



Central Power Purchasing Agency Guarantee Limited
A Company of Government of Pakistan



No. CEO/CPPA-G/7062

18th October, 2016

The Registrar NEPRA,
NEPRA Tower, Attaturk Avenue,
G-5/1, Islamabad.

Subject: - ENERGY PURCHASE DATA FOR THE MONTH OF SEPTEMBER-2016

Monthly Energy Purchase Data for September-2016 along with complete detail of all charges taken into account is enclosed herewith. It is mentioned that Soft copy of the same is being sent to AD (Tariff), NEPRA.

It is certified that Energy during Billing Month was procured from all Power Producers having valid Generation License except TPS-Quetta of GENCO-II. Company has been asked for to provide Generation License in respect of its Thermal Power Station at Quetta. Certificate(s) provided by quarters concerned are enclosed herewith.

D.A. (As Above)

For information &
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Copy:

— SAC(Rah)

— DG(M&E)

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cc: Chairman

VC(M(T)

m(Lic)

m(CA)

Chief Financial Officer

14.X.16

By No. 10237
Dated 19-10-16

CENTRAL POWER PURCHASING AGENCY (CPPA)
Energy Procurement Report (Provisional)
Sep-2016

S.No.	Power Producer	Fuel	Dep. Capacity (MW)	Energy KWh	FCC Rs.	VO&M Rs.	Total Energy Cost (Rs.)
1	Hydel						
i.	WAPDA	Hydel	6,902.00	4,128,383,669	-	449,085,576	449,085,576
ii.	Jagran	Hydel	30.00	9,763,720	-	19,507,913	19,507,913
iii.	Pehure	Hydel	17.90	7,396,200	-	2,107,917	2,107,917
iv.	Malakand-III SHYDO	Hydel	81.46	46,513,000	-	11,628,250	11,628,250
v.	Laraib	Hydel	84.00	17,439,262	-	56,292,000	56,292,000
	Hydel Total:		7,115.36	4,209,495,851	-	538,621,656	538,621,656
	Ex-WAPDA GENCOs						
	GENCO-I						
	Jamshoro Block 1	RFO	205.00	97,011,500	789,180,586	8,973,564	798,154,150
	Jamshoro Block 2	RFO		20,043,992	175,618,680	1,854,069	177,472,749
	Unit 2-4	Gas	470.00	171,190,508	1,432,168,754	15,835,122	1,448,003,876
	Jamshoro Block 4	Gas		(517,160)	-	-	0
	Jamshoro Total		798.50	287,728,840	2,396,968,020	26,662,755	2,423,630,775
	GENCO-II						
	Guddu CC 11-13	Gas	390	146,406,516	1,336,105,865	10,087,409	1,346,193,274
	Central Block 2	Gas		88,237,483	596,458,914	6,079,563	602,538,477
	Guddu CC 5-10	Gas	530	5,083,101	51,540,357	350,226	51,890,583
	Guddu Steam 3-4	Gas	340	-	-	-	0
	Guddu 747	Gas	747	435,987,000	1,806,023,821	130,708,903	1,936,732,724
	Central Total		2,147.00	675,714,100	3,790,128,957	147,226,100	3,937,355,057
