



National Electric Power Regulatory Authority
Islamic Republic of Pakistan

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Registrar

No. NEPRA/TRF-158/IESCO-2010/3097-3099
April 29, 2011

Subject: Determination of the Authority in the matter of Petition filed by Islamabad Electric Supply Company Ltd. for the Determination of its Consumer end Tariff pertaining to 2nd, 3rd and 4th Quarters (October 2010 – June 2011) of the FY 2010-11 (Case # NEPRA/TRF-158/IESCO-2010)
Intimation of Determination of Tariff pursuant to Section 31(4) of the Regulation of Generation, Transmission and Distribution of Electric Power Act (XL of 1997)

Dear Sir,

Please find enclosed the subject Determination of the Authority along with Annexure-I & II (16 pages) in Case No. NEPRA/TRF-158/IESCO-2010.

2. The Determination is being intimated to the Federal Government for the purpose of notification of the approved tariff in the official gazette pursuant to Section 31(4) of the Regulation of Generation, Transmission and Distribution of Electric Power Act (XL of 1997) and Rule 16(11) of the National Electric Power Regulatory Authority (Tariff Standards and Procedure) Rules, 1998.


3. Please note that revised Schedule of Tariff (Annex-II) annexed with determination needs to be notified in the official Gazette which will replace the Schedule-I of the SRO 236(I)/2011 dated 15.03.2011. The Annex-I & II of this determination will replace the Annex-II & III of the earlier determination dated 15th December, 2010.

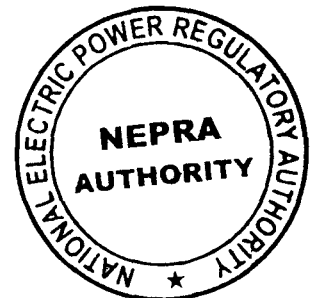
Enclosure: As above

Secretary
Ministry of Water & Power
'A' Block, Pak Secretariat
Islamabad

CC:

1. Secretary, Cabinet Division, Cabinet Secretariat, Islamabad.
2. Secretary, Ministry of Finance, Islamabad.


(Syed Safer Hussain)





**NATIONAL ELECTRIC POWER REGULATORY
AUTHORITY
(NEPRA)**

PETITION NO: NEPRA/TRF-158/IESCO-2010

TARIFF DETERMINATION

FOR

ISLAMABAD ELECTRIC SUPPLY COMPANY

(IESCO)

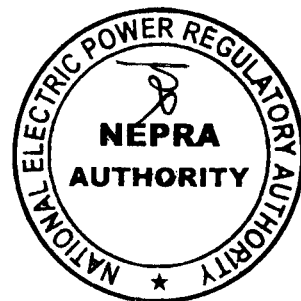
**PERTAINING TO 2nd, 3rd and 4th QUARTERS OF THE FY 2010-11 (OCTOBER 2010-
JUNE, 2011)**

DETERMINED UNDER

NEPRA TARIFF (STANDARDS AND PROCEDURE) RULES - 1998

ISLAMABAD

April 27, 2011





Abbreviations

CPPA	Central Power Purchasing Agency
DISCO	Distribution Company
DM	Distribution Margin
FY	Financial Year
GOP	Government of Pakistan
GWh	Giga Watt Hours
KV	Kilo Volt
kW	Kilo Watt
kWh	Kilo Watt Hour
MW	Mega Watt
NEPRA	National Electric Power Regulatory Authority
O&M	Operation and Maintenance
PEPCO	Pakistan Electric Power Company
PPP	Power Purchase Price
PYA	Prior Year Adjustment
RAB	Regulatory Asset Base
RORB	Return on Rate Base
SRO	Statutory Regulatory Order
T&D	Transmission and Distribution
TOU	Time of Use
USCF	The fixed charge part of the Use of System Charges in Rs./kW/Month



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**Determination Of The Authority In The Matter Of Petition Filed By Islamabad Electric
Supply Company Ltd. (IESCO) For The Determination Of Its Consumer End Tariff
Pertaining to 2nd , 3rd and 4th Quarter (October 2010- June 2011) of the FY 2010-11**

CASE NO. NEPRA/TRF/158/IESCO-2010

PETITIONER

Islamabad Electric Supply Company Limited (IESCO) IESCO Headquarter, Street -40, G-7/4,
Islamabad.

