



No. CEO/CPPA-G/ 20555

Dated: April 17, 2017

The Registrar NEPRA,
NEPRA Tower, Attaturk Avenue,
G-5/1, Islamabad.

Subject: **ENERGY PURCHASE DATA FOR THE MONTH OF MARCH 2017**

Monthly Energy Purchase Data for March-2017 along with complete detail of all charges taken into account is enclosed herewith. It is mentioned that Soft copy of the same is being sent to AD (Tariff), NEPRA.

It is certified that Energy during Billing Month was procured from all Power Producers having valid Generation License except TPS-Quetta of GENCO-II. Company has been asked for to provide Generation License in respect of its Thermal Power Station at Quetta. Certificate(s) provided by quarters concerned are enclosed.

For information &
 — SAT-I
 D.A. (As Above). DD (Tr): Bhab sh.


Chief Financial Officer

- 18/04/17
cc: chairman
VC/m(m&E)
m(T)
m(Li)
m(CA),
- Copy to:
— SA (Tech)
— DG (m&E)
— Dir (Li)
— m/f

Registrar
By No. 3570
Dated: 18-04-17

CENTRAL POWER PURCHASING AGENCY (CPPA)
Energy Procurement Report (Provisional)
Mar/2017

S.No.	Power Producer	Fuel	Dep. Capacity (MW)	Energy KWh	FCC Rs.	VO&M Rs.	Total Energy Cost (Rs.)	
1	Hydel							
	i. WAPDA	Hydel	6,902.00	1,215,575,313	-	114,114,289	114,114,289	
	ii. Jagran	Hydel	30.00	1,497,580	-	2,992,165	2,992,165	
	iii. Pahure	Hydel	17.90	2,082,960	-	593,644	593,644	
	iv. Malakand-III SHYDO	Hydel	81.46	31,196,000	-	7,799,000	7,799,000	
	v. Laralib	Hydel	84.00	33,892,000	-	12,126,074	12,126,074	
	Hydel Total:		7,115.36	1,284,243,853	-	137,625,171	137,625,171	
2	Ex-WAPDA GENCOs							
	GENCO-I							
	Jamshoro Block 1	RFO	205.00	(472,500)	-	-	0	
	Unit 1	Gas		-	-	-	0	
	Jamshoro Block 2							
	Unit-2	RFO		49,484,606	611,926,452	4,577,326	616,503,778	
		Gas		16,711,894	101,870,692	1,545,850	103,416,542	
	Unit-3	RFO	470.00	52,502,920	632,288,083	4,856,520	637,144,603	
		Gas		15,777,080	93,614,882	1,459,380	95,074,262	
	Unit-4	RFO		43,599,805	513,270,050	4,032,982	517,303,032	
		Gas		11,788,195	68,444,618	1,090,408	69,535,026	
	Kotri 3-7	Gas	106.50	4,433,554	34,039,941	410,104	34,450,045	
	Jamshoro Block 4	Gas		21,510,446	110,101,218	1,989,716	112,090,934	
		Jamshoro Total		781.50	215,336,000	2,165,555,936	19,962,286	2,185,518,222
		GENCO-II						
	Guddu CC 11-13	Gas	390	112,825,517	722,049,461	7,773,678	729,823,139	
	Central Block 2	Gas		315,606,111	1,496,067,648	21,745,261	1,517,812,909	
	Guddu CC 5-10	Gas	530	7,427,806	52,814,672	511,776	53,326,448	
		Gas		12,569,166	71,497,187	866,016	72,363,203	
	Guddu 747 (CC)	Gas	720.79	188,425,152	690,570,897	58,071,860	748,642,757	
	Guddu 747 (OC)	Gas		5,276,848	-	-	0	
		Central Total	1,640.79	642,130,600	3,032,999,865	88,968,590	3,121,968,455	
		GENCO-III						
	Northern Block 1							
	Unit 1	RFO		79,629,126	958,873,631	13,385,656	972,259,287	
	Unit 2	RFO	558.00	64,696,539	787,996,171	10,875,488	798,871,659	
