



National Electric Power Regulatory Authority
Islamic Republic of Pakistan

Registrar

2nd Floor, OPF Building, G-5/2, Islamabad.
Ph : 9207200 Ext : 318 — Fax : 9210215
E-mail : office@nepra.isb.sdnpk.org
Direct Phone : (051) 9206500

No. RI 10-1-03.014/2158

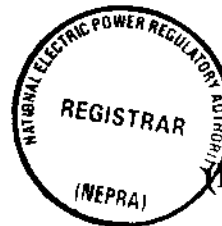
October 22, 2001

General Manager
M/s. Ellahi Electric Company Ltd.
Nagina House 91-B-1,
M.M. Alam Road, Gulberg-III,
Lahore - 54660
Tele: 042 - 5756270 - 77
Fax: 042 - 5711856, 5753820

Subject: Grant of Generation Licence
Licence Application No. RI 10-1-03.014
M/s. Ellahi Electric Company Ltd.

Please refer to your application dated May 27, 2000 to NEPRA for a Generation Licence.

2. Enclosed here is Generation Licence No. SGC/006/2001 granted by the Authority to M/s. Ellahi Electric Company Ltd. The Licence is granted to you pursuant to Section 15 of the Regulation of Generation, Transmission and Distribution of Electric Power Act (XL of 1997).
3. Also enclosed here is the 'Authorization' pursuant to Section 22 of the Act and Rule 7 of NEPRA Licensing (Generation) Rules - 2000 for sale to bulk power consumers.
4. Please quote above mentioned Generation Licence No. in your future correspondence with the Authority.



Mahjoob Ahmad Mirza
22.10.01
(Mahjoob Ahmad Mirza)

Copy for information to Director General, Pakistan Environment Protection Agency, 44-E, Office Tower, Blue Area, Islamabad.

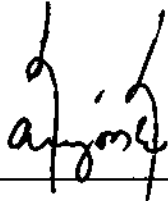
NATIONAL ELECTRICITY POWR REGULATORY AUTHORITY

GENERATION LICENCE NO. SGC/006/2001

In exercise of the powers conferred on the National Electric Power Regulatory Authority under Section 15 of the Regulation of Generation, Transmission and Distribution of Electric Power Act , 1997 (XL of 1997), the Authority hereby grants a Licence to

Ellahi Electric Company Limited incorporated under the
Companies Ordinance, 1984
under Certificate of Incorporation No. L-06208 dated 24.04.93

to engage in the generation business for delivery and sale to the consumers mentioned in schedule I subject to and in accordance with the terms and conditions of the Licence. Issued under my hand at Islamabad this ____ day of October two thousand and one.



Signed



Date: Oct 22, 2001



Article 1
Application of Rules

Save as expressly provided otherwise, the provisions of the National Electric Power Regulatory Authority Licensing (Generation) Rules, 2000 as amended from time to time shall apply to this Licence.

Article 2
Definitions

Unless there is anything repugnant in the subject or context and save as expressly defined hereinafter, words and expressions used in this Licence bear the respective meanings given thereto in the Act or in the Rules.

Article 3
Grant of Licence

- 3.1 The location, size (capacity in MW), technology, interconnection arrangements, technical limits, technical functional specifications and other details specific to the generation facilities of the licensee are set out in Schedule 1 to this Licence.
- 3.2 The net capacity of the licensee's generation facilities is set out in Schedule II hereto.

Article 4
Licence fee

After the grant of the Generation Licence, the licensee shall pay to the Authority the Licence fee, in the amount and manner and at the time set out in Schedule III.

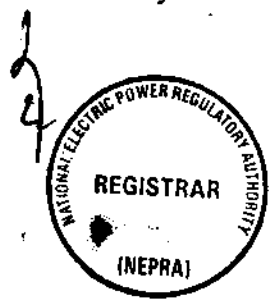
Article 5
Term and renewal of Licence

This Licence is granted for a term of 15 years.

Article 6
Tariff

The licensee shall charge from its consumers only such tariff which is either approved or specified by the Authority.

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Page 1 of 3
Date: 12.10.2001

Article 7
Distribution facilities of licensee.