INTERVENERS

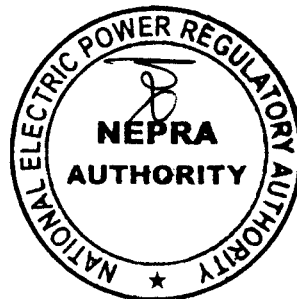
None.

COMMENTATORS

None.

REPRESENTATION

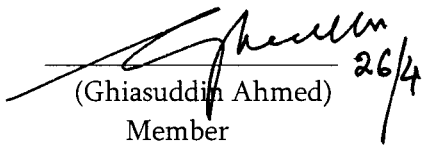
1. Mr. Javed Pervaiz, Chief Exective Officer, IESCO
2. Mr. Najam Javed , Finance Director, IESCO
3. Mr. Riaz Qadeer Bukhari, Manager Customer Service
4. Mr. Khalid Masood, Manger MIS.

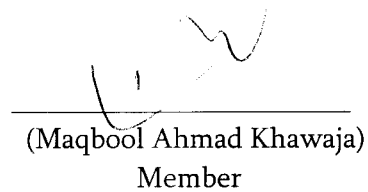


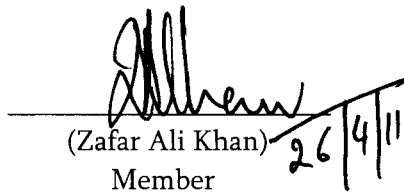
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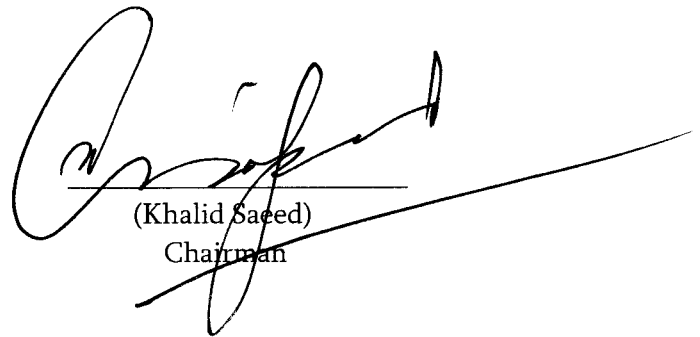


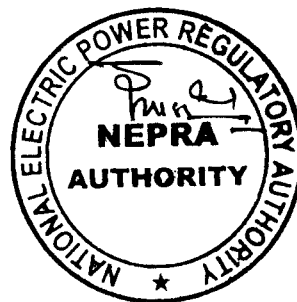
The Authority, in exercise of the powers conferred on it under Section 7(3) (a) read with Section 31 of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997, Tariff Standards and Procedure Rules, 1998 and all other powers enabling it in this behalf, and after taking into consideration all the submissions made by the parties, issues raised, evidence/record produced during hearings, and all other relevant material, hereby issues this determination.


(Ghiasuddin Ahmed) 26/4
Member


(Maqbool Ahmad Khawaja)
Member


(Zafar Ali Khan) 26/4/11
Member


(Khalid Saeed)
Chairman





1. Background

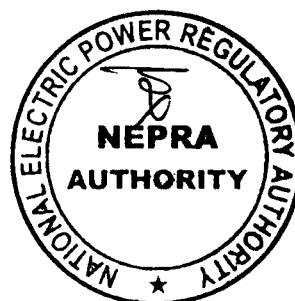
- 1.1 Islamabad Electric Supply Company Limited (IESCO), hereinafter called "the Petitioner", being a Distribution Licensee of NEPRA filed a petition for the determination of its consumer-end tariff pertaining to the 2nd, 3rd and 4th quarter of the FY 2010-11 on 17th January 2011.
- 1.2 In terms of rule 4 of the Tariff Standards and Procedure Rules 1998 (hereinafter referred to as "Rules"), the Petition was admitted by the Authority on 21st January, 2011. In compliance of the provisions of sub-rules (5) & (6) of rule 4 of the Rules, notices of admission were sent to the parties which were considered to be affected or interested. An advertisement in this regard was also published in the national newspapers with title and brief description of the Petition on 25th January, 2011.

