



National Electric Power Regulatory Authority
Islamic Republic of Pakistan

2nd Floor, OPF Building, G-5/2, Islamabad
Ph: 9206500, 9207200, Fax : 9210215
E-mail: registrar@nepra.org.pk

Registrar

No. NEPRA/R/TRF-129/IESCO-2009/4986-4988
June 29, 2010

Subject: **Determination of the Authority in the matter of Petition filed by Islamabad Electric Supply Company Ltd. for Determination of Consumer-end Tariff for 3rd Quarter (January – March) of FY 2009-10 [Case # NEPRA/TRF-129/IESCO-2009(4)/3rd Quarter]**
Intimation of Determination of Tariff pursuant to Section 31(4) of the Regulation of Generation, Transmission and Distribution of Electric Power Act (XL of 1997)

Dear Sir,

Please find enclosed the subject Determination of the Authority along with Annexure-I & II (15 pages) in Case No. NEPRA/TRF-129/IESCO-2009(4)/3rd Quarter.

2. The Determination is being intimated to the Federal Government for the purpose of notification of the approved tariff in the official gazette pursuant to Section 31(4) of the Regulation of Generation, Transmission and Distribution of Electric Power Act (XL of 1997) and Rule 16(11) of the National Electric Power Regulatory Authority Tariff (Standards and Procedure) Rules, 1998.


3. Please note that revised Schedule of Tariff annexed with determination needs to be notified in the official Gazette which will replace the Schedule-I of the SRO 380(I)/2010 dated 02.06.2010. The Annex-I & II of this determination will replace the Annex-I & II of the earlier determination dated 19th April, 2010.

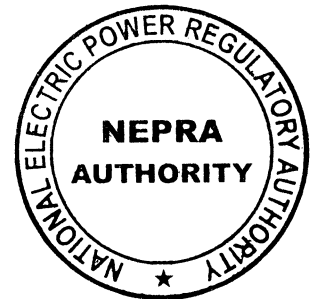
Enclosure: As above

Secretary
Ministry of Water & Power
'A' Block, Pak Secretariat
Islamabad

CC:

1. Secretary, Cabinet, Cabinet Secretariat, Islamabad.
2. Secretary, Ministry of Finance, Islamabad.


(Syed Safer Hussain)



**National Electric Power Regulatory Authority
(NEPRA)**

PETITION NO: NEPRA/TRF-129/IESCO-2009

**THIRD QUARTERLY DETERMINATION BASED ON THE FY 2009-10
DETERMINED UNDER
TARIFF STANDARDS AND PROCEDURE RULES - 1998
FOR
ISLAMABAD ELECTRIC SUPPLY COMPANY
(IESCO)**

Islamabad

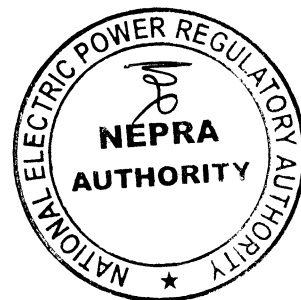
June 29, 2010





Abbreviations

APTMA	All Pakistan Textile Mills Association
CpGenCap	The summation of the capacity cost in respect of all CpGencos for a billing period minus the amount of liquidated damages received during the months
CPPA	Central Power Purchasing Agency
DISCO	Distribution Company
DM	Distribution Margin
FY	Financial Year
GOP	Government of Pakistan
GWh	Giga Watt Hours
KV	Kilo Volt
kW	Kilo Watt
kWh	Kilo Watt Hour
MW	Mega Watt
NEPRA	National Electric Power Regulatory Authority
O&M	Operation and Maintenance
PEPCO	Pakistan Electric Power Company
PPP	Power Purchase Price
PYA	Prior Year Adjustment
RAB	Regulatory Asset Base
RORB	Return on Rate Base
SRO	Statutory Regulatory Order
T&D	Transmission and Distribution
TOU	Time of Use
USCF	The fixed charge part of the Use of System Charges in Rs./kW/Month





**Determination Of The Authority In The Matter Of Petition Filed By Islamabad
Electric Supply Company Ltd. (IESCO) For Determination Of Consumer End
Tariff For Quarter – III (January-March 2010) of FY 2009-10**

CASE NO. NEPRA/TRF/129/IESCO-2009

PETITIONER

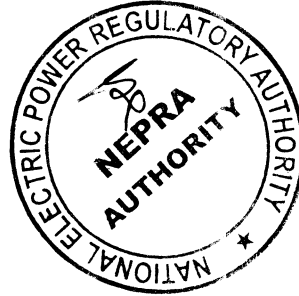
Islamabad Electric Supply Company Limited (IESCO) IESCO Headquarter, Street -
40, G-7/4, Islamabad.