The licensee may hand over ownership and control of its distribution facilities to the DISCO in whose service territory the licensee is operating on terms and conditions as approved by NEPRA; in the event, it wishes to retain ownership and control of its distribution facilities, it shall apply for a distribution licence within one month from the grant of this generation Licence, in accordance with the relevant NEPRA rules.

Article 8
**Connection to transmission system,
Compliance with Grid code,
Pooling and settlement arrangement**

Rule 10 of the Rules shall apply only to those SPPs whose generation facilities are connected directly or indirectly at voltage of 132 kV or above

Article 9
Generating Capacity Reserve Requirements

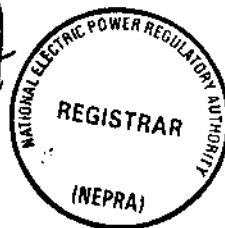
The installed generating capacity of the licensee shall not fall below 85% of the connected load and generating capacity of the largest installed unit at the time of application for generation Licence.

Article 10
Compliance with Performance Standards

The licensee shall conform to the relevant NEPRA rules on Performance Standards as may be prescribed by the Authority from time to time.

Article 11
Compliance with Environmental Standards

The licensee shall conform to the environmental standards as may be prescribed by the relevant competent authority.



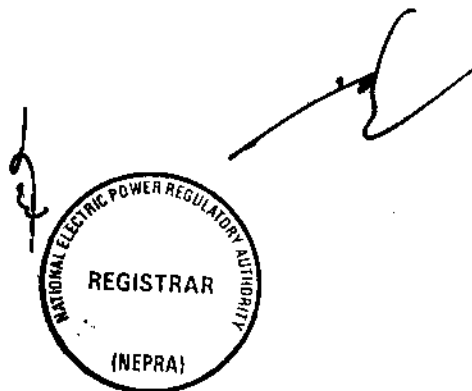
Page 2 of 3
Date: 12.10.2001

Article 12
Maintenance of record

- 12.1 The licensee shall keep complete and accurate record and the data in respect of all aspects of the generation business and the second-tier supply business, in their original as well as in electronic form.
- 12.2 Without prejudice to the provisions of sub-rule 15(3) of the Rules, unless provided otherwise under the law or the applicable documents, all record and data shall be maintained for a period of 5 years after the creation of such record or data. The licensee shall not destroy or dispose off any such record or data after the aforesaid period without thirty days prior written notice to the Authority. The licensee shall also not dispose off or destroy any record or data which the Authority directs the licensee to preserve.
- 12.3 All record and data maintained in an electronic form shall, subject to just claims of confidentiality, be accessible to the staff authorized by the Authority.

Article 13
Provision of information

- 13.1 The obligation of the licensee to provide information to the Authority shall be in accordance with Section 44 of the Act .
- 13.2 The licensee shall be subject to such penalties as may be specified in the relevant rules made by the Authority for failure to furnish such information as may be required from time to time by the Authority and which is or ought to be or have been in the control or possession of the licensee.

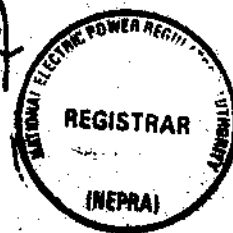


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SCHEDULE-I

- The location, size (capacity in MW) technology interconnection arrangements, technical limits technical functional specifications and other details specific to the generation facilities of the licensee

Date: 12.10.2001



PLANT DETAILS

1 Name of Applicant Ellahi Electric Company Limited
 2 Registered Office Nagina House, 91-B-1, M.M. Alam Road, Gulberg III, Lahore-54660
 3 Plant Location
 Plant 1 A/16, Aminabad, S.I.T.E. Kotri
 Plant 2 6.3 Km Manga Mandi Raiwind Road, Distt. Kasur
 Plant 3 13.5 Km Sheikhpura Sharaqpur Road, Distt. Sheikhpura
 4 Type of Facility Thermal Generation

5 **Plant Configuration**

5.a Plant Size 21.96 MW

5.b Type of Technology Diesel Electric

Niigata Units

	Plant 1	Plant 2	Plant 3	Total
5.c Number of Units	2	2	2	6 (Six)

	Plant 1	Plant 2	Plant 3	Total
5.d Unit Size- MW	2.30	2.30	2.30	-

5.e Unit Make & Model	Niigata, 6'L 34 HX	Year of manufacture Units 1-5		1996
		Year of manufacture Unit 6 at plant.3		2000

