

Office of the Finance Director
IESCO, Islamabad
Ph. # 051-9260694, 2854383 Fax # 051-2281830

No FDI/IESCO/ 2524

Dated: 19/01/2011

The Registrar,
National Electric Power Regulatory Authority,
OPF Building, 2nd Floor, Sector G-5/2,
Islamabad

QUARTERLY TARIFF PETITION FOR 2ND 3RD AND 4TH QUARTERS OF THE FY 2010-11 IN RESPECT OF ISLAMABAD ELECTRIC SUPPLY COMPANY LIMITED (IESCO) (Distribution License No01/DL/2001 dated 2nd Nov. 01) CASE NO NEPRA/TRF-129/IESCO-2009 (4)

Reference: In Continuation of this office letter No. FDI/IESCO/2345 dated 15-01-2011 on the above subject.

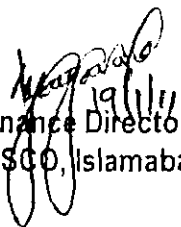
Dear Sir,

On behalf of management of IESCO, I wish to attach herewith following documents for consideration of honorable National Electric Power Regulatory Authority (NEPRA):

- i) An affidavit as required under Rule 3(8) of NEPRA Tariff Standards and Procedures Rules 1988.
- ii) Copy of the approval of Chief Executive Officer IESCO on December 27, 2010.

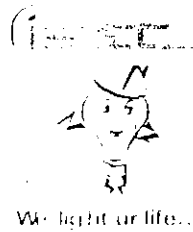
We shall be grateful if the authority shall give due consideration to our request while finalizing the determination for the said quarters.

With best regards,


Finance Director
IESCO, Islamabad

For M.A. K.
AD (MR)
RA

Register
Dv. No. 349
18-1-2011



Tariff Petition
Of
Islamabad Electric Supply Company
Limited

For

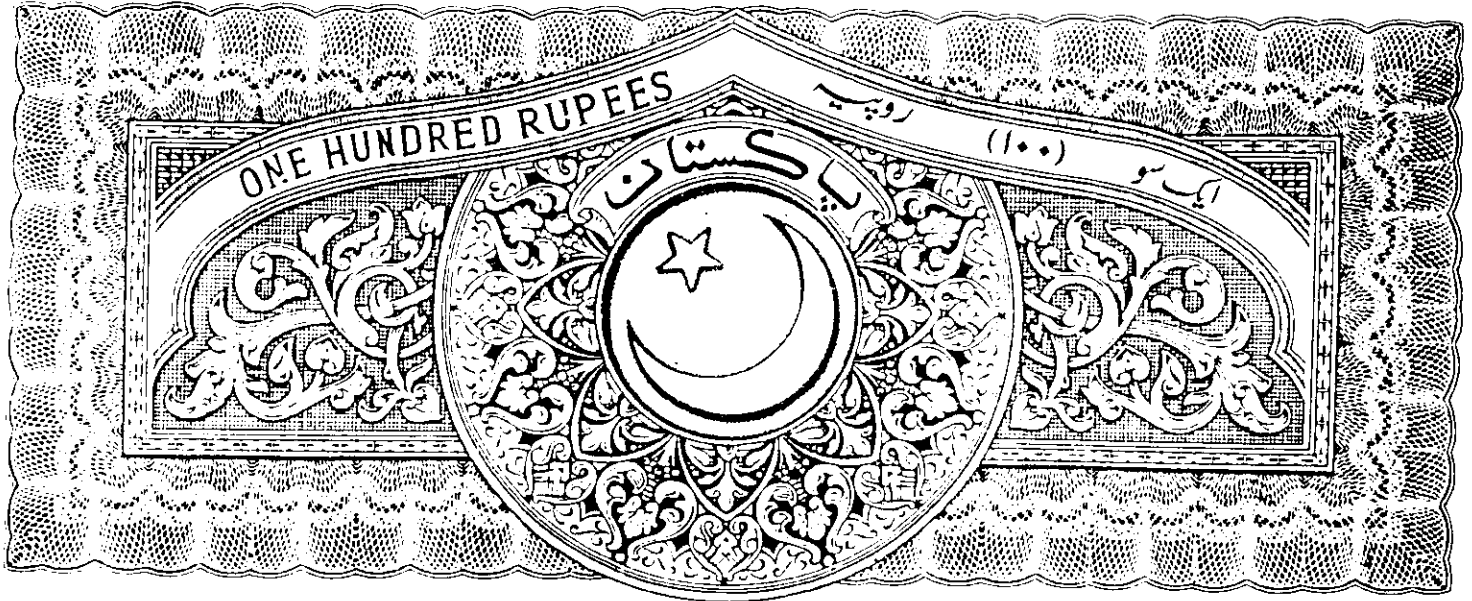
2nd , 3rd and 4th Quarter of

Financial Year
2010-2011

Islamabad Electric Supply Company Limited (IESCO)

Qtrly Tariff Petition 2010-11

036

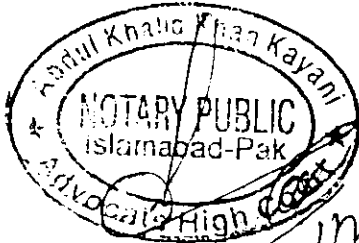


AFFIDAVIT

I, Najam Javaid S/o Javaid Zeeshan, Finance Director/Company Secretary Islamabad Electric Supply Company Limited holding CNIC No. 35202-2620633-7 being duly appointed Attorney of Islamabad Electric Supply Company Limited (IESCO), Head Office Street No.40 Sector G-7/4, Islamabad, Pakistan hereby solemnly affirm and declare that the contents of the Tariff Petitions for the period (2nd to 4th Quarters) F.Y 2010-11 including all supporting documents are true and correct to the best of knowledge and belief and that nothing has been concealed.

Verified on this 27th day of December, 2010.

ATTESTED



DEPONENT

(Signature)
 (NAJAM JAVAID)



Islamabad Electric Supply Company Limited
Finance Directorate IESCO
8-B, 3rd Floor, Pacific Plaza, F-8 Markaz, Islamabad
Ph:No.(Dir) 051-9260694 (PBX) 051-9260268, Fax No.051-2281830
Email: fd_iesco@yahoo.com

No. 1118 /FDI/IESCO/TRF/

Dated: 27 / 11 / 2010


The Registrar
National Electric Power Regulatory Authority
2nd Floor, OPF Building
Sector G-5/1, ISLAMABAD.

**FILING OF TARIFF PETITION PERTAINING TO (2nd - 4th QUARTERS)
F.Y 2010-11 FOR DETERMINATION OF TARIFF OF ISLAMABAD ELECTRIC
SUPPLY COMPANY LIMITED (IESCO).**

Dear Sir,

We would like to inform that the Chief Executive Officer IESCO has pleased to accord approval as follows below; keeping in view the current scenario of Distribution Companies due to dissolution of their respective Board of Directors by the Government of Pakistan.

- i) Filing of Quarterly Tariff Petitions with National Electric Power Regulatory Authority (NEPRA) for determination of consumer end tariff of the Company for the period (2nd to 4th Quarters) F.Y 10-11 for various categories of consumers.
- ii) Mr. Najam Javaid Finance Director/Company Secretary alongwith other management officers indicated in the summary of the petition be and are hereby authorized to sign individually or jointly the necessary documents, pay the necessary filing fees, appear before the Authority as needed, and do all acts necessary for completion and processing of the applications.


(NAJAM JAVAID)
FD/COMPANY SECRETARY
IESCO ISLAMABAD

038

PETITION SUMMARY

1. DETAILS OF THE PETITIONER

i. NAME AND ADDRESS

Islamabad Electric Supply Company Limited,
St # 40, G-7/4, Islamabad

ii. REPRESENTATIVES OF IESCO

Mr. Javed Pervez	Chief Executive Officer
Mr. Najam Javed	Finance Director
Mr. Khalid Masood	Add DG MIS
Mr. Riaz Qadeer Bukhari	Manager Customer Services

Islamabad Electric Supply Company Limited is an Unlisted Public Limited Company (**Limited by Shares**) incorporated under Companies Ordinance, 1984 vide certificate of incorporation No. L-09499 OF 1997-98. Certificate of commencement of business under section 146 (2) of Companies Ordinance, 1984 was granted by SECP on 1st day of June, 1998. Company was incorporated as a result of restructuring of WAPDA into corporate entities. IESCO was granted the distribution licence No 01/DL/2001 by National Electric Power regulatory authority on November 02, 2001.

2. GROUND & FACTS FORMING BASIS OF TARIFF PETITION

Petitioner is a Power Distribution Company, a bona fide power distribution licensee. In order to perform its obligatory duties prescribed by NEPRA through its different rules, procedures, license, Codes, regulations & by whatever nomenclature called (Hereinafter referred to as "regulations") issued from time to time, the petitioner needs adequate funding not only for investment in its distribution & transmission system but also in keep on improving its customer services, financial management, human resources. In addition to number of other benefits, the investment will ensure:

- To cope with the increasing demand of electricity for new consumers.
- To maintain the existing system in order to avoid the technical faults & to provide the consumer with uninterrupted supply upto the satisfaction of our customer.
- To keep on improving the customer service by introducing the advance technology & Modern techniques.
- Capacity building of our employees.

Major sources of funding are:

Qtrly Tariff Petition 2010-11

- (i) borrowings and
- (ii) adequate revenue through tariff that includes return on its investment.

While the petitioner is already a highly motivated utility towards internal efficiency improvements; yet such improvement measures require commensurate financial resources either through borrowings or tariff. In short, internal financial viability of a utility can only be ensured through adequate consumer end tariff.

This petition is, therefore, being filed in accordance with the NEPRA Tariff Standards and Procedure Rules 1998 Part II Section-3.

Under the 1997 NEPRA Act as amended from time to time, NEPRA is responsible for determining tariffs and other terms and conditions for the supply of electricity by the generations, transmission and distribution companies and to recommend these to the Federal Government, subject to the need to comply with guidelines, not inconsistent with the provisions of the NEPRA Act, laid down by the Federal Government. NEPRA is also responsible for determining the process and procedures for reviewing tariffs and recommending tariff adjustments.

Last Tariff Determination made by NEPRA on 15th December, 2010 for the 1st quarter of fiscal year 10-11 has not only determine the Tariff for the fiscal year 10-11 but has also set the tariff methodology for whole of the fiscal year 10-11. In the light of said determination, IESCO Management is of the view that revision is required in Annual targets set by Authority.

Following is the base of quarterly tariff petition.

- a. Quarterly Adjustment

GROUNDS OF TARIFF PETITION:

1. QUARTERLY ADJUSTMENT

Authority is requested to allow the quarterly adjustment as per its standard procedures for the 2nd, 3rd and 4th Quarter of FY 10-11

2. RELIEF / DETERMINATION SOUGHT

- Approval of tariff structure proposed at Form 27 of petition.
- Projected Quarterly as well as Monthly Financial Statement for the Year 2010-11 & 2009-10 on prescribed formats.

3. SUMMARY OF EVIDENCE

In support of the petition in hand following financial calculations/information on prescribed Standard Petition Formats for Distribution Companies are submitted for consideration of the Authority:

Qtrly Tariff Petition 2010-11

✓ TRF-158

Office of the Finance Director
IESCO, Islamabad
Ph. # 051-9260694, 2854383 Fax # 051-2281830



We light up life...

No. FDI / IESCO/ 2345

Dated: 15/01/2011

Fr M A H.
- Pa + AD (x).
17/1
cc: Chairman
For my friend M. M (T)

The Registrar,
National Electric Power Regulatory Authority,
OPF Building, 2nd Floor, Sector G-5/2,
Islamabad

QUARTERLY TARIFF PETITION FOR 2ND 3RD AND 4TH QUARTERS OF THE FY 2010-11 IN RESPECT OF ISLAMABAD ELECTRIC SUPPLY COMPANY LIMITED (IESCO) (Distribution License No01/DL/2001 dated 2nd Nov. 01) CASE NO NEPRA/TRF-129/IESCO-2009 (4)

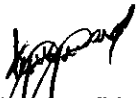
Reference: IESCO letter No. 2189 dated 13/01/2011 and Quarterly Tariff Petition filed by IESCO vides letter No. 1117 dated 27-12-2010 and Registrar NEPRA letter No. NEPRA/TRF-158/IESCO-2010/103 dated 05-01-2011

Dear Sir,

On behalf of management of IESCO, I wish to attach herewith Tariff petition for 2nd, 3rd and 4th Quarters of FY 2010-11 in the light of Authority's letter No. NEPRA/R/TRF-100/3050 dated 5th May, 10, letter No. NEPRA/TRF-100/4275-82 dated 2nd December, 10 & letter No NEPRA/TRF-158/IESCO-2010/103 dated January 5, 2011 for consideration of honorable National Electric Power Regulatory Authority (NEPRA):

We shall be grateful if the authority shall give due consideration to our request while finalizing the determination for the said quarters.