INTERVENERS

Nil.

COMMENTATORS

Nil

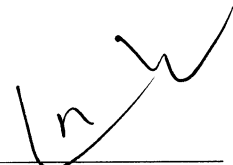




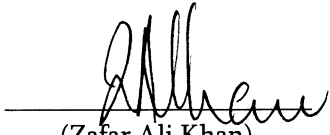
The Authority, in exercise of the powers conferred on it under Section 7(3) (a) read with Section 31 of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997, Tariff Standards and Procedure Rules, 1998 and all other powers enabling it in this behalf, and after taking into consideration the contents of the petition and the document and evidence submitted by the petitioner, hereby issues this determination.



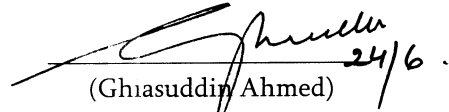
(Shaukat Ali Kundi) 29.06.2010
Member



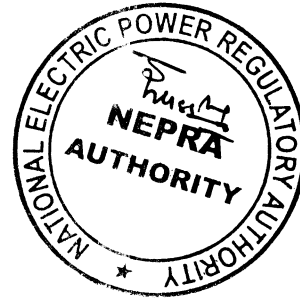
(Maqbool Ahmad Khawaja)
Member



(Zafar Ali Khan)
Member 25/6/10



(Ghasuddin Ahmed) 24/6
Vice Chairman





1. Background and Brief History Background and Brief History

1.1 Islamabad Electric Supply Company Limited (IESCO) (hereinafter referred as “the petitioner”) filed a petition for the determination of its consumer-end tariff pertaining to the 3rd quarter (January- March 2010).

1.2 In its petition, the petitioner requested;

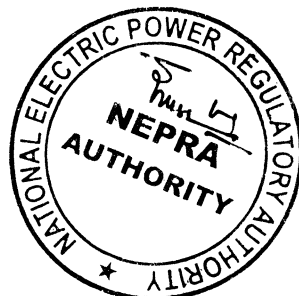
- To adjust the Consumer – End Tariff as per the proposed Schedule of Tariff;
- To extend the time frame for installation of TOU Meters.
- To reconsider the sales target assessed for the FY 2009-10.
- To make quarterly adjustment calculation, pursuant to the para. 9.4 of the Authority’s determination dated 9th December, 2009 with respect to PPP, T&D losses, DM and Prior quarter adjustments.

1.3 In terms of rule 4 of the Tariff Standards and Procedure Rules 1998 (hereinafter referred to as “Rules”), the Petition was admitted by the Authority and in compliance of the provisions of sub rules 5 & 6 of rule 4 of the Rules. Notices of admission were sent to the parties which are considered to be affected or interested. The advertisement by publication of the title and brief description of the petition was also affected in the national newspapers on 9th May, 2010 inviting filing of reply, comments and filing of intervention requests by any interested person within 15 days of the publication.

2 Filing of reply/intervention request/comments

2.1 In response to the notice of admission and advertisement thereof, neither reply of the petition was filed by any person nor did anybody opt to file intervention request or comments.

2.2 As per sub-rule (2) of rule 7 of the Rules, in the event the respondent or the intervener does not file a reply, the Authority may decide the petition on the basis of inter-alia, the document and evidence submitted by the petitioner. In the instant case, since no reply, intervention request or comments were filed, therefore, the Authority considered it appropriate to decide the petition on the basis of available record. The findings of the Authority on the respective points raised in the petition are given as under:-





3. Extension in the time frame for the installation of TOU Meters?

3.1 The Authority, while determining the Consumer – End Tariff of the Petitioner for the FY 2008-09, gave clear directions to convert all consumer categories, including residential consumers having load requirement of 5 kW and above to TOU metering till 30th June, 2010. During the proceedings for tariff determination for the 1st quarter of the FY 2009-10, the petitioner requested for extension in time for doing the needful till June 30, 2012. The request was declined by the Authority. Same request was again made by the Petitioner during the proceedings of the tariff determination for 2nd quarter of FY 2009-10, whereby an extension till 30th June, 2011 was solicited, however that request also met with the same fate.

