

The Registrar N.E.P.R.A NEPRA Office Tower. Islamabad.

Ref. No. RA&SP/NEPRA/071/ 1451 Dated: July 26, 2016

Subject:

ADJUSTMENT IN K-ELECTRIC SCHEDULE OF TARIFF ON ACCOUNT OF FUEL PRICE AND POWER PURCHASE COST VARIATION FOR QUARTER ENDED JUNE 2016

Dear Sir,

This is with reference to the Authority's tariff determination of 23rd December 2009 of KE on account of fuel and power purchase cost variation. The submission is based on NTDC's power purchase invoice for the month of June 2016, received on July 25, 2016. The required adjustment in tariff for the guarter ended June 2016 is as under:

ADJUSTMENT IN KE SCHEDULE OF TARIFF

1.1. Adjustment in Tariff on Account of Fuel & Power Purchase Cost Variation

As per the applicable and approved tariff adjustment mechanism, the cost for the quarter Apr- June 2016 has increased by Ps. 68.160/kWh which need to be adjusted in KE's tariff.

The table below gives the breakup of the required adjustment on units sold (taking into account the effect of NEPRA allowed T&D loss @ 15%):

DESCRIPTION	June 16 (Over Mar 16)			
	(Mill. Rs.)	(Ps/kWh)		
Fuel Price Variation	794.005	57.137		
Power Purchase Price Variation	153.181	11.023		
Total Variation in Tariff	947.186	68.160		

Unrecovered Cost

The Authority in its determination dated 23rd December 2009 specified that the quarterly adjustment in schedule of tariff shall take care of:

- a) Monthly variation in the O&M cost and capacity charges for the power purchased from IPPs and other external sources; and
- b) Any un-recovered cost of fuel, due to non-adjustment of T&D losses in the monthly fuel price adjustment already allowed by Authority for recovery by KE through monthly bills of consumers.





Based on the approved mechanism and the details mentioned above, the unrecovered cost for the period Apr – Jun 2016 is as under:

Unrecovered Cost for the period April – June 2016	Amount Mill Rs. (183.606)	
Variation in O&M cost of IPPs and other sources		
Variation in Capacity charges of IPPs and other sources	(33.917)	
Unrecovered cost due to non-adjustment of T&D losses in FCA	52.733	
FCA not allowed to be passed on to the consumers*	(98.416)	
Total required Adjustment in Quarterly Tariff	(263.206)	
Estimated Units to be sold loss in the next quarter (Gwh)	3,685.742	
Required Adjustment in KE's Tariff (Ps/kWh)	(7.141)	

^{*} This represents negative Fuel Cost Adjustments for the month of April 2016 which have not been passed on to the lifeline consumers, agriculture consumers and domestic consumers, consuming up-to 300 units as per the decision of NEPRA.

2. REQUEST FOR ADJUSTMENT IN TARIFF

The overall adjustment in the KEs tariff for the quarter ending June 2016 is as follows:

Total Required Adjustment in KE's Tariff	Ps/kWh		
Required Quarterly Adjustment in KE's tariff	68.160		
Unrecovered Cost for the current quarter	(7.141)		
Sub Total	61.019		
Reversal of Unrecovered cost of previous quarter	(4.946)		
Total Required Adjustment in KE Tariff	56.073		

3. As you are aware that KE's Integrated Multi Year Tariff Petition (I-MYT Petition) for the next control period is under process of approval. The new I-MYT Petition contain request for adjustments in O&M cost, X (efficiency) factor used in annual indexation of O&M costs and other requests; which will be effective from July 01, 2016. Accordingly, the adjustments effective from July 01, 2016, will be filed separately after determination of I-MYT petition for the next control period.

Sincerely

M. Aamir Ghaziani

Director - Finance & Regulations

Encl.