	GENCO-III						
	Northern Block 1	RFO	558.00	274,550,905	2,467,808,844	35,691,618	2,503,500,462
	MG Unit 1-3	Gas		-	-	-	0
	Northern Block 2	RFO	270.00	135,466,164	1,194,209,156	17,610,601	1,211,819,757
	Northern Block 3	RFO	360.00	124,402,756	1,182,945,085	16,172,358	1,199,117,443
	Nandipur	RFO	411.35	20,897,000	138,748,297	14,782,538	153,530,835
		HSD		-	-	-	-
	Northern Total:		1,979.35	555,316,825	4,983,711,382	84,257,115	5,067,968,497
	GENCO-IV						
		Coal	31.20	8,126,000	36,565,375	1,684,520	38,249,895
	Total:		31.20	8,126,000	36,565,375	1,684,520	38,249,895
	GENCO-V						
		RFO	425.00	-	-	-	-
	Total:		425.00	-	-	-	-
	GENCOs Total:-		5,381.05	1,526,885,765	11,207,373,734	259,830,490	11,467,204,224
3	IPPs						
1	Kot Addu Block 1	RFO		19,130,800	126,855,390	8,744,551	135,599,941
		HSD	325	54,200	644,474	14,362	658,836
	Kot Addu Block 2	RFO	762	321,714,700	2,261,231,940	206,996,791	2,468,228,731
		RLNG		33,284,000	210,235,158	10,259,184	220,494,342
	Kot Addu Block 3	RLNG	249	3,003,000	19,296,740	1,784,168	21,080,908
		HSD		19,009,200	256,547,424	17,101,110	273,648,534
	KAPCO Total		1,336.00	396,950,000	2,884,652,351	245,168,830	3,129,821,181
2	Hub Power	RFO	1,200.00	596,495,600	4,257,941,218	104,446,221	4,362,387,439
3	Kohinoor Energy	RFO	124.00	70,555,000	505,658,906	41,716,794	547,375,700
4	AES Lalpir	RFO	350.00	135,108,600	1,063,550,985	22,882,938	1,086,433,923
5	Pak Gen Power Limited	RFO	348.60	144,131,700	1,137,448,605	24,411,154	1,161,859,759
6	Southern Power	RFO	110.47	-	-	-	-
7	Habibullah	Gas	129.15	72,337,950	420,225,617	32,342,299	452,567,916
8	Fauji Kabirwala	Gas	151.20	92,889,000	491,146,779	69,032,959	560,179,738
9	Rousch	RLNG	395.00	253,818,717	1,674,143,672	70,622,565	1,744,766,237
10	Saba Power	RFO	125.55	42,090,748	335,202,296	7,168,054	342,370,350
11	Japan Power	RFO	107.00	-	-	-	-
12	Uch	Gas	551.25	375,957,000	1,006,800,815	88,725,852	1,095,526,667
13	Altern	Gas	27.12	19,437,840	129,042,991	13,244,944	142,287,935
14	Liberty	Gas	211.85	125,241,500	592,923,224	41,022,905	633,946,129
15	Davis Energen	RLNG	10.00	7,422,412	55,195,021	3,772,812	58,967,833
16	Chashma Nuclear	Nucl.	300.00	203,615,000	256,147,670	-	256,147,670
17	Chashma Nuclear-II	Nucl.	315.00	218,694,000	233,849,494	-	233,849,494
18	Tavanir Iran	Import	96.00	42,093,668	446,192,881	-	446,192,881
	Sub-Total:		5,888.19	2,796,838,735	15,490,122,525	764,558,327	16,254,680,852