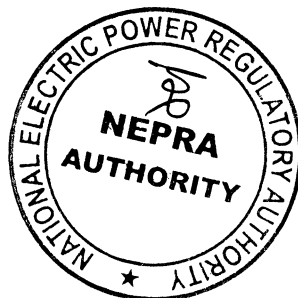
3.2 In the instant case as well, the petitioner once again requested for extension of time for installation of TOU metering till 30th June, 2012.

3.3 The Authority has considered the Petitioner's request for extension in time for installation of TOU meters and keeping in view the problems narrated by the Petitioner in the petition in meeting with the deadline as well as the efforts since been made for installation of TOU meters, the Authority is inclined to extend the given deadline till 30th June, 2011.

4. Petitioner's reconsideration request on account of sales target assessed for the FY 2009-10.

4.1 The Petitioner in its Tariff Petition contends that the Authority has set a sales target of 8,129 GWh for the FY 2009-10, while the actual sales level up to March 2010 remained around 5,713 GWh. If the actual sales of the last quarter for the FY 2008-09 are added to the actual sales achieved up to March 2010 i.e. 5,713 GWh would give a realistic sales target of 7,584 GWh for the FY 2009-10.

4.2 The Petitioner in its petition for the 1st quarter of the FY 2009-10 projected the sales target of 7,242 GWh for the whole year, assuming 0.5% growth over actual sale of 7,201 GWh during FY 2008-09. The Authority considered that the target set by the Petitioner was on the lower side in view of expected induction of additional generation capacity during the FY 2009-10. In view thereof the Authority assessed the sales target of 8,129 GWh in the instant case for the FY 2009-10.

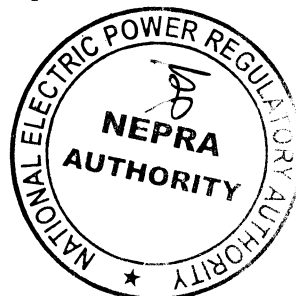


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- 4.3 The Petitioner in its Tariff Petition for the 2nd quarter of the FY 2009-10 requested the Authority to reconsider its decision in this regard and reset the sales target to 7,993 GWh for the FY 2009-10.
- 4.4 The Authority in para 6.1.3 – 6.1.4 in its decision dated 19th April 2010, had already discussed in detail the issue of sales target set by it and how the variation on this account would be adjusted into the relevant components of Average Sale Rate.
- 4.5 The Petitioner's argument of adding the actual sales of the last quarter for the FY 2008-09 to the actual sales achieved up to March 2010, does not take in to account the additional generation that is already online. The Authority considers that by changing the sales target for the FY 2009-10 would change the references for the Power Purchase Price (PPP) and Fuel Price Adjustment (Annex – IV of the Authority's decision dated 9th December, 2009) for the FY 2009-10, against which the Petitioner has already recovered certain amount from the consumers.
- 4.6 Having cognizance of the fact that due to variation in units purchased and sold (based on the target T&D losses) against the reference purchases and sales would result in over/under recovery of Power Purchase Price (PPP), Distribution Margin (DM) and Prior Year Adjustment (PYA). The Authority decided to make necessary adjustment quarterly on this account. In the instant case, the impact of 378 GWh, lesser purchased against the reference purchases is reflected in the PPP , whereby the impact of under recovery on account of DM and PYA due to 341 GWh lesser unit sold over the reference sales (on target T&D losses), are assessed separately to be adjusted in the revenue requirement of the fourth quarter of the FY 2009-10. (This adjustment is discussed in detail under Issue # 3)
5. **Petitioner's quarterly adjustment's calculation, pursuant to the para. 9.4 of the Authority's determination dated 9th December, 2009 with respect to PPP, T&D losses, DM and Prior quarter adjustments.**
- 5.1 **Adjustment with respect to Power Purchase Price (PPP)**