2. Filing of objections/comments

- 2.1 Comments/replies and filing of intervention petition was desired by the interested persons within 15 days of the publication of notice of admission. In response thereof, no one opted to file reply or comments to the petition and also no intervention request was filed by any interested person.

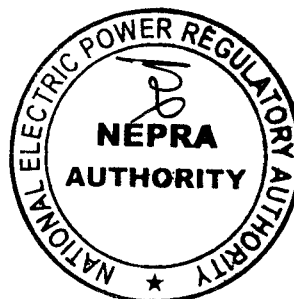
3. Hearing

- 3.1 In the event, no reply or intervention request is filed by any interested person, then in terms of rule 7(2) of the Rules, the Authority is competent to decide the petition on the basis of the record and evidence submitted by the Petitioner. However, the Authority considered it appropriate to conduct a hearing into the matter on 23rd February, 2011 so as to arrive at a just and informed decision. A fourteen days notice as required under rule 9(4) of the Rules was published on 10th February, 2011 inviting participation of the stakeholders. Beside individual notices were also sent to the stakeholders.
- 3.2 While determining the consumer-end tariff of the Petitioner pertaining to the 1st quarter of the FY 2010-11, the Authority decided to limit the scope of quarterly determinations. Pursuant to para. 5.2.4 of the determination dated 15th December, 2010 the scope of the quarterly determinations was limited to;
1. The adjustments pertaining to the capacity and transmission charges;
 2. The impact of T&D losses on the components of PPP, not passed on in the monthly fuel adjustments;





3. Impact of extra or lesser purchases of units on account of PPP;
 4. The impact of over / under recovery on account of Distribution Margin and Prior Period Adjustment due to increase/decrease in sales (from the reference sales units);
 5. Impact of delayed notification of tariff;
 6. The overall consumer-end tariff adjustment keeping in view the GOP policy with respect to Life line and Agricultural consumers categories;
- 3.3 In view of aforementioned, the following issue was framed for the hearing.
- Whether the quarterly adjustments, pursuant to the para. 5.2.4 of the Authority's determination dated 15th December, 2010 , as requested by the Petitioner is justified and properly calculated?
- 3.4 On the basis of pleadings, evidence/record produced by the Petitioner Company as well as on the basis of other relevant record available with the Authority, the findings of the Authority on the issue framed is as a under:-
- 4. Issue ; Whether the quarterly adjustments, pursuant to the para. 5.2.4 of the Authority's determination dated 15th December, 2010 , as requested by the Petitioner is justified and properly calculated?**
- 4.1 Adjustments pertaining to Capacity and Transmission Charges:**
- 4.1.1 The Petitioner, in its petition requested adjustments pertaining to the capacity and transmission charges to the tune of Rs. (119) million and Rs. (7) million respectively. The adjustment sought is with respect to the 2nd quarter of the FY 2010-11 only.
- 4.1.2 While making monthly adjustments in the tariff of the petitioner Company due to variation in the fuel charges, most of the relevant information was provided by Central Power Purchasing Agency ("CPPA") including the information regarding capacity and transmission charges. The Petitioner's instant request has been evaluated not only on the basis of information provided by the Petitioner but also based on the available information provided by CPPA for monthly adjustments. It was noted that the actual capacity payments for the 2nd quarter of the FY 2010-11, also included the impact of mark-up on delayed payments to IPPs. The impact on this account is being disregarded in the instant quarterly adjustment. After incorporating these changes the actual cost for the months of October, November and December, 2010 works out as Rs. 1.54 /Kwh , Rs. 1.41 /Kwh and Rs. 1.60 /Kwh respectively



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against the claimed invoiced cost of Rs. 1.56 /Kwh , Rs.1.49 /KWh and Rs. 1.62 /Kwh for the said months.

