	13,578,971	105,013,111
	14 Liberty	Gas	211.85	132,721,000	776,490,692	44,235,909	820,726,601
	15 Davis Energen	RLNG	10.00	3,946,809	36,854,435	2,041,023	38,895,458
	16 Chashma Nuclear-II	Nucl.	300.00	215,696,000	270,267,088	-	270,267,088
	17 Chashma Nuclear-II	Nucl.	315.00	218,825,000	204,557,610	-	204,557,610
	18 Chashma Nuclear-III	Nucl.	340.00	222,620,000	208,105,176	-	208,105,176
	18 Tavanir Iran	Import	96.00	53,876,600	572,708,258	-	572,708,258
Sub-Total:			6,553.19	3,309,441,570	20,166,393,129	1,172,938,852	21,339,331,981

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CENTRAL POWER PURCHASING AGENCY (CPPA)
Energy Procurement Report (Provisional)
Jun/2017

S.No.	Power Producer	Fuel	Dep. Capacity (MW)	Energy KWh	FCC Rs.	VO&M Rs.	Total Energy Cost (Rs.)
1	Attock-Gen	RFO	156.18	100,016,206	743,966,780	94,935,383	838,902,163
2	Atlas Power	RFO	213.86	102,062,319	869,948,981	95,305,793	965,254,774
3	Nishat Power	RFO	195.31	105,777,962	884,852,492	98,775,461	983,627,953
4	Foundation Power	Gas	171.48	115,920,193	459,422,208	44,235,146	503,657,354
5	Orient	RLNG	212.70	89,344,911	621,391,271	19,441,446	640,832,717
		HSD		22,689,284	327,074,354	8,085,542	335,169,896
6	Nishat Chunian	RFO	195.72	106,088,723	896,053,648	98,832,254	994,885,902
7	Saif Power	RLNG	203.89	40,592,905	269,805,347	14,844,825	284,650,172
		HSD		48,103,055	707,933,921	40,737,825	748,671,746
8	Engro Energy	Gas	212.98	150,452,043	642,050,004	50,672,248	692,722,252
		HSD		-	-	-	0
9	Sapphire Power	RLNG	203.17	68,582,670	476,439,637	25,114,974	501,554,611
		HSD		34,481,086	490,713,844	18,223,254	508,937,098
10	Hubco Narowal	RFO	213.82	91,125,861	807,322,715	80,983,549	888,306,264
11	Liberty Power	RFO	196.14	103,474,688	880,335,741	107,768,888	988,104,629
12	Halmore	Gas	199.24	-	-	-	0
		HSD		50,086,843	704,876,451	26,896,995	731,773,446
13	Uch-II	Gas	380.75	203,474,676	1,003,764,765	45,008,598	1,048,773,363
14	JDW-I	Bagasse	26.35	17,038,070	105,598,550	7,820,474	113,419,024
15	JDW-III	Bagasse	26.35	17,326,400	107,385,562	7,952,818	115,338,380
16	RYK	Bagasse	24.01	16,596,200	102,354,215	8,116,712	110,470,927
17	Chiniot Power	Bagasse	62.40	38,140,920	236,389,794	17,506,682	253,896,476
18	Fatime Energy	Bagasse	118.80	-	-	-	-
19	Haniza Sugar Mills	Bagasse	15.00	4,987,770	28,634,289	2,289,386	30,923,675
20	QATPL	RLNG	1,180.00	142,763,700	1,150,204,302	-	1,150,204,302
21	Haveli Bahadur Shah	RLNG	1,230.00	79,281,900	635,682,274	-	635,682,274
22	Coal Fire Power Plant	Coal	1,320.00	641,777,800	2,754,061,073	-	2,754,061,073
Sub-Total:			6,758.15	2,390,195,185	15,906,262,217	913,558,254	16,819,820,471
IPP, s Total:-			13,311.34	5,699,636,755	36,072,655,346	2,086,497,106	38,159,152,452
4	Others						
1	TPS-Quetta	Gas	25.00	(23,000)	(197,800)	(1,585)	-199,385
2	Zorlu	Wind	56.40	19,354,860	-	19,661,492	19,661,492
3	FFCEL	Wind	49.50	16,401,400	-	14,070,761	14,070,761
4	TGF	Wind	49.50	18,246,500	-	18,667,548	18,667,548
5	Foundation	Wind	49.50	21,022,900	-	21,917,682	21,917,682
6	Sapphire Wind Power	Wind	49.50	18,682,900	-	29,983,412	29,983,412
7	Younus Energy Ltd.,	Wind	49.50	14,499,350	-	23,256,967	23,256,967
8	Metro Wind Power	Wind	49.50	11,262,170	-	15,027,700	15,027,700
9	Gul Ahmad Wind Power	Wind	49.50	11,346,350	-	20,743,397	20,743,397
10	Master Wind Power	Wind	49.50	11,770,530	-	21,518,883	21,518,883
11	Tenaga Generasi	Wind	49.50	9,236,330	-	16,871,032	16,871,032
12	Tapal Wind	Wind	30.50	10,513,890	-	19,221,494	19,221,494
13	HDPPL Wind	Wind	49.50	10,392,820	-	16,670,083	16,670,083
14	SEDL Wind	Wind	49.50	18,836,484	-	14,281,822	14,281,822
15	UEPL Wind	Wind	99	4,072,920	-	-	-
16	Quid-e-Azam Solar Park	Solar	51.50	13,054,660	-	28,387,410	28,387,410
17	Appollo Solar Park	Solar	100.00	13,682,170	-	33,844,216	33,844,216
18	Best Green Energy	Solar	100.00	13,711,070	-	33,915,703	33,915,703
19	Crest Energy	Solar	100.00	13,846,050	-	34,249,589	34,249,589
20	SPPs	Mixed	256.90	26,665,644	186,058,211	-	186,058,211
Others Total			1,363.80	276,585,998	185,860,411	382,287,596	568,148,006
G-Total:			26,552.86	11,458,225,654	50,845,086,414	3,207,417,945	54,052,504,359

