



No. CEO/CPPA-G/30190

11<sup>th</sup> August, 2017

The Registrar NEPRA,  
NEPRA Tower, Attaturk Avenue,  
G-5/1, Islamabad.

**Subject: - ENERGY PURCHASE DATA FOR THE MONTH OF JULY-2017**

Monthly Energy Purchase Data for July-2017 along with complete detail of all charges taken into account is enclosed herewith. It is mentioned that Soft copy of the same is being sent to AD (Tariff), NEPRA.

It is certified that Energy during Billing Month was procured from all Power Producers having valid Generation License except TPS-Quetta of GENCO-II. Company has been asked for to provide Generation License in respect of its Thermal Power Station at Quetta. Certificate(s) provided by quarters concerned are enclosed.

Director (Tariff)  
Dy. No. 876  
Date 18-8-17

Senior Advisor (Tariff)  
Dy. No. 6208  
Date 17-8-17

Registrar  
Dy. No. 7728  
Dated 16-08-17

D.A. (As Above) *For information & mpa A.*  
 — ~~SAT-I~~  
 — SAT-II  
 160817  
 Chief Financial Officer

- Cylo:*
- SA (Tech)
  - DG (M&E)
  - M (F)
- cc: chairman*
- VC/M (M&E)
  - M (T)
  - M (L)
  - M (CA)

*17/8*

*Mv (7-2)*

CENTRAL POWER PURCHASING AGENCY (CPPA)  
Energy Procurement Report (Provisional)  
Jul/2017