5.f Date of Commissioning
 Units 1-5 in 1996
 Unit 6 at plant 3 in 2000

Caterpillar Units

	Plant 1	Plant 2	Plant 3	Total
5.g Number of Units	3	3	2	8 (Eight)

	Plant 1	Plant 2	Plant 3	Total
5.h Unit Size- MW	1.02	1.02	1.02	-

5.i Unit Make & Model Caterpillar 3512 Year of manufacture 1995



6 **Fuel Use**

6.a	Fuel Type	HFO	Diesel
6.b	Fuel (Imported/indigenous)	Both, depending on availability	
6.c	Fuel Supplier	SHELL/PSO	SHELL/PSO
6.d	Supply Arrangement	Road/Tankers	Road/Tankers

	Plant 1	Plant 2	Plant 3	Total	
6.e	No. of Tanks	3	1	1	5 (Five)
6.f	Storage Capacity/Tank	281	1425	714	Tons/Tank
6.g	Gross Storage	843	1425	714	2982 Tons

7 **Emission Values**

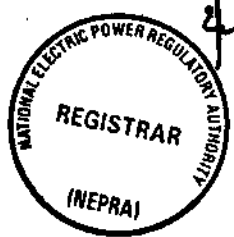
7.a	SO₂	500 ppm	Plant 1&2	1.71 Tons/day
			Plant 3	1.49 tons/day
7.b	NO_x	1200 ppm		
7.c	CO	Not Applicable		

8 **Cooling Water Source** Tubewell/SITE Kotri Plant 1

9 **Installed Capacity** 21.96 MW

10 **Derated Capacity** 21.96 MW

11 **Expected Remaining Life of the Facility** 26 Years



12 Operational Record Given as Section 16 Of the Application

13 Ancillary Services

13.a Energy Imbalance Services 10%

13.b Spinning Reserve Service 20%

14 Project Cost Thousand Rs.

	Plant 1	Plant 2	Plant 3	Total
14.a Equity	172,774.00	167,123.00	126,133.00	466,030.00
14.b Debt	-	-	71,250.00	71,250.00
14.c Total Project Cost	172,774.00	167,123.00	197,383.00	537,280.00

15 Plant Characteristics

15.a Generation Voltage 11000 V

15.b Frequency 50 Hz

15.c Power Factor 0.80 lagging

15.d Automatic Generation Control Provided

15.e Ramping Rate 1.0% per Second

15.f Alternative Fuel Light Diesel Oil

15.g Auxiliary Consumption 1,341,600 kWh during 1999

15.h Time Required to Synchronize to Grid Not Applicable since not connected to LESCO, HESCO Grid

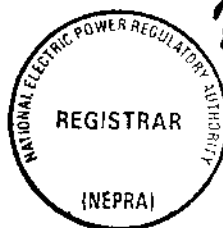



V

SPP Licenses - Proforma for Information regarding Distribution issues

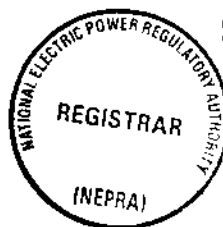
PART A

Network Facts*		Unit # 1 (Kotri)	Unit # 2 (Manga Mandi)		Unit # 3 (Sheikhupura)	
		Feeder 1	Feeder 1	Feeder 2	Feeder 1	Feeder 2
A.	No. of Feeders	1	2		2	
B.	Length of Each Feeder (meters)	450 (approx.)	600 (approx.)	2799 (approx.)	100 (approx.)	131 (approx.)
C.	Length of Each Feeder to Each Consumer	450 (approx.)	600 (approx.)	This feeder has two consumers : <u>Consumer 1</u> total length = 2704 mtr. (approx.) of which = 2575 mtr. (approx.) of the feeder length is common to both consumer 1 & 2. <u>Consumer 2</u> total length = 2799 mtr. (approx.) of which = 2575 mtr. (approx.) of the feeder length is common to both consumer 1 & 2.	100 (approx.)	131 (approx.)
D.	In respect of all the Feeders, describe the property(streets, farms, agri land, etc.) through, under or over which they pass right up to the customer's premises.	SPP & Consumer located adjacent, therefore private property	SPP & Consumer located adjacent, therefore private property	self owned, other private property & street	SPP & Consumer located adjacent, therefore private property	SPP & Consumer located adjacent, therefore private property
	Whether they cross-over or pass near the DISCO lines.	None	None	Crossing	None	None