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CENTRAL POWER PURCHASING AGENCY (CPPA)
Energy Procurement Report (Provisional)
Sep-2016

S.No.	Power Producer	Fuel	Dep. Capacity (MW)	Energy KWh	FCC Rs.	VO&M Rs.	Total Energy Cost (Rs.)
1	Attock-Gen	RFO	156.18	97,489,941	613,399,420	89,710,244	703,109,664
2	Atlas Power	RFO	213.88	111,405,936	740,722,564	102,170,384	842,892,948
3	Nishat Power	RFO	195.31	109,194,113	762,695,118	100,131,002	862,826,120
4	Foundation Power	Gas	171.48	121,075,769	693,435,312	45,391,306	738,826,618
5	Orient	Gas	212.70	2,868,598	16,004,160	-	16,004,160
		HSD		14,078,096	169,619,171	4,947,044	174,566,215
6	Nishat Chunian	RFO	195.72	109,181,671	761,894,575	99,792,047	861,686,622
7	Saif Power	Gas	203.89	60,029,706	324,649,119	21,886,831	346,535,950
		HSD		19,284,169	229,695,059	10,149,258	239,844,317
8	Engro Energy	Gas	212.98	129,217,566	777,839,148	42,215,379	820,054,527
		HSD		-	-	-	0
9	Sapphire Power	Gas	203.17	62,476,407	345,611,586	22,528,992	368,140,578
		HSD		32,714,213	398,786,256	17,024,479	415,810,735
10	Hubco Narowal	RFO	213.82	107,216,668	769,733,411	93,364,281	863,097,692
11	Liberty Power	RFO	196.14	115,239,971	794,874,085	117,809,822	912,683,907
12	Halmore	Gas	199.24	59,712,822	331,716,772	21,872,807	353,589,579
		HSD		15,767,342	188,289,781	8,336,194	196,625,975
13	Uch-II	Gas	380.75	253,059,274	1,233,947,702	54,989,780	1,288,937,482
14	JDW-I	Bagasse	26.35	16,427,600	98,273,189	7,540,268	105,813,457
15	JDW-III	Bagasse	26.35	13,863,690	82,935,366	6,363,434	89,298,800
16	RYK	Bagasse	24.01	190,200	1,143,387	81,729	1,225,116
17	Chiniot Power	Bagasse	62.40	11,728,610	70,162,891	5,383,432	75,546,323
Sub-Total:			2,831.95	1,462,222,362	9,405,428,072	871,688,713	10,277,116,785
IPP,s Total:-			8,720.14	4,259,061,097	24,895,550,597	1,636,247,040	26,531,797,637
4	Others						
	1 TPS-Quetta	Gas	25.00	12,669,000	108,953,400	872,894	109,826,294
	2 Zorlu	Wind	56.40	21,135,600	-	81,741	81,741
	3 FFCEL	Wind	49.50	16,039,520	-	-	-
	4 TGF	Wind	49.50	17,548,400	-	-	-
	5 Foundation	Wind	49.50	31,733,950	-	-	-
	6 Sapphire Wind Power	Wind	49.50	18,300,360	-	-	-
	7 Younus Energy Ltd.,	Wind	49.50	12,820,970	-	31,713,951	31,713,951
	8 Metro Wind Power	Wind	49.50	14,570,980	-	-	-
	9 Gul Ahmad Wind Power	Wind	49.50	491,500	-	-	-
	10 Master Wind Power	Wind	49.50	7,004,420	-	-	-
	11 Tenaga Generasi Ltd.,	Wind	49.50	3,438,790	-	-	-
	12 Quid-e-Azam Solar Park	Solar	100.00	15,204,260	-	37,609,258	37,609,258
	13 Appollo Solar Park	Solar	100.00	15,252,240	-	36,044,582	36,044,582
	14 Best Green Energy	Solar	100.00	15,673,680	-	-	-
	15 Crest Energy	Solar	100.00	15,735,050	-	-	-
	16 SPPs	Mixed	256.90	7,030,544	54,285,560	-	54,285,560
Others Total:			1,183.80	224,649,264	163,238,960	106,322,426	269,561,386
G-Total:			22,400.35	10,220,091,977	36,266,163,291	2,541,021,612	38,807,184,903
Summary							
1	Hydel			4,209,495,851	-	538,621,656	538,621,656
2	Coal			8,126,000	36,565,375	1,684,520	38,249,895
3	HSD			101,661,320	1,253,423,390	57,841,111	1,311,264,501
4	F.O.			2,651,327,765	20,079,719,161	1,114,429,031	21,194,148,192
5	Gas			2,233,359,880	11,694,594,336	617,188,170	12,311,782,506
6	RLNG			297,528,129	1,958,870,591	86,438,729	2,045,309,320
6	Nuclear			422,309,000	489,997,164	-	489,997,164
7	Import from Iran			42,093,668	446,192,881	-	446,192,881
8	Wind Power			143,084,490	-	31,795,693	31,795,693
9	Solar			61,865,230	-	73,653,839	73,653,839
10	Bagasse			42,210,100	252,514,833	19,368,863	271,883,696
11	Mixed			7,030,544	54,285,560	-	54,285,560
Total For The month				10,220,091,977	36,266,163,291	2,541,021,612	38,807,184,903
Prev. Adjustment					729,494,173	2,091,300	731,585,473
Grand Total:				10,220,091,977	36,995,657,463	2,543,112,912	39,538,770,375

Energy Sale Price

Energy Cost (Rs.)	36,995,657,463	2,543,112,912	39,538,770,375
Cost not chargeable to DISCOs (Rs.)	150,768,374		150,768,374
EPP (Chargeable) (Rs.)	36,844,889,089	2,543,112,912	39,388,002,001
Energy Sold (KWh)	10,034,659,771	10,034,659,771	10,034,659,771
Avg. Rate (Rs./KWh)	3.671763	0.253433	3.925196

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Supplemental EPP charges under PPA's			
Sep-16			
S.No.	Generators	Description	Amount (Million Rs.)
1	Hydel		-
2	GENCOS		-
3	IPPs	Start-Up	10.42
		PLAC	29.57
		Open Cycle	1.35
		Bonus	6.03
		Fuel Differential	-39.45
		E-Duty	28.23
	Sub-Total:-		36.15
	Total (1 + 2 + 3)		36.15