	Unit 3	RFO		68,910,213	811,273,526	11,583,807	822,857,333	
	Northern Block 2							
	Block-2 Unit 4	RFO	270.00	98,810,797	1,160,865,667	16,610,095	1,177,475,762	
	Northern Block 3							
Block-3 Unit 5	RFO	360.00	36,188,122	449,842,565	6,083,223	455,925,788		
Block-3 Unit 5	RFO		3,861,207	49,272,904	649,089	49,921,973		
Northern Block 4	Gas		12,613,732	57,174,263	2,120,368	59,294,631		
Northern Block 5	RFO		15,243,000	261,447,936	-	261,447,936		
Northern Block 5	Gas		4,858,000	36,811,981	3,378,978	40,190,959		
Northern Block 6	Gas		(15,732)	(127,498)	(2,645)	-130,143		
Nandipur	RFO	411.35	87,812,000	768,161,814	44,547,028	812,708,841		
	Northern Total:	1,599.35	472,607,004	5,341,592,959	109,231,068	5,450,824,027		
	GENCO-IV							
	Coal	31.20	8,732,000	39,292,254	1,810,144	41,102,397		
	Total:	31.20	8,732,000	39,292,254	1,810,144	41,102,397		
	GENCOs Total:-	4,477.84	1,338,805,604	10,579,441,014	219,972,088	10,799,413,101		
3	IPPs							
1	Kot Addu Block 1	RFO	325	122,027,100	1,053,882,960	56,474,175	1,110,367,135	
		RLNG		67,296,650	502,013,880	17,954,871	519,968,751	
	Kot Addu Block 2	RFO	762	41,301,500	391,273,978	26,905,926	418,179,904	
		RLNG		339,831,150	2,786,301,329	106,054,484	2,892,355,813	
	Kot Addu Block 3	RLNG	249	153,770,600	1,303,963,774	92,499,866	1,396,463,640	
	KAPCO Total		1,336.00	724,227,000	6,037,435,921	299,889,322	6,337,325,243	
2	Hub Power	RFO	1,200.00	608,659,200	6,022,752,943	112,577,945	6,136,330,888	
3	Kohinoor Energy	RFO	124.00	72,266,000	645,200,850	43,473,685	688,674,535	
4	AES Lalpir	RFO	350.00	120,582,300	1,198,725,646	20,778,863	1,219,504,509	
5	Pak Gen Power Limited	RFO	348.60	160,291,600	1,552,178,098	27,621,609	1,579,799,707	
6	Southern Power	RFO	110.47	-	-	-	0	
7	Habibullah	Gas	129.15	75,760,334	246,949,900	34,257,308	281,207,208	
8	Fauji Kabirwala	Gas	151.20	102,785,560	816,458,594	77,720,210	894,178,804	
9	Roush	RLNG	395.00	293,795	2,318,048	82,766	2,400,814	
10	Saba Power	RFO	125.55	45,088,896	447,638,051	7,773,326	455,411,377	
11	Japan Power	RFO	107.00	-	-	-	0	
12	Uch	Gas	551.25	406,517,000	1,077,280,850	97,645,383	1,174,926,233	
13	Altern	Gas	27.12	14,326,030	66,678,817	9,761,757	76,440,574	
14	Liberty	Gas	211.85	146,076,400	856,622,414	48,687,264	905,309,678	
15	Davis Energen	RLNG	10.00	3,327,902	31,733,496	1,691,573	33,425,069	
16	Chashma Nuclear-II	Nucl.	300.00	180,316,000	226,837,528	-	226,837,528	
17	Chashma Nuclear-II	Nucl.	315.00	228,445,000	214,692,611	-	214,692,611	
18	Chashma Nuclear-III	Nucl.	340.00	207,860,000	250,906,968	-	250,906,968	
19	Chashma Nuclear-IV	Nucl.	325.00	-	-	-	0	
18	Tavanir Iran	Import	96.00	38,716,125	411,552,409	-	411,552,409	
	Sub-Total:		6,553.19	3,135,539,142	20,105,963,144	781,961,011	20,887,924,155	

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Energy Procurement Report (Provisional)
Mar/2017