Network Facts*		Unit # 1 (Kotri)	Unit # 2 (Manga Mandi)		Unit # 3 (Sheikhupura)	
		Feeder 1	Feeder 1	Feeder 2	Feeder 1	Feeder 2
E.	Whether owned by SPP, consumer or DISCO-(deal with each Feeder separately)	SPP	Consumer	SPP Consumer	Consumer	Consumer
	- If owned by DISCO, please furnish particulars of contractual arrangement	N. A.	N. A.	N. A.	N. A.	N. A.
	- Operation and maintenance responsibility for each Feeder	S.P.P.	S.P.P.	S.P.P.	S.P.P.	S.P.P.
F.	Whether connection with DISCO's network exists (whether active or not) - If yes, provide details of connection arrangements (both technical and contractual)	No	No	No	No	No
Any other network information deemed relevant for disclosure to or consideration by NEPRA		N. A.	N. A.	N. A.	N. A.	N. A.

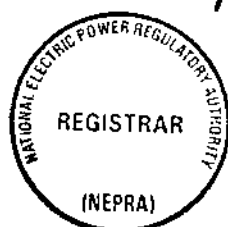
* Includes all allied equipment(pylons, protective devices, transformers, etc.)



SPP Licenses - Proforma for Information regarding Distribution issues

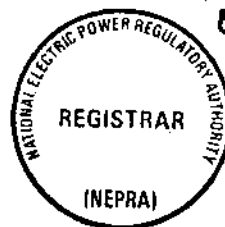
PART B

Consumption Facts		Unit # 1 (Kotri)	Unit # 2 (Manga Mandi)			Unit # 3 (Sheikhupura)
A.	No. of consumers	1	3			1
B.	Location of consumers (distance and / or identity of premises)	Nagina Cotton Mills Ltd. A/16 Aminabad S.I.T.E Kotri (Sindh) (Located adjacent)	Ellicot Spinning Mills Ltd. 6.3 km. Manga Raiwind Raod, Disst. Kasur (Located adjacent)	Khalid Sha-fiq Spinning Mills Ltd. Moza Rosa Manga Mandi Road, Distt. Kasur. 2704 Mtr. (approx.)	Superior Fabrics Ltd. Moza Rosa Manga Mandi Road, Distt. Kasur. 2799 Mtr. (approx.)	Prosperity Weaving Mills Ltd. 13.5 km Sheikhupura Shararapur Road, Distt. Sheikhupura. (Located adjacent)
C.	i) Contracted Capacity for each consumer (MW)	4.2	2.8	1.7	0.175	4.2
	ii) Load Factor for each consumer	Variable	Variable	Variable	Variable	Variable
D.	Specify whether					
	i.a) the consumer is an associated undertaking of the SPP *	Yes	Yes	No	No	Yes
	i.b) If yes, specify percentage ownership of equity	60.64% by direct ownership, and through directors, subsidiaries, & associated companies.	60.64% by direct ownership, and through directors, parent company & associated companies.	None	None	60.64% by direct ownership, and through directors, parent company & associated companies.
	ii) there are common directorships;	Yes	Yes	No	No	Yes
	iii) either can exercise influence or control over the other	Yes	Yes	No	No	Yes
E.	Contract relationship between :					
	i) each consumer & SPP	firm supply of electricity to consumer on a continuous basis	firm supply of electricity to consumer on a continuous basis	firm supply of electricity to consumer on a continuous basis	firm supply of electricity to consumer on a continuous basis	firm supply of electricity to consumer on a continuous basis
	ii) each consumer & host DISCO	N.A	N.A	B-2	N.A	N.A



Consumption Facts	Unit # 1 (Kotri)	Unit # 2 (Manga Mandi)				Unit # 3 (Sheikhupura)
F. *Capacity originally sanctioned by Provincial Government - If subsequently enhanced, evidence of permissions for enhancement.	Our present capacity is : i) 4.6 M.W Niigata, Furnace oil operated engines. ii) 3.06 M.W Caterpillar, Diesel oil operated engines.	Our present capacity is : i) 4.6 M.W Niigata, Furnace oil operated engines. ii) 3.06 M.W Caterpillar, Diesel oil operated engines.				Our present capacity is : i) 4.6 M.W Niigata, Furnace oil operated engines. ii) 2.04 M.W Caterpillar, Diesel oil operated engines.
G. Tariff arrangement and particulars with : i) WAPDA ii) Provincial Government	N.A	N.A	N.A	N.A	N.A	
As per Provincial Govt. approval & same as WAPDA.						