With best regards,


Finance Director
IESCO, Islamabad

Registrar
276
By No.
Dated 17-01-11

STANDARD PETITION FORMATS FOR DISTRIBUTION COMPANIES

INDEX

FORM NO.	DESCRIPTION
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<u>29</u>	Proposed Revenue & Subsidy Statement

FORM - 1
ISLAMABAD ELECTRIC SUPPLY COMPANY LIMITED
 Company Statistics

Peak demand during FY 2010-11	MW	1457 (21-07-2009)
Number of Consumers (Est)	No.	2,124,760
Area (Circles Estimated)	Sq KM	45,000
Circles	No.	9
Divisions	No.	35
Sub Divisions	No.	149
Length of Feeders	Km	22,020
Average Length of Feeders	Km	32
Maximum Length of Feeder	Km	400
Minimum Length of Feeder	Km	1
Target for new connections		96,780
Length of High Voltage Transmission lines (13 km		2,430
Length of STG lines (66 and 11 kV)	km	80
Length of Low Voltage Distribution lines (400 \ km		24,667
Number of HV transformers	No	177
Number of burned down HV transformers	No	2
Number of STG transformers	No	22
Number of burned down STG transformers	No	1
Number of LV transformers	No	39,175
Number of burned down LV transformers	No	1,311

	Strength		Cost *	
	June-10 Provisional	June-11 Projected	June-10 Actual	June-11 Projected
Number of Employees	13696	15878		
A Qualified Professionals	369	418		
Engineers	284	294		
Others	85	124		
B Staff	13327	15460		
Technical	7833	8550		
Clerical	1204	1604		
Non Technical	4290	5306		
Total			2,928	3,611

* Detail will be provided later

Agarwal
 1st/11/10

FORM - 2

ISLAMABAD ELECTRIC SUPPLY COMPANY LIMITED

Profit & Loss Statement

		2009-10	2010-11	Q 1	Q 2	Q 3	Q 4
		Actual	Projected	Provisional	Projected	Projected	Projected
Power Balances							
Units Received	[MkWh]	8,396	8,802	2,562	1,939	1,823	2,478
Units Lost	[MkWh]	824	862	259	95	182	326
Units Lost	[%age]	9.81%	9.80%	10.11%	4.90%	9.98%	13.17%
Units Sold	[MkWh]	7,572	7,940	2,303	1,844	1,641	2,152
Revenue							
Sales Revenue	[Mln Rs]	50,220	59,402	16,577	13,157	13,728	15,940
Subsidy	[Mln Rs]	15,816	8,118	5,740	2,378	-	-
Fuel Price Adjustment	[Mln Rs]	-	1,208	1,208	-	-	-
Total Sales Revenue	[Mln Rs]	66,036	68,728	23,525	15,536	13,728	15,940
Rental & Service Income	[Mln Rs]	26	32	8	8	8	8
Amortization of Def Credits	[Mln Rs]	583	627	134	149	164	180
Other Income	[Mln Rs]	1,112	1,061	335	335	344	47
Total Revenue	[Mln Rs]	67,757	70,447	24,001	16,028	14,244	16,175
Operating Cost							
Power Purchase Cost	[Mln Rs]	57,429	61,967	14,211	13,669	15,896	18,191
O&M Expenses	[Mln Rs]	4,048	4,950	1,393	1,144	1,159	1,254
Depreciation	[Mln Rs]	928	1,101	270	274	277	281
Amortization	[Mln Rs]	-	-	-	-	-	-
Provision for Bad Debt	[Mln Rs]	-	-	-	-	-	-
Total Operating Cost	[Mln Rs]	62,405	68,017	15,874	15,086	17,331	19,726
EBIT	[Mln Rs]	5,352	2,430	8,127	941	(3,087)	(3,551)
Financial Charges	[Mln Rs]	78	216	46	58	56	56
EBT	[Mln Rs]	5,274	2,214	8,081	883	(3,143)	(3,607)
Tax	[Mln Rs]	(83)	736	2,687	294	(1,045)	(1,199)
EAT	[Mln Rs]	5,357	1,478	5,394	590	(2,098)	(2,408)
WPPF	[Mln Rs]	264	111	404	44	(157)	(180)
Profit for the period	[Mln Rs]	5,093	1,367	4,990	546	(1,941)	(2,227)
Prior Period Adjutment			33				33
		5,093	1,400	4,990	546	(1,941)	(2,194)

While submitting Quarterly Petitions, this form should be submitted with actual Profit & Loss of previous quarters and projected profit & loss of next quarter. The Balance Sheet should be substantiated with notes to the accounts.

J. I. I. I.

FORM - 3

ISLAMABAD ELECTRIC SUPPLY COMPANY LIMITED

Profit & Loss Statement (Projected 2009-10)

		Month 1	Month 2	Month 3	1st Qrt's Total	Month 4	Month 5	Month 6	2nd Qrt's Total	Month 7	Month 8	Month 9	3rd Qrt's Total	Month 10	Month 11	Month 12	4th Qrt's Total	Total	
Power Balances																			
Units Received	[MkWh]	908	903	853	2,664	678	587	606	1,870	556	518	550	1,624	620	778	839	2,237	8,396	
Units Lost	[MkWh]	145	99	79	324	(37)	12	59	34	18	2	68	87	87	165	127	378	824	
Units Lost	(%age)	16.01%	11.01%	9.28%	12.16%	-5.43%	2.10%	9.73%	1.84%	3.21%	0.30%	12.33%	5.37%	13.99%	21.18%	15.10%	16.91%	9.81%	
Units Sold	[MkWh]	762	804	774	2,340	714	574	547	1,836	539	516	482	1,537	534	613	712	1,859	7,572	
Revenue																			
Sales Revenue	[Min Rs]	6,239	6,208	5,864	18,310	5,463	3,950	4,304	13,717	4,691	5,065	5,357	15,113	5,266	5,830	7,799	18,895	66,036	
Subsidy	[Min Rs]	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Fuel Price Adjustment	[Min Rs]	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Total Sales Revenue		6,239	6,208	5,864	18,310	5,463	3,950	4,304	13,717	4,691	5,065	5,357	15,113	5,266	5,830	7,799	18,895	66,036	
Rental & Service Income	[Min Rs]	2	2	3	7	2	2	2	6	1	3	2	6	2	2	3	7	26	
Amortization of Def Credits	[Min Rs]	33	33	33	98	34	51	58	143	41	46	45	132	43	42	125	210	583	
Other income	[Min Rs]	111	123	134	368	166	111	110	387	157	145	118	420	111	115	(289)	(63)	1,112	
Total Revenue		6,384	6,365	6,033	18,783	5,666	4,114	4,474	14,253	4,891	5,259	5,522	15,672	5,422	5,989	7,638	19,049	67,757	
Operating Cost																			
Power Purchase Cost	[Min Rs]	4,650	4,639	4,807	14,096	4,288	3,865	5,036	13,189	5,446	4,209	4,451	14,106	5,223	5,482	5,334	16,038	57,429	
O&M Expenses	[Min Rs]	264	288	374	926	417	254	468	1,139	350	195	343	889	332	449	313	1,094	4,048	
Depreciation	[Min Rs]	77	77	77	231	77	77	77	231	77	77	77	232	78	78	78	234	928	
Amortization	[Min Rs]	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Provision for Bad Debt	[Min Rs]	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Total Operating Cost		4,991	5,004	5,258	15,253	4,781	4,196	5,581	14,559	5,873	4,481	4,872	15,226	5,633	6,009	5,725	17,367	62,405	
EBIT																			
EBIT	[Min Rs]	1,393	1,361	775	3,530	884	(82)	(1,107)	(305)	(983)	778	651	446	(211)	(19)	1,912	1,682	5,352	
Financial Charges	[Min Rs]	-	-	-	-	-	-	-	-	-	-	-	-	-	78	78	78	78	
EBT	[Min Rs]	1,393	1,361	775	3,530	884	(82)	(1,107)	(305)	(983)	778	651	446	(211)	(19)	1,834	1,604	5,274	
Tax	[Min Rs]	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
EAT		1,008	1,008	1,008	3,024	884	(82)	(1,107)	(305)	(983)	778	651	446	(211)	(19)	1,834	1,604	5,274	
WPPF	[Min Rs]	70	68	39	176	44	(4)	(55)	(15)	(49)	39	33	22	(11)	(1)	92	80	264	
Profit for the period		932	932	932	2,797	840	(78)	(1,052)	(290)	(933)	739	618	423	(200)	(18)	1,742	1,524	5,010	

* Where actual figures are available, these should be replaced by the actual figures



Profit & Loss Statement 2010-11

Projected

		Month 1	Month 2	Month 3	1st Qrt's Total	Month 4	Month 5	Month 6	2nd Qrt's Total	Month 7	Month 8	Month 9	3rd Qrt's Total	Month 10	Month 11	Month 12	4th Qrt's Total	Total	
Power Balances																			
Units Received	[MkWh]	890	889	783	2,562	691	573	675	1,939	620	581	622	1,823	705	853	919	2,478	8,802	
Units Lost	[MkWh]	124	121	14	259	43	(13)	65	95	50	60	72	182	75	123	128	326	862	
Units Lost	(%age)	13.93%	13.61%	1.79%	10.11%	6.22%	-2.27%	9.63%	4.90%	8.06%	10.33%	11.58%	9.98%	10.64%	14.46%	13.91%	13.17%	9.80%	
Units Sold	[MkWh]	766	768	769	2,303	648	586	610	1,844	570	521	550	1,641	630	730	792	2,152	7,940	
		0.533	0.595	0.687	0.605	0.577	0.647	0.641	0.620	0.654	0.743	0.725	0.706	0.627	0.568	0.561	0.583	0.623	
		7.8309332						22		322	305	250		-322	-337	-250			
Revenue																			
Sales Revenue	[Min Rs]	5,531	5,566	5,479	16,577	4,350	4,008	4,799	13,157	4,786	4,385	4,557	13,728	4,611	5,380	5,949	15,940	59,402	
Subsidy	[Min Rs]	2,108	1,816	1,815	5,740	1,328	1,050	-	2,378	-	-	-	-	-	-	-	-	8,118	
Fuel Price Adjustment	[Min Rs]	535	443	230	1,208	-	-	-	-	-	-	-	-	-	-	-	-	1,208	
Total Sales Revenue	[Min Rs]	8,174	7,825	7,525	23,525	5,678	5,059	4,799	15,536	4,786	4,385	4,557	13,728	4,611	5,380	5,949	15,940	68,728	
Rental & Service Income	[Min Rs]	2	3	3	8	3	3	3	8	3	3	3	8	3	3	3	8	32	
Amortization of Def Credits	[Min Rs]	43	44	47	134	49	49	51	149	53	55	56	164	60	60	61	180	627	
Other Income	[Min Rs]	97	111	127	335	139	95	101	335	103	114	127	344	134	129	(216)	47	1,061	
Total Revenue	[Min Rs]	8,317	7,983	7,701	24,001	5,869	5,205	4,954	16,028	4,944	4,557	4,743	14,244	4,808	5,571	5,796	16,175	70,447	
Operating Cost																			
Power Purchase Cost	[Min Rs]	5,299	4,496	4,417	14,211	4,537	3,442	5,690	13,669	5,973	4,914	5,009	15,896	5,859	6,196	6,136	18,191	61,967	
O&M Expenses	[Min Rs]	408	457	528	1,393	374	379	391	1,144	373	387	399	1,159	395	415	444	1,254	4,950	
Depreciation	[Min Rs]	90	90	90	270	91	91	92	274	92	92	93	277	93	94	95	281	1,101	
Amortization	[Min Rs]	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Provision for Bad Debt	[Min Rs]	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Total Operating Cost	[Min Rs]	5,797	5,043	5,035	15,874	5,002	3,912	6,173	15,086	6,438	5,393	5,500	17,331	6,347	6,705	6,675	19,726	68,017	
EBIT	[Min Rs]	2,520	2,940	2,667	8,127	867	1,293	(1,219)	941	(1,494)	(836)	(757)	(3,087)	(1,539)	(1,134)	(878)	(3,551)	2,430	
Financial Charges	[Min Rs]	-	-	46	46	-	-	56	58	-	-	56	56	-	-	56	56	216	
EBT	[Min Rs]	2,520	2,940	2,621	8,081	867	1,293	(1,275)	885	(1,494)	(836)	(813)	(3,143)	(1,539)	(1,134)	(934)	(3,607)	2,214	
Tax	[Min Rs]	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
EAT	[Min Rs]	2,520	2,940	2,621	8,081	867	1,293	(1,275)	885	(1,494)	(836)	(813)	(3,143)	(1,539)	(1,134)	(934)	(3,607)	2,214	
WPPF	[Min Rs]	126	147	131	404	43	65	(64)	44	(75)	(42)	(41)	(157)	(77)	(57)	(47)	(180)	111	
Profit for the period	[Min Rs]	2,394	2,793	2,490	7,677	824	1,229	(1,211)	841	(1,419)	(795)	(773)	(2,986)	(1,462)	(1,077)	(888)	(3,427)	2,103	

* Where actual figures are available these should be replaced by the actual figures

FORM - 4
ISLAMABAD ELECTRIC SUPPLY COMPANY LIMITED

Balance Sheet [in million Rupees]

Description	Actual	Q 1	Q 2	Q 3	Q 4
	FY as on 30/6/2010	Provisional	Projected	Projected	Projected
		2010-11			
Intangible Fixed Assets	-	-	-		
Net Fixed Assets in Operations	37,757	38,552	39,524	40,773	42,300
Total Net Fixed Assets in Operations	37,757	38,552	39,524	40,773	42,300
Capital Work in Progress	6,121	6,329	5,635	5,070	4,810
Long Term Loans to Employees	18	31	27	26	21
Deferred Cost & Long Term Deposits	-	-	-	-	-
	6,139.00	6,360.00	5,662.00	5,096.00	4,831.00
Current Assets					
Stores & Spares	3,148	2,963	2,721	2,611	2,319
Trade Debts	11,773	13,747	10,952	12,426	13,222
Advances, Prepayments, Other Receivables	6,887	10,614	4,180	5,380	5,805
Tariff Subsidy (Receivable from GoP)					
Receivable from Associated Companies					
Cash & Bank Balances	2,368	3,741	4,291	4,157	4,305
Total Current Assets	24,176	31,065	22,144	24,574	25,651
Total Assets	68,072	75,977	67,330	70,443	72,782
Subscribed Equity	5,798	5,798	5,798	5,798	5,798
Unappropriated Profit	5,220	10,215	10,758	8,828	6,621
Total Equity	11,018	16,013	16,556	14,626	12,419
Surplus on Revaluation of Fixed Assets	11,542	11,542	11,542	11,542	11,542
Long Term Liability					
Security Deposits	2,121	2,213	2,274	2,336	2,401
Employee Retirement Benefits	4,450	4,587	4,677	4,767	4,857
TFCs & SUKUK					
Deferred Credits	12,373	12,367	13,156	13,943	14,730
Total Long Term Loan	2,869	2,869	2,901	2,933	2,965
Total Long Term Liability	21,813	22,036	23,008	23,979	24,953
Current Liability					
Current Maturity on Long Term Loans	422	422	422	422	422
Subsidy Received in Advance from GoP					
Provision for Taxation (Deferred)	3,025	3,025	3,025	3,025	3,025
Payable to NTDC					
Creditors, Accrued and Other Liabilities	20,252	22,938	12,777	16,849	20,421
Total Current Liability	23,699	26,385	16,224	20,296	23,868
Total Liabilities and Commitments					
Total Liabilities and Equity	68,072	75,976	67,330	70,443	72,782

While submitting Quarterly Petitions , this form should be submitted with actual balance sheet of previous quarters and projected balance sheet of next quarter. The Balance Sheet should be substantiated with notes to the accounts.