According to the existing mechanism, the impact of T&D losses is required to be accounted for on quarterly basis in addition to variation in PPP on account of Capacity payments and Use of System Charge. The impact of T&D losses pertaining to the Fuel part of the PPP not passed on to the consumer in monthly fuel price adjustments has been assessed as Rs.152.908 million. The impact of monthly deferred payments and the impact of Life line consumer works out to the



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tune of Rs. 107.783 million and Rs. 26.763 million respectively. Thus the overall quarterly impact of Energy purchase price (CpGenE) works out as Rs. 287.454 million. The impact of price variance and T&D losses on account of Capacity payments (CpGenCap) and Use of System Charge (USCF) is assessed as Rs. (611.322) million and Rs.43.985 million respectively.

- 5.2 During 3rd quarter there was a decrease of 378 GWh in units purchased as against the reference purchases of 2,003 GWh indicated in Annex – IV of the Authority's determination dated 9th December 2009. The impact on this account has been worked out as Rs. 2,997.953 million. This decrease in purchases has reduced the revenue requirement to this extent.
- 5.3 The overall adjustment on account of PPP works out as (3,277.836) million for 3rd quarter of the FY 2009-10.

6. **Adjustment with respect to DM and PYA**

Consequent to the less sales from the reference sales, the Petitioner under recovered Rs. 263.18 million and Rs. 229.16 million on account of DM and PYA during the 3rd quarter of the FY 2009-10. This under recovery is being accounted for while assessing the adjustment for the 3rd quarter of the FY 2009-10.

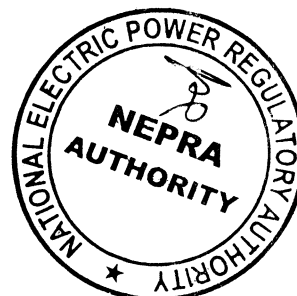
7. **Revenue Requirement for the 3rd quarter of the FY 2009-10.**

- 7.1 Based on the revenue requirement determined in the 1st quarterly determination for the FY 2009-10, the revenue requirement for the 3rd quarter of the FY 2009-10 works out as Rs 13,861.86 million (this amount includes Rs. (3,277.84) million of PPP adjustment for the 3rd quarter of the FY 2009-10). The amount recovered by the Petitioner for the same period on the basis of notified rates is Rs 14,688.15 million including the impact of monthly Fuel adjustment allowed by the Authority during the quarter and the impact of under recovery on account of DM and PYA). After considering the impact of the adjustments for the quarter ending 31st March, 2010 there was a revenue surplus of Rs 826.29 million. The surplus would be recovered during the last quarter of FY 2009-10.

7.2 **Net Revenue Requirement for the fourth quarter of the FY 2009-10.**

Net Revenue Requirement for the last quarters of the FY 2009-10 after adjusting the impact of variations pertaining to the Quarter – I, Quarter- II and Quarter – III works out as follows;

- | | |
|--|--------------------|
| ○ Annual Revenue Requirement | Rs. 70,813 million |
| ○ Less: Impact of Quarterly PPP Adj. Qrt-I | Rs. 166 million |
| ○ Less: Revenue earned in quarter – I | Rs. 17,932 million |







- Less; Revenue earned in quarter- II Rs. 13,534 million
 - Add; Impact of Quarterly PPP Adj. Qrt-II Rs. 87 million
 - Less, Impact of Quarterly PPP Adj. Qrt-III Rs. 3,278 million
 - Less, Revenue earned in quarter- III Rs. 14,688 million
 - **Net Revenue Requirement Rs. 21,303 million**
- This net revenue requirement would be recovered from the remaining units of the last quarter of the FY 2009-10 i.e. 2,327 GWh.
 - Average Sale Rate for the fourth quarter of the FY 2009-10 is Rs. 9.154/kWh.
 - Assessed Transmission & Distribution Losses target remains at 10.00% for FY 2009-10.