S.No.	Power Producer	Fuel	Dep. Capacity (MW)	Energy KWh	FCC Rs.	VO&M Rs.	Total Energy Cost (Rs.)
1	Attock-Gen	RFO	156.18	98,181,014	760,544,662	92,555,242	853,099,904
2	Atlas Power	RFO	213.88	126,640,128	1,113,299,841	117,446,055	1,230,745,896
3	Nishat Power	RFO	195.31	119,828,548	1,065,719,535	111,128,995	1,176,848,530
4	Foundation Power	Gas	171.48	127,431,821	511,824,871	48,283,917	560,108,788
5	Orient	Gas	212.70	117,552,429	752,551,303	17,150,899	769,702,202
		HSD		6,288,104	97,167,734	2,221,586	99,389,320
6	Nishat Chunlan	RFO	195.72	118,343,519	1,059,878,228	109,491,424	1,169,369,652
7	Saif Power	Gas	203.89	52,872,331	333,556,029	19,335,411	352,891,440
		HSD		27,897,049	420,795,646	14,816,038	435,611,684
8	Engro Energy	Gas	212.98	162,078,372	685,628,435	54,199,008	739,827,443
		HSD		-	-	-	0
9	Sapphire Power	Gas	203.17	120,695,317	763,185,170	43,655,496	806,840,666
		HSD		2,818,123	40,702,776	1,474,724	42,177,500
10	Hubco Narowal	RFO	213.82	129,889,064	1,155,372,064	114,912,848	1,270,284,912
11	Liberty Power	RFO	196.14	132,409,232	1,188,327,091	137,043,555	1,325,370,646
12	Halmore	Gas	199.24	-	-	-	0
		HSD		1,043,020	15,354,172	554,574	15,908,746
13	Uch-II	Gas	380.75	162,875,205	812,962,331	35,767,395	848,729,726
14	JDW-I	Bagasse	26.35	14,006,500	86,763,265	6,428,984	93,192,248
14	JDW-III	Bagasse	26.35	14,948,290	92,597,183	6,861,265	99,458,448
16	RYK	Bagasse	24.01	14,467,000	89,615,832	6,640,353	96,256,185
17	Chiniot Power	Bagasse	62.40	22,858,590	137,357,287	10,492,093	147,849,360
17	Falme Energy	Bagasse	118.80	40,048,950	-	-	-
19	Hamza Sugar Mills	Bagasse	-	1,510,150	-	-	-
20	QATPL	RLNG	1,180.00	46,707,600	-	-	-
	Sub-Total:		4,193.15	1,661,590,356	11,183,203,434	950,459,862	12,133,663,296
	IPP's Total:-		10,746.34	4,797,129,498	31,289,166,578	1,732,420,873	33,021,587,451
4	Others						
1	TPS-Quetta	Gas	25.00	(37,000)	(318,200)	(2,549)	-320,749
2	Zorlu	Wind	56.40	7,599,450	-	(572,920)	-572,920
3	FFCEL	Wind	49.50	5,662,270	-	(15,660)	(15,660)
4	TGF	Wind	49.50	7,046,400	-	-	-
5	Foundation	Wind	49.50	13,350,680	-	(6,250,050)	(6,250,050)
6	Sapphire Wind Power	Wind	49.50	7,680,720	-	-	-
7	Younus Energy Ltd.,	Wind	49.50	7,918,160	-	(1,630,741)	(1,630,741)
8	Metro Wind Power	Wind	49.50	7,220,520	-	-	-
9	Gul Ahmad Wind Power	Wind	49.50	7,509,560	-	-	-
10	Master Wind Power	Wind	49.50	6,377,030	-	(604,676)	(604,676)
11	Tenaga Generasi	Wind	49.50	6,500,880	-	-	-
12	Tapal Wind	Wind	49.50	5,154,140	-	-	-
13	HDPPL Wind	Wind	49.50	4,492,480	-	-	-
14	BEDL Wind	Wind	49.50	28,660	-	-	-
15	Guld-e-Azam Solar Park	Solar	51.50	15,053,720	-	37,236,882	37,236,882
16	Appollo Solar Park	Solar	100.00	15,932,330	-	39,410,211	39,410,211
17	Best Green Energy	Solar	100.00	15,971,200	-	39,506,360	39,506,360
18	Crest Energy	Solar	100.00	15,911,000	-	39,357,450	39,357,450
19	SPPs	Mixed	256.90	50,211,830	332,478,356	-	332,478,356
	Others Total		1,283.80	199,684,020	332,160,156	146,424,307	478,594,463
	G-Total:		23,623.34	7,619,862,985	42,200,767,748	2,236,452,439	44,437,220,188
Summary							
1	Hydel			1,284,243,853	-	137,625,171	137,625,171
2	Coal			8,732,000	39,292,254	1,810,144	41,102,397
3	HSD			38,146,296	574,020,328	19,066,922	593,087,250
4	F.O.			2,495,773,936	24,860,012,745	1,095,384,842	25,756,397,588
5	Gas			2,218,741,568	10,456,310,475	587,422,249	11,045,732,724
6	RLNG			611,227,897	4,626,330,527	218,263,560	4,844,514,087
6	Nuclear			616,621,000	692,437,107	-	692,437,107
7	Import from Iran			38,716,125	411,552,409	-	411,552,409
8	Wind Power			86,540,950	-	(9,074,047)	-9,074,047
9	Solar			62,868,250	-	155,510,903	155,510,903
10	Bagasse			107,939,480	406,333,547	30,422,694	436,756,241
11	Mixed			50,211,830	332,478,356	-	332,478,356
	Total For The month			7,619,862,985	42,200,767,748	2,236,452,439	44,437,220,188
	Prev. Adjustment			-	1,621,309,335	463,924	1,621,773,260
	Grand Total:			7,619,862,985	43,822,077,084	2,236,916,364	46,058,993,447