Summary

1	Hydel			3,490,227,373	-	362,698,194	362,698,194
2	Coal			652,440,800	2,803,253,757	2,210,440	2,805,464,197
3	HSD			155,370,268	2,230,598,570	93,953,616	2,324,552,166
4	F.O.			2,559,930,986	24,305,330,993	1,039,793,456	25,345,124,449
5	Gas			2,111,760,972	9,000,125,226	881,945,183	9,882,070,409
6	RLNG			1,406,780,297	10,483,719,117	400,841,802	10,884,560,919
6	Nuclear			657,141,000	682,929,874	-	682,929,874
7	Import from Iran			53,876,600	572,708,258	-	572,708,258
8	Wind Power			195,649,404	-	251,892,263	251,892,263
9	Solar			54,293,950	-	130,396,917	130,396,917
10	Bagasse			94,088,360	580,362,409	43,686,073	624,048,482
11	Mixed			26,665,644	186,058,211	-	186,058,211
Total For The month				11,458,225,654	50,845,086,414	3,207,417,945	54,052,504,359
Prev. Adjustment					2,002,879,859	(28,652,205)	1,974,227,654
Grand Total:				11,458,225,654	52,847,966,273	3,178,765,740	56,026,732,013
Energy Cost (Rs.)					52,847,966,273	3,178,765,740	56,026,732,013
Cost not chargeable to DISCOs (Rs.)					220,868,726	-	220,868,726
EPP (Chargeable) (Rs.)					52,627,097,547	3,178,765,740	55,805,863,287
Energy Sold (KWh)					11,210,775,215	11,210,775,215	11,210,775,215
Avg. Rate (Rs./KWh)					4.694332	0.283546	4.977877

Supplemental EPP charges under PPA's

Jun/17

S.No.	Generators	Description	Amount (Million Rs.)
1	Hydel		-
2	GENCOS		-
3	IPPs	Start-Up	2.83
		PLAC	102.41
		Bonus	25.58
		Fuel Differential	250.21
		E-Duty	29.28
		Irsa Surcharge	3.24
		Sub-Total:-	413.54
		Total (1 + 2 + 3)	413.54

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Energy Payment Price (EPP)