8. ORDER

From what has been discussed above, the Authority hereby determines the tariff of the petitioner Company for the 3rd Quarter of the Financial Year 2009-10 as under:-

- I. Islamabad Electric Supply Company (IESCO) is allowed to charge its consumers such tariff as set out in the schedule of tariff for IESCO annexed to the determination.
- II. The actual variation in fuel cost component of power purchase price against the reference fuel cost component shall be adjusted on monthly basis without taking into account the T&D losses. Adjustment on account of T&D losses, variation in capacity and transmission charges will be considered quarterly.
- III. IESCO is allowed to charge the users of its system a use of system charge (UOSC) equal to:

i) Where only 132 kV system is involved

$$UOSC = DM \times \frac{(1-L)}{(1-0.029)} \text{ Paisa / kWh}$$

- ii) Where only 11 kV distribution systems is involved.

$$UOSC = DM \times \frac{(1-L)}{(1-0.05)} \text{ Paisa / kWh}$$



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iii) Where both 132 kV and 11 kV distribution systems are involved.

$$UOSC = DM \times \frac{(1-L)}{(1-0.079)} \text{ Paisa/kWh}$$

Where:

Distribution Margin for FY 2009-10 is set at Paisa 7745/kWh. 'L' will be the overall percentage loss assessment for the year set at 10.0% or FY 2009-10.

V. The revised Schedule of Tariff annexed with determination is intimated to the Federal Government for notification in the official gazette under Section 31(4) of the NEPRA Act which will replace the Schedule -I of the SRO. 380(1)/2010 dated 2nd June, 2010. The Annex-I & II of this determination will replace the Annex-I & II of the earlier determination dated 19th April, 2010.



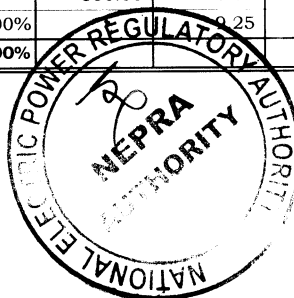
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Islamabad Electric Supply Company (IESCO)

Estimated Sale Revenue for the last quarter (April - Jun 2010) for FY 2009-10

Description	Sales	Sales Mix	New Tariff (NEPRA)		Revenue (as per NEPRA)		
			Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Total
	(MkWh)	(%age)	(Rs/kW/M)	(Rs/kWh)	(Mln Rs)	(Mln Rs)	(Mln Rs)
Residential							
Up to 50 Units	49	2.11%		2.00	-	98	98
For peak load requirement up to 5 kW							
001 - 100 Units	386	16.57%		7.15	-	2,756	2,756
101 - 300 Units	330	14.16%		10.00	-	3,296	3,296
301 - 700 Units	90	3.87%		12.00	-	1,081	1,081
Above 700 Units	95	4.06%		14.00		1,324	1,324
For peak load requirement exceeding 5 kW							
Time of Use (TOU) - Peak	1	0.04%		13.00	-	12	12
Time of Use (TOU) - Off-Peak	5	0.20%		6.70	-	31	31
Total Residential	954	41.01%			-	8,598	8,598
Commercial - A2							
For peak load requirement up to 5 kW	143	6.16%		13.00	-	1,864	1,864
For peak load requirement exceeding 5 kW							
Regular	83	3.55%	400.00	11.00	124	909	1,033
Time of Use (TOU) - Peak	8	0.33%		13.00	-	100	100
Time of Use (TOU) - Off-Peak	39	1.67%	400.00	6.50	58	252	310
Total Commercial	272	11.71%			182	3,124	3,306
Industrial							
B1	32	1.39%		8.90	-	288	288
B2	75	3.23%	400.00	8.00	100	600	701
B2 - TOU (Peak)	1	0.05%		13.00	-	14	14
B2 - TOU (Off-peak)	15	0.66%	400.00	6.50	22	100	122
B3 - TOU (Peak)	22	0.95%		12.90	-	285	285
B3 - TOU (Off-peak)	136	5.86%	380.00	6.25	126	852	978
B4 - TOU (Peak)	30	1.27%		12.80	-	378	378
B4 - TOU (Off-peak)	236	10.14%	360.00	6.00	219	1,416	1,634
Total Industrial	548	23.54%			467	3,934	4,400
Single Point Supply for further distribution							
C1(a) Supply at 400 Volts - up to 5 kW	0	0.02%		9.90	-	5	5
C1(b) Supply at 400 Volts -exceeding 5 kW	27	1.15%	400.00	8.75	27	234	261
Time of Use (TOU) - Peak	1	0.02%		13.00	-	7	7
Time of Use (TOU) - Off-Peak	3	0.11%	400.00	6.50	3	17	20
C2 Supply at 11 kV	112	4.82%	380.00	8.65	97	970	1,068
Time of Use (TOU) - Peak	2	0.09%		12.90	-	27	27
Time of Use (TOU) - Off-Peak	10	0.45%	380.00	6.25	11	65	76
C3 Supply above 11 kV	32	1.36%	360.00	8.55	22	271	293
Time of Use (TOU) - Peak	1	0.03%		12.80	-	9	9
Time of Use (TOU) - Off-Peak	3	0.13%	360.00	6.00	3	17	20
Total Single Point Supply	190	8.17%			163	1,621	1,784
Agricultural Tube-wells - Tariff D							
D1 Scarp	21	0.90%		10.00		210	210
D2 Agricultural Tube-wells	4	0.16%	200.00	6.00	3	22	26
Time of Use (TOU) - Peak	0	0.02%		13.00	-	6	6
Time of Use (TOU) - Off-Peak	2	0.10%	200.00	5.00	2	12	14
Total Agricultural	28	1.18%			6	250	255
Public Lighting - Tariff G	30	1.31%		13.00	-	396	396
Tariff H - Residential Colonies attached to industries	2	0.07%		13.00	-	21	21
Special Contracts - Tariff K (AJK)	303	13.01%	360.00	7.75	194	2,346	2,540
Time of Use (TOU) - Peak				13.00			
Time of Use (TOU) - Off-Peak			360.00	6.50			
Special Contracts - Tariff K (Rawat)	0	0.00%		0.25	-	1	1
Grand-Total	2,327	100%			1,011	20,291	21,303