4.1.3 Based on the above assessment, the adjustment for the 2nd quarter of the FY 2010-11, has been worked out as Rs. (478) million and Rs. (26) million on account of capacity and transmission charges respectively. The break-up of these costs is given below ;

- Price Variance on Capacity payments for the 2nd Quarter ; Rs. (433) million.
- Impact of losses on Capacity payments for the 2nd Quarter ; Rs. (45) million.
- Price Variance on Transmission charges for the 2nd Quarter ; Rs. (23) million.
- Impact of losses on Transmission charges for the 2nd Quarter ; Rs. (2) million.

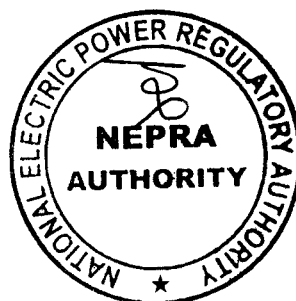
4.1.4 For the 3rd and 4th Quarters, the same references of capacity and transmission costs are assumed by the Petitioner, as per Authority's initial projections for the 3rd and 4th quarters of the FY 2010-11, (since the actual data for the said quarters is not available at this point of time) thus, zero adjustments on this account, for the remaining quarters of the FY 2010-11.

4.2 *Impact of T&D Losses on PPP component:*

4.2.1 In the instant petition the Petitioner has not separately quantified the impact of T&D Losses on the different components of PPP. The Petitioner requested an overall adjustment (including the impact of T&D losses) pertaining to the Energy, Capacity and Transmission component of PPP.

4.2.2 The Petitioner, in its petition has requested an overall adjustment of Rs. (56) million in the Energy component as well. The Petitioner's actual costs are based on CPPA's invoices, which totally ignore amounts disallowed by the Authority during monthly adjustments. Further, the Petitioner has used Rs. 6.15/ kWh as actual cost instead of Rs. 5.82/ kWh for the month of December.

4.2.3 In order to evaluate the Petitioner's claim the available actual monthly information was also used in addition to the information provided by the Petitioner. After accounting the impact of monthly disallowed costs, the impact of T&D losses not passed on in the monthly fuel cost adjustment, impact of monthly adjustment pertaining to lifeline consumers and the impact of change of base reference energy components (EPP) (for the month of October 2010 only) works out as Rs. (98) million, Rs. (20) million and Rs. 132 million respectively. Thus, for the 2nd quarter of the FY 2010-11, an overall adjustment on account of EPP has been assessed as Rs. 14 million in the instant case.



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4.2.4 For the 3rd and 4th quarters, the same references on account of EPP are assumed, as per our initial projections for the 3rd and 4th quarter of the FY 2010-11, (since the actual data for the said quarters is not available at this point of time) thus, zero adjustments on this account, for the remaining quarters of the FY 2010-11.

4.3 Impact of extra/lesser units purchased on account of PPP:

4.3.1 The Petitioner has requested Rs. (231) million on account of extra / lesser purchases pertaining to the 2nd quarter of the FY 2010-11.

4.3.2 As per information provided by the CPPA for the purposes of making monthly adjustments due to variation in fuel charges, the Petitioner purchased 124 GWhs less than the reference units of 1,982 GWhs during the 2nd quarter of the FY 2010-11. The impact of lesser purchases of 124 GWhs has accordingly been calculated as Rs. (942) million as against the requested adjustment of Rs. (231) million .

4.3.3 For the 3rd and 4th quarters, the same references on account of purchases are assumed, as per Authority's initial projections for the 3rd and 4th quarter of the FY 2010-11, (since the actual data for the said quarters is not available at this point of time) thus, zero adjustment on this account, for the remaining quarters of the FY 2010-11.

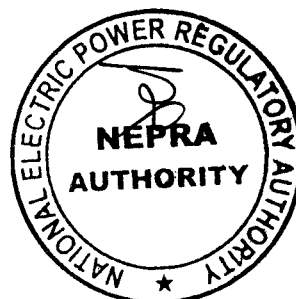
4.4 Overall PPP Adjustment.

4.4.1 On the basis of individual adjustments in the relevant tariff components discussed in the preceding paragraphs, an overall PPP adjustment of Rs. (1,433) million has been assessed for the 2nd quarter of the FY 2010-11. Here it is pertinent to mention that PPP is a pass through cost , thus any PPP adjustment on the basis of actual data for the 3rd and 4th quarters of the FY 2010-11 , would be adjusted in the next relevant tariff determination of the Petitioner.