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FORM - 5
ISLAMABAD ELECTRIC SUPPLY COMPANY LIMITED

Cash Flow Statement [in million Rupees]

Description	Previous	Current	Projected	Q 3	Q 4
	for Qrt/FY ending 2009-10	for Qrt/FY ending Q 1	for Qrt/FY ending Q 2		
Average Monthly Demand Index (MDI) [MW]					
Units Purchased [GWh]	8396	2,562	1,939	1,823	2,478
Transmission Losses (132 kV) [GWh]					
Distribution Losses [GWh]	824	259	95	182	326
Units Sold to Customers [GWh]	7,572	2,303	1,844	1,641	2,152
Average Tariff Required [Rs/unit]		10,215	8,425	8,365	7,424
Average Tariff Existing [Rs/unit]		9,154	9,154		
Tariff Difference [Rs/unit]		1,061	-0,729		
Revenue from Sales	66,036	23,525	15,536	13,728	15,940
Collection from Required [%]	98.0%	98.0%	98.0%	98.0%	98.0%
Inflows from Operations					
Collection from Current Sales	64,715	23,054	15,225	13,453	15,621
Prior Year Recovery					33
Total Inflows from Operations	64,715	23,054	15,225	13,453	15,654
Outflow from Operations					
Payment for electricity (to CPPA)	57,429	14,211	13,669	15,896	18,191
Distribution Service Cost (=DMC)	4,048	1,393	1,144	1,159	1,254
Total Outflow from Operations	61,477	15,604	14,813	17,055	19,445
Surplus/Deficit from Operations	3,238	7,450	412	(3,601)	(3,791)
Inflows from Other Sources					
Capital Contributions	3,557	128	938	951	967
Consumer Security Deposits	342	92	61	62	65
Other Incomes	1,722	477	492	516	235
GOP Subsidy (Actual and Estimated)	15,816	5,740	2,378	0	0
Long Term Loan / Redeemable Capital	481	123	123	123	123
Total Inflows from Other Sources	21,918	6,559	3,993	1,652	1,389
Outflow Others					
Financial Charges	78	46	58	56	56
Repayment of Long Term Loans	11,865	123	91	91	91
Investment Program	5,245	1,244	542	971	1,576
Working Capital/other Changes	9724	11,223	3,164	-2,933	-4,273
Total Outflow Others	26,912	12,636	3,855	-1,815	-2,550
Surplus/Deficit Others					
Total Inflows (Operations + Others)	86,633	29,614	19,218	15,105	17,043
Total Outflows (Operations + Others)	88,389	28,240	18,668	15,240	16,895
Opening Balance	4123	2,367	3,740	4,290	4,156
Surplus/Deficit for Fiscal Year	(1,756)	1,373	550	(134)	148
Deficit from Financing/Loans					
Closing Balance	2,367	3,740	4,290	4,156	4,304

While submitting Quarterly Petitions, this form should be submitted with actual cash flow of previous quarters and projected cash flow of next quarter.

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FORM - 6

ISLAMABAD ELECTRIC SUPPLY COMPANY LIMITED

Power Purchase (Actual for the Last Corresponding period)

		Month 1	Month 2	Month 3	Month 4	Month 5	Month 6	Month 7	Month 8	Month 9	Month 10	Month 11	Month 12	Total
		Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual
Demand & Energy														
Units Received	[MkWh]	908	903	853	678	587	606	556	518	550	620	778	838	8,396
MDI	[MW]	1.42	1.51	1.67	1.45	1.00	1.55	1.40	0.93	1.24	1.40	1.56	1.49	16.62
Energy Purchase Price	[Rs/ kWh]	4.09	4.01	4.34	4.76	5.18	6.38	7.76	6.79	6.39	6.69	5.73	4.28	5.32
Capacity Purchase Price	[Rs/ kW/ M]	0.88	0.96	1.10	1.35	1.24	1.67	1.77	1.16	1.48	1.50	1.12	1.53	1.28
Transmission Charge	[Rs/ kW/ M]	0.16	0.17	0.20	0.21	0.17	0.26	0.25	0.18	0.23	0.23	0.20	0.18	0.20
Power Purchase Cost														
Energy Charge	[Min Rs]	3,710	3,618	3,701	3,227	3,037	3,867	4,319	3,514	3,513	4,150	4,457	3,798	45,560
Capacity Charge	[Min Rs]	797	870	939	915	728	1,014	987	601	814	933	868	1,153	10,620
Transmission Charge	[Min Rs]	142	151	167	146	100	155	140	93	124	140	157	149	1,664
Adjustment **	[Min Rs]	-	-	-	-	-	-	-	-	-	-	-	(415)	(415)
Total Operating Cost	[Min Rs]	4,650	4,639	4,807	4,288	3,865	5,036	5,446	4,209	4,451	5,223	5,482	5,334	57,429

FORM - 6 (A)

ISLAMABAD ELECTRIC SUPPLY COMPANY LIMITED

Power Purchase (Projected*)

		Month 1	Month 2	Month 3	Month 4	Month 5	Month 6	Month 7	Month 8	Month 9	Month 10	Month 11	Month 12	Total
Demand & Energy														
Units Received	[MkWh]	890	889	783	691	573	675	620	581	622	705	853	919	8,802
MDI	[MW]	1.5730	1.6580	1.5140	1.4796	1.1650	1.6575	1.5177	1.2282	1.3679	1.57	1.67	1.59	17.98
Energy Purchase Price	[Rs/ kWh]	4.6139	3.7694	4.0838	4.7880	4.2362	6.1452	7.3661	6.5491	6.0691	6.43	5.68	5.21	5.32
Capacity Purchase Price	[Rs/ kW/ M]	1.1628	1.1009	1.3631	1.5628	1.5628	2.0385	2.0226	1.6971	1.7637	1.66	1.39	1.29	1.51
Transmission Charge	[Rs/ kW/ M]	0.1770	0.1868	0.1938	0.2144	0.2035	0.2459	0.2452	0.2117	0.2203	0.22	0.20	0.17	0.20
Power Purchase Cost														
Energy Charge	[Min Rs]	4,106	3,351	3,198	3,308	2,429	4,148	4,567	3,805	3,775	4,533	4,845	4,794	46,860
Capacity Charge	[Min Rs]	1,035	979	1,067	1,080	896	1,376	1,254	986	1,097	1,169	1,184	1,182	13,305
Transmission Charge	[Min Rs]	158	166	152	148	117	166	152	123	137	157	167	159	1,801
Adjustment **	[Min Rs]	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Operating Cost	[Min Rs]	5,299	4,496	4,417	4,537	3,442	5,690	5,973	4,914	5,009	5,859	6,196	6,135	61,966

* Where actual figures are available, these should be replaced by the actual figures.

** In case of actual figures, adjustment should show monthly fuel adjustment separately and under the month to which it relates.

Quarterly Adjustments - Qrt I

EPP Adjustment

EPP - July

Reference - June 2008	4.35
Actual	4.61
Disallowed	
Fuel Price Adjustment Allowed	0.26

EPP - Aug

Reference - June 2008	3.60
Actual	3.77
Disallowed	
Fuel Price Adjustment Allowed	0.17

EPP - Sept

Reference - June 2008	3.87
Actual	4.08
Disallowed	
Fuel Price Adjustment Allowed	0.22

IESCO

	Target Losses for the quarter	9.50%
July	July	
	Units Received (MkWh)	890
	Units to be sold (MkWh)	805
	Units without Life line (MkWh)	788
	Adjustment already given (Mln Rs)	207
	Adjustment that should have been with allowed costs only (Mln Rs)	234
	Impact of disallowed costs (Mln Rs)	-
	Remaining adjustment for the quarter only allowed (Mln Rs)	27
August	August	
	Units Received (MkWh)	889
	Units to be sold (MkWh)	805
	Units without Life line (MkWh)	788
	Adjustment already given (Mln Rs)	132
	Adjustment that should have been with allowed costs only (Mln Rs)	149
	Impact of disallowed costs (Mln Rs)	-
	Remaining adjustment for the quarter only allowed (Mln Rs)	17
Remaining adjustment for the quarter with allowed & disallowed (Mln Rs)	17	
September	September	
	Units Received (MkWh)	783
	Units to be sold (MkWh)	709
	Units without Life line (MkWh)	694
	Adjustment already given (Mln Rs)	151
	Adjustment that should have been with allowed costs only (Mln Rs)	170
	Impact of disallowed costs (Mln Rs)	-
	Remaining adjustment for the quarter (Mln Rs)	19
Total Adjustment on account of EPP allowed only (Mln Rs)	63	

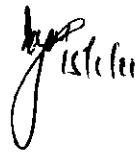
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CPP ADJUSTMENT

Ref for Oct (june)	1.15
July	
Actual CPP per kWh	1.16
Delta CPP per kWh	0.01
Adjustment Required for the Month (MIn Rs)	<u>10</u>
Ref. for	1.17
August	
Actual CPP per kWh	1.10
Delta CPP per kWh	(0.07)
Adjustment Required for the Month (MIn Rs)	<u>(61)</u>
Ref. for	1.41
September	
Actual CPP per kWh	1.36
Delta CPP per kWh	(0.04)
Adjustment Required for the Month (MIn Rs)	<u>(35)</u>
Total Adjustment on account of CPP (MIn Rs)	<u><u>(87)</u></u>

UoSC ADJUSTMENT

Ref for Jan	0.18
July	
Actual UoSC per kWh	0.18
Delta UoSc per kWh	0.00
Adjustment Required for the Month (MIn Rs)	<u>1</u>
Ref.	0.19
August	
Actual UoSC per kWh	0.19
Delta UoSc per kWh	(0.00)
Adjustment Required for the Month (MIn Rs)	<u>(0)</u>
Ref. for	0.20
September	
Actual UoSC per kWh	0.19
Delta UoSc per kWh	(0.00)
Adjustment Required for the Month (MIn Rs)	<u>(2)</u>
Total Adjustment on account of UoSC (MIn Rs)	<u><u>(0)</u></u>
Total Adjustment for the quarter allowed costs only (MIn Rs)	<u><u>(24)</u></u>
Effect of pilferage	
Total Adjustment for the quarter allowed costs only (MIn Rs)	<u><u>(24)</u></u>



PPP Decre (Life line + Agri)	2.39%
PPP Incre (Life line only)	2.11%

	IESCO
Adjustment to be Given (Rs. Million)	
July	245
August	88
September	133
	466
Adjustment Already Given (Rs. Million)	
July	207
August	132
September	151
	490
Leftover Amount (Rs. Million)	(24)
	(0)
Impact of Extra Purchases	
	IESCO
Ref Unit Purchased (MkWh)	
July	897
August	888
September	807
	2,592
Actual Unit Purchased (MkWh)	
July	890
August	889
September	783
	2,562
Difference (MkWh)	
July	(7)
August	1
September	(24)
	(30)
PPP Ref (Per kWh)	6.54
	-196
Ref PPP (per kWh)	
PPP Ref (Per kWh)	5.68
	0 4.96
	0 5.47
	-40
	5
	-131
Impact of extra Purchases (Rs. Millions)	-166

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IESCO

PPP Reconciliation

Total PPP for the month of Jul at ref (Rs. Million)	5,093.44
Total PPP for the month of Aug at ref (Rs. Million)	4,402.88
Total PPP for the month of Sept at ref (Rs. Million)	4,414.53
Total PPP at Ref. Price (Rs. Million)	13,910.85
Actual PPP for the month of July (per kWh)	5.95
Actual PPP for the month of Aug (per kWh)	5.06
Actual PPP for the month of Sep (per kWh)	5.64
Total PPP for the month of Jul at actual (Rs. Million)	5298.798
Total PPP for the month of Aug at actual (Rs. Million)	4495.761
Total PPP for the month of Sept at actual (Rs. Million)	4416.651
Total PPP at Actual Price (Rs. Million)	14,211.21
Total Adjustment for the Qrt (Rs. Million)	300.36
Net Recoverable Adjustment for the Qrt (Rs. Million)	(190.04)
	(190.04)
	(0)