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**SCHEDULE OF ELECTRICITY TARIFFS
FOR ISLAMABAD ELECTRIC SUPPLY COMPANY (IESCO)**

A-1 GENERAL SUPPLY TARIFF - RESIDENTIAL

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh	
			Peak	Off-Peak
a)	For Sanctioned load less than 5 kW			
i	Up to 50 Units	-		2.00
	For Consumption exceeding 50 Units			
ii	001 - 100 Units	-		7.15
iii	101 - 300 Units	-		10.00
iv	301 - 700 Units	-		12.00
v	Above 700 Units	-		14.00
b)	For Sanctioned load 5 kW & above	-		
	Time Of Use	-	13.00	6.70

Under tariff A-1, there shall be minimum monthly customer charge at the following rates even if no energy is consumed.

a) Single Phase Connections:

Rs. 75/- per consumer per month

b) Three Phase Connections:

Rs. 150/- per consumer per month

A-2 GENERAL SUPPLY TARIFF - COMMERCIAL

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh	
			Peak	Off-Peak
a)	For Sanctioned load less than 5 kW			13.00
b)	For Sanctioned load 5 kW & above	400.00		11.00
			Peak	Off-Peak
c)	Time Of Use	400.00	13.00	6.50

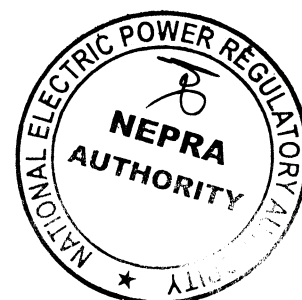
Under tariff A-2, there shall be minimum monthly charges at the following rates even if no energy is consumed.

a) Single Phase Connections;

Rs. 175/- per consumer per month

b) Three Phase Connections:

Rs. 350/- per consumer per month



**SCHEDULE OF ELECTRICITY TARIFFS
FOR ISLAMABAD ELECTRIC SUPPLY COMPANY (IESCO)**

B INDUSTRIAL SUPPLY TARIFFS

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh	
			Peak	Off-Peak
B1	Less than 5 kW (at 400/230 Volts)	-	8.90	
B2(a)	5-500 kW (at 400 Volts)	400.00	8.00	
	Time Of Use			
B2(b)	5-500 kW (at 400 Volts)	400.00	13.00	6.50
B3	For All Loads up to 5000 kW (at 11,33 kV)	380.00	12.90	6.25
B4	For All Loads (at 66,132 kV & above)	360.00	12.80	6.00

For B1 consumers there shall be a fixed minimum charge of Rs. 350 per month.