Energy Cost (Rs.)	43,822,077,084	2,236,916,364	46,058,993,447
Cost not chargeable to	199,692,952	-	199,692,952
EPP (Chargeable) (Rs.)	43,622,384,132	2,236,916,364	45,859,300,495
Energy Sold (KWh)	7,400,190,142	7,400,190,142	7,400,190,142
Avg. Rate (Rs./KWh)	5.894765	0.302278	6.197044

Supplemental EPP charges under PPA's

Mar/17

S.No.	Generators	Description	Amount (Million Rs.)
1	Hydel		-
2	GENCOS		-
3	IPPs	Start-Up	25.25
		PLAC	38.06
		Bonus	22.11
		Fuel Differential	91.25
		E-Duty	61.55
		Sub-Total:-	238.22
		Total (1 + 2 + 3)	238.22

EPP Without Mark-Up
March-17

Sl. No.	IPP	Block	Fuel	Dsp. Capacity (MW)	Energy (KWH)	Curr. Month EPP (Rs.)		Prev. EPP (Ver - Claim) (Rs.)	Start-Up	PLAC	Open Cycle	Fuel Differential	E. Duty	Suppl. Total (Rs.)	Total EPP (Rs.)
						FCC	VOEM								
1	KAPCO	B-II	RFO	1,345.00	41,301,500	351,273,978	26,865,826	281,840	-	-	-	8,097,262	66,624,746	66,624,746	2,981,134,996
		B-III	HSD		153,776,860	1,303,963,774	92,499,866	974,864	-	-	-	30,147,110	1,427,685,614	30,147,110	1,427,685,614
	KAPCO Total:-			1,345.00	724,227,000	6,037,435,971	299,865,332	4,591,402	0	0	0	141,986,512	6,413,903,157	141,986,512	6,413,903,157
2	HURCO	RFO	RFO	1,200.00	698,059,200	6,022,752,843	112,277,945	6,135,330,888	25,251,504	38,064,646	-	61,550,360	76,074,657	1,532,192,890	6,198,647,038
3	KEL	RFO	RFO	124.00	72,266,000	646,200,850	43,473,685	688,674,535	-	-	-	-	-	688,674,535	688,674,535
4	AES LALPUR	RFO	RFO	347.30	120,940,300	1,198,725,646	20,778,883	1,219,504,509	-	-	-	-	-	1,219,504,509	1,219,504,509
5	AES PAKGEN	RFO	RFO	348.60	160,201,000	1,552,178,098	27,421,609	1,579,799,707	-	-	-	-	-	1,579,799,707	1,579,799,707
6	SEPCOL	RFO	RFO	110.17	0	0	0	0	-	-	-	-	-	0	0
7	HPCPC	Gas	Gas	129.15	75,760,334	246,949,900	34,237,308	281,207,208	-	-	-	-	-	281,193,125	281,193,125
8	FKPCL	Gas	Gas	151.00	102,765,500	816,458,894	77,220,210	894,178,004	-	-	-	-	-	4,680,708	898,858,712
9	ROUSCH	Gas	Gas	395.00	253,795	2,318,048	82,766	2,400,814	-	-	-	-	-	(50,734,755)	(49,964,182)
10	SABA	RFO	RFO	125.55	45,008,896	447,638,051	7,773,336	455,411,377	-	-	-	-	-	455,411,377	455,411,377
11	JAPAN	RFO	RFO	107.00	0	0	0	0	-	-	-	-	-	0	0
12	UCH	Gas	Gas	551.25	406,517,000	1,077,200,850	97,445,383	1,174,626,233	378,292,000	-	-	-	-	76,440,574	1,532,192,890
13	ALTERN	Gas	Gas	26.40	14,338,030	66,678,817	9,761,737	76,440,574	-	-	-	-	-	76,440,574	76,440,574
14	LIBERTY	Gas	Gas	211.85	146,016,400	856,632,414	46,887,264	903,508,678	63,110,112	-	-	-	-	966,419,790	966,419,790
15	Davis Engron	Gas	Gas	10.50	3,327,992	31,733,846	1,891,573	33,425,009	-	-	-	-	-	33,425,009	33,425,009