DM & Prior Year Adjustment**IESCO**

Reference Distribution Margin (per kWh)	0.79
Reference Prior Year Adjustment (per kWh)	0.00
Impact of increased unit purchased translated in the form of unit sold (per kWh)	-27
Impact of DM in Rs. Million	(21.55)
Impact of Prior Period Adjustment in Rs. Million	(0.11)
Total (Rs. Million)	(21.66)
Distribution margin at Ref units for the Qrt (Rs. Million)	1,861.83
Prior Adjustment at Ref units for the Qrt (Rs. Million)	9.85
Total (Rs. Million)	1,871.68
Distribution margin at Actual units for the Qrt (Rs. Million)	1,840.28
Prior Adjustment at Actual units for the Qrt (Rs. Million)	9.74
Total (Rs. Million)	1850.02
	(21.66)
	0.00

Net Adjustment with allowed Costs only (Rs. Million) (190.04)

	IESCO
Ref Unit Sold for the Qrt (MkWh)	2,345.76
Actual Unit Sold for theQrt (MkWh)	2,318.61
Determined tariff for the Qrt (per kWh)	7.7816
Revenue Requirement for the Qrt through determined Tariff (Rs. Million)	18,253.77
Add: net Adjustment for the Qrt (Rs. Million)	(190.04)
Total Revenue Requirement for the 3rd Qrt (Rs. Million)	18,063.73
Recovered through the notified tariff during the Qrt (Rs. Million)	7.58
Recovered through the fuel Adjustment (Rs. Million)	17,567.29
Total Recovered Revenue recovered (Rs. Million)	490
Deficit (Rs. Million)	18,057.69
Deficit (Rs. Million)	6.04
Remaining Units purchased for the control period	4,588.59
Remaining Units sold for the rest of the control period	4,152.67
per kWh impact of Net Adjustment	0.00
Per kWh impact of Qrtly Adjustment	(0.05)
	196.08

Signature
12/1/10

Quarterly Adjustments - Qrt II

EPP Adjustment

EPP - Oct

Reference - June 2008	4.71
Actual	4.79
Disallowed	
Fuel Price Adjustment Allowed	0.07

EPP - Nov

Reference - June 2008	5.02
Actual	4.24
Disallowed	
Fuel Price Adjustment Allowed	(0.79)

EPP - Dec

Reference - June 2008	6.28
Actual -Estimated	6.15
Disallowed	
Fuel Price Adjustment Allowed	(0.14)

IESCO

Target Losses for the quarter 9.50%

October

Units Received (MkWh)	591
Units to be sold (MkWh)	625
Units without Life line (MkWh)	612
Adjustment already given (MIn Rs)	45
Adjustment that should have been with allowed costs only (MIn Rs)	51
Impact of disallowed costs (MIn Rs)	-
Remaining adjustment for the quarter only allowed (MIn Rs)	6

November

Units Received (MkWh)	573
Units to be sold (MkWh)	519
Units without Life line (MkWh)	508
Adjustment already given (MIn Rs)	(400)
Adjustment that should have been with allowed costs only (MIn Rs)	(452)
Impact of disallowed costs (MIn Rs)	-
Remaining adjustment for the quarter only allowed (MIn Rs)	(52)
Remaining adjustment for the quarter with allowed & disallowed (MIn Rs)	(52)

December

Units Received (MkWh)	675
Units to be sold (MkWh)	611
Units without Life line (MkWh)	598
Adjustment already given (MIn Rs)	(82)
Adjustment that should have been with allowed costs only (MIn Rs)	(92)
Impact of disallowed costs (MIn Rs)	-
Remaining adjustment for the quarter (MIn Rs)	(11)
Total Adjustment on account of EPP allowed only (MIn Rs)	(56)

Signature

CPP ADJUSTMENT

Ref for Oct (june)	1.60
October	
Actual CPP per kWh	1.56
Delta CPP per kWh	<u>(0.03)</u>
Adjustment Required for the Month (Mln Rs)	<u>(24)</u>
Ref. for	1.62
November	
Actual CPP per kWh	1.56
Delta CPP per kWh	<u>(0.06)</u>
Adjustment Required for the Month (Mln Rs)	<u>(35)</u>
Ref. for	2.13
December	
Actual CPP per kWh	2.04
Delta CPP per kWh	<u>(0.09)</u>
Adjustment Required for the Month (Mln Rs)	<u>(60)</u>
Total Adjustment on account of CPP (Mln Rs)	<u><u>(119)</u></u>

UoSC ADJUSTMENT

Ref for Jan	0.22
October	
Actual UoSC per kWh	0.21
Delta UoSc per kWh	<u>(0.00)</u>
Adjustment Required for the Month (Mln Rs)	<u>(0)</u>
Ref.	0.20
November	
Actual UoSC per kWh	0.20
Delta UoSc per kWh	<u>0.00</u>
Adjustment Required for the Month (Mln Rs)	<u>0</u>
Ref. for	0.26
December	
Actual UoSC per kWh	0.25
Delta UoSc per kWh	<u>(0.01)</u>
Adjustment Required for the Month (Mln Rs)	<u>(7)</u>
Total Adjustment on account of UoSC (Mln Rs)	<u><u>(7)</u></u>
Total Adjustment for the quarter allowed costs only (Mln Rs)	<u><u>(182)</u></u>
Effect of pilferage	
Total Adjustment for the quarter allowed costs only (Mln Rs)	<u><u>(182)</u></u>

PPP Decre (Life line + Agri)
 PPP Incre (Life line only)

2.39%
 2.11%

Justice

	IESCO
Adjustment to be Given (Rs. Million)	
October	26
November	(486)
December	(159)
	(619)
Adjustment Already Given (Rs. Million)	
October	45
November	(400)
December	(82)
	(437)
Leftover Amount (Rs. Million)	(182)
	-
Impact of Extra Purchases	
	IESCO
Ref Unit Purchased (MkWh)	
October	700
November	634
December	647
	1,981
Actual Unit Purchased (MkWh)	
October	691
November	573
December	675
	1,939
Difference (MkWh)	
October	(9)
November	(61)
December	28
	(42)
PPP Ref (Per kWh)	7.04
	-292
Ref PPP (per kWh)	
PPP Ref (Per kWh)	6.53
	0 6.85
	0 8.67
	-59
	-415
	243
Impact of extra Purchases (Rs. Millions)	<u><u>-231</u></u>

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PPP Reconciliation

Total PPP for the month of Oct.at ref (Rs. Million)	4,568.83
Total PPP for the month of Nov at ref (Rs. Million)	4,343.41
Total PPP for the month of Decat ref (Rs. Million)	5,606.58
Total PPP at Ref. Price (Rs. Million)	14,518.82
Actual PPP for the month of OCT (per kWh)	6.57
Actual PPP for the month of Nov (per kWh)	6.00
Actual PPP for the month of Dec (per kWh)	8.43
Total PPP for the month of Oct at actual (Rs. Million)	4536.545
Total PPP for the month of Nov at actual (Rs. Million)	3442.32
Total PPP for the month of Dec .at actual (Rs. Million)	5690
Total PPP at Actual Price (Rs. Million)	13,668.87
Total Adjustment for the Qrt (Rs. Million)	(849.95)
Net Recoverable Adjustment for the Qrt (Rs. Million)	(412.68)
	(412.68)
	(0)

DM & Prior Year Adjustment**IESCO**

Reference Distribution Margin (per kWh)	0.79
Reference Prior Year Adjustment (per kWh)	0.00
Impact of increased unit purchased translated in the form of unit sold (per kWh)	-38
Impact of DM in Rs. Million	(29.82)
Impact of Prior Period Adjustment in Rs. Million	(0.16)
Total (Rs. Million)	(29.98)

Distribution margin at Ref units for the Qrt (Rs. Million)	1,422.95
Prior Adjustment at Ref units for the Qrt (Rs. Million)	7.53
Total (Rs. Million)	1,430.48
Distribution margin at Actual units for the Qrt (Rs. Million)	1,393.13
Prior Adjustment at Actual units for the Qrt (Rs. Million)	7.37
Total (Rs. Million)	1400.50
	(29.98)
	(0.00)

Net Adjustment with allowed Costs only (Rs. Million)

(412.68)

	IESCO
Ref Unit Sold for the Qrt (MkwH)	1,792.81
Actual Unit Sold for theQrt (MkwH)	1,755.23
Determined tariff for the Qrt (per kWh)	8.3174
Revenue Requirement for the Qrt through determined Tariff (Rs. Million)	14,911.48
Add; net Adjustment for the Qrt (Rs. Million)	(412.68)
Total Revenue Requirement for the 3rd Qrt (Rs. Million)	14,498.80
	7.58
Recovered through the notified tariff during the Qrt (Rs. Million)	13,298.76
Recovered through the fuel Adjustment (Rs. Million)	(437)
Total Recovered Revenue recovered (Rs. Million)	12,861.49
Deficit (Rs. Million)	1,637.31
Remaining Units purchased for the control period	4,588.59
Remaining Units sold for the rest of the control period	4,152.67
per kWh impact of Net Adjustment	0.39
Per kWh impact of Qrtly Adjustment	(0.10)

gustelo

FORM - 7

ISLAMABAD ELECTRIC SUPPLY COMPANY LIMITED

Line Losses (Test Year)

		Month 1	Month 2	Month 3	Month 4	Month 5	Month 6	Month 7	Month 8	Month 9	Month 10	Month 11	Month 12	Total
		Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual
Power Balances														
Units Received	[MkWh]	908	903	853	678	587	606	556	518	550	620	778	838	8,395
Units Sold	[MkWh]	762	804	774	714	574	547	539	516	482	534	613	712	7,572
Units Lost	[MkWh]	145	99	79	(37)	12	59	18	2	68	87	165	126	823
Units Lost	[%age]	16%	11%	9%	0%	2%	10%	3%	0%	12%	14%	21%	15%	9.80%
Technical Losses	[%age]	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
Administrative Losses	[%age]	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
Technical Losses at Different Levels														
Transmission Losses 132 kV	[%age]	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
11 kV Losses	[%age]	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
LT Losses	[%age]	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
Total Technical Losses	[%age]	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%

FORM - 7 (A)

ISLAMABAD ELECTRIC SUPPLY COMPANY LIMITED

Line Losses * (Projected)

		Month 1	Month 2	Month 3	Month 4	Month 5	Month 6	Month 7	Month 8	Month 9	Month 10	Month 11	Month 12	Total
Power Balances														
Units Received	[MkWh]	890	889	783	691	573	675	620	581	622	705	853	919	8,802
Units Sold	[MkWh]	766	768	769	648	586	610	570	521	550	630	730	792	7,940
Units Lost	[MkWh]	124	121	14	43	(13)	65	50	60	72	75	123	128	863
Units Lost	[%age]	14%	14%	2%	6%	0%	10%	8%	10%	12%	11%	14%	14%	9.80%
Technical Losses	[%age]	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
Administrative Losses	[%age]	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
Technical Losses at Different Levels														
Transmission Losses 132 kV	[%age]	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
11 kV Losses	[%age]	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
LT Losses	[%age]	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
Total Technical Losses	[%age]	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%

* Where actual figures are available, these should be replaced by the actual figures.

FROM - 9

ISLAMABAD ELECTRIC SUPPLY COMPANY LIMITED

Average Rate per Unit Purchased and Sold
- Weighted Average Cost per Unit Sold to Customers

10.01 Use of System Charges (NTDC)			
10.02 Estimated Average Rate	(Table 11 - 11.16)	[Rs/kW/Month]	100.15
10.03 Estimated Maximum Demand Indicator (MDI)	(Table 11 - 11.17)	[MW]	1.50
10.04 Number of Months (Fiscal Year)		[#]	12
10.05 Estimated Use of System Charges = (10.02 x 10.03 x 10.04)		[,000,000 Rs]	1,801.50
10.06 Fixed/Capacity Charge			
10.07 Estimated Average Rate	(Table 11 - 11.33)	[Rs/kW/Month]	739.80
10.08 Estimated MDI	Form 6 (A)	[MW]	1.50
10.09 Number of Months (Fiscal Year)		[#]	12
10.10 Estimated Capacity Charge = (10.07 x 10.08 x 10.09)		[,000,000 Rs]	13,307.52
10.11 Energy Charge			
10.12 Estimated Average Energy Charge	(Table 11 - 11.33)	[Rs/kWh]	5.3234
10.13 Estimated Energy Purchase for Fiscal Year		[GWh]	8,803
10.14 Estimated Energy Charges = (10.12 x 10.13)		[,000,000 Rs]	46,860.04
10.15 Estimated Power Purchase Price = (10.05 + 10.10 + 10.14)		[,000,000 Rs]	61,969.06
10.16 Average Rate per Unit Purchased = (10.15 / 10.13)		[Rs/kWh]	7.04
10.17 Estimated Energy Sold		[GWh]	7,940
10.18 Average Energy Rate per Unit Sold = (10.15 / 10.17)		[Rs/kWh]	7.8047
10.19 Distribution Margin		[,000,000 Rs]	6,762.00
10.20 Distribution Margin per Unit Sold = (10.19 / 10.17)		[Rs/kWh]	0.8516
10.21 Total Cost per Unit Sold to Customers = (10.20 + 10.18)		[Rs/kWh]	8.6563
10.22 Estimated Revenue from Energy Sold (10.15 + 10.19)		[,000,000 Rs]	68,731.06
10.23 Prior Period Adjustment (Uncovered Costs)		[,000,000 Rs]	33.00
10.24 Required Estimated Revenue from Energy Sold (10.22 + 10.23)		[,000,000 Rs]	68,764.06

While submitting Quarterly Petitions, this form should be submitted with actual amounts of previous quarters and projected figures of next quarter

Figures in the forms should be substantiated with the forms below.