S.No.	Power Producer	Fuel	Dep. Capacity (MW)	Energy KWh	FCC Rs.	VO&M Rs.	Total Energy Cost (Rs.)	
1	Hydel							
	i. WAPDA	Hydel	6,902.00	3,774,284,981	-	340,817,934	340,817,934	
	ii. Jagran	Hydel	30.00	16,166,650	-	32,300,967	32,300,967	
	iii. Pehure	Hydel	17.90	1,934,640	-	551,372	551,372	
	iv. Malakand-III SHYDO	Hydel	81.46	47,214,000	-	11,803,500	11,803,500	
	v. Laralib	Hydel	84.00	7,946,000	-	2,461,671	2,461,671	
Hydel Total:			7,115.36	3,847,546,271	-	387,935,444	387,935,444	
2	EX-WAPDA GENCOs							
	GENCO-I							
	Jamshoro Block 1	RFO	205.00	74,056,000	762,785,586	6,850,180	769,635,766	
	Unit-2	RFO		11,546,359	130,911,464	1,068,038	131,979,502	
		Gas		40,129,641	244,618,252	3,711,992	248,330,244	
	Unit-3	RFO	470.00	70,910,887	799,118,580	6,559,257	805,677,837	
		Gas		14,396,113	85,420,776	1,331,640	86,752,416	
	Unit-4	RFO		40,156,480	436,050,201	3,714,474	439,764,675	
		Gas		90,520	525,577	8,373	533,950	
	Kotri 3-7	Gas	106.50	13,607,771	104,477,744	1,258,719	105,736,463	
	Jamshoro Block 4	Gas		8,041,229	41,159,031	743,814	41,902,845	
	Jamshoro Total:			781.50	272,935,000	2,605,067,211	25,246,488	2,630,313,699
	GENCO-II							
	Guddu CC 11-13	Gas	390	60,796,484	389,079,259	4,188,878	393,268,137	
	Central Block 2	Gas		321,641,488	1,524,677,146	22,161,099	1,546,838,245	
	Guddu CC 5-10	Gas	530	6,677,038	47,476,411	460,048	47,936,459	
	Guddu 747 (CC)	Gas	720.79	459,727,000	1,594,605,827	137,826,155	1,732,431,982	
	Guddu 747 (OC)	Gas		-	-	-	0	
	Central Total:			1,640.79	888,998,490	3,788,071,397	167,449,117	3,955,520,514
	GENCO-III							
	Northern Block 1							
	Unit 1	RFO		81,242,868	908,480,378	13,933,152	922,413,530	
	Unit 2	RFO	556.00	86,387,645	984,815,946	14,815,481	999,631,427	
	Unit 3	RFO		98,297,460	1,080,892,827	16,858,014	1,097,750,841	
	Block-2 Unit 4	RFO	272.20	130,575,246	1,431,298,102	22,393,655	1,453,691,757	
	Block-3 Unit 5	RFO	355.32	80,213,612	935,367,728	13,756,634	949,124,362	
	Block-3 Unit 6	RFO		68,554,051	821,208,284	11,757,020	832,965,303	
	Northern Block 4	Gas	117.00	5,578,685	25,286,506	956,744	26,243,250	
	Northern Block 5	Gas		1,926,000	14,594,457	330,309	14,924,766	
	Northern Block 6	Gas	75.00	(22,685)	(183,848)	(3,890)	-187,739	
Nandipur	RLNG	411.35	285,075,000	1,775,081,982	104,765,063	1,879,847,045		
Northern Total:			1,883.87	837,827,882	7,976,842,361	199,562,182	8,176,404,543	
GENCO-IV								
	Coal	31.20	3,393,000	15,653,266	703,369	16,356,635		
Total:			31.20	3,393,000	15,653,266	703,369	16,356,635	
GENCOs Total:-			4,762.36	2,003,154,372	14,385,634,235	392,961,155	14,778,595,380	
3	IPPs							
1	Kot Addu Block 1	RFO	325	210,157,600	1,684,614,287	98,330,064	1,782,944,351	
		RLNG		6,815,300	48,713,742	1,831,831	50,545,573	
	Kot Addu Block 2	RFO	762	384,663,900	3,390,972,474	253,366,615	3,644,339,089	
		RLNG		82,350,300	643,110,092	25,960,392	669,070,484	
	Kot Addu Block 3	RLNG	249	32,461,300	262,033,258	19,735,748	281,769,006	
KAPCO Total:			1,336.00	745,267,000	6,441,700,311	422,527,573	6,864,227,884	
2	Hub Power	RFO	1,200.00	670,226,300	6,080,053,419	118,336,395	6,198,389,814	
3	Kohinoor Energy	RFO	124.00	74,272,000	635,604,866	45,175,593	680,780,459	
4	AES Lalpir	RFO	350.00	150,924,900	1,410,052,100	26,295,645	1,436,347,745	
5	Pak Gen Power Limited	RFO	348.60	161,252,700	1,507,217,860	28,095,058	1,535,312,918	
7	Habibullah	Gas	129.15	75,214,206	245,123,097	34,425,542	279,548,639	
8	Fauji Kabirwala	Gas	151.20	84,853,100	644,079,021	64,871,722	708,950,743	
9	Rousch	RLNG	395.00	252,493,252	1,891,132,951	71,910,078	1,963,043,029	
10	Saba Power	RFO	125.55	62,115,912	584,032,439	10,826,803	594,859,242	
12	Uch	Gas	551.25	375,696,000	1,012,468,511	91,218,989	1,103,687,500	
13	Altern	Gas	27.12	14,921,590	69,416,088	10,294,405	79,710,493	
14	Liberty	Gas	211.85	134,080,000	910,114,997	45,211,776	955,326,773	
15	Davis Energen	RLNG	10.00	1,794,660	16,398,589	938,362	17,336,951	
16	Chashma Nuclear-II	Nucl.	300.00	220,525,000	228,331,585	-	228,331,585	
17	Chashma Nuclear-II	Nucl.	315.00	203,473,000	190,206,560	-	190,206,560	
18	Chashma Nuclear-III	Nucl.	340.00	217,588,000	203,401,262	-	203,401,262	
18	Tavanir Iran	Import	96.00	54,276,000	576,953,880	-	576,953,880	
Sub-Total:			6,553.19	3,498,973,620	22,646,287,536	970,127,941	23,616,415,477	