4.5 Impact of over and under recovery of Distribution Margin and Prior Period Adjustment:

4.5.1 The Petitioner has requested Rs. (29.98) million of under recovery on account of DM and PYA due to lesser unit sold from the reference sales. The requested adjustment is based on 38 GWh lesser sales from the reference units of 1,793 GWhs for the 2nd quarter of the FY 2010-11.

4.5.2 The available record revealed that the petitioner's working was not correct. Instead of 38 GWhs, there was 112 GWhs of lesser sales, the impact of which works out as Rs. (58.54) million as against requested Rs. (29.82) million.



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2.6.3 For the 3rd and 4th quarters, the same references on account of sales are assumed, as per Authority's initial projections for the 3rd and 4th quarter of the FY 2010-11 for Petitioner Company, thus, zero adjustments on this account, for the remaining quarters of the FY 2010-11.

4.6 ***Impact of delayed Tariff notification:***

Vide SRO No. 236(I)/2011, dated 15th March, 2011, the Federal Government has notified the Authority's determined tariff (Schedule – I) pertaining to the 1st quarter of the of the FY 2010-11, with effect from 1st October, 2011. In view thereof there is nil adjustment on this account.

4.7 **The overall consumer-end tariff adjustment keeping in view the GOP policy with respect to Lifeline and Agricultural consumers categories;**

The working with respect to financial implication as a result of monthly fuel adjustments is given at Annex – II of this determination.

5. **Net Revenue Requirement for the remaining period (3rd and 4th quarter) of the FY 2010-11.**

5.1 Net Revenue Requirement for the remaining quarters of the FY 2010-11 after adjusting the impact of variations pertaining to the Quarter – I and Quarter- II works out as follows;

Annual revenue requirement for the FY 2010-11	Rs.	68,122 million
Add; Assessed PPP quarterly adjustment (Quarter-I)	Rs.	218 million
Less; Revenue earned by the Petitioner in 1 st quarter of FY 2010-11,	Rs.	21,804 million
less; Assessed PPP quarterly adjustment (Quarter-II)	Rs.	1,433 million
Less; Revenue earned by the Petitioner in 1 st quarter of FY 2010-11,	Rs.	13,985 million

Net Revenue requirement to be recovered in the

remaining period of the FY2010-11, Rs. 31,118 million



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- This net revenue requirement would be recovered from the remaining units of the FY 2010-11 i.e. 3,801 GWh.
- Average Sale Rate for the remaining period of the FY 2010-11 would be Rs. 8.1861/kWh.

6. ORDER

From what has been discussed above, the Authority hereby determines the tariff of the petitioner Company for the 2nd, 3rd and 4th Quarter of the Financial Year 2010-11 as under:-

- I. Islamabad Electric Supply Company (IESCO) is allowed to charge its consumers such tariff as set out in the schedule of tariff for IESCO annexed to the determination.
- II. The actual variation in fuel cost component of power purchase price against the reference fuel cost component shall be adjusted on monthly basis without taking into account the T&D losses. The monthly fuel price adjustment shall be based on the actual information submitted by CPPA.
- III. IESCO is allowed to charge the users of its system a "Use of system charge" (UOSC) equal to:

- i) Where only 132 kV system is involved

$$UOSC = DM \times \frac{(1-L)}{(1-0.029)} \text{ Paisa / kWh}$$

- ii) Where only 11 kV distribution systems is involved.

$$UOSC = DM \times \frac{(1-L)}{(1-0.05)} \text{ Paisa / kWh}$$

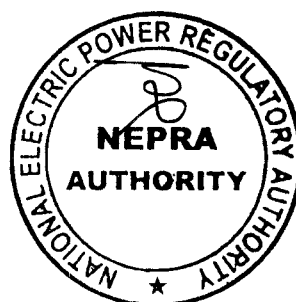
- iii) Where both 132 kV and 11 kV distribution systems are involved.

$$UOSC = DM \times \frac{(1-L)}{(1-0.079)} \text{ Paisa / kWh}$$

Where:

Distribution Margin for FY 2010-11 is set at Rs. 0.7937/kWh. 'L' will be the overall percentage loss assessment for the year set at 9.50% for FY 2010-11.