* No capacity whatsoever has been mentioned in the notification & agreement between Provincial Govt. & SPP.





Dated: August 30, 2001

The Case Officer,
 Licensing Group,
 National Electric Power Regulatory Authority
 OPF Building, Shakra-e-Jamhuriat, Islamabad.

SUBJECT: Generation License Application

Dear Sir,

We refer to your letter dated August 27, 2001, pertaining to emissions from power plants who have applied for a generation license through Enerman (Pvt.) Limited.

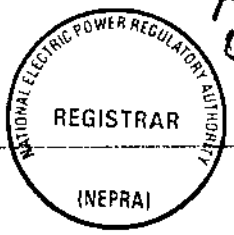
We submit below the applicable emissions for the aforementioned plants. You will note that in all cases the emissions are within the applicable emission limits prescribed under the law.

Power Generation Company		FUEL Used	SO ₂ Emissions	Max SO ₂ Limit
			Tonnes/Day	Tonnes/Day
Bhanero Energy LTD	Plant 1	Natural Gas	Nil	500
	Plant 2	Fuel Oil	4.86	500
Century Power Generation Limited		Fuel Oil	4.13	500
Ellahi Electric Company Limited	Plant 1	Fuel Oil	1.71	500
	Plant 2	Fuel Oil	1.71	500
	Plant 3	Fuel Oil	1.49	500
Genertech Pakistan Limited		Fuel Oil	8.78	500
Gulistan Power Generations Limited.	Plant 1	Fuel Oil	3.97	500
	Plant 2	Fuel Oil	1.57	500
	Plant 3	Natural Gas	Nil	500
Ideal Energy Limited		Fuel Oil	3.97	500
Kohinoor Genertek Limited		Fuel Oil	6.33	500
Kohinoor Power Company LTD	Plant 1	Fuel Oil	3.41	500
	Plant 2	Fuel Oil	1.71	500
Nishat Mills Limited		Fuel Oil	2.01	500
MONNO Energy Limited.		Fuel Oil	1.54	500

Dy. No. 2002
 Dated: 30.8.01

31/8/01

Copy to GL (Licensing)



[Handwritten signature and initials]

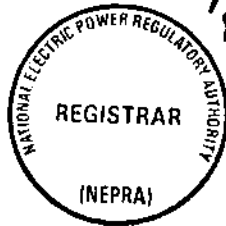


Quetta Textiles Mills LTD	Plant 1	Fuel Oil	2.61	500
	Plant 2	Fuel Oil	1.49	500
Sitara Energy Limited		Fuel Oil	14.23	500
D.S. Power Limited		Fuel Oil	0.66	500
Olympia Power Limited		Fuel Oil	3.36	500
Nimir Industrial Chemicals Limited.		Natural Gas	Nil	500

We remain available to respond to any question or clarification pertaining to this or any other matter.

Yours Sincerely,

Manzar Qureshi
Director



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Dated: September 10, 2001

The Case Officer,
Licensing Group,
National Electric Power Regulatory Authority
OPF Building, Islamabad

Subject: Information Regarding Ellahi Electric Company Ltd.

Dear Sir,

As per your instructions the following information is hereby submitted in respect of Ellahi Electric Company Limited.

Plant # 1, A/16, Aminabad, S.I.T.E. Kotri

- | | |
|---|------|
| 1. Date of Manufacturing of Engines | 1995 |
| 2. Date of Installation and Commissioning | 1996 |

Plant # 2, 6.3 Km Manga Mandi Raiwind Road, Distt. Kasur

- | | |
|--|------|
| 1. Date of Manufacturing of Engines Units | 1995 |
| 2. Date of Installation and Commissioning Unit 1-3 | 1996 |

Plant # 3, 13.5 Km Sheikhpura Sharqpur Road, Distt. Sheikhpura

- | | |
|--|------|
| 1. Date of Manufacturing of Engines Unit-1 | 1995 |
| 2. Date of Installation and Commissioning Unit 1 | 1996 |
| 3. Date of Manufacturing of Engines Unit-2 | 2000 |
| 4. Date of Installation and Commissioning Unit-2 | 2000 |

Also please find enclosed the updated location maps and Proformas Part-A and Part-B for Ellahi Electric Company Limited

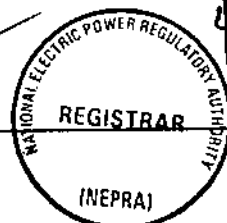
We remain available to respond to any question or comments you may have on the above or any other matter.