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CENTRAL POWER PURCHASING AGENCY (CPPA)  
Energy Procurement Report (Provisional)  
Jul/2017

S.No.	Power Producer	Fuel	Dep. Capacity (MW)	Energy KWh	FCC Rs.	VO&M Rs.	Total Energy Cost (Rs.)
1	Attock-Gen	RFO	156.18	109,802,606	789,100,202	105,278,739	894,378,941
2	Atlas Power	RFO	213.86	126,438,672	1,051,041,209	119,256,955	1,170,298,164
3	Nishat Power	RFO	195.31	131,215,795	1,096,194,370	123,762,738	1,219,957,108
4	Foundation Power	Gas	171.48	122,524,849	483,945,920	47,196,572	531,142,492
5	Orient	RLNG	212.70	-	-	-	0
		HSD		47,032,986	687,287,583	16,884,841	704,172,424
6	Nishat Chunian	RFO	195.72	136,202,719	1,146,987,755	128,153,138	1,275,140,893
7	Saif Power	RLNG	203.89	-	-	-	0
		HSD		54,925,677	823,074,635	29,533,537	852,608,172
8	Engro Energy	Gas	212.98	158,102,566	674,028,094	53,739,062	727,767,156
9	Sapphire Power	RLNG	203.17	-	-	-	0
		HSD		102,905,730	1,401,744,065	54,714,977	1,456,459,042
10	Hubco Narawal	RFO	213.82	99,840,537	888,475,823	89,916,390	978,392,213
11	Liberty Power	RFO	196.14	123,785,164	1,055,909,300	130,333,399	1,186,242,699
12	Halmore	RLNG	199.24	-	-	-	0
		HSD		101,909,515	1,388,163,818	55,051,520	1,443,215,338
13	Uch-II	Gas	380.75	207,056,538	1,021,490,594	28,863,681	1,050,354,275
14	JDW-I	Bagasse	26.35	17,508,400	109,074,563	8,071,391	117,145,954
15	JDW-II	Bagasse	26.35	17,584,730	108,601,103	8,036,356	116,637,459
16	RYK	Bagasse	24.01	16,730,500	103,188,705	8,266,540	111,455,245
17	Chinot Power	Bagasse	62.40	16,956,950	105,180,570	7,783,240	112,963,810
18	Fatima Energy	Bagasse	118.80	-	-	-	-
19	Hamza Sugar Mills	Bagasse	15.00	6,530,740	39,488,772	2,806,259	42,295,031
20	QATPL	RLNG	1,180.00	449,246,600	3,619,445,082	-	3,619,445,082
21	Haveli Bahadur Shah	RLNG	1,230.00	404,259,600	3,138,388,553	-	3,138,388,553
22	Coal Fire Power Plant	Coal	1,320.00	364,656,300	1,552,813,771	-	1,552,813,771
23	Gulf Power Gen	RFO	62.00	2,849,803	27,525,392	11,864,815	39,390,207
24	Reshman	RFO	97.00	12,806,060	126,604,551	2,640,342	129,244,893
Sub-Total:			6,917.15	2,830,873,037	21,437,754,429	1,032,154,492	22,469,908,922
IPP,s Total:-			13,470.34	6,329,846,657	44,084,041,965	2,002,282,433	46,086,324,399
4	Others						
1	TPS-Quetta	Gas	25.00	(25,000)	(215,000)	(1,723)	-216,723
2	Zorlu	Wind	56.40	21,874,780	-	22,699,459	22,699,459
3	FFCEL	Wind	49.50	18,613,020	-	42,461,883	42,461,883
4	TGF	Wind	49.50	18,208,400	-	17,906,141	17,906,141
5	Foundation	Wind	49.50	27,329,850	-	28,482,480	28,482,480
6	Sapphire Wind Power	Wind	49.50	15,409,290	-	28,171,264	28,171,264
7	Younus Energy Ltd.,	Wind	49.50	13,115,680	-	24,123,670	24,123,670
8	Metro Wind Power	Wind	49.50	16,816,150	-	15,976,050	15,976,050
9	Gul Ahmad Wind Power	Wind	49.50	12,644,580	-	23,257,176	23,257,176
10	Master Wind Power	Wind	49.50	12,475,310	-	22,945,838	22,945,838
11	Tenaga Generasi	Wind	49.50	10,271,420	-	18,778,210	18,778,210
12	Tapal Wind	Wind	30.50	12,925,150	-	23,773,228	23,773,228
13	HDPPL Wind	Wind	49.50	12,136,670	-	-	-
14	SEDL Wind	Wind	49.50	15,611,840	-	-	-
15	UEPL Wind	Wind	99	25,351,630	-	46,629,253	46,629,253
16	Quid-e-Azam Solar Park	Solar	51.50	13,701,120	-	33,891,090	33,891,090
17	Appollo Solar Park	Solar	100.00	14,171,370	-	35,054,301	35,054,301
18	Best Green Energy	Solar	100.00	14,310,390	-	35,398,181	35,398,181
19	Crest Energy	Solar	100.00	14,444,050	-	35,728,817	35,728,817
20	SPPs	Mixed	256.90	26,694,401	183,381,623	-	183,381,623
Others Total			1,363.80	316,080,101	183,166,623	455,275,318	638,441,941
G-Total:			26,711.86	12,496,627,401	58,652,842,824	3,238,454,350	61,891,297,173
<b>Summary</b>							
1	Hydel			3,847,546,271	-	387,935,444	387,935,444
2	Coal			368,049,300	1,568,467,037	703,369	1,569,170,406
3	HSD			335,592,508	4,712,526,558	179,487,798	4,892,014,356
4	F.O.			3,198,495,276	29,765,315,143	1,403,338,595	31,168,653,737
5	Gas			2,145,169,613	9,364,421,213	551,606,845	9,916,028,058
6	RLNG			1,514,496,012	11,394,304,249	225,141,474	11,619,445,723
6	Nuclear			641,586,000	621,939,407	-	621,939,407
7	Import from Iran			54,276,000	576,953,880	-	576,953,880
8	Wind Power			232,783,770	-	315,204,651	315,204,651
9	Solar			56,626,930	-	140,072,389	140,072,389
10	Bagasse			75,311,320	465,533,713	34,963,786	500,497,499
11	Mixed			26,694,401	183,381,623	-	183,381,623
Total For The month				12,496,627,401	58,652,842,824	3,238,454,350	61,891,297,173
Prev. Adjustment					196,076,994	(12,586,742)	183,490,252
Grand Total:				12,496,627,401	58,848,919,818	3,225,867,608	62,074,787,426
				Energy Cost (Rs.)	58,848,919,818	3,225,867,608	62,074,787,426
				Cost not chargeable to DISCOs (Rs.)	157,734,103		157,734,103
				EPP (Chargeable) (Rs.)	58,691,185,715	3,225,867,608	61,917,053,323
				Energy Sold (KWh)	12,267,410,301	12,267,410,301	12,267,410,301
				Avg. Rate (Rs./KWh)	4.784317	0.262962	5.047280

