

"The News" 05-06-15



## NATIONAL ELECTRIC POWER REGULATORY AUTHORITY (NEPRA)

### NOTICE OF HEARING

Tariff Petition filed by K-Energy Private Limited (KEPL) for determination of tariff for 421.90MW (Gross) Coal Conversion Project of Unit 3 & 4 of BQPS-I at Bin Qasim Karachi

1. In continuation of the Notice of Admission, published in newspapers on May 29, 2015, all stakeholders, interested/affected persons and the general public are hereby informed that the Authority has decided to hold a public hearing in the matter of tariff petition filed by KEPL for determination of tariff for 421.90 MW coal conversion project of Unit 3 & 4 of BQPS-I, Bin Qasim Karachi.

2. On the basis of contents of the Petition, following issues have been framed for consideration in the hearing;

- i. Whether the total project cost of US\$ 624 Million i.e. new investment US\$ 418 million and Lease Cost of US\$ 206 Million for Unit 3 & 4 of BQPS-I is justified?
- ii. Under the MYT regime of K-Electric, whether the lease cost of US\$ 206 million be allowed to K-Energy and if so, whether this amount should be adjusted in K-Electric Tariff?
- iii. Whether the efficiency of 34.75% (HHV-Gross) is reasonable?
- iv. Whether auxiliary consumption of 49.653 MW (12%) after conversion is justified?
- v. Whether the purchase of additional land and its development cost of US\$ 5.24 million is justified?
- vi. Whether the construction period of 28 months for the first Unit and 32 months for the Complex is justified?
- vii. Whether Upfront Payment of deferred credit cost in three years is justified?
- viii. Whether the return on equity @21% on IRR Basis (net of 7.5% WHT) is justified?
- ix. Whether the proposed two part tariff comprising Energy and Capacity Charge is justified.
- x. Whether the requested variable O&M of Rs. 0.1676/kWh is justified?
- xi. Whether the fixed O&M cost of Rs. 0.5810/kWh is justified?
- xii. Whether the tariff indexation/ adjustment mechanism proposed by K-Electric is justified?
- xiii. Whether all aspects and procedural requirements regarding environmental issues have been fulfilled?
- xiv. Whether the tariff already determined by the Authority for other coal conversion cases i.e. Saba Power, Pakgen and Lalpir, if declared upfront Coal Conversion Tariff by the Authority, will be acceptable to KEPL?

3. The hearing will be conducted as per the following schedule;

Date: June 11, 2015 (Thursday)  
Time: 12:00 p.m.  
Venue: Marriot Hotel Karachi

### Registrar NEPRA

NEPRA Tower, Attaturk Avenue (East), G-5/1, Islamabad  
Phone: 051-2013200 Fax: 051-2600021 E-mail: registrar@nepra.org.pk

For further information and downloading the tariff petition, please visit  
[www.nepa.org.pk](http://www.nepa.org.pk)

PID(1)6571/14

05-06-15. "Express"

**نیشنل الیکٹرک پاور ریگولیٹری اتھارٹی (نیپرا)**



## شنوائی نوٹس

تقریباً 384 Gbps (421 Gbps Gross) کی رفتار سے ڈیٹا کو (100 Gbps) ڈیٹا کو

- داخلہ نوٹس کے تسلسل میں جو اخبارات میں 29 مئی 2015 کو شائع ہوا، باتیم اس سبیل پر بلورڈ درخواست مندرجہ ذیل کے افراد اور عوام الناس کو آگاہ کیا جاتا ہے: قرارداد کے تحت K-Electric نے بین القوامی کرپشن میں BQPS-I کے 3 و 4 یونٹ کے، 421.90 MW کوئلہ کنورژن (coal conversion) پراجیکٹ کے لئے KEPL کی جانب سے ٹریف کے تعین کیلئے فائنل کردہ ٹریف چٹیشن کے معاملے میں عوامی شنوائی کے انعقاد کو فیصلہ کیا ہے۔
- 2۔ چٹیشن کے مواد کی بنیاد پر شنوائی میں زیر غور والے کیلئے درج ذیل معاملات تشکیل دیئے گئے ہیں:
- Whether the total project cost of US\$ 624 Million i.e. new investment US\$ 418 million and Lease Cost of US\$ 206 Million for Unit 3 & 4 of BQPS-I is justified?
  - Under the MYT regime of K-Electric, whether the lease cost of US\$ 206 million be allowed to K-Energy and if so, whether this amount should be adjusted in K-Electric Tariff?
  - Whether the efficiency of 34.75% (HHV-Gross) is reasonable?
  - Whether auxiliary consumption of 49.653 MW (12%) after conversion is justified?
  - Whether the purchase of additional land and its development cost of US\$ 5.24 million is justified?
  - Whether the construction period of 28 months for the first Unit and 32 months for the Complex is justified?
  - Whether Upfront Payment of deferred credit cost in three years is justified?
  - Whether the return on equity @21% on IRR Basis (net of 7.5% WHT) is justified?
  - Whether the proposed two part tariff comprising Energy and Capacity Charge is justified.
  - Whether the requested variable O&M of Rs. 0.1676/kWh is justified?
  - Whether the fixed O&M cost of Rs. 0.5810/kWh is justified?
  - Whether the tariff indexation/ adjustment mechanism proposed by K-Electric is justified?
  - Whether all aspects and procedural requirements regarding environmental issues have been fulfilled?
  - Whether the tariff already determined by the Authority for other coal conversion cases i.e. Saba Power, Pakgen and Lalpur, if declared upfront Coal Conversion Tariff by the Authority, will be acceptable to KEPL?

3۔ شہوانی کا اعتقاد درج ذیل شیڈول کے مطابق کیا جائے گا:

تاریخ: 11 جون 2015 (جمعرات)

وقت: دن 12:00 بجے

مقام: میریٹ ہوٹل کراچی

روشنی و نور

پیش از آنکه به این موضوع بپردازیم، ابتدا باید بدانیم که  $G$  چیست.  $G$  یک گروه است که در اینجا به عنوان یک گروه گالویسی (Galois group) در نظر گرفته می‌شود. این گروه به عنوان یک گروه گالویسی (Galois group) در نظر گرفته می‌شود.

051-2013290 فکس 051-2800021 : 051-2013290 : registrar@napra.org.pk

PID(I)6571/14

مزید معلومات اور میرف چیئرمین ڈاؤن لوڈ کرنے کیلئے وزٹ کریں: [www.nepra.org.pk](http://www.nepra.org.pk)