Yours Sincerely

Manzar Qureshi
Director

D/A:

1. Updated Location Map of Ellahi Electric Company Limited
2. Updated Proformas Part-A and Part-B for Ellahi Electric Company Limited



Page 16 of 18 --Schedule-I
Date 12.10.2001

Tel # (92-51) 201809
Fax # (92-51) 201470
E-mail: enerman@mail.comsats.net.pk



Dated: October 11, 2001

The Case Officer,
Licensing Group,
National Electric Power Regulatory Authority
OPF Building, Islamabad

Subject: Information Regarding Ellahi Electric Company Ltd. (EEL)

Dear Sir,

As per your instructions the following information is hereby submitted in respect of Ellahi Electric Company Limited (EEL).

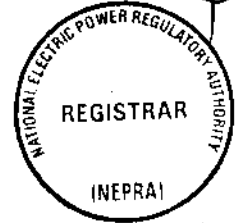
Reserve Capacity of the Plant

Plant # 1, A/16, Aminabad, S.I.T.E. Kotri

- | | |
|--|-------------------------------|
| a) Installed Capacity of EEL Unit #1= | 7.66 MW |
| b) Connected Load = | 4.20 MW |
| c) 85% of Connected Load = | 3.57 MW |
| d) Required Capacity Including Reserve (c+ 2.30 MW) = | 5.87 MW |
| e) Capacity Reserve Short Fall = | NO CAPACITY SHORT FALL |

Plant # 2, 6.3 Km Manga Mandi Raiwind Road, Distt. Kasur

- | | |
|--|-------------------------------|
| a) Installed Capacity of EEL Unit #2 = | 7.66 MW |
| b) Connected Load = | 4.68 MW |
| (2800 KW+1700 KW+175 KW) | |
| c) 85% of Connected Load = | 3.97 MW |
| d) Required Capacity Including Reserve (c+ 2.30 MW) = | 6.27 MW |
| e) Capacity Reserve Short Fall = | NO CAPACITY SHORT FALL |



Plant # 3, 13.5 Km Sheikhpura Sharagpur Road, Distt. Sheikhpura

- | | |
|---|---------|
| a) Installed Capacity of EEL Unit # 3 = | 6.64 MW |
|---|---------|

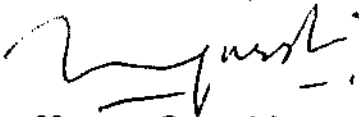
Page 17 of 18 --Schedule-I
Date 12.10.2001

- b) Connected Load = 4.20 MW
c) 85% of Connected Load = 3.57 MW
d) Required Capacity Including Reserve (c+ 2.30 MW) = 5.87 MW
f) Capacity Reserve Short Fall = **NO CAPACITY SHORT FALL**

Also please find enclosed the updated location maps for Ellahi Electric Company Limited.

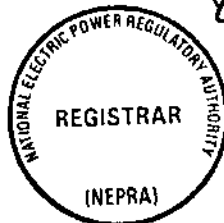
We remain available to respond to any question or comments you may have on the above or any other matter.