*Amir*

**Supplemental EPP charges under PPA's**

**Jul/17**

<b>S.No.</b>	<b>Generators</b>	<b>Description</b>	<b>Amount (Million Rs.)</b>
1	Hydel		-
2	<b>GENCOS</b>		-
3	IPPs	Start-Up	0.00
		PLAC	0.00
		Open Cycle	0.00
		Bonus	0.00
		Fuel Differential	0.00
		E-Duty	0.00
		<b>Sub-Total:-</b>	<b>0.00</b>
		<b>Total (1 + 2 + 3)</b>	<b>0.00</b>



EPP Without Mark-UP  
July-17

S. No	IPPs	Block	Fuel	Dep Capacity (MW)	Energy (KWH)	Energy Payment Price (EPP)					
						Curr. Month EPP (Rs.)			Prev. EPP (Ver - Claim) (Rs.)	Total EPP (Rs.)	
						FCC	VO&M	Total:			
1	KAPCO	B-I	RFO	1,345.00	210,157,600	1,684,614,287	98,330,064	1,782,944,351	-	1,782,944,351	
			Gas		6,815,300	48,713,742	1,831,831	50,545,573	-	50,545,573	
			HSD		4,983,200	64,262,184	1,351,721	65,613,905	-	65,613,905	
		B-II	RFO		384,663,900	3,390,972,474	253,366,615	3,644,339,089	-	3,644,339,089	
			Gas		82,350,300	643,110,092	25,960,392	669,070,484	-	669,070,484	
			Gas		32,461,300	262,033,258	19,735,748	281,769,006	-	281,769,006	
B-III	Gas	23,835,400	347,994,274	21,951,202	369,945,476	-	369,945,476				
	HSD										
KAPCO Total:-				1,345.00	745,267,000	6,441,700,311	422,527,573	6,864,227,884	-	6,864,227,884	
2	HUBCO		RFO	1,200.00	670,226,300	6,080,053,419	118,336,395	6,198,389,814	-	6,198,389,814	
3	KEL		RFO	124.00	74,272,000	635,604,866	45,175,593	680,780,459	-	680,780,459	
4	AES LALPIR		RFO	347.30	150,924,900	1,410,052,100	26,295,645	1,436,347,745	-	1,436,347,745	
5	AES PAKGEN		RFO	348.60	161,252,700	1,507,217,860	28,095,058	1,535,312,918	-	1,535,312,918	
6	SEPCOL		RFO	110.17	0	-	-	-	-	-	
7	HCPC		Gas	129.15	75,214,206	245,123,097	34,425,542	279,548,639	-	279,548,639	
8	FKPCL		Gas	151.00	84,853,100	644,079,021	64,871,722	708,950,743	-	708,950,743	
9	ROUSCH		Gas	395.00	252,493,252	1,891,132,951	71,910,078	1,963,043,029	-	1,963,043,029	
10	SABA		RFO	125.55	62,115,912	584,032,439	10,826,803	594,859,242	-	594,859,242	
11	JAPAN		RFO	107.00	0	-	-	-	-	-	
12	UCH		Gas	551.25	375,696,000	1,012,468,511	91,218,989	1,103,687,500	-	1,103,687,500	
13	ALTERN		Gas	26.40	14,921,590	69,416,088	10,294,405	79,710,493	-	79,710,493	
14	LIBERTY		Gas	211.85	134,080,000	910,114,997	45,211,776	955,326,773	-	955,326,773	
15	Davis Energon		Gas	10.50	1,794,860	16,398,589	938,362	17,336,951	-	17,336,951	
16	CHASNUPP		Nucl.	300.00	220,525,000	229,434,210	-	229,434,210	-	229,434,210	
17	CHASNUPP-II		Nucl.	315.00	203,473,000	191,223,925	-	191,223,925	-	191,223,925	
18	CHASNUPP-III		Nucl.	315.00	217,588,000	204,489,202	-	204,489,202	-	204,489,202	
19	IRAN		RFO	96.00	54,276,000	576,953,880	-	576,953,880	-	576,953,880	
Sub Total				-	6,208.77	3,498,973,620	22,649,495,466	970,127,941	23,619,623,407	-	23,619,623,409