Energy Payment Price (EPP)																					
S.No	IPPs	Block	Fuel	Dep Capacity (MW)	Energy (MWh)	Curr. Month EPP (Rs.)				Prev. EPP Adj. (Rs.)	Prev. EPP (Ver. Claim) (Rs.)	Start-Up	PLAC	Bonus	Fuel Differential	E. Duty	Any Other	Suppl. Total (Rs.)	Total EPP (Rs.)		
						FCC	VO&M	Total	EPP Adj.												
1	KAPCO	BH	RFO	1,345.00	148,089,400	1,220,416,242	96,459,954	1,392,876,206	246,315,639	-	-	-	-	1,189,876	2,892,490	58,763,572	-	-	1,701,708,094	1,701,708,094	
			Gas	23,106,000	2,335,786,927	91,626,732	2,427,387,659	486,419,373	-	2,319,746	5,120,816	116,522,401	-	-	-	-	-	-	123,982,963	3,039,769,945	
			HSD	100,308,100	825,348,641	60,340,426	885,689,067	166,995,809	-	-	-	-	-	-	-	-	-	-	42,351,273	1,094,906,148	
			RFO	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
			Gas	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
KAPCO Total:-						6,160,322,771	335,778,287	6,996,101,058	1,202,281,051	-	-	-	-	-	-	-	-	350,372,458	8,076,754,507		
2	HUBCO		RFO	1,200.00	501,177,200	4,542,815,159	92,689,013	4,635,504,172	-	-	-	-	-	-	-	-	-	-	98,240,815		
3	KEL		RFO	124.00	63,362,000	553,902,667	38,135,276	593,037,943	-	-	-	-	-	-	-	-	-	-	2,070,212		
4	AES LALPUR		RFO	347.30	144,895,400	1,384,586,373	24,953,011	1,409,539,384	-	-	-	-	-	-	-	-	-	-	1,409,539,384		
5	AES PAKGEN		RFO	349.60	145,972,100	1,413,295,925	25,136,626	1,438,432,551	-	-	-	-	-	-	-	-	-	-	1,438,432,751		
6	SEPCOL		RFO	110.17	0	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
7	HPCP		Gas	129.15	75,100,116	244,774,853	33,981,758	278,756,611	-	-	-	-	-	-	-	-	-	-	278,756,611		
8	KPCL		Gas	151.00	87,321,910	666,793,961	66,627,535	734,821,496	(323,144,400)	-	-	-	-	644,879	-	-	-	644,879	412,321,975		
9	ROUSCH		Gas	395.00	257,768,402	1,971,427,447	72,617,019	2,044,044,466	982,934,946	-	-	-	-	-	-	-	-	(50,933,133)	2,956,046,279		
10	SABA		RFO	125.55	43,127,513	409,017,021	7,435,183	416,452,204	-	-	-	-	-	-	-	-	-	-	416,452,204		
11	JAPAN		RFO	107.00	0	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
12	UCH		Gas	551.25	354,706,000	655,048,553	416,320,041	1,071,368,594	(682,142)	-	-	-	-	9,627,823	-	-	-	38,910,423	1,109,597,875		
13	ALTERN		Gas	26.40	19,692,520	91,434,140	13,978,971	105,013,111	(8,344)	-	-	-	-	-	-	-	-	-	105,004,767		
14	LIBERTY		Gas	211.65	132,721,000	776,490,692	44,235,009	820,725,601	-	-	-	-	-	-	-	-	-	-	820,726,601		
15	Davis Energy		Gas	10.50	3,946,609	38,654,435	2,041,023	38,656,458	1,148,547	-	-	-	-	-	-	-	-	-	40,044,405		
16	CHASNUPP-I		Nucl.	300.00	215,698,000	270,287,098	-	270,287,098	(60,673,459)	-	-	-	-	-	-	-	-	-	1,078,480		
17	CHASNUPP-II		Nucl.	316.00	218,623,000	284,973,255	-	284,973,255	-	-	-	-	-	-	-	-	-	-	1,078,480		
18	CHASNUPP-III		Nucl.	340.00	222,620,000	208,139,796	-	208,139,796	(130,824,272)	-	-	-	-	-	-	-	-	-	1,078,480		
19	IRAN		RFO	96.00	53,675,600	572,708,258	-	572,708,258	21,363,748	-	-	-	-	-	-	-	-	-	594,072,006		
Sub Total:-						6,232,727	3,309,441,570	20,166,443,394	1,772,938,632	1,732,386,058	-	-	2,829,404	102,406,510	24,577,258	250,209,782	29,282,600	3,255,440	413,541,100		
1	Attock Gen		RFO	156.18	100,016,206	743,966,780	94,935,383	838,902,163	-	-	-	-	-	-	-	-	-	-	838,902,163		
2	Atlas Power		RFO	213.85	102,052,319	869,646,391	95,505,793	965,152,174	-	-	-	-	-	-	-	-	-	-	965,152,175		
3	Nishat Power		RFO	195.31	105,777,962	864,852,492	98,775,401	963,627,893	-	-	-	-	-	-	-	-	-	-	962,716,648		
4	Foundation Power		Gas	177.00	115,023,103	459,422,208	44,235,146	503,657,354	(24,274)	-	-	-	-	-	-	-	-	-	503,633,080		
5	Orient		Gas	212.74	89,344,911	521,391,271	19,441,446	640,832,717	-	-	-	-	-	-	-	-	-	-	640,832,721		
6	Nishat Chunian		RFO	195.72	106,068,723	896,053,616	98,832,254	994,885,869	-	-	-	-	-	-	-	-	-	-	331,987,305		
7	Saif Power		Gas	204.12	49,592,965	268,805,347	14,844,825	284,650,172	-	-	-	-	-	-	-	-	-	-	287,454,323		
8	Engro Energy		Gas	217.30	159,452,043	642,050,004	50,672,248	692,722,252	-	-	-	-	-	-	-	-	-	-	748,671,704		
9	Sapphire Power Ltd		Gas	212.11	68,587,670	478,439,637	26,114,974	501,554,611	-	-	-	-	-	-	-	-	-	-	501,554,622		
10	HUBCO-Narawal		HSD		34,481,086	490,713,844	18,223,254	508,937,098	-	-	-	-	-	-	-	-	-	-	508,937,016		
11	Liberty Power		RFO	213.82	91,226,631	807,322,715	80,983,549	888,306,264	(125,417)	-	-	-	-	-	-	-	-	-	886,147,847		
12	Halmore		RFO	198.14	103,474,688	890,335,741	107,758,986	998,104,629	(5,698,414)	-	-	-	-	-	-	-	-	-	992,415,215		
13	Uch-I		Gas	208.81	50,095,943	704,678,451	26,896,955	731,575,446	-	-	-	-	-	-	-	-	-	-	731,576,612		
14	JDW-I		Gas	375.20	203,774,676	1,003,764,765	45,008,598	1,048,773,363	-	-	-	-	-	-	-	-	-	-	1,068,773,855		
15	JDW-III		Bagasse	26.60	17,039,070	109,598,560	7,820,474	113,419,024	-	-	-	-	-	-	-	-	-	-	152,967,570		
16	RYK		Bagasse	26.60	17,320,400	107,385,582	7,952,816	115,338,390	-	-	-	-	-	-	-	-	-	-	158,684,590		
17	RYK		Bagasse	30.00	16,595,200	102,354,215	8,116,712	110,470,927	-	-	-	-	-	-	-	-	-	-	136,640,586		
18	Chinkri Power		Bagasse	62.40	38,140,920	236,388,794	17,506,882	253,895,676	-	-	-	-	-	-	-	-	-	-	(8,742,438)		
19	Falima		Bagasse	118.80	0	-	-	-	-	-	-	-	-	-	-	-	-	-	233,895,475		
20	Hanza		Bagasse	15.00	4,987,770	28,634,289	2,289,396	30,923,675	-	-	-	-	-	-	-	-	-	-	30,923,675		
21	QATPL		RUNG	1,180.00	142,783,700	1,150,204,302	-	1,150,204,302	-	-	-	-	-	-	-	-	-	-	1,150,204,302		
22	Haveli Bahadar Shah		RUNG	1,230.00	79,281,900	635,682,274	-	635,682,274	-	-	-	-	-	-	-	-	-	-	635,682,274		
23	Coal Fire Pwr. Plant		Coal	1,320.00	641,777,800	2,754,061,073	-	2,754,061,073	-	-	-	-	-	-	-	-	-	-	2,754,061,073		
Sub Total:-						2,803	2,300,185,185	15,908,282,217	913,556,254	16,819,820,471	-	-	-	-	-	-	-	-	16,841,839,807		
Grand Total:-						9,036.97	5,539,635,755	36,072,705,611	2,086,497,106	38,159,202,717	1,732,386,058	-	2,829,404	102,406,510	24,577,258	250,209,782	29,282,600	3,255,440	413,541,100		