Table 11 - CPPA Charges: Use of System, Capacity and Energy

11.01 Use of System Charges (NTDC)			Demand	Fixed Use of	Fixed Use of	Energy	Variable	Variable Use of	Sum Use of
Month	Year	[kWh]	System Rate	System Charges	[Rs]	[kWh]	System	System Charges	System Charges
1	2	3	[Rs/kWh]	5 = 3 x 4	6	Rate	8 = 6 x 7	9	
						[Rs/kWh]			
11.02									
11.03	1								
11.04	Jul	2010	1,173,077	100.150	157,543,662	890	890,247,740	-	0
11.05	Aug	2010	1,657,774	100.150	166,026,065	889	889,627,015	-	0
11.06	Sep	2010	1,514,813	100.150	151,708,522	783	783,126,815	-	0
11.07	Oct	2010	1,470,577	100.150	148,179,637	691	691,166,619	-	0
11.08	Nov	2010	1,165,054	100.150	116,680,158	573	573,481,336	-	0
11.09	Dec	2010	1,657,514	100.150	166,000,000	675	674,587,321	-	0
11.10	Jan	2011	1,517,733	100.150	152,000,000	620	619,521,977	-	0
11.11	Feb	2011	1,228,158	100.150	123,000,000	581	581,621,453	-	0
11.12	Mar	2011	1,367,948	100.150	137,000,000	622	621,577,821	-	0
11.13	Apr	2011	1,567,649	100.150	157,000,000	705	705,621,548	-	0
11.14	May	2011	1,667,499	100.150	167,000,000	853	853,524,425	-	0
11.15	Jun	2011	1,587,619	100.150	159,000,000	919	918,546,423	-	0
11.16			17,984,407	100.150	1,801,138,044		8,802,652,493		1,801,138,053
11.17	Avg per month [MW]		1,499		Avg per month [MWh]		733,554		
11.16 Capacity and Energy									
Month	Year	Capacity Charge	Energy Charge	Sum of all	Use of System	Capacity	Energy	Final Rate	
		[Rs]	[Rs]	[Rs]	Rate per kWh	Rate per kWh	Rate per kWh	per kWh	
1	2	11	12	13 = 9+11+12	14 = 9 / 6	15 = 11 / 6	16 = 12 / 6	17 = 13 / 6	
11.20	1								
11.21	Jul	2010	1,035,158,066	4,107,527,051	5,300,228,779	0.17696609	1.162775	4.613914607	5.9537
11.22	Aug	2010	979,395,284	3,353,313,494	4,498,814,844	0.186624353	1.100906	3.76943757	5.0570
11.23	Sep	2010	1,067,562,593	3,198,141,055	4,417,352,168	0.193721032	1.363125	4.083799489	5.6406
11.24	Oct	2010	1,080,133,387	3,309,296,768	4,537,803,792	0.214390615	1.582768	4.787978292	6.5651
11.25	Nov	2010	896,263,525	2,429,378,423	3,442,322,107	0.203459382	1.562847	4.236194399	6.0025
11.26	Dec	2010	1,375,158,746	4,145,464,011	5,686,622,757	0.246076371	2.038519	6.145185185	8.4298
11.27	Jan	2011	1,253,033,160	4,563,478,821	5,988,511,981	0.245350457	2.022581	7.366129032	9.6341
11.28	Feb	2011	987,054,652	3,909,069,929	4,919,124,581	0.211477756	1.697074	6.549053356	8.4576
11.29	Mar	2011	1,096,255,417	3,772,437,740	5,005,693,157	0.220406835	1.763666	6.069131833	8.0532
11.30	Apr	2011	1,170,030,624	4,536,996,421	5,864,027,045	0.222498874	1.658156	6.429787234	8.3104
11.31	May	2011	1,184,172,626	4,845,706,397	6,196,879,023	0.19565931	1.387392	5.677290837	7.2603
11.32	Jun	2011	1,180,787,036	4,789,090,416	6,128,867,452	0.17309958	1.285495	5.213759802	6.6724
11.33			13,304,945,115	46,859,964,527	61,966,047,685	0.204613104	1.5115	5.3234	7.0395
11.34	Avg Cap. Charge =		739.8						

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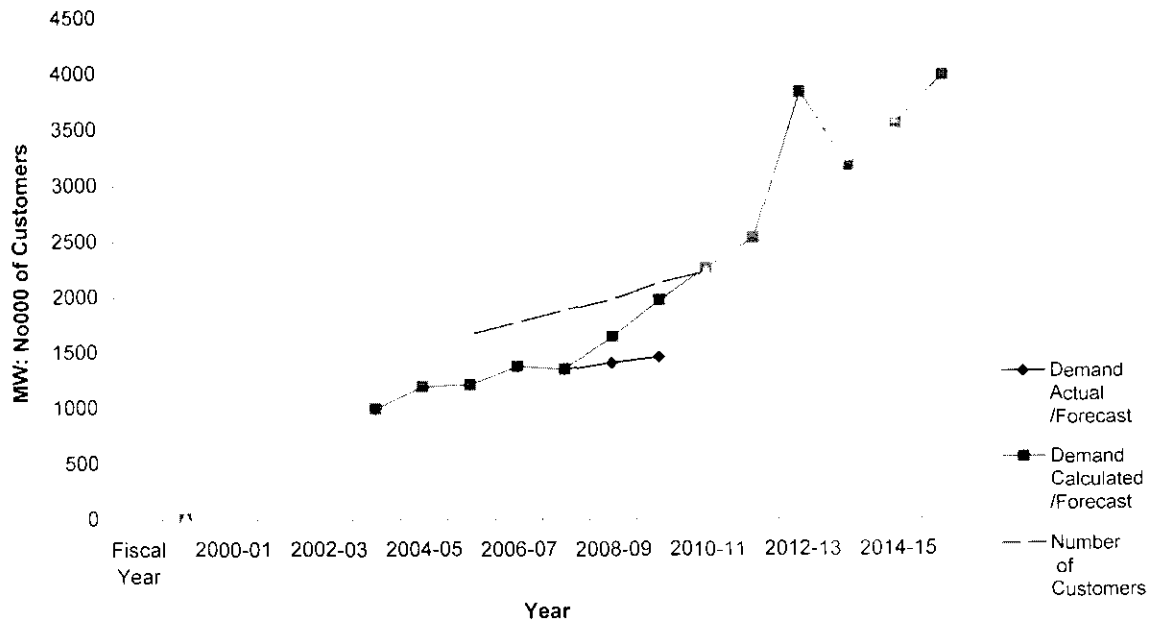
FORM - 10

DEMAND (Actual and Calculated) and Number of Customers

A. Actuals for Demands and Number of Customers
 B. Forecasted Demands and Number of Customers using regression analysis

Fiscal Year	Demand Actual /Forecast [,000 kW]	change	Demand Calculated /Forecast [,000 kW]	change	Number of Customers [,000]	change
12.01	2000-01		994			
12.02	2001-02					
12.03	2002-03					
12.04	2003-04	994	994			
12.05	2004-05	1,187	1,187	19.42%		
12.06	2005-06	1,211	1,211	2.02%	1,668	
12.07	2006-07	1,373	1,373	13.38%	1,774	6.35%
12.08	2007-08	1,342	1,342	-2.26%	1,880	5.98%
12.09	2008-09	1,408	1,643	4.92%	1,978	5.21%
12.10	2009-10	1,457	1,968	3.48%	2,125	7.42%
12.11	2010-11		2,258		2,222	4.55%
12.12	2011-12		2,529	12.00%		
12.13	2012-13		3,832	51.52%		
12.14	2013-14		3,172	-17.22%		
12.15	2014-15		3,553	12.01%		
12.16	2015-16		3,979	11.99%		

Demand Actual/Forecast and No of Customers



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Asset register as the year ended at date

No.	Description	Cost			Accumulated Depreciation			Book Value as on Sept 30, 2010
		As at July 01, 2010	Addition/deletions	As at Sept, 30 2010	As at July 01, 2010	Charge during the year	Adjustments	
A. Land								
1	Freehold	6,043,419,000	-	6,043,419,000	-	-	-	6,043,419,000
2	Leasehold	2,988,215,000	-	2,988,215,000	44,760,454	7,470,538	52,230,992	2,935,984,009
	Total	9,031,634,000	-	9,031,634,000	44,760,454	7,470,538	52,230,992	8,979,403,009
B. Buildings								
1	Residential Buildings							
2	Non-Residential Buildings	2,073,605,697	-	2,073,605,697	36,558,481	10,368,028	46,926,509	2,026,679,188
3	GSO Residential Buildings							
4	Non-GSO Residential Buildings							
	Total	2,073,605,697	-	2,073,605,697	36,558,481	10,368,028	46,926,509	2,026,679,188
C. Sub Transmission								
1	132 KV Sub Transmission Lines	4,814,941,230	-	4,814,941,230	198,276,629	42,130,736	240,407,365	4,574,533,865
2	66 KV Sub Transmission Lines	384,611,000	-	384,611,000	16,399,821	3,365,346	19,765,167	364,845,833
3	33 KV Sub Transmission Lines	63,406,000	-	63,406,000	2,828,261	554,803	3,383,064	60,022,936
	Total	5,262,958,230	-	5,262,958,230	217,504,711	46,050,885	263,555,596	4,999,402,634
D. Grid Station								
1	132 KV Grid Station	4,317,837,428	63,548	4,317,900,976	130,325,420	37,781,263	168,106,682	4,149,794,293
2	66 KV Grid Station	247,298,169	-	247,298,169	7,293,755	2,163,859	9,457,614	237,840,554
3	33 KV Grid Station	53,051,000	-	53,051,000	1,929,833	464,196	2,394,030	50,656,970
	Total	4,618,186,596	63,548	4,618,250,144	139,549,008	40,409,318	179,958,326	4,438,291,818
E. 11 KV Distribution Equipments								
1	11 KV Poles	1,631,975,809	8,271,306	1,640,247,115	53,916,434	14,303,913	68,220,347	1,572,026,768
2	11KV Line	4,278,268,494	9,126,006	4,287,394,499	142,009,191	37,461,467	179,470,658	4,107,923,841
3	Distribution Transformer	5,120,827,578	43,491,639	5,164,319,217	177,203,279	44,934,092	222,137,371	4,942,181,846
	Total	11,031,071,881	60,888,950	11,091,960,831	373,128,904	96,699,472	469,828,376	10,622,132,455
F. LV Distribution Equipments								
1	LV Poles	1,412,974,926	3,429,867	1,416,404,793	48,440,611	12,373,534	60,814,145	1,355,590,648
2	440 LV Distribution Line	242,709,028	5,933,854	248,642,882	5,744,148	2,141,011	7,885,159	240,757,723
3	220 LV Distribution Line	1,871,736,450	-	1,871,736,450	60,508,391	16,377,694	76,886,085	1,794,850,365
4	KWh Meters & Service Cable	2,778,626,652	169,107,382	2,947,734,034	89,160,520	24,806,213	113,966,733	2,833,767,301
5	Misc Equipment	331,781,938	119,424	331,901,362	6,541,572	2,903,440	9,445,012	322,456,349
	Total	6,637,828,994	178,590,527	6,816,419,521	210,395,242	58,601,893	268,997,135	6,547,422,386
G. Vehicles								
1	132/66/33 KV GSO Vehicles	444,987,805	-	444,987,805	385,347,856	11,124,695	396,472,551	48,515,254
2	Vehicles							
	Total	444,987,805	-	444,987,805	385,347,856	11,124,695	396,472,551	48,515,254
H. Detail of General Plant Assets								
1	Computer Equipment	91,783,164	271,456	92,054,620	90,613,500	7,579,676	98,193,076	(6,138,456)
2	Furniture	26,742,542	602,152	27,344,694	19,276,589	673,581	19,950,170	7,394,524
3	Workshop Equipment	29,837,566	-	29,837,566	18,056,554	745,939	18,802,493	11,035,073
4	Laboratory Equipment	20,904,851	-	20,904,851	12,749,913	522,621	13,272,535	7,632,316
5	Misc Equipment	75,837,712	1,434,692	77,272,404	38,353,606	1,907,899	40,261,504	37,010,899
	Total	245,105,835	2,308,300	247,414,134	179,050,162	11,429,617	190,479,779	56,934,356
J. O&M Equipments								
	Grand Total	39,345,379,037	241,861,325	39,587,230,361	1,586,294,819	282,154,445	1,868,449,263	37,718,781,098

While submitting Quarterly Petitions, this form should be submitted with actual figures of previous quarters and projected figures of next quarter. The Asset Register should be substantiated with notes to the accounts, if required

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15/11/14

ISLAMABAD ELECTRIC SUPPLY COMPANY
Projected Energy Sales by Tariffs for Fiscal Year 2010-11