1	Attock Gen		RFO	156.18	109,802,606	789,100,202	105,278,739	894,378,941	(51,796,180)	842,582,761	
2	Atlas Power		RFO	213.86	126,438,672	1,051,041,209	119,256,955	1,170,298,164	-	1,170,298,164	
3	Nishat Power		RFO	195.31	131,215,795	1,096,194,370	123,762,738	1,219,957,108	14,219,912	1,234,177,020	
4	Foundation Power		Gas	177.00	122,524,849	483,945,920	47,196,572	531,142,492	(23,053)	531,119,439	
5	Orient		Gas	212.74	0	-	-	-	(126)	(126)	
		HSD	47,032,986		687,287,583	16,884,841	704,172,424	(18)	704,172,406		
6	Nishat Chunian		RFO	195.72	136,202,719	1,146,987,755	128,153,138	1,275,140,893	(335,579)	1,274,805,314	
7	Saif Power		Gas	204.12	0	-	-	-	21,000,341	21,000,341	
		HSD	54,925,677		823,074,635	29,533,537	852,608,172	(13,502,847)	839,105,325		
8	Engro Energy		Gas	217.30	158,102,566	674,028,094	53,739,062	727,767,156	(0)	727,767,156	
		HSD	0		-	-	-	-	-		
9	Saphire Power ltd		Gas	212.11	0	-	-	-	266,901,513	266,901,513	
		HSD	102,905,730		1,401,744,065	54,714,977	1,456,459,042	(39)	1,456,459,003		
10	HUBCO-Narowal		RFO	213.82	99,840,537	888,475,823	89,916,390	978,392,213	(50,679)	978,341,534	
11	Liberty Power		RFO	196.14	123,785,164	1,055,909,300	130,333,399	1,186,242,699	(322,508)	1,185,920,191	
12	Halmore		Gas	206.81	0	-	-	-	-	-	
		HSD	101,909,515		1,388,163,818	55,051,520	1,443,215,338	(480,791,373)	962,423,965		
13	Uch-II		Gas	375.20	207,056,538	1,021,490,594	28,863,681	1,050,354,275	18,900,561	1,069,254,836	
14	JDW-I		Bagasse	26.60	17,508,400	108,601,103	8,036,356	116,637,459	1,919,355	118,556,814	
15	JDW-III		Bagasse	26.60	17,584,730	109,074,563	8,071,391	117,145,954	(1,919,356)	115,226,598	
16	RYK		Bagasse	30.00	16,730,500	103,188,705	8,266,540	111,455,245	(0)	111,455,245	
17	RYK		Bagasse		0	-	-	-	-	-	
18	Chiniot Power		Bagasse	62.40	16,956,950	105,180,570	7,783,240	112,963,810	64,966,507	177,930,317	
19	Fatima		Bagasse	118.80	0	-	-	-	-	-	
20	Hamza		Bagasse	15.00	6,530,740	39,488,772	2,806,259	42,295,031	-	42,295,031	
21	QATPL		RLNG	1,180.00	449,246,600	3,619,445,082	-	3,619,445,082	-	3,619,445,082	
22	Haveli Bahadar shah		RLNG	1,230.00	404,259,600	3,138,388,553	-	3,138,388,553	-	3,138,388,553	
23	Coal Fire Power Plant		Coal	1,320.00	361,851,600	1,552,813,771	-	1,552,813,771	-	1,552,813,771	
24	Gulf Power Gen		RFO	62.00	2,849,803	27,525,392	11,864,815	39,390,207	-	39,390,207	
25	Reshman		RFO	97.00	12,806,060	126,804,551	2,640,342	129,244,893	-	129,244,893	
Sub Total				-	2,803	2,828,068,337	21,437,754,429	1,032,154,492	22,469,908,922	(160,833,568)	22,309,075,353
G-Total				-	9,011.67	6,327,041,957	44,087,249,895	2,002,282,433	46,089,532,329	(160,833,568)	45,928,698,762