JUSTMENT IN TARIFF DUE TO VARIATION IN FUEL AND					Jun-16
WER PURCHASE COST INCLUDING O&M AND CAPACITY CHARGES					
UNITS SOLD	Mill kWh			-	1,389.656
FURL PRICE VARIATION	Mill Rs				794.005
Cost of Power Purchase	MILL D.			-	2.004.254
- Fuel Component	Mill Rs Mill Rs	•			3,084.354
- O&M Cost	Mill Rs				1,666.983 270.883
- Capacity Payment - Total Cost of Power Purchased	Mill Rs			<u>L</u>	5,022.220
Power Purchased	Mill kWh			1	623.847
Average Rate of Power Purchase	William Kara		Mar-16	Jun-16	023.047
- Fuel Component	Rs/kWh	Г	5.030	4.944	(0.086
- O&M Cost	Rs/kWh		2.314	2.672	0.358
- Capacity Payment	Rs/kWh		0.460	0.434	(0.026
- Total Cost of Power Purchased	Rs/kWh	-	7.805	8.050	0.246
POWER PURCHASED COST VARIATION		=			N 362 V
- Fuel Component	Mill Rs				(53.873
- O&M Cost	Mill Rs				223.175
- Capacity Payment	Mill Rs				(16.121
- Total Cost of Power Purchased	Mill Rs				153.181
Total Cost Variation (Fuel + Power Purchase)	Mill Rs				947.18
QUARTERLY INCREASE/DECREASE IN RATE					
- Fuel Price Variation	Ps/kWh			Γ	57.13
- Power Purchase Cost variation	Ps/kWh				11.02
- Total Cost Variation	Ps/kWh			_	68.16
DJUSTMENT IN TARIFF DUE TO UNRECOVERED COST		Apr-16	May-16	Jun-16	QTR
Variation in O&M Cost Power Purchase	Mill Rs	(171.091)	(235.690)	223.175	(183.60
Variation in Capacity Cost Power Purchase	Mill Rs	9.249	(27.044)	(16.121)	(33.91
i Variation in Fuel & Power Purchase Cost					,
Fuel Price Variation	Mill Rs	144.160	545.456	794.005	1,483.62
Power Purchase(fuel) variation	Mill Rs	(612.603)	(465.588)	(53.873)	(1,132.06
Power Purchase(fuel) variation					
2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	Mill Rs	(468.444)	79.868	740.132	351.55
Units Sent Out	Mill kWh	1,434.875	1,672.420	1,634.889	4,742.18
Increase/decrease in FSA Rate	Ps/kWh	(32.647)	4.776	45.271	7.41
T&D Losses		15.0%	15.0%	15.0%	4 020 05
Units Sold as per NEPRA	Mill kWh	1,219.644	1,421.557	1,389.656	4,030.85
ii Recovery of Cost under Monthly FSA	79/70220700				
Fuel Price Variation	Mill Rs	122.536	463.637	674.905	1,261.07
Power Purchase(fuel) variation	Mill Rs	(520.713)	(395.750)	(45.792)	(962.25
	Mill Rs	(398.177)	67.888	629.112	298.82
iii Unrecovered Cost due to non adjustment of T&D losses Fuel Price Variation	Mill Rs	21.624	81.818	119.101	222.54
	Mill Rs	(91.890)	(69.838)	(8.081)	(169.81
Power Purchase(fuel) variation			1,000	25 2 2 2 2 2	
Total	Mill Rs	(70.267)	11.980	111.020	52.73
JMMARY OF UNRECOVERED COST		-			P-1
a. Variation in O&M Cost Power Purchase		(171.091)	(235.690)	223.175	(183.60
b. Variation in Capacity Cost Power Purchase		9.249	(27.044)	(16.121)	
c. Unrecovered Cost due to non adjustment of T&D losses		(70.267)	11.980	111.020	52.73
d. Other Adjustments					100.4
		(222.400)	/250 755\	218 074	(98.4)
FCA not allowed to be passed on to the consumers			(250.755)	318.074	(263.20
Total Adjustment in Quarterly Tariff		(232.109)			
		(232.103)			
Total Adjustment in Quarterly Tariff	×	(252.103)			3,685.7
Total Adjustment in Quarterly Tariff Estimated Units to be sold in next quarter	*	(232.103)			3,685.7
Total Adjustment in Quarterly Tariff Estimated Units to be sold in next quarter Unrecovered Cost for current quarter	Ps/kWh	(232:103)			3,685.74 (7.1
Total Adjustment in Quarterly Tariff Estimated Units to be sold in next quarter Unrecovered Cost for current quarter equired adjustment in Tariff	Ps/kWh Ps/kWh	(232:103)			3,685.7 (7.1 68.1 (7.1
Total Adjustment in Quarterly Tariff Estimated Units to be sold in next quarter Unrecovered Cost for current quarter equired adjustment in Tariff a Quarterly Revision of SOT for the Quarter 'A'		(232:103)			3,685.74 (7.14 68.16 (7.14 61.0
Total Adjustment in Quarterly Tariff Estimated Units to be sold in next quarter Unrecovered Cost for current quarter equired adjustment in Tariff a Quarterly Revision of SOT for the Quarter 'A' b Unrecovered Cost for current quarter		(232:103)			3,685.74 (7.14 68.16 (7.14 61.03 (4.94 56.0)