- IV. The revised Schedule of Tariff annexed with determination is intimated to the Federal Government for notification in the official gazette under Section 31(4) of the



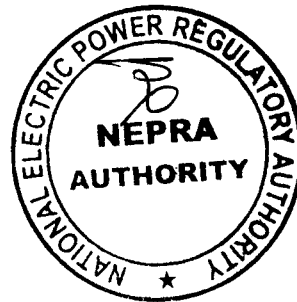
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NEPRA Act which will replace the Schedule- I of the SRO. 236 (I)/2011 dated 15th March, 2011. The Annex-I & II of this determination will replace the Annex-II & III of the earlier determination dated 15th December 2010.

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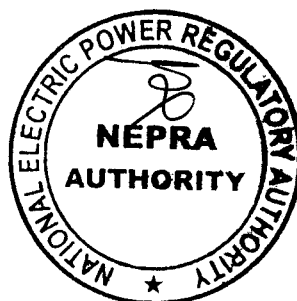
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Islamabad Electric Supply Company (IESCO)

Estimated Sales Revenue on the Basis of New Tariff

(0)

Description	####		New Tariff (NEPRA)		Revenue (as per NEPRA)		
	Sales	Sales Mix	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Total
	GWh		Rs./kW/ Month	Rs./ kWh	Rs.Million	Rs.Million	
Residential							
Up to 50 Units	115	3.02%		2.00	-	229	229
For peak load requirement less than 5 kW		0.00%					
01-100 Units	137	3.59%		5.55	-	758	758
101-300 Units	821	21.59%		6.75	-	5,540	5,540
301-700Units	378	9.94%		10.65	-	4,026	4,026
Above 700 Units	185	4.87%		13.30	-	2,463	2,463
For peak load requirement 5 kW & above		0.00%					
Time of Use (TOU) - Peak	-	0.00%		12.25	-	-	-
Time of Use (TOU) - Off-Peak	32	0.84%		6.70	-	214	214
Total Residential	1,667	43.86%				13,230	13,230
Commercial - A2							
For peak load requirement less than 5 kW	208	5.48%		13.00	-	2,708	2,708
For peak load requirement 5 kW & above							
Regular	36	0.96%	400.00	8.14	55	296	350
Time of Use (TOU) - Peak	33	0.87%	400.00	11.49	49	378	428
Time of Use (TOU) - Off-Peak	165	4.33%	400.00	6.50	247	1,071	1,318
Total Commercial	442	11.64%			351	4,453	4,804
Industrial							
B1	30	0.78%		8.90	-	265	265
B2	28	0.72%	400.00	7.59	28	209	237
B2 - TOU (Peak)	23	0.59%	400.00	11.08	-	250	250
B2 - TOU (Off-peak)	113	2.96%	400.00	6.50	68	732	800
B3 - TOU (Peak)	34	0.90%	380.00	10.99	-	374	374
B3 - TOU (Off-peak)	157	4.14%	380.00	6.25	76	982	1,058
B4 - TOU (Peak)	76	2.01%	360.00	10.69	-	817	817
B4 - TOU (Off-peak)	382	10.05%	360.00	5.97	144	2,280	2,424
Total Industrial	842	22.16%			315	5,910	6,226
Single Point Supply for further distribution							
C1(a) Supply at 400 Volts - less than 5 kW	1	0%		9.90	-	6	6
C1(b) Supply at 400 Volts - 5 kW and upto 500 KW	25	0.66%	400.00	8.75	25	220	245
Time of Use (TOU) - Peak	3	0.09%	400.00	11.31	3	39	43
Time of Use (TOU) - Off-Peak	17	0.46%	400.00	6.50	10	113	124
C2 Supply at 11, 33 kV upto & including 5000 KW	105	2.76%	380.00	8.65	91	907	998
Time of Use (TOU) - Peak	17	0.43%	380.00	10.91	-	180	180
Time of Use (TOU) - Off-Peak	83	2.17%	380.00	6.25	43	516	559
C3 Supply at 66 KV & above and sanctioned load above 5000 KW	51	1.34%	360.00	8.51	36	434	470
Time of Use (TOU) - Peak	2	0.06%	360.00	10.51	-	23	23
Time of Use (TOU) - Off-Peak	11	0.29%	360.00	5.87	5	65	70
Total Single Point Supply	315	8.28%			213	2,504	2,717
Agricultural Tube-wells - Tariff D							
Scarp	22	1%		8.47	-	187	187
Agricultural Tube-wells	7	0.19%	200.00	5.31	7	39	46
Time of Day (TOD) - Peak	1	0.01%	200.00	10.11	0	5	6
Time of Day (TOD) - Off-Peak	3	0.07%	200.00	4.55	2	12	14
Total Agricultural	33	0.86%			10	243	253
Public Lighting - Tariff G	46	1.22%		12.00	-	556	556
Tariff H - Residential Colonies attached to industries	2	0.05%		11.22	-	22	22
Special Contracts - Tariff K (AJK)	454	11.94%	360.00	6.65	291	3,018	3,308
Time of Use (TOU) - Peak	-			11.59			
Time of Use (TOU) - Off-Peak	-		360.00	6.41			
Special Contracts - Tariff K (Rawat)	0	0.00%		8.75	-	1	1
Grand-Total	3,801	100.00%			1,180	29,938	31,118