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Detail Of Energy Imported From Small Power Producers				
DISCO	SPPs	Description	Jun/2017	Rate (Rs./KWh)
MEPCO	Kumhar Wala Powerv House-I	Energy	535,440	0.00
		Cost (Rs.)	-	
	Kumhar Wala Powerv House-II	Energy	43,120	0.00
		Cost (Rs.)	-	
	Layyah Sugar Mills	Energy	48	6.29
		Cost (Rs.)	302	
	DISCO's Total:-	Energy	578,608	0.00
		Cost (Rs.)	302	
HESCO	Thatta Power (Pvt.) Ltd.,	Energy	2,668,400	6.80
		Cost (Rs.)	18,145,120	
	Anoud Textile NCPP	Energy	210,960	6.80
		Cost (Rs.)	1,434,528	
	Agar Textile Mills	Energy	7,901,808	7.80
		Cost (Rs.)	61,634,102	
	Omni (NPCC)	Energy	423,032	6.80
		Cost (Rs.)	2,876,618	
	HI-Tech	Energy	764,256	7.80
		Cost (Rs.)	5,961,197	
	DISCO's Total:-	Energy	26,083,336	7.13
		Cost (Rs.)	186,032,749	
SEPCO	Dadu Energy	Energy	2,800	6.80
		Cost (Rs.)	19,040	
	Lodra Power	Energy	900	6.80
		Cost (Rs.)	6,120	
	DISCO's Total:-	Energy	3,700	6.80
		Cost (Rs.)	25,160	
G-Total		Energy	26,665,644	6.98
		Cost (Rs.)	186,058,211	