Sl. No.	IPPs	Block	Fuel	Dep Capacity (MW)	Energy (KWH)	Energy Payment Price (EPP)													
						Curr. Month EPP (Rs.)			Prev. EPP Adj. (Rs.)	Prev. EPP (Ver. Claim) (Rs.)	Start-Up	PLAC	Open Cycle	Bonus	Fuel Differential	E. Duty	Suppl. Total (Rs.)	Total EPP (Rs.)	
						FCC	VO&M	Total:											
1	KAPCO	B-I	RFO	19,130,800	126,855,390	8,744,551	-	135,599,941	-540,681	-	-	17,656	-	-	-	1,167,432	136,726,692		
			Gas	-	-	-	0	-	-	-	-	-	-	-	-	657,457			
		HSD	54,200	644,474	-	14,362	659,836	-1,379	-	-	-	-	-	-	-	-	-		
			RFO	321,714,700	2,261,231,940	206,996,791	2,468,228,731	-9,092,405	-	-	-	296,915	-	-	19,335,311	-	19,632,226	2,478,768,552	
		B-II	Gas	33,284,000	210,235,158	10,259,184	220,494,342	-846,811	-	-	-	-	1,239,146	-	-	-	1,239,146	220,886,677	
2	KAPCO	HSD	754,100	9,841,225	268,664	10,109,889	-19,186	-	-	-	-	-	-	-	-	-	10,090,703		
			Gas	3,003,000	19,296,740	1,784,168	21,090,908	-76,402	-	-	111,800	-	-	111,800	-	21,116,306	21,116,306		
		B-III	19,009,200	256,547,424	17,101,110	273,648,534	-483,632	-	-	-	-	-	-	-	-	273,164,902	273,164,902		
			RFO	396,950,000	2,884,652,351	245,168,830	3,129,821,181	-11,060,496	-	-	-	314,571	1,350,946	-	20,485,087	-	22,150,604	3,140,911,289	
		B-III	Gas	1,345.00	596,495,500	4,257,941,218	104,446,221	4,362,387,439	-	-	-	10,421,034	29,255,270	-	-	-	39,676,304	4,402,063,743	
3	KEL	RFO	Gas	124.00	70,555,000	505,656,906	41,716,794	547,373,700	(215,984)	-	-	-	-	-	-	-	547,159,716		
4	AES LALPIR	RFO	Gas	347.30	135,108,600	1,063,550,985	22,882,938	1,086,433,923	-	-	-	-	-	4,961,066	-	4,961,066	1,091,394,989		
5	AES PAKGEN	RFO	Gas	348.60	144,131,700	1,137,448,605	24,411,154	1,161,869,759	-	-	-	-	-	1,085,295	-	1,085,295	1,162,925,054		
6	SEPCOL	RFO	Gas	110.17	0	-	-	-	-	-	-	-	-	-	-	-	-	-	
7	HCPC	Gas	129.15	72,337,950	420,225,617	32,342,299	452,567,916	(369,064)	-	-	-	-	-	-	-	-	452,198,852		
8	FKPCL	Gas	151.00	92,889,000	491,146,779	69,032,959	560,179,738	119,974,069	-	-	-	-	-	-	-	-	680,153,807		
9	ROUSCH	Gas	395.00	253,818,717	1,674,143,672	70,622,565	1,744,766,237	559,339	-	-	-	-	-	-	(59,938,151)	-	(59,938,151)	1,685,387,425	
10	SABA	RFO	Gas	125.55	42,090,748	335,202,296	7,168,054	342,370,350	(5,316,488)	-	-	-	-	-	-	-	337,053,862		
11	JAPAN	RFO	Gas	107.00	0	-	-	-	-	-	-	-	-	-	-	-	-	-	
12	UCH	Gas	551.25	375,957,000	1,006,800,815	88,725,852	1,095,526,667	574,591,600	-	-	-	-	-	-	-	-	1,698,347,757		
13	ALTERN	Gas	26.40	19,437,840	129,042,991	13,244,944	142,287,935	(74,375)	-	-	-	-	-	-	-	-	142,213,560		
14	LIBERTY	Gas	211.85	125,241,500	592,923,224	41,022,905	633,946,129	(214,733)	-	-	-	-	-	-	-	-	633,731,396		
15	Davis Energon	Gas	10.50	7,422,412	55,195,021	3,772,812	58,967,833	(5,296,116)	-	-	-	-	-	-	-	-	53,671,717		
16	CHASNUPP	Nucl.	300.00	203,615,000	256,147,670	-	256,147,670	-	-	-	-	-	-	-	-	-	256,147,670		