**SCHEDULE OF ELECTRICITY TARIFFS
FOR ISLAMABAD ELECTRIC SUPPLY COMPANY (IESCO)**

A-1 GENERAL SUPPLY TARIFF - RESIDENTIAL

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh	
			Peak	Off-Peak
a)	For Sanctioned load less than 5 kW			
i	Up to 50 Units	-		2.00
	For Consumption exceeding 50 Units			
ii	001 - 100 Units	-		5.55
iii	101 - 300 Units	-		6.75
iv	301 - 700 Units	-		10.65
v	Above 700 Units	-		13.30
b)	For Sanctioned load 5 kW & above	-		
	Time Of Use	-	12.25	6.70

As per the Authority's decision residential consumers will be given the benefits of only one previous slab. Under tariff A-1, there shall be minimum monthly customer charge at the following rates even if no energy is consumed.

a) Single Phase Connections:

Rs. 75/- per consumer per month

b) Three Phase Connections:

Rs. 150/- per consumer per month

A-2 GENERAL SUPPLY TARIFF - COMMERCIAL

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh	
			Peak	Off-Peak
a)	For Sanctioned load less than 5 kW			13.00
b)	For Sanctioned load 5 kW & above	400.00		8.14
	Time Of Use	400.00	11.49	6.50

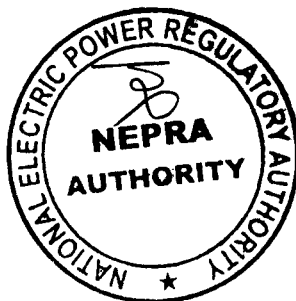
Under tariff A-2, there shall be minimum monthly charges at the following rates even if no energy is consumed.

a) Single Phase Connections;

Rs. 175/- per consumer per month

b) Three Phase Connections:

Rs. 350/- per consumer per month



**SCHEDULE OF ELECTRICITY TARIFFS
FOR ISLAMABAD ELECTRIC SUPPLY COMPANY (IESCO)**

B INDUSTRIAL SUPPLY TARIFFS

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh	
			Peak	Off-Peak
B1	Upto 25 kW (at 400/230 Volts)	-	8.90	
B2(a)	exceeding 25-500 kW (at 400 Volts)	400.00	7.59	
	Time Of Use			
B1 (b)	Up to 25 KW		12.25	6.70
B2(b)	exceeding 25-500 kW (at 400 Volts)	400.00	11.08	6.50
B3	For All Loads up to 5000 kW (at 11,33 kV)	380.00	10.99	6.25
B4	For All Loads (at 66,132 kV & above)	360.00	10.69	5.97

For B1 consumers there shall be a fixed minimum charge of Rs. 350 per month.

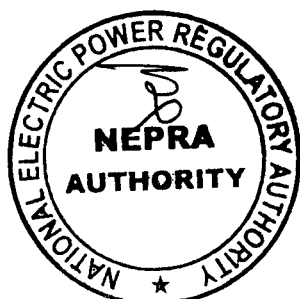
For B2 consumers there shall be a fixed minimum charge of Rs. 2,000 per month.