16	CHASHUHP	Nucl.	Nucl.	300.00	180,316,000	226,837,828	226,837,828	226,837,828	-	-	-	-	-	226,837,828	226,837,828
17	CHASHUHP-II	Nucl.	Nucl.	315.00	228,445,000	214,692,611	214,692,611	214,692,611	-	-	-	-	-	214,692,611	214,692,611
18	IRAN	RFO	RFO	96.00	38,716,125	411,552,409	411,552,409	411,552,409	-	-	-	-	-	411,552,409	411,552,409
	Sub Total			5,893.77	3,167,325,142	19,856,956,176	781,981,011	20,637,017,187	345,248,190	38,064,646	-	91,251,737	61,550,350	238,223,272	21,220,489,649
1	Attock Gen	RFO	RFO	156.16	98,181,014	760,544,662	92,555,242	853,099,904	(0)	-	-	-	-	-	853,099,904
2	Atlas Power	RFO	RFO	213.86	126,640,126	1,113,239,841	111,126,995	1,224,366,836	(663,007)	-	-	-	-	-	1,223,703,829
3	Nisat Power	Gas	Gas	195.31	119,628,546	1,063,719,535	48,283,917	1,112,002,452	(1,987)	-	-	-	-	-	1,110,014,465
4	Foundation Power	Gas	Gas	177.00	127,431,821	511,874,871	17,160,899	528,035,770	135,588,821	-	-	-	-	663,624,591	
5	Orient	HSD	HSD	212.74	117,955,429	752,551,303	2,221,586	754,772,889	(27)	-	-	-	-	-	754,745,812
6	Nisat Chunan	RFO	RFO	195.72	118,343,519	1,059,678,228	109,491,424	1,169,169,652	(648,890)	-	-	-	-	-	1,168,520,762
7	Saif Power	HSD	HSD	204.12	52,872,331	333,556,029	19,335,411	352,891,440	(1)	-	-	-	-	-	352,890,439
8	Engro Energy	HSD	HSD	217.30	27,397,046	420,795,646	14,816,038	435,611,684	(2,127)	-	-	-	-	-	433,484,557
9	Sapphire Power Id	HSD	HSD	212.11	120,095,317	763,185,170	43,655,496	806,840,666	1	-	-	-	-	-	806,841,667
10	HURCO-Narowal	RFO	RFO	213.82	129,889,064	40,702,776	1,674,724	42,177,500	(23)	-	-	-	-	-	42,154,276
11	Liberty Power	RFO	RFO	195.14	132,489,232	1,188,327,091	137,943,555	1,326,270,646	(1,128,228)	-	-	-	-	-	1,325,142,418
12	Helmsce	Gas	Gas	206.81	1,043,020	15,354,172	554,574	15,908,746	(1)	-	-	-	-	-	15,907,745
13	Uch-II	Gas	Gas	375.20	162,875,205	812,962,331	35,767,305	848,729,536	53,184,008	-	-	-	-	901,913,544	
14	JDW-I	Bagasse	Bagasse	26.60	14,005,500	86,743,265	6,426,964	93,170,229	0	-	-	-	-	-	93,170,229
15	JDW-III	Bagasse	Bagasse	26.60	14,946,200	92,597,163	6,861,265	99,458,428	0	-	-	-	-	-	99,458,428
16	RYK	Bagasse	Bagasse	30.00	14,467,000	89,615,832	6,640,353	96,256,185	(0)	-	-	-	-	-	96,256,185
17	RYK	Bagasse	Bagasse	30.00	0	0	0	0	-	-	-	-	-	-	0
18	Chinot Power	Bagasse	Bagasse	62.40	22,856,590	137,357,267	10,492,093	147,849,360	5,657,887	-	-	-	-	-	153,507,247
	Sub Total			2,803	1,573,223,656	11,183,393,434	950,459,862	12,133,853,296	345,248,190	38,064,646	0	91,251,737	61,550,350	238,223,272	33,546,249,671
	G-Total			8,656.67	4,735,548,798	31,030,259,610	1,732,420,873	32,770,680,483	192,096,726	75,251,804	0	91,251,737	61,550,350	238,223,272	33,546,249,671