17	CHASNUPP-II	Nucl.	315.00	218,694,000	233,849,494	-	233,849,494	-	-	-	-	-	-	-	-	-	233,849,494		
18	IRAN	RFO	Gas	96.00	42,093,668	446,192,881	-	446,192,881	11,116,380	-	-	-	-	-	-	-	457,309,261		
Sub Total					2,796,838,735	15,490,122,525	764,558,327	16,254,680,852	683,694,132	0	10,421,034	29,569,841	1,350,946	6,030,361	(39,453,064)	28,229,490	36,148,608	16,974,523,592	
1	Attock Gen	RFO	Gas	156.18	97,489,941	613,399,420	89,710,244	703,109,664	-	(1,161,471)	-	-	-	-	-	-	-	701,948,193	
2	Atlas Power	RFO	Gas	213.86	111,405,936	740,722,564	102,170,384	842,892,948	-	-	-	-	-	-	-	-	-	842,892,948	
3	Nishat Power	RFO	Gas	195.31	109,194,113	762,695,118	100,131,002	862,826,120	(156,434)	-	-	-	-	-	-	-	-	862,669,686	
4	Foundation Power	Gas	177.00	121,075,769	693,435,312	45,391,306	738,826,618	-	(104,940)	-	-	-	-	-	-	-	-	738,721,678	
5	Orient	Gas	212.74	2,869,598	16,004,160	-	16,004,160	-	-	-	-	-	-	-	-	-	-	16,004,160	
6	Nishat Chumian	RFO	Gas	195.72	109,161,671	761,894,975	99,792,047	861,686,622	-	(142,458)	-	-	-	-	-	-	-	861,544,164	
7	Saif Power	Gas	204.12	60,029,706	324,649,119	21,886,831	346,535,950	-	0	-	-	-	-	-	-	-	-	346,535,950	
8	Engro Energy	Gas	217.30	19,284,169	229,695,059	10,149,258	239,844,317	-	-	-	-	-	-	-	-	-	-	239,844,317	
Sub Total					129,217,566	777,839,148	42,215,379	820,054,527	758,685	-	-	-	-	-	-	-	-	820,813,212	
9	Sapphire Power Ltd	Gas	212.11	62,476,407	345,611,586	22,528,992	368,140,578	-	(111)	-	-	-	-	-	-	-	-	368,140,467	
10	HUBCO Narawal	RFO	Gas	327.14	32,714,213	398,786,256	17,024,479	415,810,735	-	-	-	-	-	-	-	-	-	415,810,735	
11	Liberty Power	RFO	Gas	213.82	107,216,668	769,733,411	93,364,281	863,097,692	(93)	-	-	-	-	-	-	-	-	863,097,599	
12	Halmore	Gas	206.81	59,712,822	331,716,772	21,872,807	353,589,579	-	(0)	-	-	-	-	-	-	-	-	353,589,579	
13	Uch-II	HSD	Gas	375.20	15,767,342	188,289,781	8,336,194	196,625,975	-	-	-	-	-	-	-	-	-	196,625,975	
14	JDW-I	Bagasse	26.60	253,059,274	1,233,947,702	54,989,780	1,288,937,482	-	16,602,522	-	-	-	-	-	-	-	-	1,305,540,004	
15	JDW-III	Bagasse	26.60	16,427,600	98,273,189	7,540,268	105,813,457	-	(509,817)	-	-	-	-	-	-	-	-	105,303,640	
16	RYK	Bagasse	30.00	13,863,690	82,935,366	6,363,434	89,298,800	-	(501,499)	-	-	-	-	-	-	-	-	88,797,301	
17	RYK	Bagasse	30.00	190,200	1,143,387	81,729	1,225,116	-	(1,747,085)	-	-	-	-	-	-	-	-	(521,969)	
18	Chiniot Power	Bagasse	62.40	11,728,610	70,162,891	5,383,432	75,546,323	-	0	-	-	-	-	-	-	-	-	76,559,239	
Sub Total					2,803	1,462,222,362	9,405,428,072	871,688,713	-	14,050,216	-	-	-	-	-	-	-	-	10,291,167,001
G-Total					8,696.67	4,259,061,097	24,895,550,597	1,636,247,040	26,531,797,637	683,694,132	14,050,216	10,421,034	29,569,841	1,350,946	6,030,361	(39,453,064)	28,229,490	36,148,608	27,265,690,593

