

Consumer-end tariff mechanism for all categories.			
$\left(\text{PPP}(\text{E.Off-Peak}) \times 0.80 + \text{PPP}(\text{E.Peak}) \times 0.20 \right) + \left(\text{PPP}(\text{CI}) / \text{Hr}(\text{M}) / \text{LF} \right) + \text{O\&M} + \left(\text{Surcharge}(\text{Off peak}) \times 0.80 + \text{Surcharge}(\text{Peak}) \times 0.20 \right) \times (\text{p.mix}) + \left(\text{PPP}(\text{E}), \text{PPP}(\text{CO}) / 730 / \text{LF} \right) \times (\text{p.mix}) / (1 - \text{L})$			
Where:			
PPP(E off peak)	Rs./kWh	=	DISCOs variable rate during off-peak hours as determined by NEPRA and notified in the official gazette
PPP (E peak)	Rs./kWh	=	DISCOs variable sale rate during peak hours as determined by NEPRA and notified in official gazette
PPP (CI)	Rs./kW/month	=	Rs. 360/kW/Month (DISCOs fixed rate determined by NEPRA and notified in the official gazette.
PPP(E)	Rs./kWh	=	Energy Purchase Price on account of Power Purchased from any other source than DISCO or generated by itself duly approved by NEPRA.
PPP(CO)	Rs./kW/month	=	Capacity Purchase Price on account of Power Purchase from sources other than DISCOs or generated by itself.
Hr(M)		=	Average hours in a month i.e 730
Surcharge		=	Means GoP levy as per section 31(5) of the NEPRA Act notified in the official gazette.
L.F.		=	Relationship of actual units purchased in a month with MDI recorded in a month calculated on the basis of average consumption and MDI during the test year which in the instant case is FY 2013-14.
O&M		=	Operation & Maintenance expenses as determined by NEPRA.
L		=	Technical & Distribution losses as determined by NEPRA.
P.mix		=	%age of Purchase Mix of total energy purchased during a period.

1. In case of any change in PPP as a result of change / modification in the Schedule of tariff of a respective DISCO, BTPL will submit its request for revision of its consumer end tariff to NEPRA in accordance with the prescribed mechanism. After processing the BTPL's request the BTPL's revised schedule of tariff will be intimated to the Federal Government for notification in the official gazette pursuant to section 31(4) of NEPRA Act.

2. BTPL shall be allowed to pass on the impact of monthly fuel cost adjustment in accordance with the following mechanism.

$$\text{FCA} = \text{FCA} / (1 - \text{L})$$

Where:

FCA = Fuel Cost Adjustment as determined by NEPRA for a DISCO to be recovered from the consumers in their bills on the basis of units consumed in the corresponding month.

L = 3.45% Technical & Distribution losses as determined by NEPRA.

- 3- In case of purchase from the Power Producer or self generation, the variation from the reference fuel cost component will be calculated which after adjustment for technical distribution losses will be allowed to recover from the consumers.