Detail Of Energy Imported From Small Power Producers				
DISCO	SPPs	Description	Nov/2016	Rate (Rs./KWh)
FESCO	Sitara	Energy	-	10.668
		Cost (Rs.)	-	
	Galaxy	Energy	-	6.80
		Cost (Rs.)	-	
	Noon sugar Mills	Energy	399,550	6.29
		Cost (Rs.)	2,513,170	
	Ramzan sugar Mills	Energy	-	7.41
Cost (Rs.)		-		
Bhone sugar Mills	Energy	248	6.29	
	Cost (Rs.)	1,560		
DISCOs Total:-		Energy	399,798	6.29
		Cost (Rs.)	2,514,729	
MEPCO	Indus Sugar Mills	Energy	1,218,576	6.29
		Cost (Rs.)	7,664,843	
	Ashraf Sugar Mills	Energy	2,761,120	6.29
		Cost (Rs.)	17,367,445	
	Hamzah Sugar Mills	Energy	1,042,768	6.29
Cost (Rs.)		6,559,011		
Layyah Sugar Mills	Energy	3,968,580	6.29	
	Cost (Rs.)	24,962,368		
DISCO's Total:-		Energy	13,625,504	5.85
		Cost (Rs.)	79,729,549	
HESCO	Thatta Power (Pvt.) Ltd.,	Energy	2,922,000	6.80
		Cost (Rs.)	19,869,600	
	Anoud Textile NCPP	Energy	54,320	6.80
		Cost (Rs.)	369,376	
	Agar Textile Mills	Energy	7,262,816	7.80
		Cost (Rs.)	56,649,965	
	Faran Sugar Mills	Energy	811,360	6.29
		Cost (Rs.)	5,103,454	
	Omni (NPCC)	Energy	2,552,208	6.80
		Cost (Rs.)	17,355,014	
	Chamber Sugar Mills	Energy	237,420	6.99
		Cost (Rs.)	1,658,379	
	Bandhi Sugar Mills	Energy	1,847,592	6.29
		Cost (Rs.)	11,621,354	
Sanghar Sugar Mills	Energy	800,920	6.99	
	Cost (Rs.)	5,594,426		
Hi-Tech	Energy	585,632	7.80	
	Cost (Rs.)	4,567,930		
Mehran	Energy	687,920	6.29	
	Cost (Rs.)	4,327,017		
Tando Allah Yar Sugar Mills	Energy	1,438,560	6.29	
	Cost (Rs.)	9,048,542		
DISCO's Total:-		Energy	26,957,308	7.01
		Cost (Rs.)	188,909,665	
SEPCO	AL Noor Sugar Mills	Energy	2,812,320	6.29
		Cost (Rs.)	17,689,493	
	Dadu Energy	Energy	3,239,200	6.80
		Cost (Rs.)	22,026,560	
Lodra Power	Energy	3,177,700	6.80	
	Cost (Rs.)	21,608,360		
DISCO's Total:-		Energy	9,229,220	6.64
		Cost (Rs.)	61,324,413	
G-Total		Energy	50,211,830	6.62
		Cost (Rs.)	332,478,356	