Handwritten signature/initials.

Detail Of Energy Imported From Small Power Producers				
DISCO	SPPs	Description	Sept. Aug/2016	Rate (Rs./KWh)
FESCO	Bhone sugar Mills	Energy	54	7.41
		Cost (Rs.)	400	
	DISCOs Total:-	Energy	54	7.41
		Cost (Rs.)	400	
HESCO	Thatta Power (Pvt.) Ltd.,	Energy	75,450	6.80
		Cost (Rs.)	513,060	
	Anoud Textile NCPP	Energy	50,448	6.80
		Cost (Rs.)	343,046	
	Agar Textile Mills	Energy	5,626,096	7.80
		Cost (Rs.)	43,883,549	
	Omni (NPCC)	Energy	422,104	6.80
		Cost (Rs.)	2,870,307	
	Hi-Tech	Energy	851,792	7.80
		Cost (Rs.)	6,643,978	
	DISCO's Total:-	Energy	7,025,890	7.72
		Cost (Rs.)	54,253,940	
SEPCO	Dadu Energy	Energy	2,700	6.80
		Cost (Rs.)	18,360	
	Lodra Power	Energy	1,900	6.80
		Cost (Rs.)	12,920	
	DISCO's Total:-	Energy	4,600	6.80
		Cost (Rs.)	31,280	
G-Total		Energy	7,030,544	7.72
		Cost (Rs.)	54,285,620	

CERTIFICATE

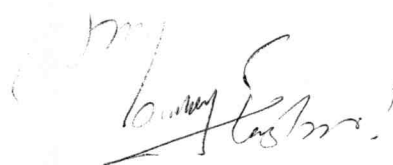
FOR FUEL ADJUSTMENT IN THE CONSUMER-END TARIFF

REGARDING 1994 POWER POLICY (HUBCO & KAPCO INCLUSIVE)

FOR THE MONTH OF September ,2016

This is to certify that :-

- i) All purchases have been made from IPP's Under 1994 Policy, including HUBCO , KAPCO & Chasnupp and Excluding Tavanir, having valid generation License issued by NEPRA.
 - ii) Invoices of all Electricity Purchaser have been made strictly in accordance with the rates, Terms & conditions as stipulated in the respective Power Purchase Agreement.
 - iii) All payments to IPP's are being made after observing all formalities provided in the respective Power Purchase Agreement.
 - iv) All Sales / Purchases have been made in accordance with the Power Purchase Agreement.
2. The above statement is true and based on facts and verifiable documentary evidence. In case of any deviation / Variation observed if not rectified at later stage, WPPO will be responsible for the consequences arising out of any misstatement under NEPRA Act, Rules & XRegulations made there under a relevant Law of the country, whichever is applicable.



Manager Computer CPPA-G (WPPO).

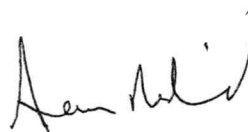
Certificate

For Fuel Adjustment in the Consumer-End Tariff Regarding 2002 Power Policy for the Month of September-2016

This is to certify that:

- 1) All purchases have been made from the Generation Companies having valid Generation License issued by NEPRA except TPS-Quetta.
- 2) Invoicing of all Electricity purchases have been made strictly in accordance with the rates, Terms & Conditions as determined/approved/specified by NEPRA and notified in the Official Gazette, however, payment regarding periodical adjustments are made as per decision of NEPRA.

The above statement is true and based on facts and verifiable documentary evidence. In case of any deviation/variation, CPPA will be responsible for consequences arising out of any misstatement under NEPRA Act, Rules & Regulation made there under or relevant law of the country whichever is applicable.



Aamer Rashid
Addl. Manager CPPA-G
Enercon Building Islamabad.

CERTIFICATE

Subject: MONTHLY FUEL CHARGES ADJUSTMENT OF DISCOS FOR THE MONTH OF SEPTEMBER – 2016

- I. It is certified that Merit order was followed as defined under section 2 (I) (x) of the NEPRA Licensing (Generation) Rules 2000, while Operating Power Plants in its fleet during month of September 2016
- II. Claimed Partial Loading Adjustment charges (PLAC) was not due to fuel constraint but was strictly in accordance with the provision of their respective Power Purchase Agreement and the plant was operated on partial load due to less demand in the system and transmission / distribution network constraints.

14.10.16

Chief Engineer (Network Operation)
NPCC, NTDCL, Islamabad