For B3 consumers there shall be a fixed minimum charge of Rs. 50,000 per month.

For B4 consumers there shall be a fixed minimum charge of Rs. 500,000 per month.

**C - SINGLE-POINT SUPPLY FOR PURCHASE IN BULK BY A DISTRIBUTION LICENSEE
AND MIXED LOAD CONSUMERS NOT FALLING IN ANY OTHER CONSUMER CLASS**

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh	
			Peak	Off-Peak
C -1	For supply at 400/230 Volts			
a)	Sanctioned load less than 5 kW	-	9.90	
b)	Sanctioned load 5 kW & up to 500 kW	400.00	8.75	
C -2(a)	For supply at 11,33 kV up to and including 5000 kW	380.00	8.65	
C -3(a)	For supply at 66 kV & above and sanctioned load above 5000 kW	360.00	8.51	
	Time Of Use			
C -1(c)	For supply at 400/230 Volts 5 kW & up to 500 kW	400.00	11.31	6.50
C -2(b)	For supply at 11,33 kV up to and including 5000 kW	380.00	10.91	6.25
C -3(b)	For supply at 66 kV & above and sanctioned load above 5000 kW	360.00	10.51	5.87



SCHEDULE OF ELECTRICITY TARIFFS FOR ISLAMABAD ELECTRIC SUPPLY COMPANY (IESCO)

D - AGRICULTURE TARIFF

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES	
			Rs/kWh	
D-1(a)	SCARP less than 5 kW	-		8.47
D-2	Agricultural Tube Wells	200.00		5.31
			Peak	Off-Peak
D-1(b)	SCARP and Agricultural 5 kW & above	200.00	10.11	4.55

Note:- The consumers having sanctioned load less than 5 kW can opt for TOU metering.

E - TEMPORARY SUPPLY TARIFFS

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES	
			Rs/kWh	
E-1(i)	Residential Supply	-		13.30
E-1(ii)	Commercial Supply	-		13.00
E-2	Industrial Supply	-		8.90

For the categories of E-1(i&ii) above, the minimum bill of the consumers shall be Rs. 50/- per day subject to a minimum of Rs.500/- for the entire period of supply, even if no energy is consumed.

F - SEASONAL INDUSTRIAL SUPPLY TARIFF

125% of relevant industrial tariff

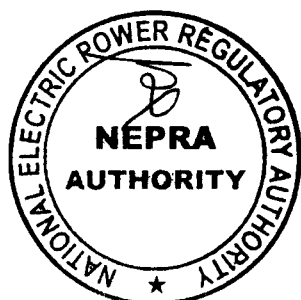
Note:

Tariff-F consumers will have the option to convert to Regular Tariff and vice versa. This option can be exercised at the time of a new connection or at the beginning of the season. Once exercised, the option remains in force for at least one year.

G- PUBLIC LIGHTING

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES	
			Rs/kWh	
	Street Lighting	-		12.00

Under Tariff G, there shall be a minimum monthly charge of Rs.500/- per month per kW of lamp capacity installed.



**SCHEDULE OF ELECTRICITY TARIFFS
FOR ISLAMABAD ELECTRIC SUPPLY COMPANY (IESCO)**

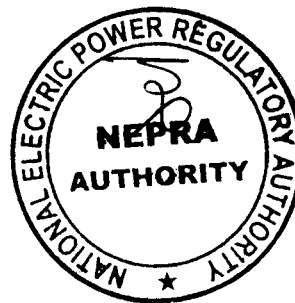
H - RESIDENTIAL COLONIES ATTACHED TO INDUSTRIAL PREMISES

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES
		Rs/kW/M	Rs/kWh
	Residential Colonies attached to industrial premises	-	11.22

K - SPECIAL CONTRACTS

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES	
		Rs/kW/M	Rs/kWh	
1	Azad Jammu & Kashmir (AJK) Time Of Use	360.00	6.65	
		360.00	Peak 11.59	Off-Peak 6.41
2	Rawat Lab		8.75	

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