CERTIFICATE

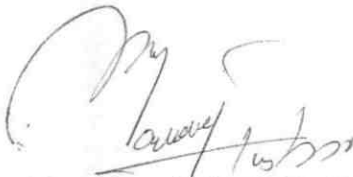
FOR FUEL ADJUSTMENT IN THE CONSUMER-END TARIFF

REGARDING 1994 POWER POLICY (HUBCO & KAPCO INCLUSIVE)

FOR THE MONTH OF Mar,2017

This is to certify that :-

- i) All purchases have been made from IPP's Under 1994 Policy, including HUBCO , KAPCO & Chasnupp and Excluding Tavanir, having valid generation License issued by NEPRA.
 - ii) Invoices of all Electricity Purchaser have been made strictly in accordance with the rates, Terms & conditions as stipulated in the respective Power Purchase Agreement.
 - iii) All payments to IPP's are being made after observing all formalities provided in the respective Power Purchase Agreement.
 - iv) All Sales / Purchases have been made in accordance with the Power Purchase Agreement.
2. The above statement is true and based on facts and verifiable documentary evidence. In case of any deviation / Variation observed if not rectified at later stage, WPPO will be responsible for the consequences arising out of any misstatement under NEPRA Act, Rules & XRegulations made there under a relevant Law of the country, whichever is applicable.



Manager (IT) CPPA-G

CERTIFICATE

FOR FUEL ADJUSTMENT IN THE CONSUMER-END TARIFF

REGARDING 2002 POWER POLICY FOR THE MONTH OF

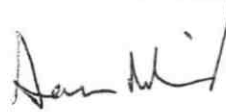
Mar,2017

This is to certify that :-

- 1) All purchases have been made from Generation Companies having valid generation License issued by NEPRA except TPS Quetta..
- 2) Invoices of all Electricity Purchaser have been made strictly in accordance with the rates, Terms & conditions as determined / approved / specified by NEPRA and notified in the Official Gazette, However Payment regarding periodical adjustments are made as per decision of NEPRA.

The above statement is true and based on facts and verifiable documentary evidence. In case of any deviation / Variation observed if not rectified at later stage, CPPA will be responsible for the consequences arising out of any misstatement under NEPRA Act, Rules & Regulations made there under a relevant Law of the country, whichever is applicable.

Aamer Rashid



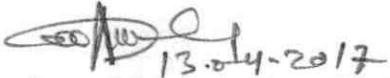
Addl: Manager (IT) CPPA-G

CERTIFICATE

Subject: MONTHLY FUEL CHARGES ADJUSTMENT OF DISCOS FOR THE MONTH OF MARCH – 2017

- I. It is certified that Merit order was followed as defined under section 2 (I) (x) of the NEPRA Licensing (Generation) Rules 2000, while Operating Power Plants in its fleet during month of March - 2017

- II. Claimed Partial Loading Adjustment charges (PLAC) was not due to fuel constraint but was strictly in accordance with the provision of their respective Power Purchase Agreement and the plants were operated on partial load due to less demand in the system and transmission / distribution network constraints.


Chief Engineer (Network Operation)
NPCC, NTDCL, Islamabad