CERTIFICATE

FOR FUEL ADJUSTMENT IN THE CONSUMER-END TARIFF

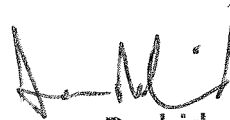
REGARDING 2002 POWER POLICY FOR THE MONTH OF

June, 2017

This is to certify that :-

- 1) All purchases have been made from Generation Companies having valid generation License issued by NEPRA except TPS Quetta..
- 2) Invoices of all Electricity Purchaser have been made strictly in accordance with the rates, Terms & conditions as determined / approved / specified by NEPRA and notified in the Official Gazette, However Payment regarding periodical adjustments are made as per decision of NEPRA.

The above statement is true and based on facts and verifiable documentary evidence. In case of any deviation / Variation observed if not rectified at later stage, CPPA will be responsible for the consequences arising out of any misstatement under NEPRA Act, Rules & Regulations made there under a relevant Law of the country, whichever is applicable.



Aamer Rashid

Addl: Manager (IT) CPPA-G

CERTIFICATE

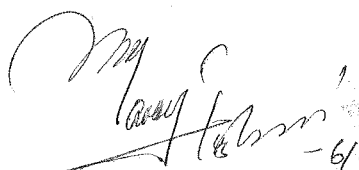
FOR FUEL ADJUSTMENT IN THE CONSUMER-END TARIFF

REGARDING 1994 POWER POLICY (HUBCO & KAPCO INCLUSIVE)

FOR THE MONTH OF JUNE, 2017

This is to certify that :-

- i) All purchases have been made from IPP's Under 1994 Policy, including HUBCO , KAPCO & Chasnupp and Excluding Tavanir, having valid generation License issued by NEPRA.
 - ii) Invoices of all Electricity Purchaser have been made strictly in accordance with the rates, Terms & conditions as stipulated in the respective Power Purchase Agreement.
 - iii) All payments to IPP's are being made after observing all formalities provided in the respective Power Purchase Agreement.
 - iv) All Sales / Purchases have been made in accordance with the Power Purchase Agreement.
2. The above statement is true and based on facts and verifiable documentary evidence. In case of any deviation / Variation observed if not rectified at later stage, WPPPO will be responsible for the consequences arising out of any misstatement under NEPRA Act, Rules & XRegulations made there under a relevant Law of the country, whichever is applicable.


-6/07/17
Manager (IT) CPPA-G