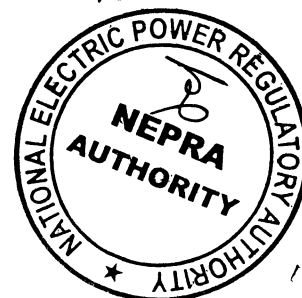
For B2 consumers there shall be a fixed minimum charge of Rs. 2,000 per month.

For B3 consumers there shall be a fixed minimum charge of Rs. 50,000 per month.

For B4 consumers there shall be a fixed minimum charge of Rs. 500,000 per month.

**C - SINGLE-POINT SUPPLY FOR PURCHASE IN BULK BY A DISTRIBUTION LICENSEE
AND MIXED LOAD CONSUMERS NOT FALLING IN ANY OTHER CONSUMER CLASS**

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES Rs/kWh	
			Peak	Off-Peak
C -1	For supply at 400/230 Volts			
a)	Sanctioned load less than 5 kW	-	9.90	
	Sanctioned load 5 kW & up to 500 kW			
b)		400.00	8.75	
C -2(a)	For supply at 11,33 kV up to and including 5000 kW	380.00	8.65	
C -3(a)	For supply at 66 kV & above and sanctioned load above 5000 kW	360.00	8.55	
	Time Of Use			
C -1(c)	For supply at 400/230 Volts 5 kW & up to 500 kW	400.00	13.00	6.50
C -2(b)	For supply at 11,33 kV up to and including 5000 kW	380.00	12.90	6.25
C -3(b)	For supply at 66 kV & above and sanctioned load above 5000 kW	360.00	12.80	6.00



**SCHEDULE OF ELECTRICITY TARIFFS
FOR ISLAMABAD ELECTRIC SUPPLY COMPANY (IESCO)**

D - AGRICULTURE TARIFF

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES	
			Rs/kWh	
D-1(a)	SCARP less than 5 kW	-		10.00
D-2	Agricultural Tube Wells	200.00		6.00
			Peak	Off-Peak
D-1(b)	SCARP and Agricultural 5 kW & above	200.00	13.00	5.00

Note:- The consumers having sanctioned load less than 5 kW can opt for TOU metering.

E - TEMPORARY SUPPLY TARIFFS

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES	
			Rs/kWh	
E-1(i)	Residential Supply	-		14.00
E-1(ii)	Commercial Supply	-		13.00
E-2	Industrial Supply	-		8.90

For the categories of E-1(i&ii) above, the minimum bill of the consumers shall be Rs. 50/- per day subject to a minimum of Rs.500/- for the entire period of supply, even if no energy is consumed.

F - SEASONAL INDUSTRIAL SUPPLY TARIFF

125% of relevant industrial tariff

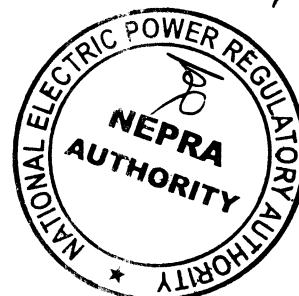
Note:

Tariff-F consumers will have the option to convert to Regular Tariff and vice versa. This option can be exercised at the time of a new connection or at the beginning of the season. Once exercised, the option remains in force for at least one year.

G- PUBLIC LIGHTING

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	VARIABLE CHARGES	
			Rs/kWh	
	Street Lighting	-		13.00

Under Tariff G, there shall be a minimum monthly charge of Rs.500/- per month per kW of lamp capacity installed.



**SCHEDULE OF ELECTRICITY TARIFFS
FOR ISLAMABAD ELECTRIC SUPPLY COMPANY (IESCO)**

H - RESIDENTIAL COLONIES ATTACHED TO INDUSTRIAL PREMISES

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES	
		Rs/kW/M	Rs/kWh	
	Residential Colonies attached to industrial premises	-	13.00	

K - SPECIAL CONTRACTS

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES	
		Rs/kW/M	Rs/kWh	
1	Azad Jammu & Kashmir (AJK)	360.00	7.75	
	Time Of Use	360.00	Peak 13.00	Off-Peak 6.50
2	Rawat Lab		9.25	