Form 15

Category	Voltage Level	Energy Purchased	Energy Sales	Distribution Losses	Sales Growth rate	Projection	Sales Growth rate	Projection
		2010-11	2010-11			2011-12	2012-13	
A1 Domestic								
Flat Rate Fata	LV					-		-
Upto - 50	LV	220,268	192,509	12.6	6.0%	204,059	6.0%	216,303
1 - 100	LV	1,600,064	1,398,415	12.6	6.0%	1,482,319	6.0%	1,571,259
101 - 300	LV	1,512,724	1,322,081	12.6	6.0%	1,401,406	6.0%	1,485,491
301 - 700	LV	642,856	561,839	12.6	6.0%	595,550	6.0%	631,283
above 700	LV	128,967	112,714	12.6	6.0%	119,477	6.0%	126,646
Temporary Domestic	LV	546	477	12.6	6.0%	506	6.0%	536
A1 (TOD)	LV	154,577	135,096	12.6	6.0%	143,202	6.0%	151,794
Summary		4,260,002	3,723,131		6.0%	3,946,519	6.0%	4,183,310
A2 Commercial								
A2 - A	LV	441,771	386,097	12.6	6.0%	409,262	6.0%	433,818
> 20 kW	LV	52,429	45,822	12.6	6.0%	48,571	6.0%	51,485
A2(2) TOD	LV	562,377	491,503	12.6	6.0%	520,993	6.0%	552,252
Temporary Commercial	LV	13,018	11,377	12.6	6.0%	12,060	6.0%	12,783
Summary		1,069,594	934,798		6.0%	990,886	6.0%	1,050,339
Industry								
B-1 400 V Upto 40 kW	LV	30,105	26,311	12.6	6.0%	27,889	6.0%	29,563
B1 (TOD)	LV	-	-			-	6.0%	-
B-2 400 V Upto (41-500 kW)	LV	52,032	45,788	12.0	6.0%	48,536	6.0%	51,448
B-2 400 V (TOD)	LV	361,497	318,117	12.0	6.0%	337,204	6.0%	357,436
B-3 11/33 KV	HV	2,478	2,267	8.5	6.0%	2,403	6.0%	2,547
B-3 11/33 KV (TOD)	HV	406,573	372,014	8.5	6.0%	394,335	6.0%	417,995
B-4 66/132/220 KV	STG	-	-	3.0	#DIV/0!	-	6.0%	-
B-4 66/132/220 KV (TOD)	STG	765,066	742,114	3.0	6.0%	786,640	6.0%	833,839
Summary		1,617,750	1,506,611		6.0%	1,597,008	6.0%	1,692,828
Bulk Supply								
C-1(a) upto 20 kW	LV	493	430	12.6	6.0%	456	6.0%	484
C-1(b) above 20 kW	LV	49,231	43,026	12.6	6.0%	45,608	6.0%	48,345
C-1 (TOD)	LV	51,734	45,214	12.6	6.0%	47,927	6.0%	50,802
C-2 11/33 KV	HV	188,177	172,182	8.5	6.0%	182,513	6.0%	193,463
C2 (TOD)	STG	238,493	231,338	3.0	6.0%	245,218	6.0%	259,931
C-3 (66/132/220 KV)	STG	72,875	70,689	3.0	6.0%	74,930	6.0%	79,426
C3 (TOD)	STG	-	72,231	3.0	6.0%	76,565	6.0%	81,159
Temporary (E2-ia, E2ib, E2ii)	HV	-	-	8.5	6.0%	-	6.0%	-
K(A) - AJK	HV	1,076,835	985,304	8.5	6.0%	1,044,422	6.0%	1,107,087
K(B) - KESC (Billing)	STG	-	-	3.0	6.0%	-	6.0%	-
K(C) Rawat Lab	HV	279	255	8.5	6.0%	270	6.0%	287
Summary		1,678,115	1,620,669		6.0%	1,717,909	6.0%	1,820,984
Tubewells								
D-1 Scarp	LV	37,437	32,719	12.6	6.0%	34,682	6.0%	36,763
D-1 (TOD)	LV	44,370	38,778	12.6	6.0%	41,105	6.0%	43,571
D-2 (i) Punjab & Sind	LV	6,006	5,249	12.6	6.0%	5,564	6.0%	5,898
D-2 (ii) NWFP & Balochistan	LV	-	-			-	6.0%	-
AGRI TAW D-2 (1)STOD	LV	3,967	3,467	12.6	6.0%	3,675	6.0%	3,896
D-2 (ii) STOD	LV	-	-			-	6.0%	-
D-2 (1) TOD	LV	10,568	9,236	12.6	6.0%	9,791	6.0%	10,378
D-2 (II) TOD	LV	-	-			-	6.0%	-
Summary		102,348	89,450		6.0%	94,817	6.0%	100,506
Others								
G-1 Public Lighting	LV	57,218	50,007	12.6	6.0%	53,008	6.0%	56,188
G-2 Public Lighting	LV	12,064	10,543	12.6	6.0%	11,176	6.0%	11,846
H-1 Residential Colonies	HV	1,490	1,363	8.5	6.0%	1,445	6.0%	1,532
H-2 Residential Colonies	HV	3,308	3,027	8.5	6.0%	3,208	6.0%	3,401
I-Traction	HV	-	-	8.5	6.0%	-	6.0%	-
J-Co-Generation	HV	-	-	8.5	6.0%	-	6.0%	-
Summary		74,080	64,941		6.0%	68,837	6.0%	72,968
Total		8,801,890	7,939,600	10.0	6.0%	8,415,976	6.0%	8,920,935



Operating Cost

		2010-11 Projected	Qrt 1 provisional	Qrt 2 Projected	Qrt 3 Projected	Qrt 4 Projected
A Power Purchase Cost						
Energy Charge	[MIn Rs]	46,860	10,655	9,886	12,147	14,172
Capacity Charge	[MIn Rs]	13,305	3,081	3,352	3,337	3,535
Transmission Charge	[MIn Rs]	1,801	475	431	412	483
Adjustment *	[MIn Rs]	-	-			
Total Power Purchase Cost	[MIn Rs]	61,966	14,211	13,669	15,896	18,190

* Provide the detail of adjustment

B Operation & Maintenance *

Employees Cost **

Salaries, Wages & Benefits	[MIn Rs]	2,887	3,061	785	749	755	771
Retirement Benefits	[MIn Rs]	480	550	138	138	138	138
Total Employees Cost	[MIn Rs]	3,367	3,611	923	887	893	909
Admin Expenses	[MIn Rs]						
Repair & Maintenance	[MIn Rs]	403	403	162	92	65	84
Travelling	[MIn Rs]	118	200	48	50	51	52
Transportation	[MIn Rs]	205	205	48	51	52	55
Management Fee	[MIn Rs]	62	62				62
Miscellaneous Expenses	[MIn Rs]	337	469	212	65	97	92
Total O&M	[MIn Rs]	4,492	4,950	1,393	1,145	1,158	1,254

* The reasons of increase/ decrease in actual expenses against the determined expenses and the justification of the increase required for the period under consideration.

** The details of existing and increase in number of employees department wise along with cost and strength analysis should be provided

C Depreciation & Amortization

Depreciation	[MIn Rs]	1,101	270	274	277	281
Amortization of Leased Assets	[MIn Rs]					
Total	[MIn Rs]	1,101	270	274	277	281

D Provision for Bad Debts

Provision for bad debts *	[MIn Rs]	0	0	0	0	0
Bad debts written off	[MIn Rs]	0	0	0	0	0

* Basis of this provision should be elaborated

ISLAMABAD ELECTRIC SUPPLY COMPANY LIMITED

			Actual	Determined	Projected
	2008	2009	2010	2011	2011
O&M Expenses	3,299.953	3,674.080	4,048.000	4,492.000	4,950.000
Increase in %	11.2%	11.3%	10.2%	11.0%	22.3%
Depreciation	820.828	930.074	1,171.000	1,101.000	1,101.000
RORB	(3,436.522)	2,649.690	5,352.000	2,432.000	2,432.000
Income Tax	1,601.148	979.961	-	-	-
Other Income	(1,693.531)	(1,432.468)	(1,721.000)	(1,719.000)	(1,719.000)
Distribution Margin	591.88	6,801.34	8,850.00	6,306.00	6,764.00
Energy Sold	7,232.159	7,200.810	7,572.000	7,940.000	7,940.000
DM per unit	0.0818	0.9445	1.1688	0.7942	0.8519
DM per unit increase/(Decrease)	-63.2%	86.3%	22.4%	-32.0%	-31.7%



FORM - 19

ISLAMABAD ELECTRIC SUPPLY COMPANY LIMITED

RORB Calculation

		Determined 2009-10	Determined 2010-11
A	Gross Fixed Assets in Operation - Opening Bal	[MIn Rs] 27163	33254
B	Addition in Fixed Assets	[MIn Rs] 5371	5857
C	Gross Fixed Assets in Operation - Closing Bal	[MIn Rs] 32535	39111
D	Less: Accumulated Depreciation	[MIn Rs] 10690	11401
E	Net Fixed Assets in Operation	[MIn Rs] 21844.8	27710.4
F	Add: Capital Work In Progress - Closing Bal	[MIn Rs] 5064	5908
G	Investment in Fixed Assets	[MIn Rs] 26908.8	33618.4
H	Less: Deferred Credits	[MIn Rs] 11088	18017
I	Regulatory Assets Base	[MIn Rs] 15820.8	15601.4
J	Average Regulatory Assets Base	[MIn Rs] 15512	14560
	Rate of Return	[%age] 16.70%	16.70%
	Return on Rate Base	[MIn Rs] 2,590	2,432



FORM - 20

ISLAMABAD ELECTRIC SUPPLY COMPANY LIMITED

Revenue Requirement

		2009-10	2010-11	Q1	Q2	Q3	Q4	
		Determined	Estimated	Provisional	projected	Projected	Projected	
A	Power Purchase Price	[Mln Rs]	61,786	61,966	14,211	13,669	15,896	18,191
B	DM							
	O&M	[Mln Rs]	4,491	4,950	1,393	1,144	1,159	1,254
	Depreciation	[Mln Rs]	1,101	1,101	270	274	277	281
	RORB	[Mln Rs]	2,432	2,432	8,127	941	(3,087)	(3,551)
	Other Income	[Mln Rs]	(1,719)	(1,719)	(477)	(492)	(516)	(235)
	Impact of Disallowed Losses	[Mln Rs]	-	-	-	-	-	-
	Total DM	[Mln Rs]	6,305	6,764	9,313	1,867	(2,168)	(2,251)
C	Revenue Requirement (A+B)	[Mln Rs]	68,091	68,730	23,525	15,536	13,728	15,940
D	Less/ (Excess) Recovery	[Mln Rs]	33	33				33
E	Total Revenue Requirement (C+D)	[Mln Rs]	68,124	68,763	23,525	15,536	13,728	15,973

FORM - 20 (A)

Revenue Requirement (per unit sold)

		2009-10	2010-11	Q1	Q2	Q3	Q4	
		Determined	Estimated	Provisional	projected	Projected	Projected	
			7939.6	7939.6	2303	1844	1641	2151.6
A	Power Purchase Price	[Rs/ kWh]	7.7820	7.8047	6.1707	7.4126	9.6868	8.4546
B	DM							
	O&M	[Rs/ kWh]	0.5656	0.6235	0.6049	0.6204	0.7060	0.5828
	Depreciation	[Rs/ kWh]	0.1387	0.1387	0.1172	0.1484	0.1685	0.1304
	RORB	[Rs/ kWh]	0.3063	0.3063	3.5289	0.5105	(1.8814)	(1.6504)
	Other Income	[Rs/ kWh]	(0.2165)	(0.2165)	(0.2069)	(0.2669)	(0.3145)	(0.1090)
	Impact of Disallowed Losses	[Rs/ kWh]	-	-	-	-	-	-
	Total DM	[Rs/ kWh]	0.7941	0.8519	4.0441	1.0124	(1.3214)	(1.0462)
C	Revenue Requirement (A+B)	[Rs/ kWh]	8.576	8.657	10.215	8.425	8.365	7.408
D	Less/ (Excess) Recovery	[Rs/ kWh]	0.004	0.004	-	-	-	0.015
E	Total Revenue Requirement (C+D)	[Rs/ kWh]	8.580	8.661	10.215	8.425	8.365	7.424



Investment

2010-11
Determined2010-11
Proposed

Q 1

A Investment Plan

DOP	[Min Rs]	450	550
ELR	[Min Rs]	200	200
STG	[Min Rs]	2033	2033
Village Electrification	[Min Rs]	53	75
Capacitor/ADB	[Min Rs]	210	1090
TOU Meters	[Min Rs]	550	600
Deposit/Capital Contribution	[Min Rs]	2000	2000
ERP		150	150
Total	[Min Rs]	5,646	6,698

B Financing Arrangement

Local	[Min Rs]		
Loan	[Min Rs]	470	990
PSDP / Own Resources	[Min Rs]	3,176	3,708
Grant	[Min Rs]		
Consumer Contribution	[Min Rs]	2,000	2000
Others (Please Mention)	[Min Rs]		
Total	[Min Rs]	5,646	6,698

Supported by the following details:

1. Complete Cost Benefit Analysis
2. Expected efficiency/ improvement in the system

FORM - 21 (B)

Feeder X Feeder X Feeder X Overall Losses
Feeder wise Losses

Existing Level of Losses
Losses previous year / qrt
Investment carried out last year / qrt
Objective committed last year / qrt
Actual Results achieved after investments

Investment Requested for the year / quarter
Objective (reduction in losses / maintenance of existing level of losses)
Projected losses for the control period

The losses shall be submitted separately for Sub- Transmission System (132 KV - 33KV System) and Distribution System (11 KV & below)



ISLAMABAD ELECTRIC SUPPLY COMPANY LIMITED

BONDS

Particulars	Interest Rate	FY ----			
		Opening Balance	Redemption	Closing Balance	Interest Charges
		N	I	L	



ISLAMABAD ELECTRIC SUPPLY COMPANY
Existing & Proposed Tariff Statement For Fiscal Year 2010-11