Detail Of Energy Imported From Small Power Producers					
DISCO	SPPs	Description	Aug/2017	Rate (Rs./KWh)	
MEPCO	Kumhar Wala Powerv House-I	Energy	866,960	0.00	
		Cost (Rs.)	-		
	Kumhar Wala Powerv House-II	Energy	36,720	0.00	
		Cost (Rs.)	-		
	DISCO's Total:-		Energy	903,680	0.00
			Cost (Rs.)	-	
HESCO	Thatta Power (Pvt.) Ltd.,	Energy	2,604,300	6.80	
		Cost (Rs.)	17,709,240		
	Anoud Textile NCPP	Energy	73,776	6.80	
		Cost (Rs.)	501,677		
	Agar Textile Mills	Energy	7,165,264	7.80	
		Cost (Rs.)	55,889,059		
	Omni (NPCC)	Energy	881,832	6.80	
		Cost (Rs.)	5,996,458		
	Hi-Tech	Energy	839,616	7.80	
		Cost (Rs.)	6,549,005		
	DISCO's Total:-		Energy	25,785,508	7.11
			Cost (Rs.)	183,346,334	
SEPCO	Dadu Energy	Energy	3,600	6.80	
		Cost (Rs.)	24,480		
	Lodra Power	Energy	1,300	6.80	
		Cost (Rs.)	8,840		
	DISCO's Total:-		Energy	4,900	6.80
			Cost (Rs.)	33,320	
G-Total		Energy	26,694,401	6.87	
		Cost (Rs.)	183,381,623		