Yours Sincerely



Manzar Qureshi
Director

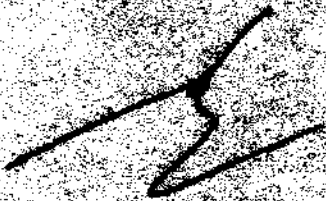
D/A: Updated Location Map of Ellahi Electric Company Limited



SCHEDULE - II

The net capacity of the licensee's generation facilities

Day 12 to 2001



SCHEDULE II

GROSS CAPACITY (MW)


6 x 2.30 = 13.8 MW (6 Units)
8 x 1.02 = 08.16 MW (8 Units)

DERATED CAPACITY (MW)

= 21.96 MW

NET CAPACITY (MW)

= 21.02 MW



SCHEDULE - III

- LICENCE FEE (Annual)

Date 12.10.2001



SCHEDULE-III

PART I

Licence Fees (Annual)

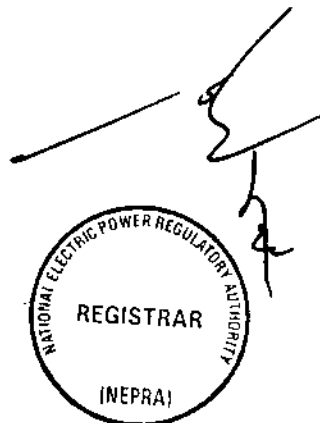
1. Generation Licence

Fee will be calculated at the rate of Rs.6200 per MW on the basis of gross (ISO) MW capacity of the licensed generation facility.

PART II

**Terms of payment of fee by the Generation,
Transmission and Distribution Licensees**

- I) The fee for the generation licences specified in this schedule shall be paid on a recurring basis in respect of each financial year by the licensee for the term of the licence (hereinafter referred to as the "annual licence fee")
- II) The annual licence fee in respect of any financial year shall be paid in advance within thirty days of the expiry of the preceding financial year, provided that, the annual licence fee for the first financial year shall be paid within thirty days of the date of grant of the licence and shall be prorated for the number of months remaining before the expiry of the financial year in which the licence is granted.
- III) In case of generation licenses, the Gross (ISO) MW capacity for which the generation licence is granted shall form the basis for the calculation of the annual licence fee.



PART III

Indexation of Fees

- I) Any and all fees payable pursuant to the relevant rules shall be indexed to the Consumer Price Index ("CPI") published from time to time by the Federal Bureau of Statistics.
- II) The indexation shall be done on the basis of the most recent CPI prevailing on the date of payment of the fees and shall be increased or decreased, as the case may be, in accordance with the following formula:

$$F_{pd} = F_t [CPI_{pd} / CPI_{rd}]$$

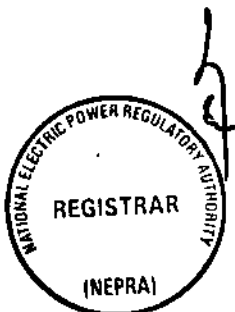
Where

F_{pd} = The actual fee payable on the date of payment

F_t = The respective fee set out in Part I of this schedule.

CPI_{pd} = The most recent CPI prevalent on the last day of the month immediately preceding the month in which the payment is due.

CPI_{rd} = The reference or base CPI, prevalent on the last day of the month in which these rules are notified in the official gazette.



Authorization by National Electric Power Regulatory Authority

To

M/s. Ellahi Electric Company Ltd.

Incorporated under the Companies Ordinance, 1984

Under Certificate of Incorporation No. L 06208 Dated 24-04-1993

NEPRA GENERATION LICENCE NO. SGC/006/2001

For

Sale to Bulk Power Consumers

Pursuant to Section 22 of the Act and Rule 7 of the NEPRA Licensing (Generation) Rules - 2000, the Authority hereby authorizes M/s. Ellahi Electric Company Ltd. (Licensee) to engage in second-tier supply business, limited to the following consumers also mentioned in Schedule I of Generation Licence No. SGC/006/2001.

Plant - 1

A/16 Aminabad SITE Kotri.

1. Nagina Cotton Mills Ltd., Aminabad SITE, Kotri.

Plant - 2

63 K.M Manga Mandi, Raiwind Road, Distt. Kasur.

1. M/s. Ellcot Spinning Mills Ltd.
6.3 Manga Mandi, Raiwind Road, Distt. Kasur.
2. M/s. Khalid Shafiq Spinning Mills Ltd.
Moza Rosa, Manga Mandi Road, Distt. Kasur.
3. M/s. Superior Fabrics Ltd.
Moza Rosa, Manga Mandi Road, Distt. Kasur.

Plant - 3

13.5 K.M. from Sheikhpura, Sharqpur Road, Distt. Sheikhpura.

1. M/s. Prosperity Weaving Mills Ltd.
13.5 K.M. Sheikhpura - Sharqpur Road, Distt. Sheikhpura.