(Monthly, Quarterly as well as Consolidated)

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%age)		(MkW)	(%age)		(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)
Residential												
Up to 50 Units	262,460	3.31%	92,827	0				2.00		2.05		0.05
For peak load requirement up to 5 kW				0.00%								
01-100 Units	1,457,562	18.36%	419,591	0.00				6.27		6.30		0.03
101-300 Units	1,079,818	13.60%	227,524	0.00				7.20		7.24		0.04
301-700 Units	375,108	4.72%	49,162	0.00				10.65		10.70		0.05
Above 700 Units	100,418	1.26%	24,139	0.00				13.30		13.36		0.06
For peak load requirement exceeding 5 kW				0.00%								
Time of Use (TOU) - Peak	22,448	0.28%	6,177	27.45				12.25		12.30		0.05
Time of Use (TOU) - Off-Peak	112,241	1.41%	30,865	214.93				6.70		6.75		0.05
Temporary E-1 (i)	509	0.01%	150	0.00				13.30		13.30		
Total Residential	3,410,564	42.98%	850,456	242.38								
Commercial - A2		0%		0.00								
Commercial -												
For peak load requirement up to 5 kW	369,275	4.65%	97,040	0.13				13.00		13.10		0.10
Commercial (<100)		0.00%		0.00								
Commercial (<20 kW)												
For peak load requirement exceeding 5 kW		0.00%		0.00								
Regular	40,751	0.51%	9,773	235.67			400	8.14	400.00	8.24		0.10
Time of Use (TOU) - Peak (A-2)	86,825	1.09%	25,398	285.01			400	11.49	400.00	11.58		0.09
Time of Use (TOU) - Off-Peak (Temp)	434,125	5.47%	126,989	1728.79			400	6.50	400.00	6.58		0.08
Temporary E-1 (a)	11,202	0.14%	3,041	0.00				13.00		13.00		
Total Commercial	942,177	12%	262,240	2249.60								
Industrial		0%		0.00								
B1	25,476	0.32%	6,784	0.00				8.90		8.95		0.05
B2	45,477	0.57%	12,469	197.79			400	7.59	400.00	7.65		0.06
B2 - TOU (Peak)	56,636	0.71%	16,688	216.19			400	11.08	400.00	11.15		0.07
B2 - TOU (Off-peak)	283,178	3.57%	83,438	1661.92			400	6.50	400.00	6.60		0.10
B3 - TOU (Peak)	69,810	0.88%	21,545	111.90			380	10.99	380.00	11.08		0.09
B3 - TOU (Off-peak)	350,216	4.41%	107,727	1036.75			380	6.25	380.00	6.30		0.05
B4 - TOU (Peak)	148,481	1.87%	48,210	282.04			360	10.89	360.00	10.75		0.06
B4 - TOU (Off-peak)	742,404	9.35%	241,052	1749.22			360	5.97	360.00	6.00		0.03
Total Industrial	1,721,677	21.68%	537,914	5255.80								
Bulk		0.00%		0.00								
C1(a) Supply at 400 Volts - up to 5 kW	357	0.00%	77	0.51				9.90		9.95		0.05
C1(b) Supply at 400 Volts - exceeding 5 kW	36,493	0.46%	8,171	115.19			400	8.75	400.00	8.80		0.05
Time of Use (TOU) - Peak	7,930	0.10%	2,304	18.05			400	11.31	400.00	11.35		0.04
Time of Use (TOU) - Off-Peak	39,650	0.50%	11,520	102.77			400	6.50	400.00	6.55		0.05
C2 Supply at 11 kv	155,215	1.95%	37,906	537.34			380	8.65	380.00	8.70		0.05
Time of Use (TOU) - Peak	36,169	0.46%	9,289	99.53			380	10.91	380.00	10.95		0.04
Time of Use (TOU) - Off-Peak	180,846	2.28%	46,446	645.90			380	6.25	380.00	6.30		0.05
C3 Supply above 11 kv	60,901	0.77%	13,961	137.26			360	8.51	360.00	8.55		0.04
Time of Use (TOU) - Peak	12,148	0.15%	3,385	22.73			360	10.51	360.00	10.55		0.04
Time of Use (TOU) - Off-Peak	60,739	0.77%	16,926	130.76			360	5.87	360.00	5.92		0.05
Temporary E 2 (i)		0.00%		0.00				9.00		9.00		
Total Single Point Supply	590,447	7.44%	149,986	1810.03								
Agricultural Tube-wells - Tariff D		0.00%		0.00								
D1 Scarp	34,646	0.44%	10,125	0.00				8.47		8.52		0.05
D2 Agricultural Tube wells	8,921	0.11%	2,522	139.51			200	5.31	200.00	5.35		0.04
Time of Use (TOU) - Peak D-2	9,307	0.12%	2,949	21.93			200	10.11	200.00	10.15		0.04
Time of Use (TOU) - Off-Peak D2	46,536	0.59%	14,747	152.40			200	4.55	200.00	4.60		0.05
Total Agricultural	99,410	1.25%	30,343	313.84								
Public Lighting G	71,922	0.91%	23,166	0.00				12.00		12.05		0.05
Residential Colonies H	4,127	0.05%	1,062	0.00				11.22		11.25		0.03
Special Contracts - Tariff K (AJK)	1,099,003	13.84%	336,499	2687.82			360	2.59	360.00	2.59		
Time of Use (TOU) - Peak		0.00%		0.00			360	11.59	360.00	11.65		0.06
Time of Use (TOU) - Off-Peak		0.00%		0.00			360	6.41	360.00	6.45		0.04
Rawal Lab K (B)	274	0.00%	81	13.56				8.75		8.85		0.10
Railway Traction Traction - 1		0.00%		0.00								
Co-Generation-J		0.00%		0.00								
Grand Total	7,939,600	100%	2,191,748	12573.03								

ISLAMABAD ELECTRIC SUPPLY COMPANY
Existing & Proposed Tariff Statement For Fiscal Year 2010-11

(Monthly, Quarterly as well as Consolidated)

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%)		(MkW)	(%)		(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)
Residential												
Up to 50 Units	262,460	3.31%	92,827	0		0.00%	-	524,919	-	538,042	-	13,123
For peak load requirement up to 5 kW				0.00			-	-	-	-	-	-
01-100 Units	1,457,562	18.36%	419,591	0.00		0.00%	-	9,138,912	-	9,162,639	-	43,727
101-300 Units	1,079,818	13.60%	227,524	0.00		0.00%	-	7,774,690	-	7,817,883	-	43,193
301-700 Units	375,106	4.72%	49,162	0.00		0.00%	-	3,994,902	-	4,013,657	-	18,755
Above 700 Units	100,418	1.26%	24,139	0.00		0.00%	-	1,335,561	-	1,341,586	-	6,025
For peak load requirement exceeding 5 kW				0.00			-	-	-	-	-	-
Time of Use (TOU) - Peak	22,448	0.28%	6,177	27.45		0.00%	-	274,990	-	276,112	-	1,122
Time of Use (TOU) - Off-Peak	112,241	1.41%	30,885	214.93		0.00%	-	752,012	-	757,624	-	5,612
Temporary E-1 (i)	509	0.01%	150	0.00		0.00%	-	-	-	6,776	-	-
Total Residential	3,410,564	42.96%	850,456	242.38			-	23,802,762	-	23,934,319	-	131,557
Commercial - A2												
Commercial -		0.00%		0.00								
For peak load requirement up to 5 kW	369,274.99	4.65%	97,040	0.13		0.00%	-	4,800,575	-	4,837,502	-	36,927
Commercial (<100)		0.00%		0.00		0.00%	-	-	-	-	-	-
Commercial (<20 kW)												
For peak load requirement exceeding 5 kW		0.00%		0.00		0.00%	-	-	-	-	-	-
Regular	40,751	0.51%	9,773	235.67		0.00%	94,268	331,712	94,268.44	335,787	-	4,075
Time of Use (TOU) - Peak (A-2)	86,825	1.09%	25,398	285.01		0.00%	114,003	997,618	114,003.48	1,005,433	-	7,814
Time of Use (TOU) - Off-Peak (Temp)	434,125	5.47%	126,989	1728.79		0.00%	691,516	2,821,810	691,516.49	2,858,540	-	34,730
Temporary E-1 (ii)	11,202	0.14%	3,041	0.00		0.00%	-	-	-	145,623	-	-
Total Commercial	942,177	11.87%	262,240	2249.60			899,788	9,097,339	899,788	9,180,886	-	83,547
Industrial												
B1	25,476	0.32%	6,784	0.00		0.00%	-	226,737	-	228,011	-	1,274
B2	45,477	0.57%	12,469	197.79		0.00%	79,117	345,171	79,117.49	347,900	-	2,729
B2 - TOU (Peak)	56,636	0.71%	16,688	216.19		0.00%	86,477	627,522	86,476.79	631,487	-	3,964
B2 - TOU (Off-peak)	283,178	3.57%	83,438	1661.92		0.00%	664,766	1,840,656	664,766.38	1,868,974	-	28,318
B3 - TOU (Peak)	69,810	0.88%	21,545	111.90		0.00%	42,524	767,215	42,523.62	773,498	-	6,283
B3 - TOU (Off-peak)	350,218	4.41%	107,727	1036.75		0.00%	393,964	2,188,847	393,964.49	2,206,358	-	17,511
B4 - TOU (Peak)	148,481	1.87%	48,210	282.04		0.00%	101,533	1,587,259	101,532.60	1,596,168	-	8,909
B4 - TOU (Off-peak)	742,404	9.35%	241,052	1749.22		0.00%	629,717	4,432,150	629,717.44	4,454,422	-	22,272
Total Industrial	1,721,677	21.88%	537,914	5255.80			1,998,099	12,015,557	1,998,099	12,106,816	-	91,259
Bulk												
C1(a) Supply at 400 Volts - up to 5 kW	357	0.00%	77	0.51		0.00%	-	3,532	-	3,550	-	18
C1(b) Supply at 400 Volts -exceeding 5 kW	36,493	0.46%	8,171	115.19		0.00%	46,077	319,310	46,077.24	321,135	-	1,825
Time of Use (TOU) - Peak	7,930	0.10%	2,304	18.05		0.00%	7,220	89,687	7,219.93	90,004	-	317
Time of Use (TOU) - Off-Peak	39,650	0.50%	11,520	102.77		0.00%	41,108	257,722	41,108.18	259,704	-	1,982
C2 Supply at 11 kV	155,215	1.95%	37,906	537.34		0.00%	204,188	1,342,614	204,187.61	1,350,374	-	7,761
Time of Use (TOU) - Peak	36,169	0.46%	9,289	99.53		0.00%	37,821	394,605	37,820.91	396,052	-	1,447
Time of Use (TOU) - Off-Peak	180,846	2.28%	46,446	645.90		0.00%	245,442	1,130,285	245,441.70	1,139,328	-	9,042
C3 Supply above 11 kV	60,901	0.77%	13,961	137.26		0.00%	49,413	518,271	49,412.74	520,707	-	2,436
Time of Use (TOU) - Peak	12,148	0.15%	3,385	22.73		0.00%	8,183	127,673	8,182.99	128,159	-	486
Time of Use (TOU) - Off-Peak	60,739	0.77%	16,926	130.76		0.00%	47,072	356,537	47,072.46	359,574	-	3,037
Temporary E-2 (i)		0.00%		0.00		0.00%	-	-	-	-	-	-
Total Single Point Supply	590,447	7.44%	149,986	1810.03			686,524	4,540,238	686,524	4,568,588	-	28,351
Agricultural Tube-wells - Tariff D												
D1 Scarp	34,646	0.44%	10,125	0.00		0.00%	-	293,449	-	295,182	-	1,732
D2 Agricultural Tube wells	8,921	0.11%	2,522	139.51		0.00%	27,902	47,370	27,902.22	47,727	-	357
Time of Use (TOU) - Peak D-2	9,307	0.12%	2,949	21.93		0.00%	4,386	34,096	4,386.28	34,469	-	372
Time of Use (TOU) - Off-Peak D2	46,536	0.59%	14,747	152.40		0.00%	30,481	211,740	30,480.62	214,067	-	2,327
Total Agricultural	99,410	1.25%	30,343	313.84			62,769	646,655	62,769	651,443	-	4,788
Public Lighting G	71,922	0.91%	23,166	0.00		0.00%	-	863,060	-	866,656	-	3,596
Residential Colorless H	4,127	0.05%	1,062	0.00		0.00%	-	46,301	-	46,425	-	124
Special Contracts - Tariff K (AJK)	1,099,003	13.84%	336,499	2687.82		0.00%	806,345	7,308,367	806,344.72	2,846,417	-	(4,461,951)
Time of Use (TOU) - Peak		0.00%		0.00		0.00%	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak		0.00%		0.00		0.00%	-	-	-	-	-	-
Rawat Lab K (B)	274	0.00%	81	13.58		0.00%	-	2,397	-	2,424	-	27
Railway Traction Traction - 1		0.00%		0.00		0.00%	-	-	-	-	-	-
Co-Generation-J		0.00%		0.00		0.00%	-	-	-	-	-	-
Grand Total	7,939,600	100%	2,191,748	12573.03			4,453,525	57,410,918	4,453,525	53,288,470	-	(4,122,448)

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Justina

ISLAMABAD ELECTRIC SUPPLY COMPANY
Existing & Proposed Tariff Statement For Fiscal Year 2009-10

(Monthly, Quarterly as well as Consolidated)