*AM*

# **CERTIFICATE**

## **FOR FUEL ADJUSTMENT IN THE CONSUMER-END TARIFF**

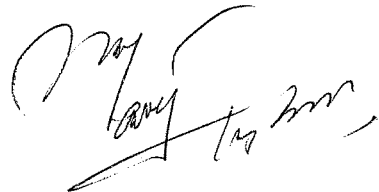
### **REGARDING 1994 POWER POLICY (HUBCO & KAPCO INCLUSIVE)**

#### **FOR THE MONTH OF JULY,2017**

This is to certify that :-

- i) All purchases have been made from IPP's Under 1994 Policy, including HUBCO , KAPCO & Chasnupp and Excluding Tavanir, having valid generation License issued by NEPRA.
- ii) Invoices of all Electricity Purchaser have been made strictly in accordance with the rates, Terms & conditions as stipulated in the respective Power Purchase Agreement.
- iii) All payments to IPP's are being made after observing all formalities provided in the respective Power Purchase Agreement.
- iv) All Sales / Purchases have been made in accordance with the Power Purchase Agreement.

2. The above statement is true and based on facts and verifiable documentary evidence. In case of any deviation / Variation observed if not rectified at later stage, WPPO will be responsible for the consequences arising out of any misstatement under NEPRA Act, Rules & XRegulations made there under a relevant Law of the country, whichever is applicable.



**Manager (IT) CPPA-G**

# **CERTIFICATE**

## **FOR FUEL ADJUSTMENT IN THE CONSUMER-END TARIFF**

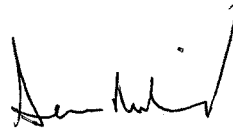
### **REGARDING 2002 POWER POLICY FOR THE MONTH OF**

**JULY,2017**

This is to certify that :-

- 1) All purchases have been made from Generation Companies having valid generation License issued by NEPRA except TPS Quetta..
- 2) Invoices of all Electricity Purchaser have been made strictly in accordance with the rates, Terms & conditions as determined / approved / specified by NEPRA and notified in the Official Gazette, However Payment regarding periodical adjustments are made as per decision of NEPRA.

The above statement is true and based on facts and verifiable documentary evidence. In case of any deviation / Variation observed if not rectified at later stage, CPPA will be responsible for the consequences arising out of any misstatement under NEPRA Act, Rules & Regulations made there under a relevant Law of the country, whichever is applicable.



**Aamer Rashid**

**Addl: Manager (IT) CPPA-G**



## **CERTIFICATE**

**Subject: MONTHLY FUEL CHARGES ADJUSTMENT OF DISCOS FOR THE MONTH OF JULY – 2017**

- I. It is certified that Merit order was followed as defined under section 2 (I) (x) of the NEPRA Licensing (Generation) Rules 2000, while operating power plants in its fleet during month of July - 2017
  
- II. Claimed Partial Loading Adjustment charges (PLAC) was not due to fuel constraint but was strictly in accordance with the provision of their respective Power Purchase Agreement and the plants were operated on partial load due to less demand in the system and transmission/distribution network constraints.

Chief Engineer (Network Operation)  
NPCC, NTDC, Islamabad