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	Distribution losses	NEPRA Existing Tariff		GOP Notified Tariff		Subsidy	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%)		(MkW)	(%)		(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)
Residential												
Up to 50 Units	264,764	3.33%	6,782,757	0				2.00		1.87	-	(0.13)
For peak load requirement up to 5 kW												
01-100 Units	1,456,203	18.34%	3,943,901	0				6.27		4.36	-	(1.91)
101-300 Units	1,079,631	13.60%	6,389,038	0				7.20		6.60	-	(0.60)
301-700 Units	317,542	4.00%	1,696,213	0				10.65		10.65	-	-
Above 700 Units	157,227	1.98%	238,892	0				13.30		13.29	-	(0.01)
For peak load requirement exceeding 5 kW												
Time of Use (TOU) - Peak	22,844	0.29%	-	27				12.25		12.25	-	-
Time of Use (TOU) - Off-Peak	111,843	1.41%	151,816	215				6.70		6.70	-	-
Temporary E-1 (i)	5.1	0.01%	13,299	0				13.30		11.20	-	(2.10)
Total Residential	3,410,566	42.96%	21,217,916	242								
Commercial - A2												
Commercial -				0								
For peak load requirement up to 5 kW	369,275	4.65%	3,510,170	0				13.00		13.00	-	-
Commercial (<100)	-	0.00%	-	0								
Commercial (<20 kW)												
For peak load requirement exceeding 5 kW	-	0.00%	-	0								
Regular	40,750	0.51%	2,022	238			400	8.14	353.00	8.14	(47)	-
Time of Use (TOU) - Peak (A-2)	88,106	1.11%	-	285			400	11.49	353.00	11.49	(47)	-
Time of Use (TOU) - Off-Peak (Temp)	432,843	5.45%	79,792	1729			400	6.50	353.00	6.50	(47)	-
Temporary E-1 (ii)	11,201	0.14%	40,506	0				13.00		11.77	-	(1.23)
Total Commercial	942,176	12%	3,632,490	2250								
Industrial												
B1	25,465	0.32%	75,592	0				8.90		8.90	-	0.00
B2	45,477	0.57%	9,339	198			400	7.59	353.00	7.59	(47)	-
B2 - TOU (Peak)	47,803	0.60%	-	218			400	11.08	353.00	10.98	(47)	(0.10)
B2 - TOU (Off-peak)	292,019	3.68%	64,654	1662			400	6.50	353.00	6.52	(47)	0.02
B3 - TOU (Peak)	54,796	0.69%	26	112			380	10.99	342.00	10.94	(38)	(0.05)
B3 - TOU (Off-peak)	365,231	4.60%	1,252	1037			380	6.25	342.00	6.17	(38)	(0.08)
B4 - TOU (Peak)	132,862	1.67%	2	282			360	10.69	329.00	10.54	(31)	(0.15)
B4 - TOU (Off-peak)	758,022	9.55%	155	1749			360	5.97	329.00	5.87	(31)	(0.10)
Total Industrial	1,721,675	21.68%	151,020	5256								
Bulk												
C1(a) Supply at 400 Volts - up to 5 kW	357	0.00%	310	1				9.90		9.90	-	-
C1(b) Supply at 400 Volts - exceeding 5 kW	36,492	0.48%	3,999	115			400	8.75	353.00	8.75	(47)	-
Time of Use (TOU) - Peak	8,452	0.11%	-	18			400	11.31	353.00	11.31	(47)	-
Time of Use (TOU) - Off-Peak	39,127	0.49%	3,335	103			400	6.50	353.00	6.50	(47)	-
C2 Supply at 11 kV	155,216	1.95%	1,193	537			380	8.65	342.00	8.65	(38)	-
Time of Use (TOU) - Peak	35,296	0.44%	-	100			380	10.91	342.00	10.91	(38)	-
Time of Use (TOU) - Off-Peak	181,719	2.29%	884	646			380	6.25	342.00	6.25	(38)	-
C3 Supply above 11 kV	60,901	0.77%	14	137			360	8.51	329.00	8.51	(31)	-
Time of Use (TOU) - Peak	11,657	0.15%	-	23			360	10.51	329.00	10.51	(31)	-
Time of Use (TOU) - Off-Peak	61,105	0.77%	22	131			360	5.87	329.00	5.87	(31)	-
Temporary E-2 (i)	126	0.00%	36	0				9.00		8.39	-	(0.61)
Total Single Point Supply	590,448	6.52%	9,794	1810								
Agricultural Tube-wells - Tariff D												
D1 Scarp	34,645	0.44%	15,913	0				8.47		8.47	-	-
D2 Agricultural Tube-wells	8,923	0.11%	51,401	140			200	5.31	101.00	5.31	(99)	-
Time of Use (TOU) - Peak D-2	8,933	0.11%	-	22			200	10.11	200.00	10.11	-	-
Time of Use (TOU) - Off-Peak D2	46,913	0.59%	20,872	152			200	4.55	200.00	4.55	-	-
Total Agricultural	99,413	1.25%	88,187	314								
Public Lighting G	71,922	0.91%	17,102	0				12.00		12.00	-	-
Residential Colonies H	4,125	0.05%	482	0				11.22		11.22	-	-
Special Contracts - Tariff K (AJK)	1,099,002	13.84%	1,024	2688			360	2.59	323.00	4.21	(37)	1.62
Time of Use (TOU) - Peak	-	0.00%	-	0			360	11.59	323.00	-	(37)	(11.59)
Time of Use (TOU) - Off-Peak	-	0.00%	-	0			360	6.41	323.00	-	(37)	(6.41)
Rawat Lab K (B)	274	0.00%	24	14				8.75		8.75	-	-
Railway Traction Traction - 1	-	0.00%	-	0							-	-
Co-Generation-J	-	0.00%	-	0							-	-
Grand Total	7,939,602	79.3%	25,118,039	12573.03								

ISLAMABAD ELECTRIC SUPPLY COMPANY
Existing & Proposed Tariff Statement For Fiscal Year 2009-10

(Monthly, Quarterly as well as Consolidated)

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	Distribution losses	NEPRA Existing Tariff		GOP Notified Tariff		Subsidy	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)	(%)		(MkW)	(%)		(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)	(Min Rs)
Residential												
Up to 50 Units	264,764	3.33%	6,782,757	0		0.00%	-	529,527	-	488,710	-	40,817
For peak load requirement up to 5 kW	-	-	-	-	-	-	-	-	-	-	-	-
61-100 Units	1,456,203	18.34%	3,943,901	0.00		0.00%	-	10,411,817	-	6,242,814	-	4,169,003
101-300 Units	1,079,631	13.60%	8,389,038	0.00		0.00%	-	10,899,123	-	6,940,898	-	3,948,224
301-700 Units	317,542	4.00%	1,698,213	0.00		0.00%	-	3,888,766	-	3,268,626	-	620,139
Above 700 Units	157,227	1.98%	238,892	0.00		0.00%	-	2,227,827	-	2,018,092	-	209,735
For peak load requirement exceeding 5 kW	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	22,844	0.29%	-	27.45		0.00%	-	303,061	-	274,009	-	29,052
Time of Use (TOU) - Off-Peak	111,843	1.41%	151,816	214.93		0.00%	-	773,784	-	759,795	-	13,990
Temporary E-1 (i)	511	0.01%	13,299	0.00		0.00%	-	7,192	-	5,625	-	1,567
Total Residential	3,410,566	42.96%	21,217,916	242.38			-	29,031,097	-	19,998,569	-	9,032,528
Commercial - A2												
Commercial -	-	-	-	0.00								
For peak load requirement up to 5 kW	369,274.79	4.65%	3,510,170	0.13		0.00%	-	4,902,176	-	4,706,473	-	195,702
Commercial (<100)	-	0.00%	-	0.00		0.00%	-	-	-	-	-	-
Commercial (<20 KW)	-	0.00%	-	0.00		0.00%	-	-	-	-	-	-
For peak load requirement exceeding 5 kW	-	-	-	-	-	-	-	-	-	-	-	-
Regular	40,750	0.51%	2,022	235.67		0.00%	94,268	448,255	78,868.96	322,600	15,401	125,656
Time of Use (TOU) - Peak (A-2)	88,106	1.11%	-	285.01		0.00%	114,003	1,166,655	98,391.80	991,772	15,612	174,883
Time of Use (TOU) - Off Peak (Temp)	432,843	5.45%	79,792	1728.79		0.00%	691,516	2,868,276	596,494.66	2,822,635	95,022	45,641
Temporary E-1 (ii)	11,201	0.14%	40,506	0.00		0.00%	-	148,781	-	128,862	-	19,919
Total Commercial	942,176	11.87%	3,632,490	2249.60			899,788	9,534,144	773,753.42	8,972,342	126,035	561,801
Industrial												
B1	25,465	0.32%	75,592	0.00		0.00%	-	227,428	-	226,727	-	701
B2	45,477	0.57%	9,339	197.79		0.00%	79,117	370,326	68,244.20	337,170	10,873	33,155
B2 - TOU (Peak)	47,803	0.60%	-	216.19		0.00%	86,477	830,879	74,655.97	524,961	11,821	105,919
B2 - TOU (Off peak)	292,019	3.68%	64,654	1661.92		0.00%	664,766	935,959	574,699.81	1,904,365	90,087	31,594
B3 - TOU (Peak)	54,796	0.69%	26	111.90		0.00%	42,524	714,880	37,561.11	599,531	4,963	115,349
B3 - TOU (Off-peak)	365,231	4.60%	1,252	1036.75		0.00%	393,964	2,341,016	347,232.53	2,253,418	46,732	87,598
B4 - TOU (Peak)	132,862	1.67%	2	282.04		0.00%	101,533	1,721,569	91,244.72	1,400,813	10,288	320,756
B4 - TOU (Off-peak)	758,022	9.55%	155	1749.22		0.00%	629,717	4,671,153	565,741.61	4,446,978	63,976	224,176
Total Industrial	1,721,675	21.68%	151,020	5255.80			1,998,099	12,613,210	1,759,380	11,693,983	238,719	919,247
Bulk												
C1(a) Supply at 400 Volts - up to 5 kW	357	0.00%	310	0.51		0.00%	-	3,548	-	3,430	-	118
C1(b) Supply at 400 Volts - exceeding 5 kW	36,492	0.46%	3,999	115.19		0.00%	46,077	325,897	39,606.75	317,313	6,470	8,584
Time of Use (TOU) - Peak	8,452	0.11%	-	18.05		0.00%	7,220	112,171	6,223.64	93,338	996	18,833
Time of Use (TOU) - Off-Peak	39,127	0.49%	3,335	102.77		0.00%	41,108	259,081	35,479.54	254,212	5,629	4,869
C2 Supply at 11 kV	155,216	1.95%	1,193	537.34		0.00%	204,188	1,369,035	178,886.97	1,307,769	25,301	61,266
Time of Use (TOU) - Peak	35,296	0.44%	-	99.53		0.00%	37,821	465,587	33,243.89	376,054	4,577	89,533
Time of Use (TOU) - Off-Peak	181,719	2.29%	884	645.90		0.00%	245,442	1,174,239	215,442.65	1,108,817	29,999	65,423
C3 Supply above 11 kV	60,901	0.77%	14	137.26		0.00%	49,413	532,942	43,699.42	502,268	5,713	30,675
Time of Use (TOU) - Peak	11,657	0.15%	-	22.73		0.00%	8,183	151,551	7,349.01	120,266	834	31,285
Time of Use (TOU) - Off-Peak	61,105	0.77%	22	130.76		0.00%	47,072	379,084	42,146.61	351,656	4,926	27,429
Temporary E-2 (i)	126	0.00%	36	0.00		0.00%	-	1,135	-	946	-	189
Total Single Point Supply	590,448	6.52%	9,794	1810.03			686,524	4,774,269	602,079	4,436,067	84,445	338,201
Agricultural Tube-wells - Tariff D												
D1 Scarp	34,645	0.44%	15,913	0.00		0.00%	-	346,452	-	287,252	-	59,200
D2 Agricultural Tube-wells	8,923	0.11%	51,401	139.51		0.00%	27,902	53,537	13,802.12	46,291	14,100	7,246
Time of Use (TOU) - Peak D-2	8,933	0.11%	-	21.93		0.00%	4,386	17,965	4,386.28	68,680	-	29,284
Time of Use (TOU) - Off Peak D2	46,913	0.59%	20,872	152.40		0.00%	30,481	234,563	30,480.62	209,480	-	25,083
Total Agricultural	99,413	1.25%	88,187	313.84			62,769	752,516	48,669	631,704	14,100	120,813
Public Lighting G	71,922	0.91%	17,102	0.00		0.00%	-	866,898	-	798,659	-	68,240
Residential Colonies H	4,126	0.05%	482	0.00		0.00%	-	47,801	-	40,585	-	7,216
Special Contracts - Tariff K (AJK)	1,099,002	13.84%	1,024	2687.82		0.00%	967,614	8,517,268	856,253.62	4,539,351	111,360	3,977,917
Time of Use (TOU) - Peak	-	0.00%	-	0.00		0.00%	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-	0.00		0.00%	-	-	-	-	-	-
Rawat Lab K (B)	274	0.00%	24	13.56		0.00%	-	2,532	-	2,343	-	189
Railway Traction Traction - 1	-	0.00%	-	0.00		0.00%	-	-	-	-	-	-
Co-Generation-J	-	0.00%	-	0.00		0.00%	-	-	-	-	-	-
Grand Total	7,939,602	99%	25,118,039	12573.03			4,614,794	66,139,735	4,040,134.70	51,113,583	574,659	15,026,152